2010 KCBPU ELECTRIC & WATER RATE PROPOSAL Hearing May 3 & 4, 2010

Don Gray, General Manager & Management Team



Introduction

- BPU Planning
- Historical Trends
- Controlling Costs
- Rate Comparisons

- Rate Hearing Process
- Cost of Service Study
- Proposed Rates
 - Base
 - -/ESC
 - ERC
- Purpose of Rate Increase
- Conclusion



BPU Planning Process

Goals and objectives of BPU's Annual Budget is based on achieving the utility's primary mission statement:

"To focus on the needs of our customers, to improve the quality of life in our community while promoting safe, reliable and sustainable utilities"

Budget is driven by long-term Strategic Plan and 20 year Master Plans

Board approves budget after lengthy review with management staff



Historical Trends

Cash on Hand

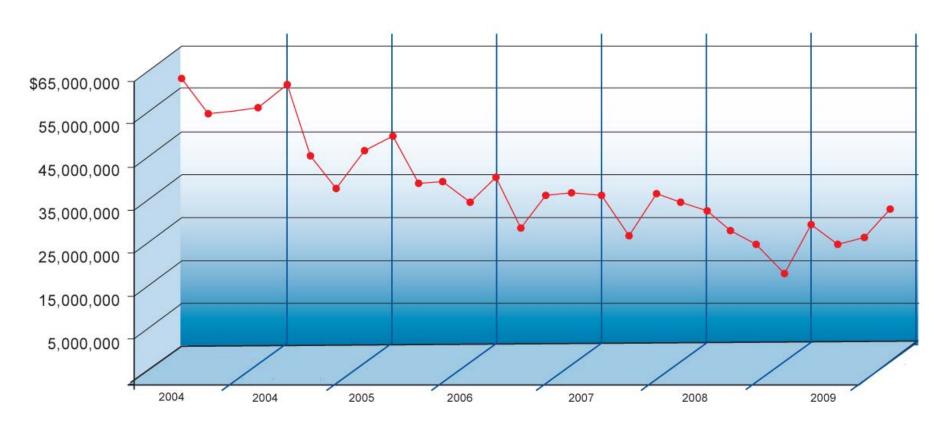
Electric Sales

Water Sales



Cash-on-hand/Reserves

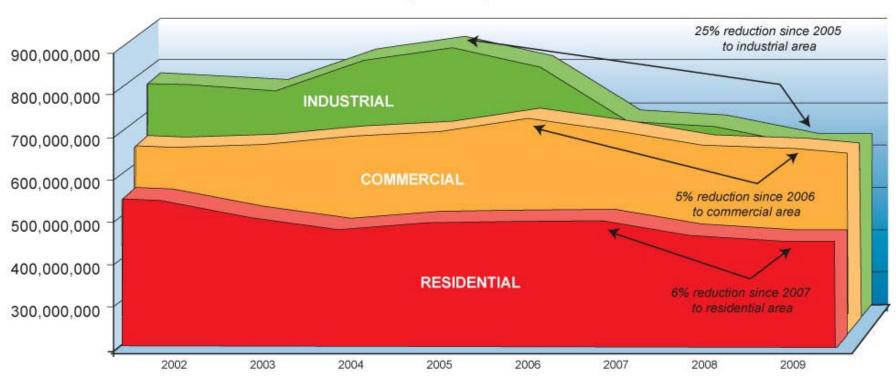
Utility Cash-on-hand/Reserves





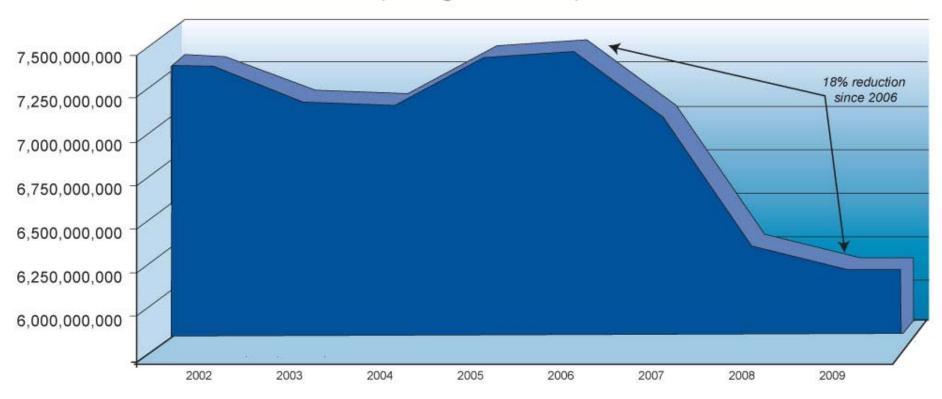
Electrical Sales Down

Electric Sales Trends (in kWh)



Water Sales Down

Water Sales Trends (total gallons sold)



Why Are Sales Down?

Economy

Weather

Flat to declining population

Conservation

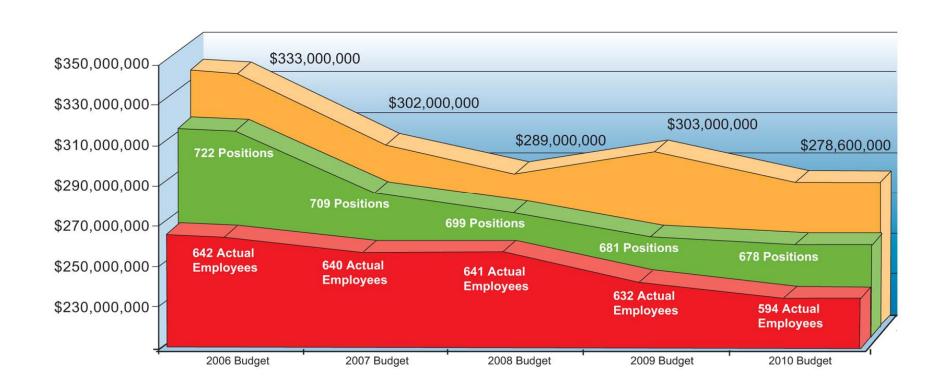


Controlling Costs & Cash

- BPU reduced budget by \$55 million from 2006-2010
- Eliminated staff positions for past five years
- Froze salaries
- Deferred coal purchases
- Delayed capital improvement projects on aging infrastructure



BPU Budget/Staff Position Reductions



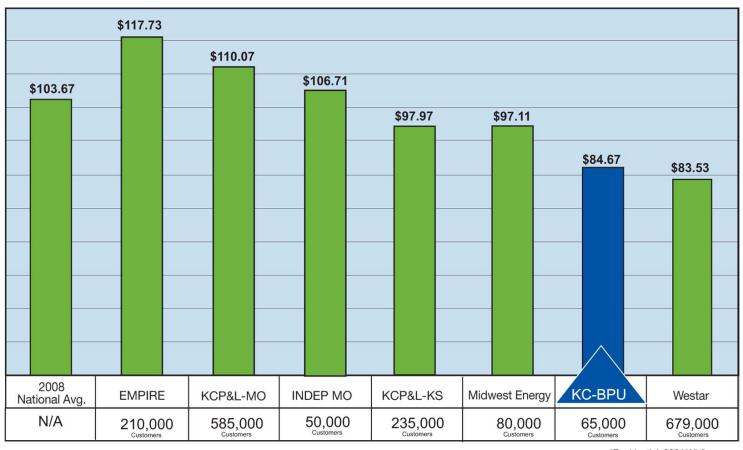


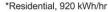
Competitive Rates

- BPU's electric rates are lower than other surrounding utilities, and well below the national average
- BPU's water rates are competitive with other surrounding utilities



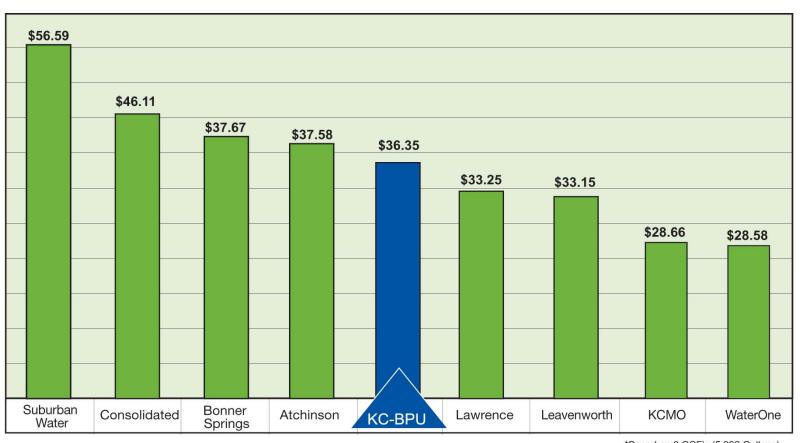
Average Monthly Electric Bill







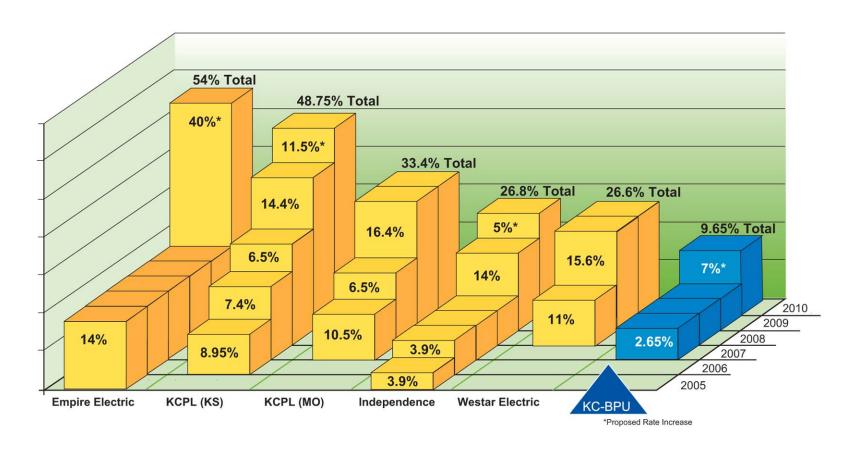
Average Monthly Water Bill



*Based on 8 CCF's (5,992 Gallons)



Annual Electric Rate Increases 2005 thru 2010





Rate Hearing Process

- Rates are driven by cost of service
 - Black & Veatch
 - 5-years
- Rate setting process
 - Board approves beginning of process
 - Feb. 1st
 - 90-day notice for public review
 - Allow formal review and intervention



Rate Hearing Process Cont.

- Two formal public hearings are conducted (morning & evening) after 90 days –
 Overseen by Administrative Judge
 - May 3 rate hearing at 7:00 p.m.
 - May 4 rate hearing at 9:00 a.m.
- Transcript of hearing is made available to public and Board
- Rates are approved by Board vote



Cost of Service Study

- Cost of Service Focus
 - To match the costs of providing service to individual customer classes and to design rates to equitably recover costs
- Cost of Service and Rate Study Process
 - Revenue Requirements
 - How much money is needed?
 - Cost Allocation
 - From whom should the money be collected?
 - Rate Design
 - How should services be priced?





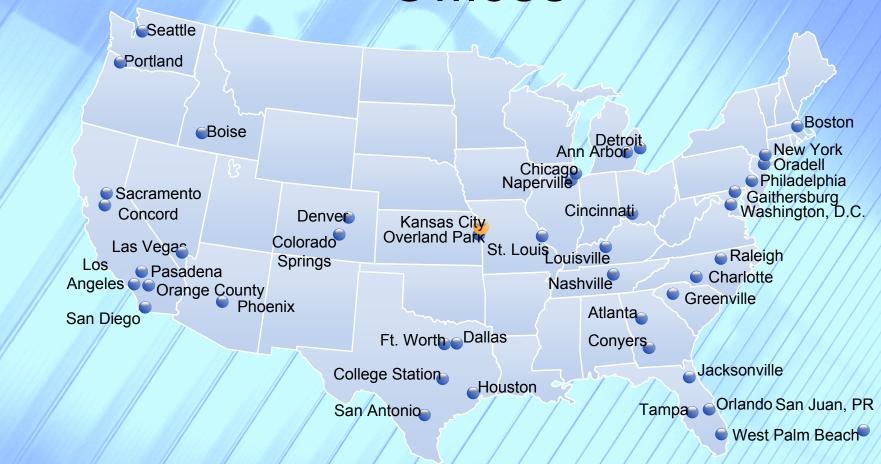
Black & Veatch Overview

Over 100 Regional and Project Offices Worldwide

- Approximately 9,000 Employees Worldwide
- Project Experience in Over 100 Countries on 6 Continents
- Over \$2.7 Billion in Annual Revenues in 2009
- Ranked on Forbes "America's Largest Private Companies" Listing for 2009
- Reputation of Integrity and Competence
- Employee-Owned Corporation



Black & Veatch - US Regional Offices





B&V Management Consulting

B&V Management Consulting Solutions

Strategy Services

- Enterprise Strategy Development
- Energy Asset Strategy
- Energy Market Perspective/Market Analysis
- Demand Side Management/Energy Efficiency
- Utility Regulatory and Litigation Support
- Municipal Financial Planning and Ratemaking
- Municipal Formation and Organizational Transformation
- Sustainability/Smart Grid

Infrastructure Consulting and Engineering

- Transaction Support
- Technical Due Diligence
- Benchmarking
- Integrated Resource Planning
- Construction Monitoring
- Development Support
- Operations Review
- Asset Valuations

Business & Operating Technology Services

- Project / Program Management
- Technology Planning
- Software Vendor Selection Services
- Full Lifecycle System Integration Services
- Delivery Assurance Services
- Organizational Optimization
- Business Intelligence & Performance Management
- SAP Services Partner
- Oracle Partner Network Member
- HP Software & Solutions Services Provider



Financial Advisory Experience - Water

Black & Veatch has provided financial services for water, wastewater and stormwater utilities in 28 of the 50 largest cities

Key Municipal Water Clients include:

St. Louis, MO
Wichita, KS
Cincinnati, OH
Louisville, KY
Miami-Dade, FL





Financial Advisory Experience - Electric

Black & Veatch has provided management consulting services for 37 of the 100 largest public power utilities, including 8 of the 10 largest.

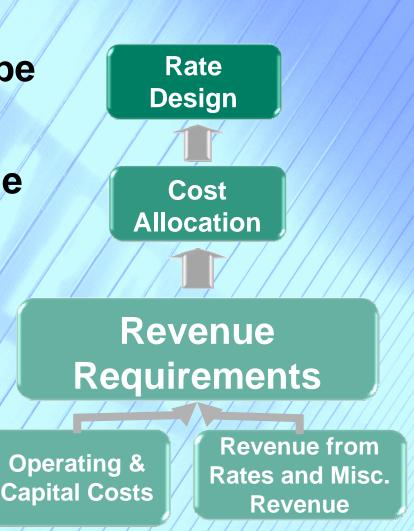
Key Public Power Clients included:

JEA (Jacksonville, FL)
New York Power Authority
Cleveland Public Power
City Utilities of Springfield, MO
Orlando Utilities Commission



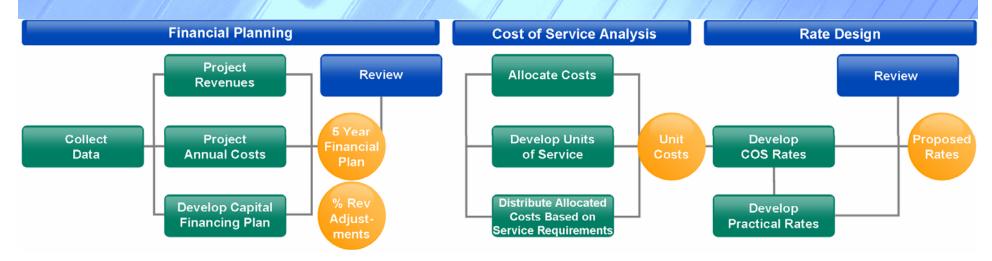
Building Blocks of Rate Design

- How Should Services be Priced?
- From Whom Should the Money be Collected?
- How Much Money is Needed?





Project Approach



- Proven, methodical approach
- Consistent with AWWA M1 and WEF methodologies
- Flexible to address pertinent issues and meet client needs



Goals of the BPU

- Build up operating reserves to meet stated financial targets by 2014 (60 days of O&M)
- Improve cash flow and debt service coverage to remove negative outlook on current credit rating to retain the ability to issue debt affordably
- Adjust rates to equitably recover revenue from customers based on their share of the cost of service
- Offer innovative rate options to meet the needs and requests of customers



Why This is Necessary

- 20-45 Days cash on hand 60 days recommended
- Unable to finance capital projects, meet reserve and debt service requirements
- Maintain strong credit rating so issuing bonds for capital improvements is easier and less expensive
- Postponing capital improvements may cause service disruptions and increase costs even more
- Inflationary pressure increases the costs of outside services, materials and labor
- BPU rates constant since 2007, below the national average and lower than most surrounding utilities



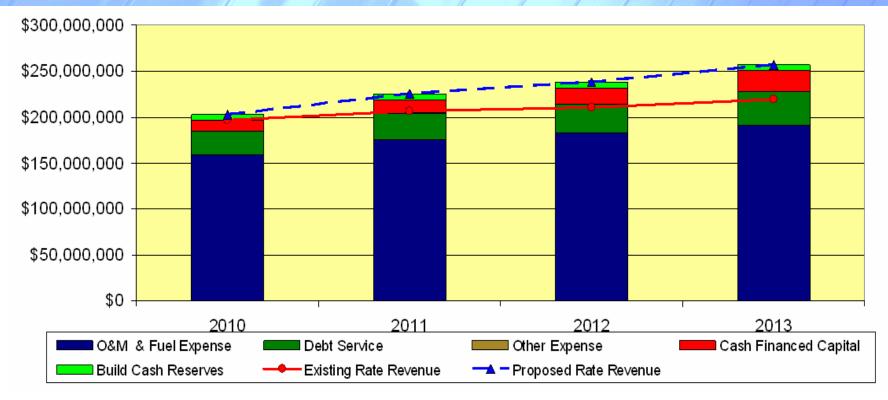
What's Being Proposed

 To meet revenue requirements, the studies recommended an increase in revenues from:

	2010	2011	2012	2013		
Electric Base Rates	7.0%	7.0%	7.0%	7.0%		
Water Base Rates	8.0%	8.0%	7.5%	7.5%		
Total Base Rates Revenue	7.2%	7.2%	7.1%	7.1%		
Environmental Surcharge	Create					
Energy Rate Component	Modify					
Summer/Winter Periods	Redefine					



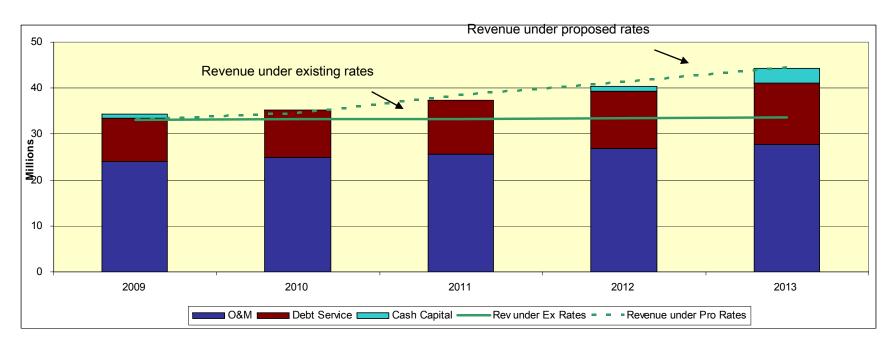
Operating Cash Flow – Under Proposed Electric Rates



- Proposed rates meet annual revenue requirements and reach 1.6x debt service coverage and 60 day operating reserve by 2013
- Blue dashed line represents revenue including base rate increases,
 Environmental Surcharge Rider, and changes to ERC language



Operating Cash Flow – Under Proposed Water Rates



- Proposed rates meet annual revenue requirements and reach 1.4x debt service coverage and 44 day operating reserve by 2014
- Revenue resulting from proposed revenue adjustments shown on dotted line



Study Proposed Electric Rate Classes by Year

2010	2011	2012	2013
7.00%	7.00%	7.00%	7.00%
8.75%	8.75%	8.00%	7.00%
5.06%	6.00%	6.00%	7.00%
5.06%	5.00%	6.00%	7.00%
5.06%	5.00%	6.00%	7.00%
10.40%	8.75%	8.00%	7.00%
0.00%	3.00%	5.00%	7.00%
0.00%	3.00%	5.00%	7.00%
	7.00% 8.75% 5.06% 5.06% 10.40% 0.00%	7.00% 7.00% 8.75% 8.75% 5.06% 6.00% 5.06% 5.00% 5.06% 5.00% 10.40% 8.75% 0.00% 3.00%	7.00% 7.00% 8.75% 8.75% 8.00% 5.06% 6.00% 5.06% 5.00% 6.00% 5.06% 5.00% 6.00% 10.40% 8.75% 8.00% 0.00% 5.00%



Study Proposed Water Rate Classes by Year

	Inside City Rates					
	Meter Size	2010	2011	2012	2013	
Overall		8.00%	8.00%	7.50%	7.50%	
Residential - Small	5/8 inch	8.93%	11.45%	10.05%	9.13%	
Residential - Medium	5/8 inch	10.23%	9.15%	7.64%	7.67%	
Residential - Large	5/8 inch	5.51%	7.74%	6.10%	6.00%	
Commercial - Small	5/8 inch	0.05%	5.94%	4.08%	3.72%	
Commercial - Medium	1.5 Inch	3.53%	6.39%	4.59%	4.18%	
Commercial - Large	2 Inch	3.14%	6.32%	4.50%	4.03%	
Industrial - Small	2 Inch	5.12%	6.67%	4.90%	4.41%	
Industrial - Medium	4 Inch	7.44%	5.93%	4.07%	3.60%	
Industrial - Large	6 Inch	3.79%	2.94%	11.24%	14.06%	



What's Being Proposed Cont.

- An Environmental Surcharge (ESC) is also being proposed to offset new capital improvement requirements resulting from environmental regulations
- ESC of 1.0% in 2010 plus 1.6% in 2011
 - This amounts to an average increase of 40¢ per month in 2010 and \$1.04 per month in 2011 for the typical residential customer



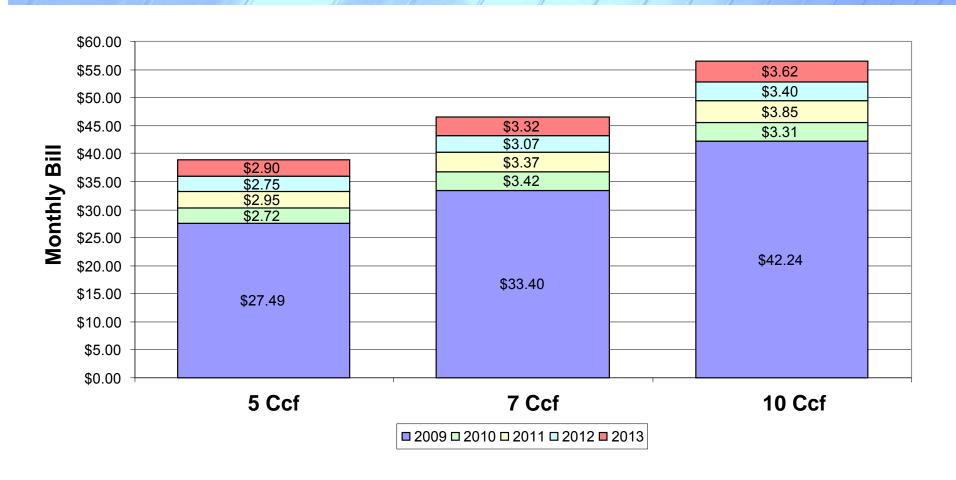
Typical Residential Electric Bills



- Based on 1,150 kWh in Summer Month and 625 kWh in Winter Month.
- Does not included PILOT or taxes.



Typical Residential Water Bills





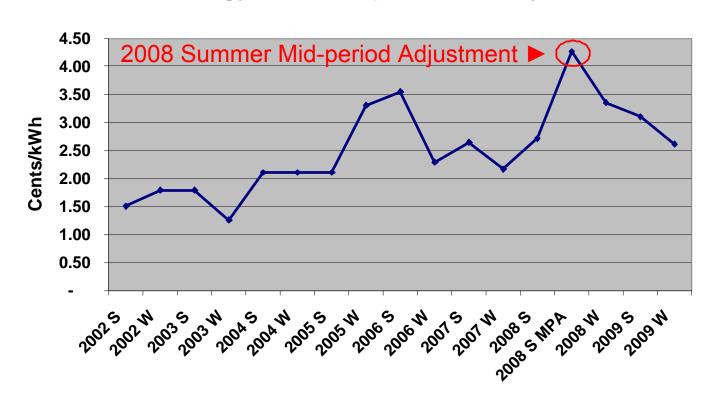
Energy Rate Component (ERC) History & Facts

- ERC results of 2002 Cost of Service Study
- 18 Iterations including one mid-period adjustment during summer of 2008
- Natural gas and wholesale purchase price volatility over 7 month period yields high volatility in ERC
 - ERC rate range from 1.25 thru 4.25 cents/kWh
- Some of the ERC volatility is from the reconciliation adjustment true-up



ERC History

Kansas City Board of Public Utilities Energy Rate Component History



ERC Proposed Changes

- Reduce ERC periods from 6 months to 3 months and perform ERC Reconciliation Adjustment more quickly
 - Reduce ERC volatility
- Broaden definition of Power supply costs
 - Capture all current and future power supply costs in ERC
- Move voltage adjustments from ERC to appropriate customer rate classes
 - Workflow improvement



Changes to Power Supply Costs

- Include Demand charges for purchased power and SPP transmission
- Include SPP Market participation costs i.e. day ahead market, consolidated balancing authority, socialized transmission and ancillary services
- Include Demand Response costs which give the utility control of customer load
- Credit Purchase Power for the sale of Renewable Energy Certificates not needed to meet BPU obligations



Electric Production and Supply

- Power Generating Stations
- Environmental Services
- Fuels
- Planning
- Energy Control
- Key Accounts



Base Load Generation Facilities



Electric Production and Supply

- Power Generating Stations
- Environmental Services
- Fuels
- Planning
- Energy Control
- Key Accounts



2010 O&M Cuts - \$4,000,000

- Combustion Turbine #1 and #3 Overhauls
- Pumps overhauls, structural repairs
- Unilateral cuts across maintenance accounts
- Demand Side Management
- Environmental Data Acquisition
- Additional attrition on labor
- Vehicles



Simple Cycle Combustion Turbines





2010 O&M Cuts - \$4,000,000

- Combustion Turbine #1 and #3 Overhauls
- Pumps overhauls, structural repairs
- Unilateral cuts across maintenance accounts
- Demand Side Management
- Environmental Data Acquisition
- Additional attrition on labor
- Vehicles



2010 Capital Cuts - \$9,000,000

- Combustion Turbine #5
- Mercury CEMS
- Lightening Protection
- Roofing
- Levee Improvements
- Combustion Turbine #3 Air Duct
- Mill Gears and Liners
- Traveling Screens for Intake



New Gas Generation



2010 Capital Cuts - \$9,000,000

- Combustion Turbine #5
- Mercury CEMS
- Lightening Protection
- Roofing
- Levee Improvements
- Combustion Turbine #3 Air Duct
- Mill Gears and Liners
- Traveling Screens for Intake



Electric Production Needs – 5yrs

- Complete Deferred Work
- Overhauls on all three Coal Units
- Major Maintenance on Combustion Turbines #2 and #4
- Low NOx Burners on Q2 and N1
- Replace Nearman Airheater Baskets
- Install new Combustion Turbine



Electric Production Capital - 5yrs

- Nearman Projects \$20 Million
- Quindaro Projects \$35 Million
- New CT#5 \$74.5 Million
- Low NOx Burners \$40 Million

 Bond Funding will be utilized for most of these capital needs



Environmental Issues

- Kansas City Ozone
- Regional Haze
- Hazardous Air Pollutant MACT
- Mercury
- PM2.5
- NAAQS Revisions
- Carbon



Alternative Energy Supplies

- SWPA Hydro 38 Mw
- WAPA Hydro 5 Mw
- Smoky Hills Wind 25 Mw
- Landfill Gas 1.6 Mw



Future Energy Supplies

- Future Renewables
- Purchase Power Agreements
- Southwest Power Pool Energy Markets
- Demand Side Management
- Natural Gas Generation



Electric Operations & Technology

BPU's aging electric transmission & distribution system needs extensive capital investment over the next five years to ensure dependable service

- Critical Electric T&D bond financed projects:
 - Overhead and underground distribution lines \$56 million
 - Electric transmission projects \$33 million
 - Substation improvements \$42 million
 - AMI/AMR \$13 million
 - Radio System Replacement \$16 Million



Transmission and Distribution System Construction Overview

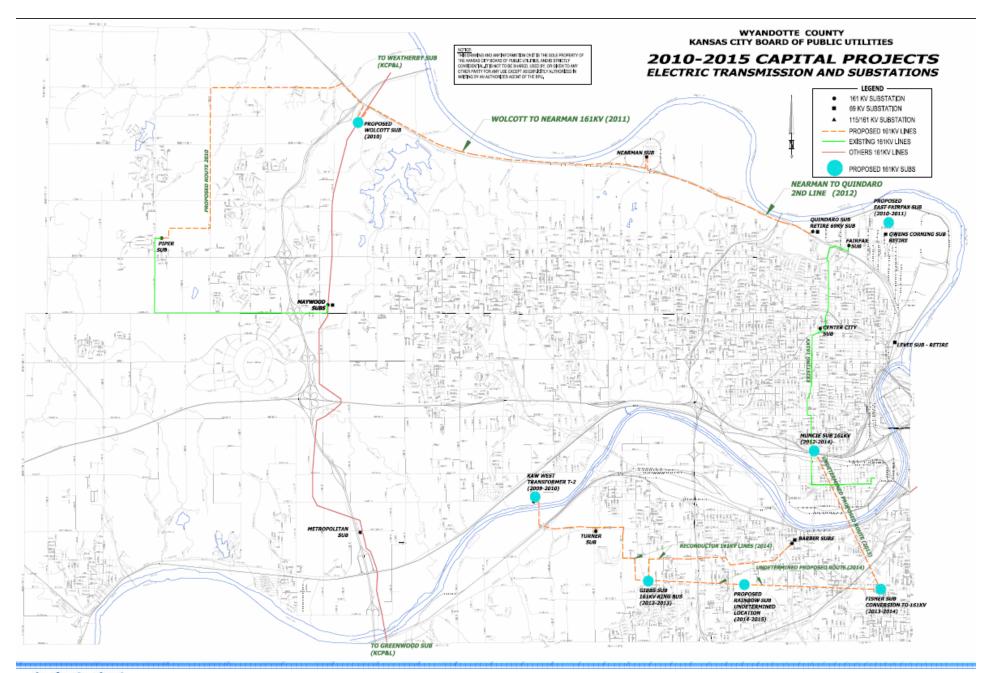
- Build new 161kV & 15kV electric systems
 - Meet increased demand for energy
 - Address expanding service territory
- Convert 69kV substations to 161kV
 - Replace four (4) existing substations
 - Standardize service to one (1) transmission voltage
 - Reduce system losses
- Rebuild 15kV distribution systems
 - Replace aging infrastructure
 - Standardize service to one (1) distribution voltage
 - Improve distribution capacity & reliability
- Upgrade southern 161kV transmission loop
 - Increase conductor size



Detailed Substation and Transmission Projects

- Wolcott Substation (161kV)
 - Add intertie to KCPL transmission line
 - Provide redundant service to Piper and Wolcott community
 - Build BPU transmission circuit to Nearman Plant
- East Fairfax Substation (161kV)
 - Replace three (3) existing 69kV stations
 - Replace 60 to 80 year old infrastructure
 - Add distribution capacity to Fairfax
- Muncie Substation (161kV)
 - Replace existing 69kV station
 - Improve service to downtown community
- Transmission Circuit Upgrades (161kV)



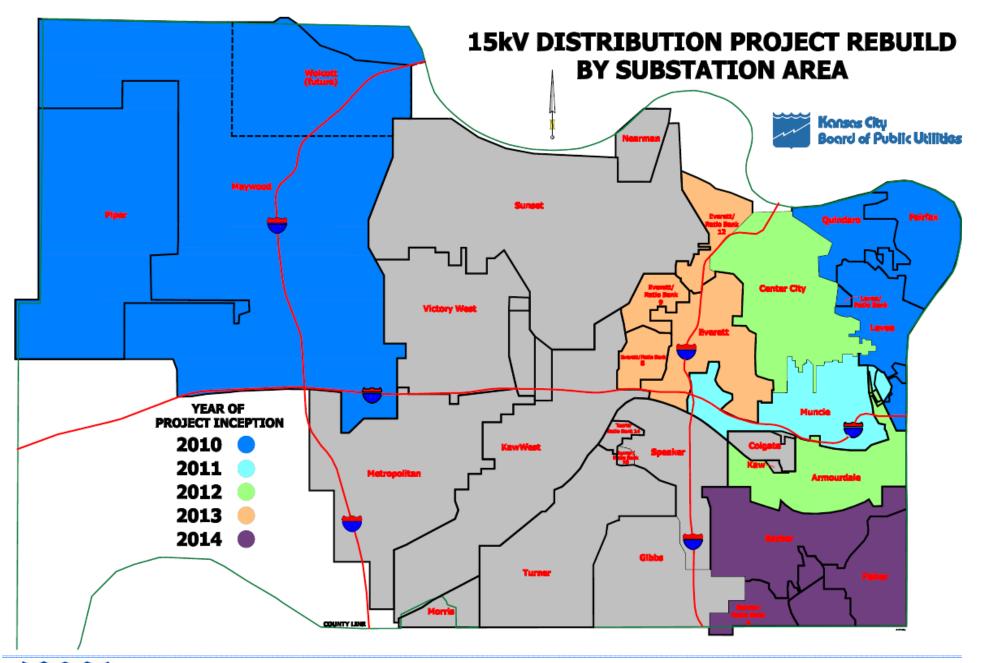




Proposed Distribution Upgrade Projects

- Replace 60 to 80 year old UG <u>lead & paper</u> cable
 - Increase electric system reliability
 - Improve redundancy and switching capability
 - Rebuild manholes and underground duct banks
- Upgrade existing OH distribution
 - Upgrade load capacity
 - Implement latest design standards
 - Perform much needed line clearance (tree trimming)
- Improve electric service to downtown community
 - Upgrade dedicated feeders
 - Identify service to critical buildings (City & Federal government)
- Replace old underground street light wiring



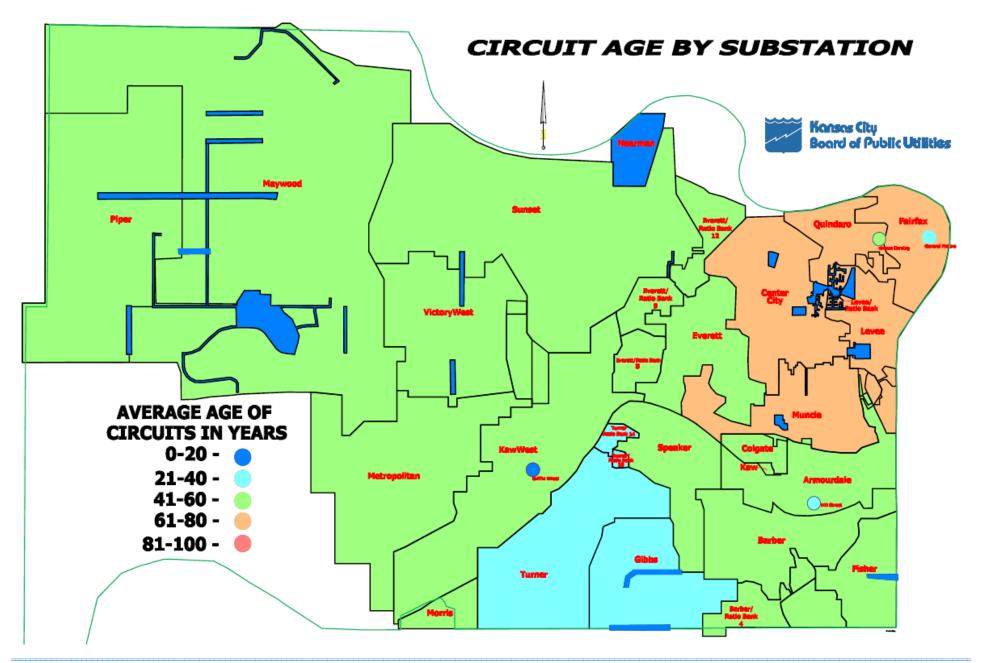


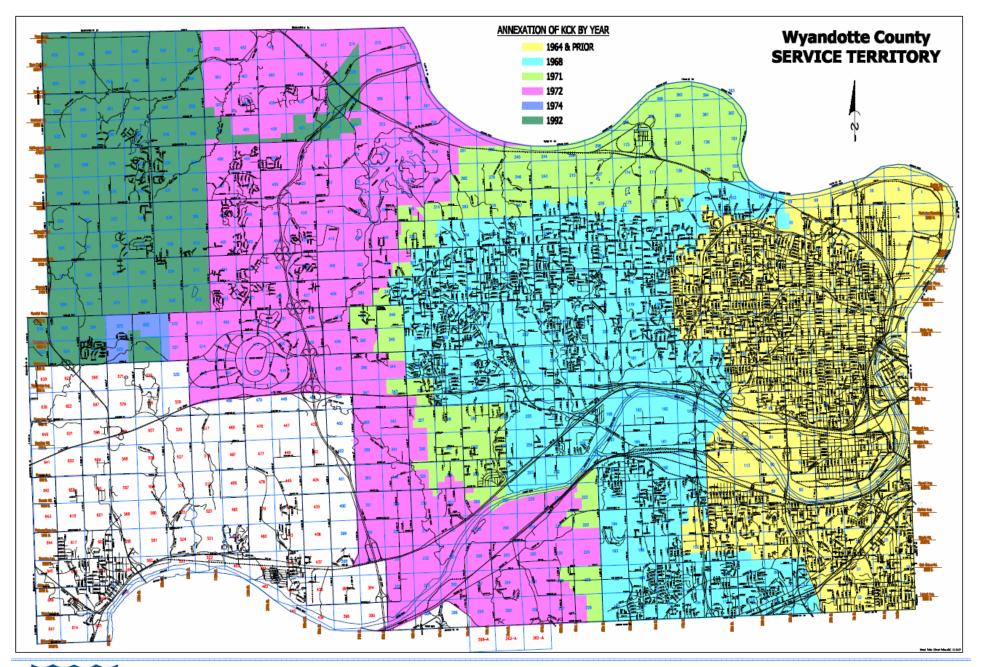


Combined T & D Projects by Area (I-635 and I-70 boundaries)

- Northeast
 - \$40 million (Fairfax, Downtown, Central Core)
- Northwest
 - \$29.5 million (Wolcott, Piper, Missouri River)
- Southeast
 - \$10.3 million (Armourdale, Rosedale)
- Southwest
 - \$3.9 million (Argentine, Turner)

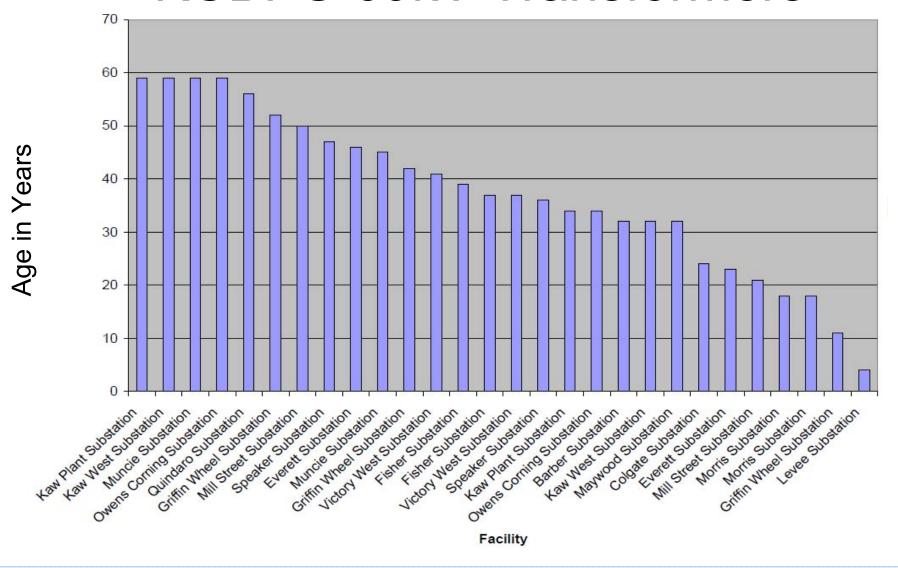






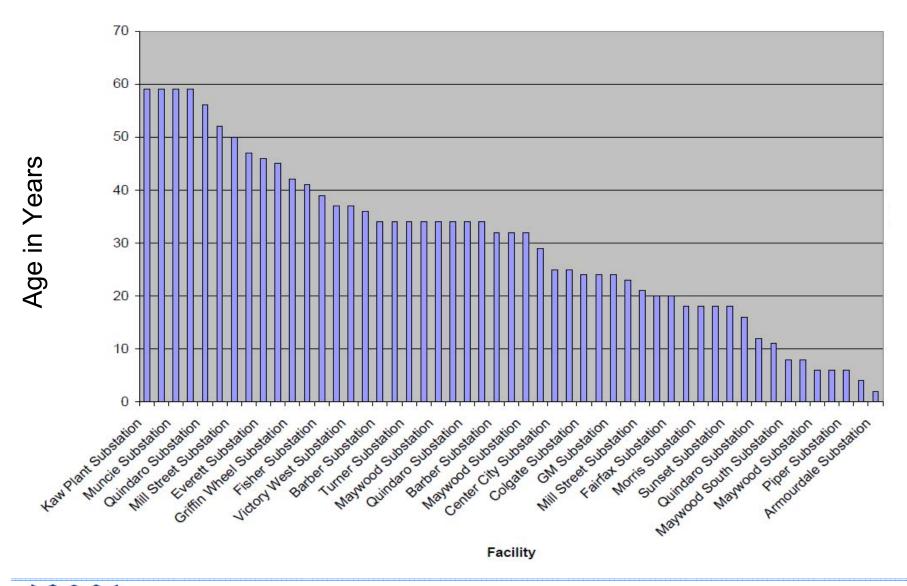


KCBPU 69kV Transformers





KCBPU All Power Transformers





PRICE COMPARISON OF SUBSTATION TRANSFORMERS 2004 - 2010 UNIT PRICES

KANSAS CITY BOARD OF PUBLIC UTILITIES 2010 RATE HEARING PROCEEDINGS

Substation	Transformer Description	2004 Unit Price	2005 Unit Price	2008 Unit Price	Estimated 2010 Unit Price
Maywood South	25/28/33.3(36.5) MVA, 161 kV - 13.2/7.62kV, OLTC, DETC, 55/65C	475,000.00	475,000.00	-	885,300.00
Maywood North	25/28/33.3(36.5) MVA, 161 kV - 13.2/7.62kV, OLTC, DETC, 55/65C	-	524,034.00	-	885,300.00
Piper Sub	30/40/50(56) MVA, 161 kV - 13.2/7.62 kV, OLTC, DETC, 55/65C	-	638,202.50	-	1,500,000.00
Wolcott Sub	30/40/50(56) MVA, 161 kV - 13.2/7.62 kV, OLTC, DETC, 55/65C	-	-	1,450,000.00	1,500,000.00
East Fairfax Sub	30/40/50(56) MVA, 161 kV - 13.2/7.62 kV, OLTC, DETC, 55/65C	-	-	-	1,375,000.00

PRICE COMPARISON SAMPLE OF DISTRIBUTION TRANSFORMERS 2007 - 2009 UNIT PRICES KANSAS CITY BOARD OF PUBLIC UTILITIES

2010 RATE HEARING PROCEEDINGS

Stock No.	Transformer Description	2007 Unit Price	2008 Unit Price	2009 Unit Price	Percent Increase Since 2007
X0256120	25 kVA Single Phase Poletop Conventional Transformer, 120/240V	709.38	1,267.78	1,419.91	100.16%
X0376120	37.5 kVA Single Phase Poletop Conventional Transformer, 120/240V	998.90	1,496.67	1,676.27	67.81%
X0506120	50 kVA Single Phase Poletop Conventional Transformer, 120/240V	1,012.50	1,732.22	1,940.09	91.61%
X0756120	75 kVA Single Phase Poletop Conventional Transformer, 120/240V	1,458.33	2,238.89	2,507.56	71.95%
X1006120	100 kVA Single Phase Poletop Conventional Transformer, 120/240V	2,139.90	2,897.78	3,245.51	51.67%
X0256130	25 kVA Single Phase Padmounted Conventional Transformer, 120/240V	1,504.45	1,947.78	2,181.51	45.00%
X0376130	37.5 kVA Single Phase Padmounted Conventional Transformer, 120/240V	n/a	2,198.89	2,462.76	
X0506130	50 kVA Single Phase Padmounted Conventional Transformer, 120/240V	1,844.45	2,444.44	2,737.77	48.43%
X0756130	75 kVA Single Phase Padmounted Conventional Transformer, 120/240V	2,227.08	3,046.67	3,412.27	53.22%
X1006130	100 kVA Single Phase Padmounted Conventional Transformer, 120/240V	2,577.78	3,608.89	4,041.96	56.80%
X3006639	300 kVA 3 Phase Padmounted Conventional Transformer, 208Y/120V	8,840.00	12,592.55	14,103.66	59.54%
X3006339	300 kVA 3 Phase Padmounted Conventional Transformer, 480Y/277V	8,761.12	12,877.66	14,422.98	64.62%
X5006639	500 kVA 3 Phase Padmounted Conventional Transformer, 208Y/120V	10,628.26	18,780.85	21,034.55	97.91%
X5006639	500 kVA 3 Phase Padmounted Conventional Transformer, 480Y/277V	10,321.11	16,668.09	18,668.26	80.87%

Data Taken from Actual Purchase Order Pricing



EXAMPLES OF FREQUENTLY USED STOCK ITEMS

	UNIT PRICE	% INCREASE						
DESCRIPTION	2003	2004	2005	2006	2007	2008	2009	2003 - 2009
45' Wood Poles	\$229.50	\$258.00	\$291.50	\$344.00	\$369.00	\$390.00	\$413.52	80%
35" Wood Poles	\$154.95	\$156.05	\$151.00	\$172.00	\$187.00	\$197.00	\$208.88	35%
50 kva Polemount Transformers	\$792.30		\$972.00	\$1,012.50	\$1,012.50	\$1,722.32	\$1,940.09	245%
6" Sch 80 Conduit	\$4.30	\$4.48	\$3.85	\$7.38	\$5.55	\$4.20	\$4.36	1%
Wire 750 Mcm Strd Al 15 kv 3c	\$7.29	\$7.29	\$12.15	\$17.08	\$17.50	\$17.50	\$17.59	241%
Wire 750 Mcm Strd Cu 15 kv 1/C	\$4.67	\$4.59	\$4.85	\$16.86	\$15.90	\$15.90	\$16.96	363%
Cable 2/C kcmil & 1/C 350 kcmil Al Triplexed	\$2.66	\$2.94	\$2.82	\$4.26	\$4.46	\$4.10	\$3.30	24%
Wire 4/0 Strd Al 15 kv 1/C	\$1.39	\$1.84	\$2.52	\$3.25	\$3.32	\$2.85	\$2.85	205%
Wire 1/0 Triplex	\$0.53	\$0.70	\$0.74	\$0.88	\$0.98	\$0.91	\$0.62	17%
Wire 4/0 URD Triplex	\$0.88	\$1.08	\$1.45	\$1.63	\$1.49	\$1.47	\$1.08	23%
Wire #4 Bare CU	\$1.11	\$1.12	\$3.50	\$5.70	\$4.13	\$4.62	\$3.58	323%



Operational & System Cuts (2006-2010)

- Staffing
- T&D System Improvements
- Telecommunications
- Information Technology
- Vehicles & Work Equipment
- Tree Trimming
- Facilities (34 locations)
 - Roofs
 - HVAC
 - Plumbing
 - Parking Surfaces
 - Grass Cutting



Past Operational Improvements

- SCADA Improvements
 - Substation Automation
 - Pump Station Automation
- Geographic Information System
 - Design/Mapping
- Outage Management System
 - Interactive Voice Recognition
 - Automatic Vehicle Location
- Asset Management
 - Substation & Pump Station Maintenance
- Mobile Work Management (currently underway)
- Pilot Advanced Metering Infrastructure
 - 4,000 Electric & 1,500 Water Meters



AMI (Smart Grid) Technologies

- Advanced Metering Infrastructure
 - Hourly Interval Reads
 - Remote Connect/Disconnect
 - Load Profile
 - Flexible Billing
 - Outage & Leak Detection
- Distribution Automation
 - Interactive Monitoring
- Demand Response
 - Time-of-Use Rates
 - Home Area Networks (HAN)
 - Programmable Thermostats
- Net Metering
 - Monitor Distributed Generation (Renewable)
- Plug-in Hybrid Electric Vehicles (PHEV)











The Past 10 Years

- Completed significant improvements to the community water supply, treatment, transmission and storage systems
- Improvements will benefit community for next 50 years
- Maintained competitive water rate























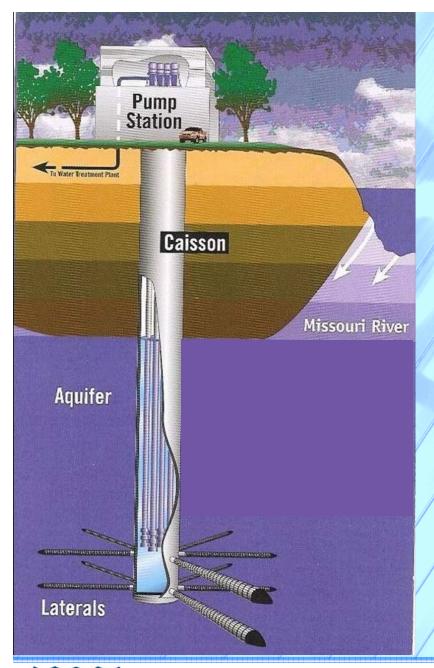












BPU's Horizontal Collector Well





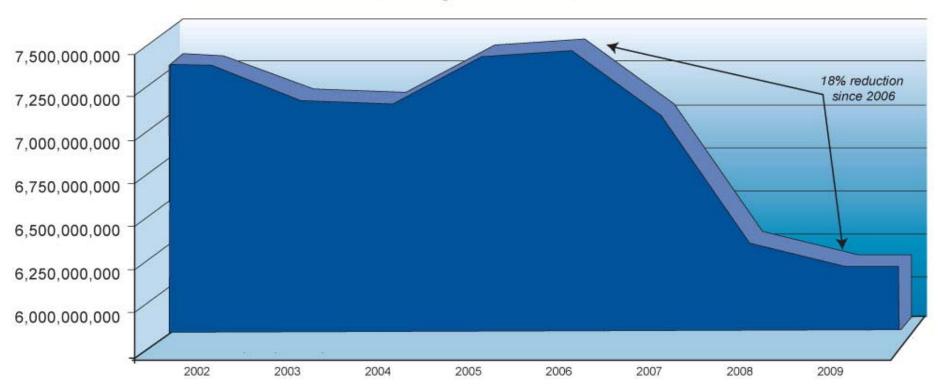






Water Sales Down

Water Sales Trends (total gallons sold)



Why are sales down?

Economy

Weather

Flat to declining population

Conservation



BPU Financial Policy

- 1.6 times debt service coverage
- 60 days operating cash
- Placed on watch by credit rating agencies
- Lower credit ratings mean higher borrowing costs



2010 Water Budget Cuts

- Reduced operation & maintenance 8%
- Holding 9% of staff positions open
- Froze salaries
- Delayed capital improvement projects on aging infrastructure



Water Division Staffing

1998 – 118 authorized positions

2010 – 108 authorized positions

2010 – 99 current filled positions



Water System Needs

- BPU's needs \$60 million in capital improvement projects to replace outdated control systems, replace aging water distribution infrastructure, improve storage at Nearman Water Treatment Plant (NWTP), and implement automated meter reading (AMR).
 - Critical projects include:
 - AMR \$12.1 million
 - 4 million gallon reservoir NWTP \$4.8
 - Water main replacement program \$11.5 million
 - Control system upgrades -\$2.3 million



Aging Infrastructure

- Increase funding for program to replace mains 50-100 years old
- Maintain programs to replace old valves, hydrants and service lines
- Replace meters and implement automated meter reading
- Replace outdated control systems
- Replace aging fleet, delayed for 4 years with average age 16 years







Main Leaks

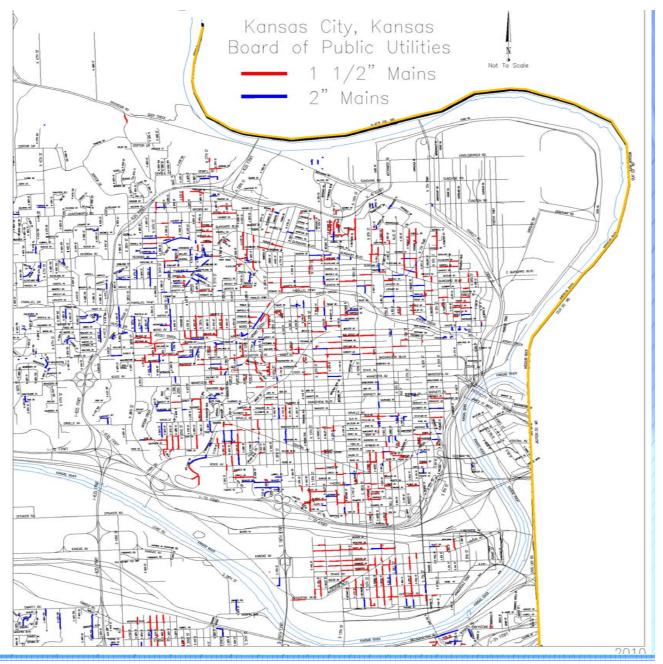
- Average 600 per year
- 80% of leaks on 4" and smaller mains 50-100 years old
- 250 miles of 4" and smaller mains
- Total cost to replace 250 miles \$66 million
- Propose 10 year program of \$1.5 million per year to replace 35 miles of the most deteriorated mains
- Currently budget only \$400,000 per year













Capital Improvement by County Areas

- Total \$60 Million
- System Wide 55%
- Eastern 35%
- Western 10%



Eastern Water Projects

- Unified Government street projects including mill and overlay
- Main leak replacement program
- Distribution system improvements
- Service repair and replacement
- Fire hydrant and valve replacement
- Total \$21 million



Purpose for Rate Increase

- Maintain credit rating to reduce cost of borrowing for capital improvements
- Improve debt service coverage to 1.4 and operating cash to 45 days
- Support capital improvements and replace aging water distribution and control system infrastructure

Conclusion

- Improve liquidity and debt coverage
- Support needed capital projects and upgrades to aging infrastructure
- BPU rates constant since 2007, below the national average and lower than most surrounding utilities
- For additional information/questions contact David Mehlhaff, BPU Public Affairs Officer
 - 913-573-9173 or dmehlhaff@bpu.com

