STATE OF KANSAS)) SS CITY OF KANSAS CITY)

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met remotely in Regular Session on Wednesday, August 19, 2020 at 6:00 P.M. The following Board Members were on the teleconference: Mr. Eidson, President; Robert L. Milan, Vice President; Mary Gonzales, Secretary; Jeff Bryant, Rose Mulvany Henry and Thomas Groneman.

Also on teleconference: William Johnson, General Manager; Angela Lawson, Deputy Chief Counsel; Lori Austin, Chief Financial Officer/Chief Administrative Officer; Jim Epp, Executive Director Water Operations; Johnnetta Hinson, Executive Director Customer Service; Jeremy Ash, Executive Director Electric Operations; Dong Quach, Executive Director Electric Production; Jerry Ohmes, Executive Director Electric Supply; Robert Kamp, IT Project Manager; David Mehlhaff, Chief Communications Officer; Dennis Dumovich, Director of Human Resources; Jody Franchett, Director Administrative Services; Sperlynn Byers, Acting Director of Information Technology; Patrice Townsend, Director Utility Services; Brian Laverack Director of Network Operations; and Mark Masloski, Meter Data Management System Analyst.

A tape of this meeting is on file at the Board of Public Utilities.

Mr. Eidson called the Board Meeting to order at 6:00 P.M. He welcomed all that were listening or viewing the meeting. He stated the COVID-19 pandemic had resulted in a State of Emergency disaster declared by the Governor which made it necessary to conduct the meeting using technology instead of in person. Those wishing to offer comments during the Visitors Comments section could click on the raised hand feature at the bottom of the application or window or press Star 9 and be connected by phone. As always, the public could email or call the BPU with any concerns. The Agenda could be found on the BPU website. If you were using Zoom, it would appear on your screen. Mr. Eidson introduced himself and the other Board Members along with the GM, and Legal Counsel.

Roll call was taken and all Board Members were present via teleconference.

Motion was made to approve the Agenda by Mr. Groneman, seconded by Ms. Gonzales, and carried.

Motion was made to approve the Minutes of the Regular Session of August 5, 2020 by Ms. Gonzales, seconded by Mr. Milan, and carried.

Mr. Eidson turned the meeting over to Mr. Johnson.

REGULAR SESSION – WEDNESDAY AUGUST 19, 2020

STATE OF KANSAS)) SS CITY OF KANSAS CITY)

Mr. Johnson asked Mr. Kamp if there were any visitors wishing to speak.

Mr. Kamp said no one had their hand raised via teleconference.

Item #7 – General Manager's Reports

- i. Mr. Dumovich gave an update on company COVID -19 matters, including the Family Friendly Corona Virus Act (FFCRA).
- ii. COVID-19 Update/Cares Act: Mr. Johnson spoke to the Board about the Cares Act application sent to the UG. The request submitted was for \$1.35M and at this time we had received approval for \$250K. Most of the request was based on technology needs, personal protection equipment, and administrative costs related to the utility's COVID-19 response. Approval still needed to come from the State.

Mr. Johnson, Ms. Austin, and Ms. Lawson answered questions from the Board.

iii. Online Service Application: Mr. Kamp updated the Board with a step by step demonstration of the Online Service Application for the builder/contractor customer, specifically for new construction. The projection was for this service to be available within a week to two weeks.

As they continued work towards putting more on the website, they would be demonstrating each new application to the Board. Next to come would be an online application for customers to sign up for services through customer service, create new accounts, make changes, etc.

Mr. Kamp and Mr. Johnson answered questions from the Board.

 iv. Customer Service Update: Ms. Hinson and Mr. Masloski gave a PowerPoint presentation on operations in Customer Service since the closing of the lobby due to the COVID-19 pandemic (see attached).

Ms. Hinson, Mr. Masloski, and Mr. Johnson answered questions from the Board.

REGULAR SESSION – WEDNESDAY AUGUST 19, 2020

STATE OF KANSAS)) SS CITY OF KANSAS CITY)

v. Revenue Bond Sale: Ms. Austin gave a PowerPoint presentation to update the Board on the bond refinancing, new money bond sale, and our current "A" credit rating given by S&P Global Ratings, Fitch Rating, and Moody's Investors.

Ms. Austin answered questions from the Board.

vi. Miscellaneous Comments: Mr. Johnson expressed his thanks to staff for their continued efforts to work to get us through the current pandemic including keeping the level of service where it needed to be. Also, he wished Mr. Bryant a happy birthday.

Item #8 Board Comments

Mr. Eidson thanked all for their presentations. He also extended a happy birthday to Mr. Bryant. He also asked for a status update on working with the UG on redoing the bill.

Mr. Johnson said that this project was still moving forward. The RFP was 75-80% drafted. After it was put together they would be getting input from the UG regarding the separations being made on the bill.

Mr. Groneman thanked all for the information presented. He expressed appreciation for Ms. Austin for the work done regarding the bonds. He also reminded everyone to be safe.

Mr. Milan thanked the staff for their dedication during this time of crisis. It was difficult to anticipate things and be prepared for what we were involved in. He thanked them for doing the best they could under the current circumstances.

Mr. Bryant commented on the outstanding presentations. He updated the Board on the UG Standing Committee meeting. On the list was a TIF project which had been moved on to the full commission for The Yards 2 apartments in the area of the state line by the HyVee arena. There was also an approval of delay for the start of the Foodie Park at the former Indian Springs site. There was an approval of the purchase of the Woodlands properties which had been moved to the full commission. There were two acres by the Kaw plant that Rodriquez Mechanical wanted to purchase. And finally, for information only, the partners from Sporting KC did a presentation about their interest in purchasing and renovating the Schlitterbahn site.

STATE OF KANSAS)) SS CITY OF KANSAS CITY)

Ms. Gonzales echoed the previous thanks to staff and birthday wishes to Mr. Bryant.

Ms. Mulvany Henry echoed the previous comments and wished Mr. Bryant a happy birthday. She also reported on the Economic Development committee meeting that had occurred the previous day. She and Mr. Milan were reviewing materials provided by staff and hoped to have a report for the full Board soon. She also reminded everyone to stay safe.

Motion was made to adjourn the meeting at 7:40 P.M. by Mr. Bryant, seconded by Mr. Milan and carried.

ATTEST:

due to E ley Krenzer Ne Assistant SECRETAR

APPROVED:

4



Customer Service Overview

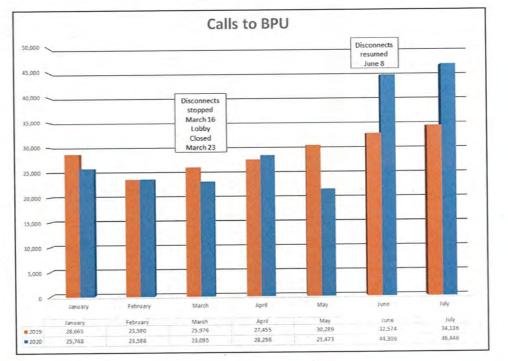
August 19, 2020

THE POWER OF COMMUNITY

Calls to BPU

Current call counts have increased by 86% (~20,000) from early 2020 counts

- Lobby closed, so phone is the most convenient way to reach BPU
- Warmer summer than 2019
- People at home more has led to higher bills

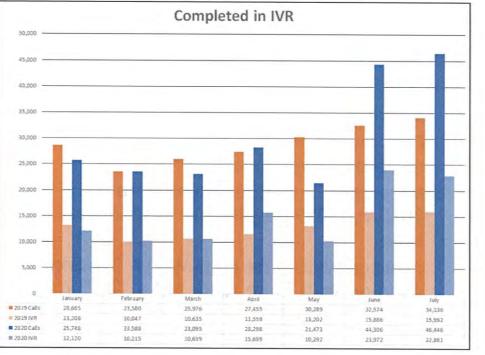




Calls Completed in IVR

Approximately half of all calls to BPU are completed in the IVR

- June and July 2020 have seen an approximate increase of 7,500 calls completed in the IVR versus 2019.

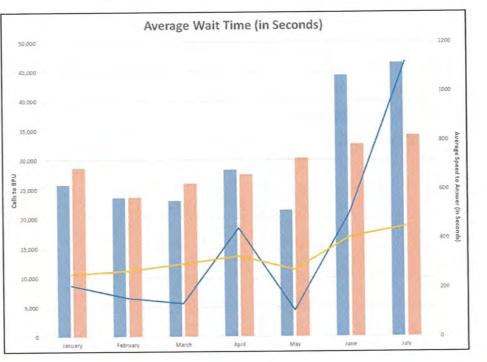




Average Wait Time has increased in correlation to the increase in call volume

- Summer often sees longer wait times
- Call volume in 2020 has increased more than typical summer volume
- More calls have been handled in 2020 vs. 2019 despite increase in wait time
- Average Wait Time (Jan-May) = 3-4 min Average Wait Time (Jun-Jul) = 12-13 min

Average Wait Time

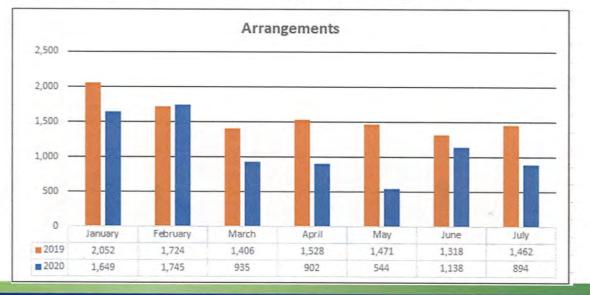




Arrangements

Payment Arrangements 2019 vs 2020

- Payment Arrangements are made through the Payment Arrangement Line
- Current active payment arrangements are approximately 2,150





Payment Shift

Payments at Kiosks and through Paymentus (online & phone) have been increasing in 2020

- Kiosk payments have increased about 70% over the past 2 months
 - Prior to Lobby closing: \$500,000/mo. | Currently: \$1.4 Million/mo.
- Paymentus payments have increased each month since February (11% increase over that timeframe)
 - Prior to Lobby closing: \$6.8 Million/mo. | Currently \$8.5 Million/mo.





Disconnects

Postpaid

- Schedule 250 Electric disconnects daily Monday-Thursday (Average Amount \$250-\$300)

FlexPay

- Disconnect 50-70 Monday-Friday (Average Amount per disconnect is \$30-\$50)

Disconnects started on June 8 with 100/day and ramped up over the weeks to 250/day

Postpaid

- Start of April = 3,095 Accounts (\$303.05 average due)
- Mid-May = 4,206 Accounts (\$703.43 average due)
- End of May = 3,605 Accounts (\$738.62 average due)
- Day Disconnects Started = 3,055 Accounts (\$715.12 average due)
- Today = 42 Accounts (\$278.38 average due)

FlexPay

- Start of April = 406 Accounts (\$49.44 average due)
- Mid-May = 518 Accounts (\$229.12 average due)
- End of May = 518 Accounts (\$266.87 average due)
- Day Disconnects Started = 480 Accounts (\$267.09 average due)
- Today = 61 Accounts (\$8.92 average due)







Kansas City Board of Public Utilities 2020 Refinancing & New Money Bond Sale

Credit Rating Reports & Refinancing Savings

August 19, 2020



Schedule

- UG Standing Committee
- UG Full Commission
- Credit Rating Reviews
- Pricing of Bonds
- Settlement of Bonds

July 6 July 9 Week of July 20 Wednesday, August 19 September 15



S&P Global Ratings – Credit Rating Affirmed

S&P: A (Outlook: Stable) – August 6, 2020

- Very strong <u>operational management</u>
- Strong <u>market position</u> Riders (ERC & ESC)
- Adequate <u>liquidity and reserves</u>
- Extremely strong <u>industry risk assessment</u> compared to other industries and sectors
- Strong <u>coverage metrics</u> financial projections strengthening
- Adequate service area (income levels & COVID-19 impact)
- Strong debt and liabilities profile



Fitch Ratings – Credit Rating Affirmed

Fitch Ratings: A (Outlook: Stable) – August 5, 2020

Very strong – <u>Very low, stable operating costs</u>

BPU's very low and stable electric operating costs are expected to continue as the retirement of aging units reduces costs. Increasingly diversified power supply moderates overall cost pressures. Capital needs are high but expected to be manageable.

Strong <u>financial performance</u>

Leverage remained consistent despite weakened operating cash flow metrics due to decline in energy demand.

Solid revenue defensibility

Assessment reflects utility's independent rate setting authority, strong revenue flexibility. Rate structure is a credit positive with ability to recapture cost in a full and timely manner. Electric rates generally within the state average and affordability levels remain strong.

Operating Risk

Ability to provide a very low-cost power supply. Operating cost have remained relatively stable. Predominately industrial rate base a concern but is offset by limited concentration by industry. Weak service area characteristics, low median household income levels. PILOT variability viewed as credit negative. Could shift operating costs to a significant degree.





Moody's Investors – Credit Rating Affirmed

Moody's: A2 (Outlook: Stable) – August 7, 2020

Diversified generation resource mix

Transitioning away from coal over last 5 years.

Diverse Customer Base –

Residential – 37%, Commercial – 33%, Industrial – 18%

Flexibility to Utility's operation – financial performance

Robust debt service coverage ratios

Improved liquidity position

Moderate liquidity compared to other A-rated utilities

High general fund transfer

Constrained by high unemployment and poverty rates (remain above state and national levels)

Benefit from cost recovery mechanisms for environmental investment and fuel costs.

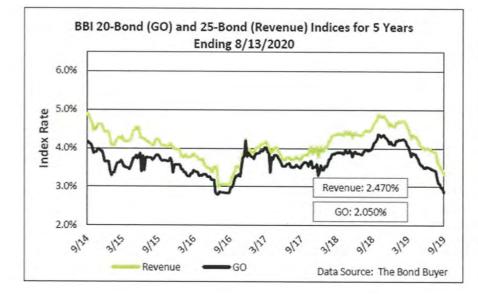


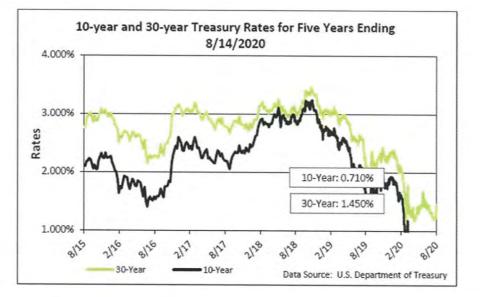
Moody's Investors – Credit Rating Affirmed

Moody's: A2 (Outlook: Stable) – August 7, 2020 (Con't)

- Factors which could lead to upgrade:
 - Debt service coverage ratio over 2.0x
 - Liquidity above 200 days on sustained basis
 - Strengthening of socioeconomic indicators
- Factors that could lead to a downgrade:
 - Debt service coverage ratio falls below 1.3x
 - Liquidity falls below 50 days on a sustained basis







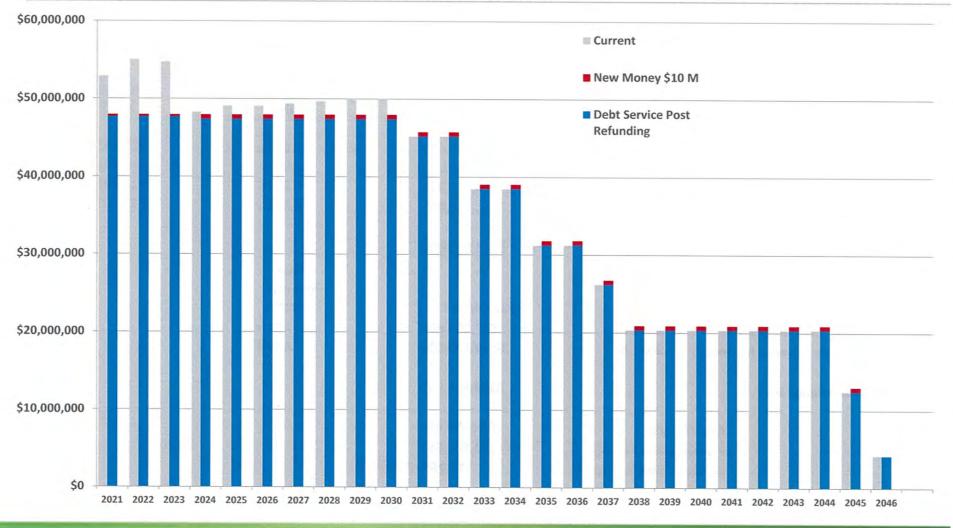


Savings from Bond Refunding

SAVINGS	Aggregate	2020B	2020A	Fiscal Year Ended December 31
5,161,825	47,982,646	5.681,966	975,455	2021
7,325,960	47,985,296	8,383,921	985,750	2021
7,027,723	47,984,483	11,777,558	981,050	2022
927,201	47,982,217	21,590,292	1,961,050	2023
1,684,624	47,988,426	21,580,201	1,976,200	2024
1,685,687	47,985,888	21,572,063	1,979,550	2026
1,999,145	47,983,155	21,595,980	1,956,400	2027
2,313,540	47,985,260	21,597,235	1,957,500	2028
2,620,787	47,986,263	22,977,138	577,100	2029
2,614,689	47,985,323	22,980,036	576,600	2020
1,190	45,774,985	20,769,798	575,800	2030
4,293	45,770,969	20,769,132	574,700	2032
1,574	39,018,714	14,019,926	573,300	2032
2,025	39,019,587	14,018,850	576.600	2033
4,218	31,779,245	10,893,720	574,450	2035
3,920	31,796,068	10,898,518	577,000	2036
1,424	26,749,689	5,857,951	574,100	2030
	20,892,563	0,001,001	575,900	2037
33,379,825	20,893,413		572,250	2039
	20,892,800		573.300	2039
	20,887,900		573,900	2040
Generated Significant	20,894,550		574,050	2041
Savings from 2021–203	20,885,250		573,750	2042
	20,893,750		573,000	2043
Max Annual Debt-2025	12,987,050		576,800	2044
\$47,988,426	4,173,750		070,000	2045
	903,159,239	276,964,284	22,545,555	Total



Current & Estimated New Debt Structure (Refunding w/ \$10M included)



9



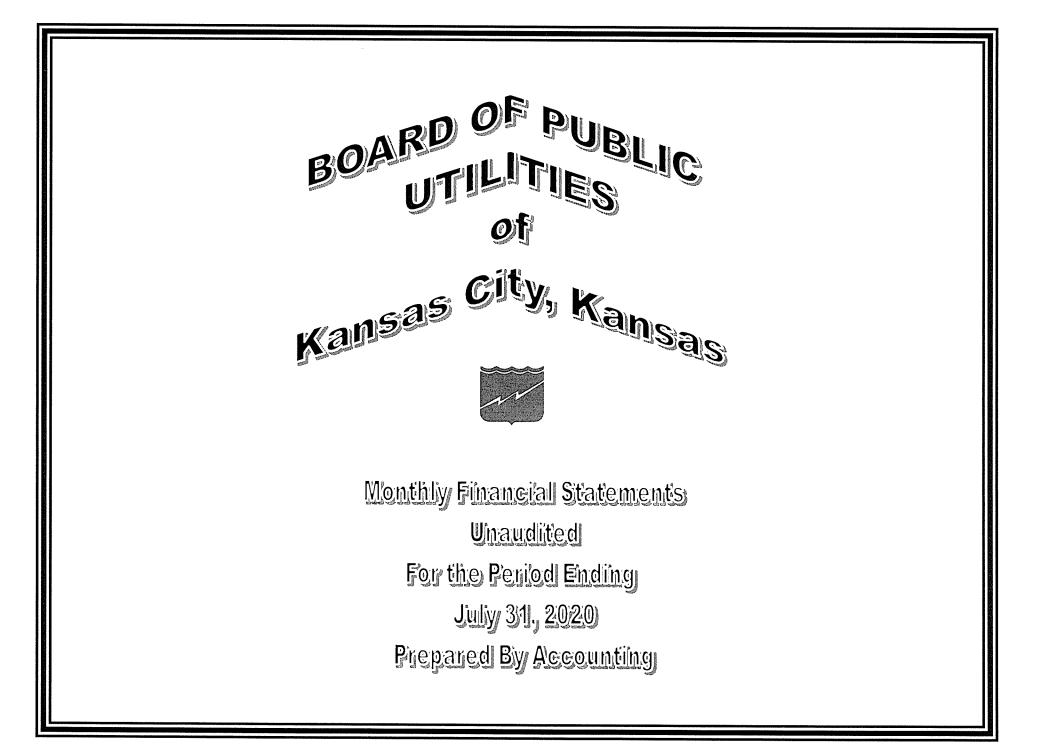
Summary of Bond Issuance - Savings

		Outstanding Balance Before	Prior Average	Remaining
Current Bonds	Series	Refund	Coupon	Years
Tax Exempt Bonds	2010-A	\$8,675,000	4.375%	2023-2028
Taxable Bonds	2011-A	\$56,880,000	4.960%	2022-2036
Taxable Bonds	2012-A	\$94,475,000	4.390%	2023-2032
Taxable Bonds	2012-В	\$51,640,000	4.350%	2023-2037
Total Bonds Refunded		\$211,670,000		
			True Interest	
New Issue	Series	Par Amount	Cost	
Tax Exempt Refunding	2020-A	\$17,010,000	1.91%	
Taxable Advance Refunding	2020-В	\$231,535,000	2.17%	
Total Bonds Sold		\$248,545,000		
Gross	Savings	\$33,379,825		
Preser	t Value Savings	\$31,548,951		
	t Value Savings %	14.25% (Target	-3%)	



QUESTIONS ?

General Manager/ Staff Reports Agenda Item #VI



KANSAS CITY, KANSAS BOARD OF PUBLIC UTILITIES



July 2020 Financial Statements

TABLE OF CONTENTS

	<u>Page</u>
Combining Unaudited Balance Sheet	1
Statements of Revenues, Expenses and Change in Net Assets All Operating Units Electric Operating Unit Water Operating Unit	5 7 9
Graphical Three Year Summary	11
Budget Comparison – January 1 thru July 31, 2020	17
Construction Summary – January 1 thru July 31, 2020	20
Financial Metrics	30
Debt Service Coverage	31
Statement of Cash and Investments	34



KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET FOR THE PERIOD ENDING July 2020 And July 2019



	ELECTRIC	CUTILITY		WATER	UTILITY	COMBIN	IED
	Current Period	Last Year	С	urrent Period	Last Year	Current Period	Last Year
ASSETS					······		
CAPITAL ASSETS							
Property, Plant and Equipment	1,369,070,611	1,453,482,149		399,337,362	382,276,755	1,768,407,973	1,835,758,904
Accumulated Depreciation	(702,379,177)	(721,937,001)		(151,182,368)	(143,389,797)	(853,561,545)	(865,326,798)
Acquisition Adjustment	25,724,257	26,925,389		-	-	25,724,257	26,925,389
Plant in Service, Net	692,415,691	758,470,537		248,154,994	238,886,959	940,570,685	997,357,496
Construction Work In Progress	99,076,727	78,898,802		25,425,379	30,799,516	124,502,106	109,698,318
CAPITAL ASSETS, NET	\$ 791,492,418	\$ 837,369,339	\$	273,580,373	\$ 269,686,475	\$ 1,065,072,791 \$	1,107,055,814
CURRENT ASSETS							
Cash & Marketable Securities	18,062,206	15,796,062		1,184,291	2,725,591	19,246,497	18,521,653
Economic Development Fund	350,000	150,000		150,000	100,000	500,000	250,000
Reserve - Public Liability	800,000	800,000		200,000	200,000	1,000,000	1,000,000
Reserve - Worker's Comp	880,000	880,000		220,000	220,000	1,100,000	1,100,000
Capital Debt Reduction	-	-		6,290,000	6,290,000	6,290,000	6,290,000
Rate Stabilization	9,156,273	9,156,273		-	-	9,156,273	9,156,273
System Development Reserve	-	-		9,536,900	9,039,900	9,536,900	9,039,900
Accounts Receivable	28,768,157	28,571,332		3,889,761	4,171,636	32,657,918	32,742,968
Accounts Receivable Unbilled	10,657,655	12,700,094		2,486,924	2,797,571	13,144,579	15,497,665
Allowance for Doubtful Account	(278,571)	(360,944)		(41,791)	(60,440)	(320,362)	(421,384)
Plant & Material Inventory	18,312,437	18,977,147		2,520,196	2,262,154	20,832,633	21,239,301
Fuel Inventory	4,477,221	5,979,563		-	-	4,477,221	5,979,563
Prepaid Insurance	1,860,267	2,001,199		132,412	127,675	1,992,679	2,128,874
Fuel/Purchase Power Deferred	-	-		•	-	-	-,,
Other Current Assets	404,734	468,325		-	(86,257)	404,734	382,068
Intercompany	35,942,019	31,397,044		(35,942,019)	(31,397,044)	· -	
TOTAL CURRENT ASSETS	\$ 129,392,398	\$ 126,516,095	\$	(9,373,326)	\$ (3,609,214)	\$ 120,019,072 \$	122,906,881



 \mathbf{b}

KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET FOR THE PERIOD ENDING July 2020 And July 2019



	ELECTRIC	UTILITY		WATER U	JTILITY	СОМВ	INED
	 Current Period	Last Year	(Current Period	Last Year	Current Period	Last Year
NON CURRENT ASSETS						 	
RESTRICTED ASSETS							
Debt Service Fund	31,492,936	31,566,289		7,228,826	7,130,352	38,721,762	38,696,641
Construction Fund 2016A	-	1,827,890		-	-	-	1,827,890
Construction Fund 2016C	1,541,391	26,269,638		-	-	1,541,391	26,269,638
Improvement & Emergency Fund	1,350,000	1,350,000		150,000	150,000	1,500,000	1,500,000
Customer Deposits Reserve	 6,254,344	5,712,362		1,278,037	1,217,035	7,532,381	6,929,397
TOTAL RESTRICTED ASSETS	\$ 40,638,671	\$ 66,726,179	\$	8,656,863	\$ 8,497,387	\$ 49,295,534	5 75,223,566
Debt Issue Costs	-	-		-	-	-	-
System Development Costs	393,023	628,879		53,235	89,307	446,258	718,186
Notes Receivable	31,851	42,891		,		31,851	42,891
Deferred Debits		,				51,001	12,001
Net Pension Assets	-	18,013,222		-	4,503,306	-	22,516,528
Regulatory Asset	72,181,865	-		-	-	72,181,865	
TOTAL NON CURRENT ASSETS	\$ 113,245,410	\$ 85,411,171	\$	8,710,098	\$ 13,090,000	\$ 121,955,508	98,501,171
TOTAL ASSETS	\$ 1,034,130,226	\$ 1,049,296,605	\$	272,917,145	\$ 279,167,261	\$ 1,307,047,371	1,328,463,866
DEFERRED OUTFLOWS OF RESOURCES							
Deferred Debt - 2012A Refunding	3,647,236	3,949,076		891,906	965,719	4,539,142	4,914,795
Deferred Debt - 2014A Refunding	1,800,675	2,384,678		598,359	792,422	2,399,034	3,177,100
Deferred Debt - 2016BI Refunding	39,335	196,676		5,877	29,388	45,212	226,064
Deferred Debt - 2016B Refunding	2,109,376	2,259,154		53,455	57,251	2,162,831	2,316,405
Deferred Debt - Pension	59,136,853	28,624,309		14,810,550	7,182,414	73,947,403	35,806,723
Deferred Debit - OPEB	 947,922	4,147,460		236,980	1,036,865	1,184,902	5,184,325
TOTAL DEFERRED OUTFLOWS OF RESOURCES	\$ 67,681,397	\$ 41,561,353	\$	16,597,127	\$ 10,064,059	\$ 84,278,524	
TOTAL ASSETS AND DEFERRED OUTFLOWS	\$ 1,101,811,623	\$ 1,090,857,958	\$	289,514,272	\$ 289,231,320	\$ 1,391,325,895	1,380,089,278



KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET FOR THE PERIOD ENDING July 2020 And July 2019



		ELECTR	IC UTI	LITY		WATER	UTIL	ITY		CON	IBINE	D
	Cu	Irrent Period		Last Year	Cı	Irrent Period		Last Year	C	urrent Period		Last Year
NET POSITION Net Position TOTAL NET POSITION		333,327,012 333,327,012		316,986,118 316,986,118	 \$	157,750,481 157,750,481	Ś	152,402,683		491,077,493		469,388,801
	<u></u>	333,327,012	->	510,980,118	<u>_></u>	157,750,481	\$	152,402,683	\$	491,077,493	\$	469,388,803
LONG TERM DEBT - REVENUE BOND Principal		586,328,354		607,472,706		62 204 021		CD 282 251		649 633 375		
Government Loans		2,963,066		1,606,129		62,294,921 25,490,052		68,283,251		648,623,275		675,755,95
TOTAL LONG TERM DEBT	\$	589,291,420	\$	609,078,835	\$	87,784,973	\$	28,426,973 96,710,224	\$	28,453,118 677,076,393	\$	30,033,102 705,789,05 9
DEFERRED CREDITS												
Accum Provision for Benefits		-		(163,612)		-		(40,903)		-		(204,51
Pension Obligation		26,096,694		640,000		6,524,174		160,000		32,620,868		800,00
OPEB Obligation		41,915,702		45,999,754		10,478,925		11,499,938		52,394,627		57,499,69
Const Contract Retainage Payable - Noncurrent		-		-		-		-		-		, ,
TOTAL DEFERRED CREDITS	\$	68,012,396	\$	46,476,142	\$	17,003,099	\$	11,619,035	\$	85,015,495	\$	58,095,177
CURRENT LIABILITIES												
Current Maturities LT Debt		18,372,300		18,440,250		5,627,700		5,464,750		24,000,000		23,905,00
Current Maturities-Govt Loans		213,575		163,012		2,763,536		2,698,898		2,977,111		2,861,91
Interest on Revenue Bonds		11,075,184		11,423,695		1,258,874		1,365,791		12,334,058		12,789,48
Customer Deposits		6,254,344		5,712,362		1,278,037		1,217,035		7,532,381		6,929,39
Accounts Payable		16,106,127		18,532,003		2,712,253		3,088,343		18,818,380		21,620,34

ω



4

KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET FOR THE PERIOD ENDING July 2020 And July 2019



	 ELECTR	IC UTI	LITY		WATER	UTILIT	Y		COM	BINE	D
	Current Period		Last Year	C	urrent Period	Ĺ	ast Year	C	urrent Period		Last Year
Payroll & Payroll Taxes	6,920,853		5,442,609		2,152,491		2,051,713		9,073,344		7,494,322
Benefits & Reclaim	1,085,725		1,239,277		-		-		1,085,725		1,239,277
Accrued Claims Payable Public Liab	233,752		281,836		200,374		211,102		434,126		492,938
Accrued Claims Payable-WC	781,101		982,839		295,337		284,908		1,076,438		1,267,747
Other Accrued Liabilities	7,251,311		6,940,237		21,102		24,182		7,272,413		6,964,419
Const Contract Retainage Payable - Current	1,311,525		-		442,365		-		1,753,890		· ·
Payment in Lieu of Taxes	 2,676,502		2,741,301		499,027		488,296		3,175,529		3,229,597
TOTAL CURRENT LIABILITIES	\$ 72,282,299	\$	71,899,421	\$	17,251,096	\$	16,895,018	\$	89,533,395	\$	88,794,439
TOTAL LIABILITIES	\$ 729,586,115	\$	727,454,398	\$	122,039,168	Ś	125,224,277	\$	851,625,283	\$	852,678,675
DEFERRED INFLOWS OF RESOURCES	 									Ŷ	052,070,073
Recovery Fuel/Purchase Power	-		-		-		-				
Deferred Credit Pension	35,178,114		46,417,442		8,794,528		11,604,360		43,972,642		58,021,802
Deferred Credit OPEB	3,720,382				930,095				4,650,477		50,021,002
TOTAL DEFERRED INFLOWS OF RESOURCES	\$ 38,898,496	\$	46,417,442	\$	9,724,623	\$	11,604,360	\$	48,623,119	\$	58,021,802
TOTAL LIABILITIES, NET POSITION AND											
DEFERRED INFLOWS RESOURCES	\$ 1,101,811,623	\$	1,090,857,958	\$	289,514,272	\$	289,231,320	\$	1,391,325,895	\$	1,380,089,278

KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position All Operating Unit Values For The Period Ending July 2020

	4	Monthly					Year	-To-Date & Annu	al	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2020 Year To Date Budget	2020 Year To Date Actuals	2019 Year To Date Actuals	2020 Annual Budget	Percent Actual To Annual Budget
					OPERATING REVENUES					
					Sales of Energy and Water					
10.813.095	12.094.856	112%	11,003,134	10%	Residential Sales	50 500 040	50.044.054	50 407 000	100 000 000	
10,989,333	10,457,201	95%	10,790,984		Commercial Sales	59,530,248	56,944,654	56,137,630	103,389,000	55%
4,842,989	4,741,870		4,915,078		Industrial Sales	65,412,333	61,193,576	64,924,149	115,439,000	53%
726,352	837,667	115%	695,933		Schools	31,194,323	30,183,379	33,000,996	54,639,000	55%
27,000	29,075		26,817		Highway Lighting	6,136,946	5,506,764	5,940,036	10,660,000	52%
21,000	23,013	10078	20,017	076	Public Authorities	186,000	187,159	187,450	333,900	56%
48,278	47,202	98%	- 45,734		Fire Protection	-	200	-	28,000	-
27,447,047	28,207,870	103%	27,477,680			333,611	330,535	327,903	575,000	57%
110,200	118,366	103 %	110,177		Total Sales of Energy and Water	162,793,461	154,346,266	160,518,164	285,063,900	54%
1,777,479	1,668,095	94%	,		Borderline Electric Sales	692,800	684,636	669,375	1,185,800	58%
			172,893		Wholesale Market Sales	7, 7 27,562	6,787,226	813,955	12,660,000	54%
1,887,679	1,786,461	95%	283,070		Total Other Utility Sales	8,420,362	7,471,862	1,483,329	13,845,800	54%
235,616	4,967	2%	224,366		Forfeited Discounts	1,616,153	1,535,572	1,571,484	2,795,000	55%
180,494	160,791	89%	161,365		Connect/Disconnect Fees	1,420,114	1,166,597	1,372,538	2,364,000	49%
77,317	123,180	159%	25,543	382%	Tower/Pole Attachment Rentals	1,358,415	857,351	1,921,645	2,340,000	37%
-	-	-	-	-	Ash Disposal	-	-	-	-	-
3,333	4,496	135%	5,225		Diversion Fines	21,358	21,208	27,532	38,525	55%
88,821	74,423	84%	127,640		Service Fees	770,212	439,277	467,336	1,198,600	37%
15,140	14,741	97%	13,545	9%	Other Miscellaneous Revenues	107,260	37,450	14,414	182,000	21%
-	-	-	-	-	Deferred Revenue-Fuel/PP-Amort	-	5,545,635	4,750,297	-	-
	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-
600,721	382,598	64%	557,683		Total Other Revenues	5,293,512	9,603,091	10,125,247	8,918,125	108%
3,378,244	3,175,528	94%	3,229,597	-2%	Payment In Lieu Of Taxes	20,203,055	18,874,297	19,627,523	35,332,388	53%
3,378,244	3,175,528	94%	3,229,597	-2%	Total Payment In Lieu Of Taxes	20,203,055	18,874,297	19,627,523	35,332,388	53%
\$ 33,313,691	\$ 33,552,458	101%	\$ 31,548,030	6%	TOTAL OPERATING REVENUES	\$ 196,710,390	\$ 190,295,517	\$ 191,754,262	\$ 343,160,213	55%



S

KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position All Operating Unit Values For The Period Ending July 2020

		Monthly							-	
		wommy		0			Year-	To-Date & Annu	al	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2020 Year To Date Budget	2020 Year To Date Actuals	2019 Year To Date Actuals	2020 Annuai Budget	Percent Actual To Annual Budget
					OPERATING EXPENSES					
4,022,391	2,850,727	71%	4,168,294	-32%	Production	27,286,692	22.382.597	23.679.679	46,063,094	49%
4,885, 4 51	5,743,665	118%	3,251,044	77%	Purchased Power	33,441,362	29,671,459	25,700,055	56,707,832	52%
3,293,345	3,590,207	109%	4,055,77 4	-11%	Fuel	18,285,091	18,281,017	20,340,312	32,586,060	56%
4,003,626	4,389,313	110%	4,250,554	3%	Transmission and Distribution	28,565,671	24,989,840	28,045,903	48,655,089	51%
502,566	719,758	143%	709,908	1%	Customer Account Expense	3,523,779	3,350,780	4,011,547	6,037,467	55%
2,625,013	2,141,402	82%	2,739,094	-22%	General and Administrative	17,483,063	14,101,628	15,334,080	30,429,359	46%
2,943,793	3,233,487	110%	2,951,212	10%	Depreciation and Amortization	21,163,710	20,476,267	20,965,429	35,915,594	57%
-	-	-	-	-	Dfrd Fuel & Purch Power-Amort	-	-	-	-	-
\$ 22,276,184	\$ 22,668,560	102%	\$ 22,125,882	2%	TOTAL OPERATING EXPENSES	\$ 149,749,369	\$ 133,253,588	\$ 138,077,005	\$ 256,394,495	52%
\$ 11,037,507	\$ 10,883,898	99%	\$ 9,422,149	16%	OPERATING INCOME	\$ 46,961,021	\$ 57,041,929	\$ 53,677,257	\$ 86,765,718	66%
					NON OPERATING INCOME/EXPENSE					
156,421	32,533	21%	239,140	-86%	Investment interest	1,243,538	561,562	1,614,962	1,945,350	29%
(2,617,700)	(2,870,928)	110%	(3,379,091)	-15%		(17,803,690)	(18,103,847)	(19,187,885)	(30,067,516)	23 % 60%
(7,000)	(9,318)	133%	(15,116)	-38%		(49,000)	(49,921)	(105,115)	(84,000)	59%
(3,378,244)	(3,175,528)	94%	(3,229,597)	-2%		(20,203,055)	(18,874,297)	(19,627,523)	(35,332,388)	53%
	-	-	-	-	D 1 1 1 1 1 1 1		(10,01 (,201))	(10,021,020)	(00,002,000)	
65,250	346,668	53 1%	34,460	906%	•	423,706	1,626,101	196,368	797.500	204%
(35)	-	-	-	-	Other Expense	(248)	(374)	-	(425)	88%
\$ (5,781,308)	\$ (5,676,574)	98%	\$ (6,350,203)	-11%	TOTAL NONOPERATING INCOME/EXPENSES	\$ (36,388,751)	6 (34,840,776)	\$ (37,109,193)	\$ (62,741,479)	56%
\$ 5,256,199	\$ 5,207,325	99%	\$ 3,071,945	70%	INCOME BEFORE TRANSFER & CONTRIB.	\$ 10,572,271	\$ 22,201,153	\$ 16,568,064	\$ 24,024,239	92%
					TRANSFER AND CONTRIBUTION TO/FROM					

				TI	RANSFER AND CONTRIBUTION TO/FROM					
37,500	-	-	89,864	-100%	NExch-Main, Design & Ext Fee	262,500	104,190	236,756	450,000	23%
\$ 5,293,699	\$ 5,207,325	98%	\$ 3,161,809	<u>65%</u> To	DTAL CHANGE IN NET POSITION	\$ 10,834,771 \$	22,305,344	6 16,804,820	\$ 24,474,239	91%

6

KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position E-Electric For The Period Ending July 2020



and the second second		Monthly					Year	To-Date & Annu	al	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2020 Year To Date Budget	2020 Year To Date Actuals	2019 Year To Date Actuals	2020 Annual Budget	Percent Actual To Annual Budget
					OPERATING REVENUES					
					Sales of Energy and Water					
8,540,000	9,731,585	114%	8,851,208		Residential Sales	45,060,000	42,858,295	42,197,215	78,350,000	55%
9,500,000	9,332,516		9,714,953		Commercial Sales	58,500,000	55,240,499	58,772,456	103,270,000	
4,284,212	4,227,726		4,281,849		Industrial Sales	28,054,212	26,513,540	29,139,938	49,020,000	
660,000	777,021		644,393		Schools	5,770,000	5,214,713	5,619,294	9,980,000	
27,000	29,075		26,817	8%	Highway Lighting	186,000	187,159	187,450	333,900	
-	-	-		-	Public Authorities	100,000	107,100	107,400	000,900	50 %
-	-	-	-	-	Fire Protection	-	_	_	-	-
23,011,212	24,097,922	105%	23,519,220	2%	Total Sales of Energy and Water	137,570,212	130,014,205	135,916,353	240,953,900	- 54%
110,200	118,366		110,177	7%	Borderline Electric Sales	692,800	684.636	669,375	1,185,800	
1,575,000	1,497,162		-	-	Wholesale Market Sales	6,935,000	6,061,659	003,373	11,260,000	
1,685,200	1,615,528		110,177	1.366%	Total Other Utility Sales	7,627,800	6,746,295	669,375	12,445,800	
190,000	3,974		179,493	-98%	Forfeited Discounts	1,330,000	1,228,458	1,297,403	2,295,000	
152,488	134,211	88%	127,891	5%	Connect/Disconnect Fees	1,244,343	1,001,114	1,186,658	2,044,000	
60,000	85,161		23,834	257%	Tower/Pole Attachment Rentals	1,180,000	653,151	1,764,203	2,044,000	
-	-	-			Ash Disposal	1,100,000	000,101	1,704,200	2,073,000	51%
2,500	2,294	92%	4,977	-54%	Diversion Fines	17,500	12,659	27,936	30,000	- 42%
10,526	1,850	18%	1,650	12%	Service Fees	147,368	8,150	10,126	200,000	4%
14,500	14,741	102%	13,123	12%	Other Miscellaneous Revenues	101,500	34,627	10,871	174,000	
-	-	-	-	-	Deferred Revenue-Fuel/PP-Amort	101,000	5,545,635	4,750,297	174,000	2078
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	0,010,000	4,100,201	_	_
430,014	242,231	56%	350,968	-31%	Total Other Revenues	4,020,712	8,483,794	9,047,493	6,818,000	124%
2,801,584	2,676,502		2,741,301	-2%	Payment In Lieu Of Taxes	16,925,159	15,826,164	16,574,816	29,614,185	
2,801,584	2,676,502		2,741,301		Total Payment In Lieu Of Taxes	16,925,159	15,826,164	16,574,816	29,614,185	
\$ 27,928,011	\$ 28,632,183	103%	\$ 26,721,666	7%	TOTAL OPERATING REVENUES	\$ 166,143,882	\$ 161,070,459	\$ 162,208,037	\$ 289,831,885	56%

KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position E-Electric For The Period Ending July 2020

\sim	
CANCEL OF THE CONT	
Section 2 and a	
and the second	
Section State	
ELL MULLER STREET	
C 11 11 11 11	

Monthly						Year-To-Date & Annual				N
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2020 Year To Date Budget	2020 Year To Date Actuals	2019 Year To Date Actuals	2020 Annual Budget	Percent Actual To Annual Budget
					OPERATING EXPENSES					
3,468,705	2,371,840	68%	3,745,954	-37%	Production	23,374,285	19,109,403	20,688,127	39,456,630	48%
4,885,451	5,743,665	118%	3,251,044	7 7%	Purchased Power	33,441,362	29,671,459	25,700,055	56,707,832	52%
3,293,345	3,590,207	109%	4,055,774	-11%	Fuel	18,285,091	18,281,017	20,340,312	32,586,060	56%
2,788,087	3,141,475	113%	2,816,464	12%	Transmission and Distribution	19,892,360	17,452,812	18,925,616	33,886,232	52%
334,121	490,826	147%	514,666	-5%	Customer Account Expense	2,345,925	2,139,340	2,813,855	4,019,796	53%
2,037,818	1,639,784	80%	2,118,881	-23%	General and Administrative	13,656,325	10,796,902	12,032,214	23,703,479	46%
2,295,49 7 -	2,584,449	113% -	2,305,136 -	12% -	Depreciation and Amortization Dfrd Fuel & Purch Power-Amort	16,625,638	15,941,348	16,414,618	28,136,042	57%
\$ 19,103,024	\$ 19,562,245	102%	\$ 18,807,919	4%	TOTAL OPERATING EXPENSES	\$ 127,620,985	\$ 113,392,279	\$ 116,914,797	\$ 218,496,073	52%
\$ 8,824,987	\$ 9,069,937	103%	\$ 7,913,747	15%	OPERATING INCOME	\$ 38,522,897	\$ 47,678,179	\$ 45,293,240	\$ 71,335,813	67%
					NON OPERATING INCOME/EXPENSE					
125,226	26,218	21%	203,493	-87%	Investment Interest	1,025,167	464,822	1,312,476	1,571,000	30%
(2,232,660)	(2,215,445)	99%	(2,341,590)	-5%	Interest - Long Term Debt	(15,529,390)	(15,512,174)	(16,061,255)	(26,356,767)	59%
(6,250)	(7,735)	124%	(12,390)	-38%	Interest - Other	(43,750)	(39,113)	(86,590)	(75,000)	52%
(2,801,584)	(2,676,502)	96%	(2,741,301)	-2%	PILOT Transfer Expense	(16,925,159)	(15,826,164)	(16,574,816)	(29,614,185)	53%
-	-	-	-	-	Disposal of Assets-Gain/Loss				(20,011,100)	-
60,333	345,668	573%	33,160	942%		389,289	1,641,953	196,160	738,500	222%
(35)	-	-	-	-	Other Expense	(248)	(374)	-	(425)	88%
\$ (4,854,971)	\$ (4,527,796)	93%	\$ (4,858,628)	-7%	TOTAL NONOPERATING INCOME/EXPENSES	\$ (31,084,090)	\$ (29,271,050)	\$ (31,214,024)	\$ (53,736,877)	54%
\$ 3,970,015	\$ 4,542,142	114%	\$ 3,055,119	49%	INCOME BEFORE TRANSFER & CONTRIB.	\$ 7,438,806	\$ 18,407,129	\$ 14,079,216	\$ 17,598,936	105%
TRANSFER AND CONTRIBUTION TO/FROM										
-	-	-	-	-	NExch-Main, Design & Ext Fee	-	-	-	-	-
\$ 3,970,015	\$ 4,542,142	114%	\$ 3,055,119	49%	TOTAL CHANGE IN NET POSITION	\$ 7,438,806	\$ 18,407,129	\$ 14,079,216	\$ 17,598,936	105%

KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position W-Water For The Period Ending July 2020

		Monthly				Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2020 Year To Date Budget	2020 Year To Date Actuals	2019 Year To Date Actuals	2020 Annual Budget	Percent Actual To Annual Budget
				<u>(</u>	DPERATING REVENUES				×	
				5	Sales of Energy and Water					
2,273,095	2,363,271	104%	2,151,925		Residential Sales	14,470,248	14.086.359	13,940,414	25,039,000	56%
1,489,333	1,124,686	76%	1,076,031	5%	Commercial Sales	6,912,333	5,953,077	6,151,693	12,169,000	
558,778	514,144	92%	633,229		Industrial Sales	3,140,111	3,669,840	3,861,058	5,619,000	
66,352	60,645	91%	51,540		Schools	366,946	• •	320,742	5,619,000 680,000	
-	-	-		-	Highway Lighting		232,030	520,742	000,000	43%
-	-	-	-	_	Public Authorities	_	200	_	- 28.000	-
48,278	47,202	98%	45,734	3%	Fire Protection	333,611		327,903	575.000	
4,435,835	4,109,948	93%	3,958,459	4%	Total Sales of Energy and Water	25,223,249	24,332,061	24,601,811	44,110,000	
-	-	-	_,,	-	Borderline Electric Sales	20,220,240	24,332,001	24,001,011	44,110,000	55%
202,479	170,933	84%	172,893	-1%	Wholesale Market Sales	792,562	725,567	- 813,955	- 1,400.000	- 52%
202,479	170,933	84%	172,893		Total Other Utility Sales	792,562	· ·	813,955	1,400,000	
45,616	993	2%	44,873		Forfeited Discounts	286,153	307,114	274,081	500,000	
28,006	26,580	95%	33,474	-21%	Connect/Disconnect Fees	175,771	165,484	185,880	320,000	
17,317	38,019	220%	1,709	2,125%	Tower/Pole Attachment Rentals	178,415	,	157,442	265,000	52 % 77%
-	-	-	· -	-	Ash Disposal	-	201,200	101,442	200,000	1170
833	2,202	264%	248	790%	Diversion Fines	3,858	8,548	(403)	8,525	100%
78,295	7 2,573	93%	125,990	-42%	Service Fees	622,843	431,127	457,210	998,600	43%
640	-	-	422	-100%	Other Miscellaneous Revenues	5,760	2,823	3,543	8,000	35%
-	-	-	-	-	Deferred Revenue-Fuel/PP-Amort	-	_,0_0	-	0,000	
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-
170,706	140,368	82%	206,716	-32% 7	otal Other Revenues	1,272,800	1,119,297	1,077,753	2,100,125	53%
576,660	499,027	87%	488,296	2%	Payment In Lieu Of Taxes	3,277,897	3,048,133	3,052,707	5,718,203	53%
576,660	499,027	87%	488,296		otal Payment In Lieu Of Taxes	3,277,897	3,048,133	3,052,707	5,718,203	53%
\$ 5,385,681	\$ 4,920,276	91%	\$ 4,826,364	2% 1	OTAL OPERATING REVENUES	\$ 30,566,508	\$ 29,225,058	\$ 29,546,226	\$ 53,328,328	55%

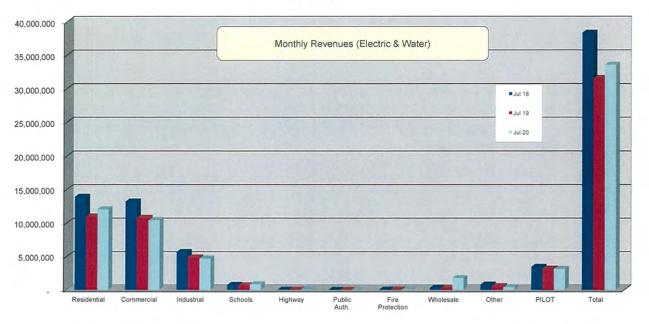
KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position W-Water For The Period Ending July 2020

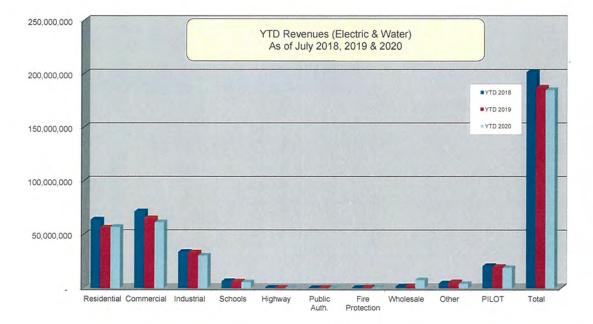
Period Budget Period Actuals as a % of Budget Prior Year Actuals over/under Prior Year Description Year To Date Budget Year To Date Actuals Year To Date Actuals Year To Date Actuals Year To Date Actuals Year To Date Budget Year To Date Actuals Ann Actuals 553,686 478,887 86% 422,340 13% Production 3,912,408 3,273,194 2,991,552 6 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -	Percent 20 Actual To wal Annual Iget Budget
553,686 478,887 86% 422,340 13% Production 3,912,408 3,273,194 2,991,552 6 - - - - Purchased Power -	
Purchased Power Fuel	
	606,464 50%
1,215,539 1,247,838 103% 1,434,091 -13% Transmission and Distribution 8,673,312 7,537,028 9,120,287 14	768,857 51%
168,445 228,933 136% 195,242 17% Customer Account Expense 1,177,854 1,211,440 1,197,692 2	017,671 60%
587,194 501,618 85% 620,213 -19% General and Administrative 3,826,738 3,304,726 3,301,866 6	725.880 49%
	779,551 58%
Dfrd Fuel & Purch Power-Amort	
\$ 3,173,160 \$ 3,106,314 98% \$ 3,317,962 -6% TOTAL OPERATING EXPENSES \$ 22,128,384 \$ 19,861,308 \$ 21,162,208 \$ 37	898,423 52%
\$ 2,212,521 \$ 1,813,961 82% \$ 1,508,402 20% OPERATING INCOME \$ 8,438,124 \$ 9,363,750 \$ 8,384,018 \$ 15	429,905 61%
NON OPERATING INCOME/EXPENSE	
31,196 6,315 20% 35,648 -82% Investment Interest 218,371 96,740 302,486	374,350 26%
	710,749) 70%
(750) (1,583) 211% (2,726) -42% Interest - Other (5,250) (10,809) (18,526)	(9,000) 120%
	718,203) 53%
Disposal of Assets-Gain/Loss	
4,917 1,000 20% 1,300 -23% Other Income 34,417 (15,852) 208	59,000 -27%
Other Expense	
\$ (926,337) \$ (1,148,778) 124% \$ (1,491,575) -23% TOTAL NONOPERATING INCOME/EXPENSES \$ (5,304,660) \$ (5,569,726) \$ (5,895,169) \$ (9,	004,602) 62%
\$ 1,286,184 \$ 665,183 52% \$ 16,827 3,853% INCOME BEFORE TRANSFER & CONTRIB. \$ 3,133,464 \$ 3,794,024 \$ 2,488,849 \$ 6	425,303 59%
TRANSFER AND CONTRIBUTION TO/FROM	
37,500 89,864 -100% NExch-Main, Design & Ext Fee 262,500 104,190 236,756	450,000 23%
\$ 1,323,684 \$ 665,183 50% \$ 106,690 523% TOTAL CHANGE IN NET POSITION \$ 3,395,964 \$ 3,898,214 \$ 2,725,604 \$ 6	875,303 57%

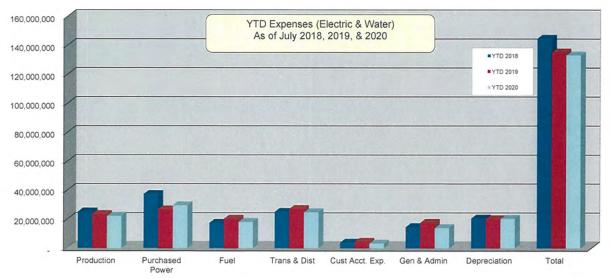


COMBINED (Electric/Water)

July 31, 2020

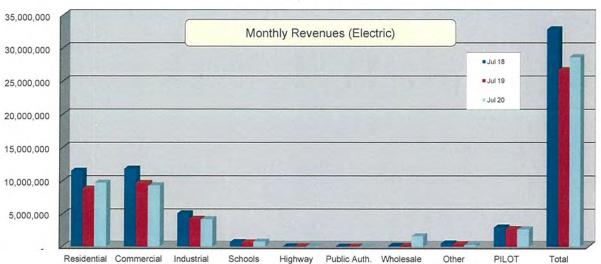


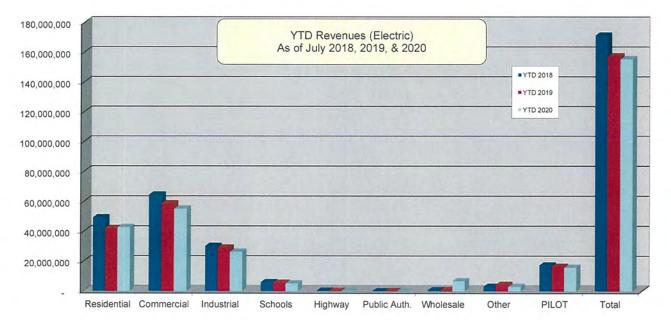


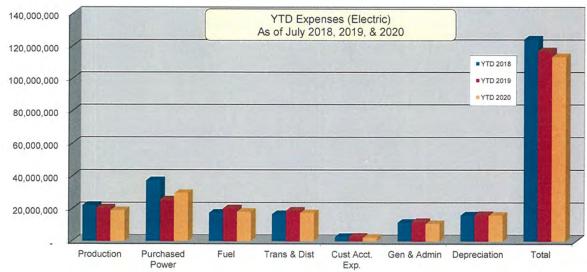


Electric

July 31, 2020

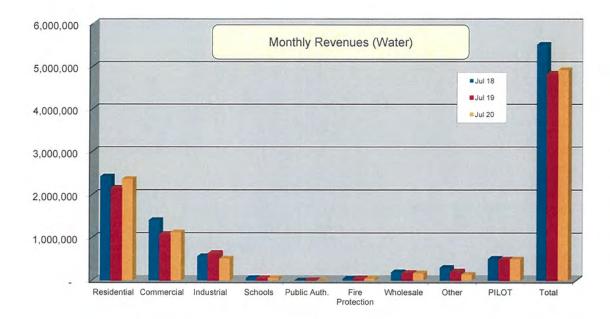


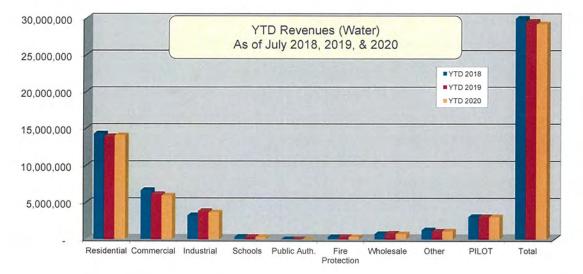


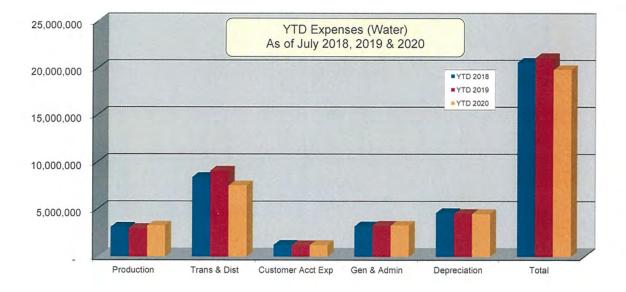


Water

July 31, 2020

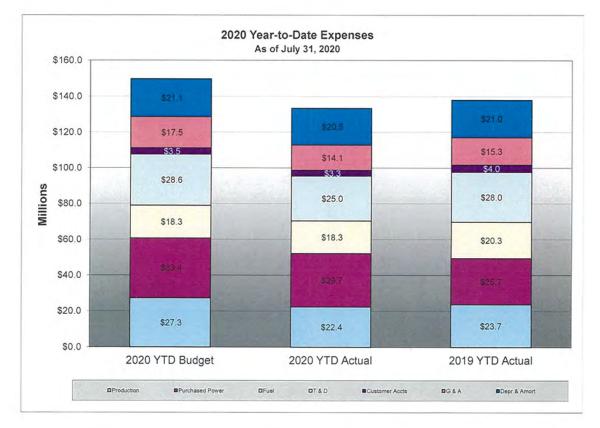






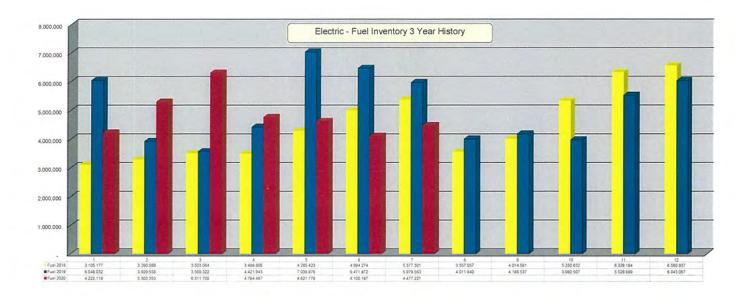
BPU YTD Revenues and Expenses July 31, 2020

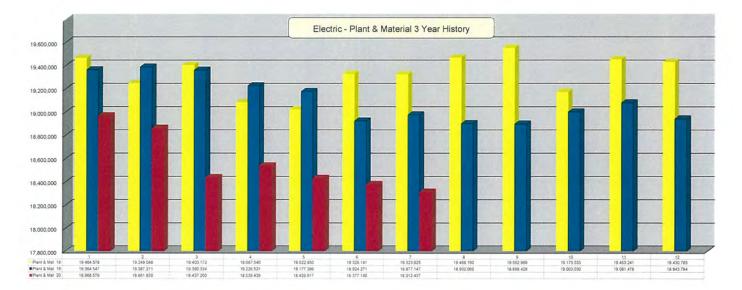


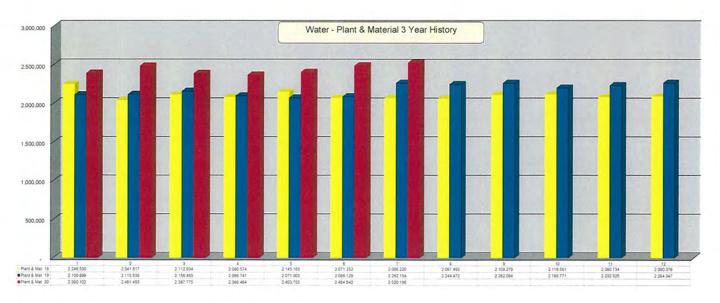


BPU - Inventory

July 31, 2020

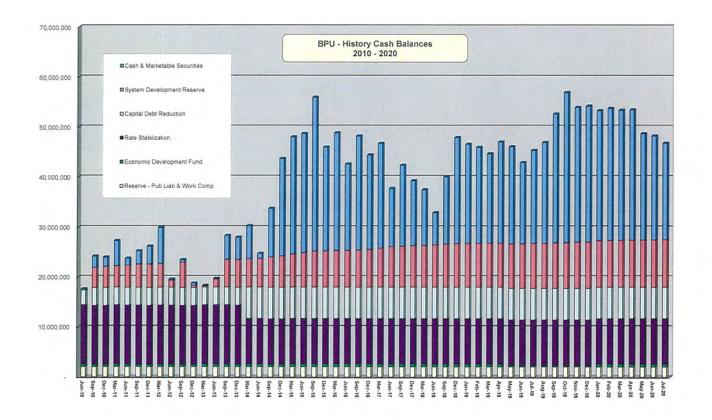


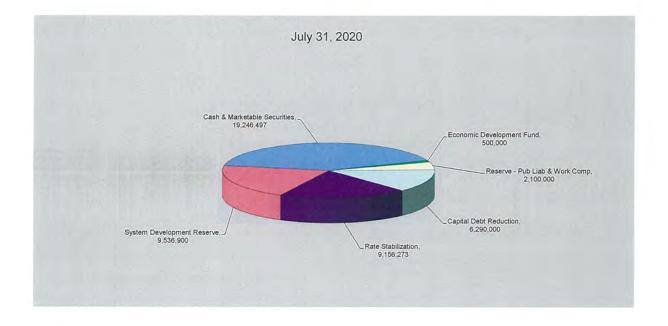




BPU Cash Balances

July 31, 2020







KANSAS CITY BOARD OF PUBLIC UTILITIES Budget Comparison July 2020

	2020 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
PERSONNEL				
1010-Regular Labor	48,443,731	25,927,022	22,516,709	46.48%
1020-Overtime/Special Pay	3,591,482	1,702,211	1,889,271	52.60%
1030-Health Care/Medical Benefit	10,887,493	5,423,562	5,463,931	50.19%
1040-Medical Insurance-Retirees	3,073,951	2,099,346	974,605	31.71%
1050-Pension Benefit	6,097,511	2,449,179	3,648,332	59.83%
1070-Life Insurance Benefit	771,997	531,714	240,283	31.12%
1080-Unemployment Benefit	48,827	29,229	19,597	40.14%
1090-OASDI/HI (FICA)	3,665,575	2,228,810	1,436,766	39.20%
1100-Liability Insurance/Work Co	1,183,728	(87,152)	1,270,880	107.36%
1110-Compensatory Balance Reserve	1,104,189	606,731	497,458	45.05%
1130-Disability Pay Benefit	556,773	348,164	208,610	37.47%
1140-Employee Education Assistance	60,000	26,812	33,188	55.31%
1170-Board Per Diem	6,000	-	6,000	100.00%
1180-Long-Term Care	84,218	51,875	32,343	38.40%
1990-Other Employee Benefits	55,000	190,650	(135,650)	(246.64)%
TOTAL PERSONNEL	79,630,476	41,528,153	38,102,322	47.85%
SERVICES				
2000-Services	-	281	(281)	
2010-Tree Trimming Services	3,700,000	1,260,837	2,439,163	65.92%
2011-Contract Line Services	2,000	-	2,000	100.00%
2020-Legal Services	593,000	53,757	539,244	90.93%
2030-Engineering Services	2,041,800	573,043	1,468,757	71.93%
2040-Accounting/Costing Services	12,000	-	12,000	100.00%
2050-Auditing Services	305,000	161,013	143,987	47.21%
2060-Actuarial Services	16,500	11,000	5,500	33.33%
2070-Banking/Cash Mgmt/Treasury	768,500	394,347	374,154	48.69%
2080-Financial Advisory	35,000	20,000	15,000	42.86%
2090-General Management Services	110,000	25,454	84,546	76.86%
2100-Human Resource Services	270,100	55,149	214,951	79.58%
2110-Environmental Services	887,254	485,123	402,131	45.32%
2130-Computer Hardware Maintenance	238,100	91,767	146,333	61.46%
2131-Computer Software Maintenance	4,181,892	2,349,308	1,832,584	43.82%
2140-Advertising/Marketing/Sales	440,500	128,116	312,384	70.92%
2150-Janitorial Services	931,000	591,562	339,438	36.46%
2151-Trash Disposal	40,260	24,818	15,441	38.35%
2160-Travel/Training/Safety	859,920	94,853	765,068	88.97%
2170-Outside Printing & Duplicating	115,350	39,343	76,007	65.89%
2180-Insurance Services	2,000,000	899,678	1,100,322	55.02%
2190-Dues/Memberships/Subscription	386,173	118,289	267,884	69.37%
2200-Telecommunications Services	466,105	166,999	299,106	64.17%
2210-Clerical/Office/Tech Services	210,200	274,802	(64,602)	(30.73)%
2211-Copier Services	85,400	45,391	40,009	46.85%
2220-Security Services	2,011,550	1,303,204	708,346	35.21%
2230-Collection Services	75,000	32,050	42,950	57.27%
2240-Building Maintenance Service	1,348,015	815,988	532,027	39.47%
2241-Building Maint Srvc - HVAC	127,903	105,073	22,830	17.85%
2242-Building Maint Srvc - Elevator	93,316	51,105	42,211	45.23%
2243-Pest & Bird Control	4,290	3	4,286	99.92%
2244-Grounds Maintenance	81,480	157,865	(76,385)	(93.75)%
2250-Mailing/Shipping Services	279,580	152,880	126,700	45.32%
2260-Meter Testing/Protection	5,500	1,403	4,097	74.50%
2270-Public Notice	40,250	19,452	20,798	51.67%
	,=	,		01.0170



KANSAS CITY BOARD OF PUBLIC UTILITIES Budget Comparison July 2020

2140-City Wide Yard Restoration 75,000 29,722 44,273 66,377 2330-City Streen Repairs 10,000,00 199,815 800,185 800,757 2330-City Streen Repairs 10,500 - 10,500 100,007 2330-City Streen Support Service 12,000 44,341 75,593 65,035 2360-Cither Power Plant Maint - 6,633 (6,633) - 2360-Cither Power Plant Maint - 6,633 (6,633) - 2360-Cither Power Plant Maint - 6,633 (6,633) - - 5,000 100,00% 2360-Cither Power Plant Maint - 6,633 2,824,86 238,90 - 5,000 100,00% 2360-Cither Power Plant Maint - 7,438,636 13,417,424 4,348 % 2390-Cither Power Plant Maint 1,500 2,224,69 14,247,144 4,348 % 2304-Cither Power Plant Maint 1,500 2,365,60 11,418,936 11,417,424 4,348 % 2304-Cither Plant Plant 1,500 2,365,60 11,418,419,		2020 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
2320-City Street Repairs 1,00,000 198,915 80.02% 2330-Right Of Way/Essements 75,000 - 10,500 10.000% 2340-Auxillary Bolier Mainterance 10,600 - 10,500 10.000% 2340-Chard System Support Service 120,000 44,341 76,659 68,033 - 2370-Lish-fill pinamages 122,000 44,341 76,659 68,037 40,037 2380-Rish Of Way/Essements 544,600 111,858 477,742 80.87% 280.90% 2390-Chit Or Kossional Sarvices 242,497 17,434,603 2,800,036 59,90% 2390-Chit Or Kossional Sarvices 244,972 226,449 587,523 69,12% 7 TOLA SERVICES 33,379,144 15,141,998 12,27,146 54,649 FUELS 301-Main Finam Fuel 30,856,660 17,438,635 13,417,424 43,48% 301-Main Finam Fuel 30,856,660 17,438,635 61,327,535 62,733,53 12,25 42,244 301-Main Finam Fuel 30,856,660 17,438,635 61,327,53	2300-Equipment Maintenance	718,135	301,822	416,313	57.97%
2308.rgin Of WaydEasements 75,000 40,432 44,568 40,60% 2304-Axuling Neiler Maintance 10,500 - 10,600 10,000% 2304-Axuling Neiler Maintance 12,30,00 44,341 75,659 63,05% 2306-Dher Power Plant Maint - 6,633 (6,633) 40,01% 2308-Spreasenships 54,460 111,658 472,724 80,87% 2308-Spreasenships 54,460 111,658 472,724 80,87% 2308-Deproced Gas Plant O&M 4,477,199 179,4553 2,680,653 59,90% 2301-Deproced Gas Plant O&M 4,477,199 179,4553 2,680,653 59,90% 2302-Deproced Avel Deproced Gas Plant O&M 30,556,060 17,438,636 112,417,424 42,46% FUELS 301-DMin Flame Fuel 30,556,060 17,438,636 112,417,424 42,46% 302-Sant Up Fuel 600,000 223,665 376,335 52,757 511,12 36,227 302-Sant Up Fuel 150,700 560,458 404,422 41,86% 30,357 310,312 35,55% 302-Sant Up Fased Power Tamsmission 3,322,721	2310-City Wide Yard Restoration	75,000	29,722	45,278	60.37%
2340-Axuilary Bolier Maintenance 10,500 - 10,500 100,000 2350-Contol System Support Service 120,000 4,341 75,659 65,035 2350-Contol System Support Service 1,283,000 - 5,030 - 2390-Risk Mingmat & Consulting Srv 5,000 - 5,000 100,00% 2390-Risk Mingmat & Consulting Srv 5,000 - 5,000 100,00% 2390-Risk Mingmat & Consulting Srv 5,000 - 5,000 100,00% 2390-Chte Prokesional Services 849,972 262,449 587,523 69,12% TOTAL SERVICES 33,379,144 15,141,998 18,237,146 54,64% FUELS 302-AAC - Reagents 1,130,000 218,75 511,225 42,44% 303-Ah Handling 955,000 520,456 404,515 54,545 54,545 303-Ah Handling 955,000 520,456 404,515 54,545 54,545 303-Ah Handling 955,000 520,522 7,165 54,457 54,547 305-Purchased Power Flaruk<	2320-City Street Repairs	1,000,000	199,815	800,185	80.02%
2351-Control System Support Service 120,000 44,341 75,659 63.03 2350-Other Power Plant Maint - 6,833 (6,333) - 2350-Other Power Plant Maint - 6,833 (6,333) - 2350-Other Power Plant Maint - 5,000 - 5,000 100.00% 2350-Other Power Plant Maint - 5,000 - 5,000 100.00% 2350-Other Power Plant Maint - 5,000 - 5,000 100.00% 2360-Other Power Plant Maint - 5,037,9144 15,141,938 18,237,146 54.64% FUELS - - 7,438,636 11,417,424 43.48% 3012-Building Heat Fuel - 0.00,000 223,605 376,335 62.73% 3025-ADC - Reagents 1,130,000 618,775 511,22 64.64% 43.82% 3035-Purchase Power Tenregy 15,712,52 7,165,012 64.32% 45.84% 3035-Purchase Power Tenregy 15,712,52 1,989,933 63.322,720 10.94,5312	2330-Right Of Way/Easements	75,000	40,432	34,568	46.09%
2300-Dher Power Plant Maint - 5,8,33 (6,33) - 2300-The Mp Damages 1,233,000 111,858 472,742 88.87% 2300-Risk Mg Mant & Consulting Sirv 5,000 - 5,000 100.000% 2300-Risk Mg Mant & Consulting Sirv 849.972 262,444 537,523 69.17% 2500-Chte Prokessional Services 849.972 262,444 537,523 69.17% 7DTAL SERVICES 33,379,144 15,141,998 18,237,146 54.64% FUELS - 600.000 223,665 376,535 52.75% 302A-AGC - Reagents 1,130,000 618,775 511,225 42.44% 303O-An HardIng 955,000 500,458 40.455,24 42.8% 303O-An HardIng 955,000 500,453 40.45,751 54.42%	2340-Auxiliary Boiler Maintenance	10,500	-	10,500	100.00%
2270-Lib-inj Damages 1,283,000 759,667 513,113 40.01% 2280-Sponsorvihjos 54,600 11.858 472,742 80.87% 2290-Degwood Gas Plant CoM 44.75,199 1,794,663 226,249 597,523 691,72% 2300-Degwood Gas Plant CoM 44.75,199 1,744,663 226,249 597,523 691,72% 2300-Degwood Gas Plant CoM 44.75,199 1,744,663 13,417,424 43,48% 2010-Main Flame Fuel 30,856,060 17,438,636 13,417,424 43,48% 2020-Start Up Fuel 600,000 223,665 375,635 62,73% 2020-Start Up Fuel 600,000 223,665 375,635 62,73% 2020-Start Up Fuel 425,000 260,488 404,542 41,82% 2030-Ash Handling 955,000 566,458 404,542 41,82% 2030-Ash Handling 15,712,62 7,156,712 8,45,7510 54,84% 2030-Ash Handling 15,712,62 7,156,712 8,45,7510 54,84% 2030-Parchase Power Energy 15,712,62 1,939,853 6,332,999 76,94% 2070-ParchPW regaevi		120,000			63.05%
2808-Sponsorships 114,658 472,742 80.37% 2909-Risk Mogen & Consuling Srv 5,000 - 5,000 100.00% 2809-Other Professional Services 849,972 202,449 597,523 691,12% TOTAL SERVICES 33,379,144 15,141,998 18,237,146 54,64% FUELS 3010-Mini Flame Fuel 30,856,660 17,438,636 13,417,424 43,48% 3012-Building Hast Fuel 1,500 372 1,123 75,19% 3022-Building Hast Fuel 600,000 223,665 375,395 62,73% 3025-AOC - Reagents 1,13,000 618,775 511,225 45,24% 303-Ab Handling 965,000 560,458 404,542 41,92% 305-Purchase Power Energy 15,712,522 7,168,012 8,547,510 55,468 305-Purchase Power Tenesvables 24,891,833,70 10,41,512 36,55,963 305-Purchase Power Tenesvables 32,290 76,09% 310,001 24,751,910 34,929 76,09% 3050-Purchase Power Tenesmission 32,227,626		-			-
2300.Fisk Magmit & Consulting Srv 5,000 - 5,000 100.00% 2300.Degwood Gas Plant O&M 4,475,190 1,74,4553 2,680,636 593.90% 2300.Degwood Gas Plant O&M 4,475,199 15,141,998 18,237,146 54,64% TOTAL SERVICES 33,372,144 15,141,998 18,237,146 54,64% PUELS 30,355,060 17,438,636 13,417,424 43,48% 3012-Building Heat Fuel 1,500 232,605 37,355 62,73% 3023-Ash Fanding 985,000 56,643 40,452 41,82% 303-Ash Fanding 985,000 506,458 40,452 41,82% 304-Or Read Vehicle Fuel 425,000 200,486 224,504 52,82% 305-Purchase Power - Renewables 28,499,182 18,083,270 10,415,512 36,532,009 307-Purchared Power Transmission 8,322,752 1,989,853 6,332,909 76,89% 310-Or Read Fuel 107,500 54,342 43,289,509 46,87% SUPPLIES 92,388,892 49,089,383 43,292,50			•		40.01%
2000-Deprovide Gae Plant O&M 4,475,199 1,794,663 2,680,636 59.90,900 2090-Other Professional Services 33,379,144 15,141,998 18,237,146 54.64% FUELS 30.3,379,144 15,141,998 18,237,146 54.64% 2012-Building Hast Fuel 30,856,660 17,438,836 13,417,424 43.48% 3012-Building Hast Fuel 1,500 372 1,122 54.24% 3028-AGC - Resents 1,130,00 618,775 611,225 42.24% 3032-AGL - Resents 1,31,000 650,046 224,604 52.82% 3035-Purchase Power Lenergy 15,712,522 7,165,012 8,547,510 54.84% 3030-Purchase Power Lenergy 15,712,522 1,98,853 6,32,909 76.09% 3030-Purchase Power Teneswables 24,89,168,3370 10,41,512 35.58% 3030-Purchase Power Teneswables 5,227,621 9,89,833 6,32,909 76.09% 3110-Off Road Fuel 107,500 54,952 52,548 45.89% 3030-Purchase Power Teneswables 24,000 14,776<		•	111,858		
2990-Other Professional Services 349.972 262.49 587.523 69.12% TOTAL SERVICES 33.379,144 15,141,998 18,237,146 54.64% FUELS 3012-Bailding Heat Fuel 30,856,060 17,438,636 13,417,424 43,48% 3012-Bailding Heat Fuel 600,00 223,605 376,395 52,75% 3022-Start Up Fuel 600,00 223,605 576,395 52,82% 3030-Ash Handling 965,000 560,458 444,542 41,92% 3040-On Road Vehicle Fuel 425,000 200,496 224,504 52,82% 3050-Purchased Power Renorgy 15,712,52 7,765,012 8,547,510 54,40% 3050-Purchased Power Transmission 8,322,762 1,989,803 6,332,909 76,09% 310-Off Road Fuel 107,500 54,952 52,548 48,88% 360 3090-Other Purchased Power Transmission 8,322,762 1,989,693 14,275,370 79,91% 310-Off Road Valiel Energy 1,996,00 320,830 1,275,370 79,91% 300-Ast Handite S			-		
TOTAL SERVICES 33,379,144 15,141,998 18,237,146 54,64% FUELS 3010-Mini Flame Fuel 30,856,060 17,438,636 13,417,424 43,48% 3012-Building Heat Fuel 1,500 372 1,128 75,19% 3022-Building Heat Fuel 600,000 618,775 571,225 45,24% 3032-Abcl Reagents 1,130,00 618,775 571,225 45,24% 3030-Abn Handling 965,000 560,458 404,542 41,92% 3040-On Road Vehicle Fuel 425,000 200,496 224,504 52,85% 3050-Purchase Power Fanewables 28,499,192 18,083,270 10,415,912 35,55% 3070-Purch Pwr Capacity NonEconomic 4,673,355 2,650,997 2,022,468 45,28% 3090-Other Jurchased Power Transmission 6,322,762 1,989,353 43,299,509 46,87% SUPPLIES 92,388,892 49,089,383 43,299,509 46,87% SUPPLIES 24,000 14,776 9,224 38,43% 4010-Office Supplies & Materials 195,200					
FUELS 3015-Main Flame Fuel 30,855,060 17,438,535 13,417,424 43,48% 3012-Bailding Hear Fuel 1,500 232,605 13,417,424 43,48% 3020-Start Up Fuel 600,000 232,605 537,6385 52,77% 302A-Ah Handling 965,000 560,458 404,542 44,252 303D-Ah Handling 965,000 560,458 404,542 42,28% 304D-On Road Vehicle Fuel 425,000 200,446 242,604 52,28% 305D-Purchased Power Renerables 28,499,152 18,083,271 10,415,912 35,55% 307D-Purch Parc Power Transmission 3,322,762 1,989,833 6,332,099 76,09% 310-Off Road Fuel 107,500 54,952 52,548 48,86% 390-Other Druchased Power Transmission 3,322,762 1,989,833 43,299,509 46,87% SUPPLIES 92,388,892 49,089,383 43,298,509 46,87% 4010-Office Supplies A Materials 195,00 17,476 9,224 38,43% 4030-antricial Supplies 14,00					
3010-Main Flame Fuel 30,856,060 17,438,636 13,417,424 43,48% 3012-Satul/ing Heat Fuel 1,500 372 1,128 75,19% 3022-Start Up Fuel 600,000 223,665 561,458 442,642 41,32% 3030-Ash Handling 965,000 560,458 404,542 41,32% 3040-Ash Handling 965,000 200,496 224,504 52,83% 3050-Purchase Power Energy 15,712,522 7,165,012 8,547,510 54,49% 3070-Purchase Power Renexables 28,491,182 18,083,270 10,415,912 36,55% 3070-Purchase Power Renexables 28,049,182 18,063,270 10,415,912 36,55% 3070-Purchase Power Renexables 24,009,182 10,415,912 36,55% 3074 32,853 36,322,090 76,09% 3100-Off Road Fuel 107,500 54,952 5,25,43 48,38% 310-216 318,902 49,089,33 43,299,509 46,87% SUPPLIES 200-Stopplics - 425 (425) - 410-07167 32,226 <td>TOTAL SERVICES</td> <td>33,379,144</td> <td>15,141,998</td> <td>18,237,146</td> <td>54.64%</td>	TOTAL SERVICES	33,379,144	15,141,998	18,237,146	54.64%
3012-Bituliding Heat Fuel 1,500 372 1,123 75,199 3028-Start Up Fuel 600,000 223,665 376,335 62,73% 3025-AQC - Reagents 1,130,000 618,775 511,225 45,24% 303-Ash Handling 965,000 560,458 404,442 41,22% 303-Parchase Power Energy 15,712,522 7,165,012 8,547,510 54,45% 305-Purchased Power - Renewables 28,499,182 18,083,270 10,415,912 36,55% 3070-Purch Pwr Capacity NonEconomic 4,673,355 2,650,497 2,022,468 43,28% 3060-Purchased Power 1,989,600 320,637 2,022,468 43,28% 3080-Purchased Power 1,986,000 320,633 1,275,370 79,91% TOTAL FUELS 92,388,992 49,089,383 43,299,509 46,87% V100-Office Supplies 12,50,000 1,275,370 79,91% 72,91% 4005-complSvnthwork Horder Equip 97,870 37,586 121,844 62,42% 4000-ComplSvnthwork Horder Equip 97,870 37,586 121,844 62,42% 4005-complSvnthwork Horder Equip	FUELS				
3020-Start Up Fuel 600,000 223,005 376,295 62,793 3025-AQC - Reagents 1,130,000 618,775 511,225 45,244 3030-Ash Handling 965,000 500,458 404,542 41,925 3040-Dr Road Vehicle Fuel 425,000 200,496 224,504 52,825 3050-Purchased Power - Renewables 28,493,182 18,083,270 10,415,512 36,533 3070-Purch Pur Capacity MonEconomic 4,773,355 2,622,468 43,228,33 6,332,909 76,698 310-Off Road Fuel 107,500 54,952 52,548 448,389 360,803 1,275,370 79,814 3930-Other Purchased Power 1,596,000 320,630 1,275,370 79,814 3930-Other Purchased Power 1,596,000 32,335 121,844 62,242 4000-Supplies 2,4000 14,776 9,224 33,434 4020-Laboratory Supplies 24,000 14,776 9,224 33,434 4040-Comp/Srvr/Nowk How & Lic 91,100 25,488 66,532 72,049					43.48%
3025-AbC - Reagents 1,130,000 618,775 511,225 45,287 3030-AbH Handling 965,000 560,458 404,542 41,327, 3030-AbH Handling 425,000 200,496 224,504 52,827, 3030-Purchased Power Renewables 28,499,182 7,165,512 8,547,510 54,405, 3050-Purchased Power Renewables 28,499,182 18,083,270 10,415,512 56,358 3060-Purchased Power Tensmission 8,322,762 1,939,853 6,332,909 76,609, 3060-Renewable Energy Certificates (500,000) (217,574) (282,426) (56,49), 3900-Cher Purchased Power 1,396,000 320,630 1,272,570 79,81% CTAL FUELS 92,388,892 49,089,383 43,299,509 46,87% SUPPLIES 4000-Supplies 4102,0fice Supplies 14,776 9,224 38,38,294 4030-Janitorial Supplies 195,200 73,356 611,005 61,85% 4010-Office Supplies & Materials 195,200 73,566 61,005 61,85% 4010-Office Supplies </td <td>•</td> <td></td> <td></td> <td>-</td> <td></td>	•			-	
3030-Ash Handling 965,000 560,458 404,542 41,92% 3040-On Road Vehicle Fuel 425,000 200,496 224,504 52,22% 3050-Purchase Power Energy 15,712,522 7,165,012 8,547,510 54,40% 3050-Purchase Power Transmission 8,322,762 19,89,853 6,332,909 76,00% 3080-Renewable Energy Certificates (500,000) (217,574) (224,468 48,89% 3080-Renewable Energy Certificates (500,000) (217,574) (224,426) (56,49%) 310-Oft Road Fuel 107,500 54,952 52,548 48,89% 300-Renewable Energy Certificates (500,000) (217,574) (224,426) (56,49%) 310-Oft Road Fuel 195,200 73,356 121,844 62,42% 4000-Supplitis 42,500 73,356 121,844 62,42% 4020-antoring Supplies 24,000 14,776 9,224 38,43% 4030-antoring Supplies 24,000 14,776 9,224 38,43% 4030-antoring Supplies 194,700 25,468	•			•	
3040-On Road Veñicle Fuel 425,000 200,495 224,504 522,827, 3050-Purchase Power Energy 15,712,522 7,165,012 8,547,510 54.407, 3057-Purchased Power - Renewables 28,499,182 19,083,270 10,415,912 36.55,900 3070-Purch Pwr Capacity NonEconomic 4,673,365 2,650,897 2,022,468 43.289, 3080-Purchased Power ransmission 8,322,762 1,989,853 6,332,099 76.09%, 3080-Renchable Energy Certificates 107,500 54,952 52,548 48.88%, 3090-Other Purchased Power 1,596,000 320,630 1,275,370 79.91%, TOTAL FUELS 92,388,992 49,089,383 43,299,509 46.87%, SUPPLIES 4000-Supplies 24,000 14,776 9,224 38.43%, 4030-Jantorial Supplies 195,200 73,356 611,005 61.85%, 4040-Comp/Srvr/Ntwrk Hrdwr Equip 987,870 376,865 611,005 61.85%, 4040-Comp/Srvr/Ntwrk Sthwr & Lic 91,100 25,468 56.522 72.04%, <	-				
3050-Purchase Power Energy 15,712,522 7,16,012 8,547,510 54,40%, 3055-Purchase Power - Renewables 28,493,182 18,083,270 10,415,912 36,55% 3070-Purch Pwr Capacity NonEconomic 4,673,355 2,650,877 2,022,468 43,229% 3080-Purchased Power Transmission 8,322,762 19,89,853 6,332,909 76,09% 310-Off Road Fuel 107,500 54,952 52,548 48,88% 3990-Other Purchased Power 1,566,000 320,630 1,275,370 79,91% TOTAL FUELS 22,388,892 49,089,383 43,299,509 46,87% SUPPLIES 4000-Supplies 425 (425) - 4000-Supplies 42,000 14,776 9,224 38,43% 4030-antional Supples 24,000 14,776 9,224 <t< td=""><td>5</td><td>•</td><td>-</td><td>•</td><td></td></t<>	5	•	-	•	
3055-Purchased Power - Renewables 28,499,182 18,083,270 10,415,912 36,55% 3070-Purch Pwr Capacity NonEconomic 4,873,355 2,650,897 2,022,468 43,22% 3080-Purchased Power Trasmission 8,322,762 1,989,853 6,322,909 76,09% 3110-Off Road Fuel 107,500 54,952 52,548 448,88% 3990-Other Purchased Power 1,596,000 320,630 1,275,370 79,91% TOTAL FUELS 92,388,892 49,089,383 43,299,509 46,87% SUPPLIES 400-Supplies 425 (425) - 4010-Office Supplies Atterials 195,200 73,356 121,844 62,42% 4020-Laboratory Supplies 24,300 14,776 9,224 38,43% 4030-Janitorial Supplies 28,300 17,472 10,828 38,226 4040-Comp/Stvr/Ntwrk Hrdwr Equip 987,877 376,865 611,005 61,85% 4040-Comp/Stvr/Ntwrk Stwr & Lic 91,100 25,468 65,632 72,04% 4050-Small Tools & Machinery 251,050		-			
3070-Purch Pwr Capacity NonEconomic 4,673,365 2,650,897 2,022,468 43,28% 3080-Purchased Power Transmission 8,322,762 1,989,853 6,332,909 76,09% 310-Off Road Fuel 107,500 54,952 52,548 48,88% 3600-Renewable Energy Certificates (500,000) (217,574) (282,426) (66,49)% 3990-Other Purchased Power 1,396,000 320,630 1,275,370 79,91% SUPPLIES 92,388,892 49,080,83 43,299,509 46,87% 4000-Supplies 2,4000 14,776 9,224 38,32% 4020-Laboratory Supplies 24,000 14,776 9,224 38,32% 4030-Janitorial Supplies 24,000 14,776 9,224 38,32% 4040-Comp/Stvr/Mtwrk Hrdwr Equip 987,870 376,865 611,005 61,85% 4040-Comp/Stvr/Mtwrk Stfwr & Lic 91,100 25,468 65,632 72,24% 4050-Water Treatment Chemicals 601,400 241,692 359,708 59,81% 4050-Chorine Chemicals 102,000 65,					
3080-Purchased Power Transmission 8,322,762 1,959,853 6,332,909 76.09% 3110-Off Road Fuel 107,500 54,952 52,548 48.88% 3800-Renewable Energy Certificates (500,000) (27,7574) (282,426) (56.49)% 3900-Chner Purchased Power 1,596,000 320,630 1,275,370 79,91% 3000-Renewable Energy Certificates 92,388,892 49,089,383 43,299,509 46.87% SUPPLIES 92,388,892 49,089,383 43,299,509 46.87% 4000-Supplies - 425 (425) - 4000-Supplies & Materials 195,200 73,356 121,844 62,42% 4020-Laboratory Supplies 24,000 14,776 9,224 38,38% 4030-Janitorial Supplies 28,300 17,472 10,628 38,26% 4040-Comp/Stvr/Ntwrk Hrdwr Equip 987,70 376,685 611,005 61.85% 4040-Comp/Stvr/Ntwrk Striw & Lic 91,100 25,468 65,632 72,04% 4050-Watter Treatment Chemicals 601,400 241,692 </td <td></td> <td></td> <td></td> <td></td> <td></td>					
3110-Off Road Fuel 107,500 54,952 52,548 48,88% 3600-Renewable Energy Certificates (500,000) (217,774) (282,426) (56,49)% 390-Other Purchased Power 1,596,000 320,630 1,275,370 79.91% TOTAL FUELS 92,388,892 49,089,383 43,299,509 46.87% SUPPLIES 4000-Supplies 43,259,509 46.87% 4020-Laboratory Supplies 24,000 14,776 9,224 38,43% 4030-Janitorial Supplies 24,000 14,776 9,224 38,43% 4030-Janitorial Supplies 24,000 14,776 9,224 38,43% 4030-Janitorial Supplies 28,300 17,472 10,828 38,26% 4041-Comp/Stvr/Ntwrk Strow & Lic 91,100 25,468 65,632 72,044 4040-Comp/Stvr/Ntwrk Strow & Lic 91,100 25,468 65,632 72,044 4050-Small Tools & Machinery 251,050 127,676 123,374 49,14% 4070-Ferric Chemicals 105,000 65,405 84,5955 66,40%					
3600-Renewable Energy Certificates (500,000) (217,574) (282,426) (56,49)% 3990-Chter Purchased Power 1,596,000 320,630 1,275,370 79,91% TOTAL FUELS 92,388,892 49,089,383 43,299,509 46,87% SUPPLIES 425 (425) - 4010-Office Supplies & 195,200 73,356 121,844 62,224 4020-Laboratory Supplies 24,000 14,776 9,224 38,326% 4040-Comp/Srvr/Ntwrk Hrdwr Equip 987,870 376,865 611,005 618,85% 4040-Comp/Srvr/Ntwrk Sftwr & Lic 91,100 25,468 65,632 72.04% 4050-March Teatment Chemicals 601,400 241,692 359,708 59,81% 4070-Ferric Chemicals 150,000 65,405 84,595 56,40% 4090-Chorine Chemicals 120,000 95,950 104,650 52,33% 4070-Ferric Chemicals & Supplies 138,000 48,984 89,016 64,50% 410-Ching/Uniors 138,000 45,955 57,37% <td< td=""><td></td><td></td><td></td><td></td><td></td></td<>					
3990-Other Purchased Power 1,596,000 320,630 1,275,370 79,91% TOTAL FUELS 92,388,892 49,069,383 43,299,509 46.87% SUPPLIES 4000-Supplies 425 (425) - 4010-Office Supplies & Materials 195,200 73,356 121,844 62.42% 4020-Laboratory Supplies 24,000 14,776 9,224 38.43% 4020-Laboratory Supplies 28,300 17,472 10,828 38.26% 4040-Comp/Svr/Ntwrk Hrdwr Equip 987,870 376,865 611,005 61.85% 4041-Comp/Svr/Ntwrk Sthur & Lic 91,100 25,468 65,632 72.04% 4050-Small Tools & Machinery 251,050 127,676 123,374 49,14% 4060-Water Treatment Chemicals 601,400 241,692 359,708 59.81% 4070-Ferric Chemicals 125,000 63,415 81,585 65.27% 4090-Chorine Chemicals 200,000 9,5950 104,060 52.03% 4100-Other Chemicals & Supplies 133,000 43,948 89,016					
TOTAL FUELS 92,388,892 49,089,383 43,299,509 46.87% SUPPLIES 4000-Supplies 425 (425) - 4010-Office Supplies & Materials 195,200 73,356 121,844 62.42% 4020-Laboratory Supplies 24,000 14,776 9,224 38.43% 4030-Lanitorial Supplies 28,300 17,472 10,828 38.26% 4040-Com//Stvr/Ntwrk Hrdwr Equip 987,870 376,865 611,005 61.85% 4040-Com//Stvr/Ntwrk Krow & Lic 91,100 25,468 65,632 72.04% 4050-Small Tools & Machinery 251,050 127,676 123,374 49.14% 4060-Water Treatment Chemicals 601,400 241,692 359,708 59.81% 4070-Ferric Chemicals 150,000 65,405 84,595 56.40% 4080-Lime/Caustic Chemicals 125,000 43,415 81,585 65.27% 4090-Choire Chemicals 80,016 64.50% 410.000 95,50 104,050 52.03% 410-Cher Chemicals & Supplies 138,000	**				
SUPPLIES 4000-Supplies - 425 (425) 4010-Office Supplies & Materials 195,200 73,356 121,844 62,42% 4020-Laboratory Supplies 24,000 14,776 9,224 38,43% 4020-Laboratory Supplies 28,300 17,472 10,828 38,26% 4040-Comp/Srvr/Ntwrk Hrdwr Equip 987,870 376,865 611,005 61,85% 4041-Comp/Srvr/Ntwrk Sftwr & Lic 91,100 25,486 65,632 72.04% 4060-Nater Treatment Chemicals 601,400 241,692 359,708 59,81% 4070-Ferric Chemicals 150,000 65,405 84,595 56,40% 4080-Line/Caustic Chemicals 125,000 43,415 81,585 65,27% 4090-Chorine Chemicals 125,000 43,415 81,585 65,27% 4090-Chorine Chemicals 138,000 48,984 89,016 64,50% 4110-Clothing/Uniforms 181,050 255,833 (74,783) (41,31)% 4130-Bild/Structural Supplies 715,000 177,109 537,891 75,23% 4130-Bild/Struct Supp-Flaterscos 30,000					
4010-Office Supplies & Materials 195,200 73,356 121,844 62.42% 4020-Laboratory Supplies 28,000 14,776 9,224 38.43% 4030-Janitorial Supplies 28,300 17,472 10,828 38.26% 4040-Comp/Srvr/Ntwrk Hdwr Equip 987,870 376,865 611,005 61.85% 4041-Comp/Srvr/Ntwrk Stfwr & Lic 91,100 25,468 65,632 72.04% 4050-Small Tools & Machinery 251,050 127,676 123,374 49.14% 4060-Water Treatment Chemicals 601,400 241,692 359,708 59.40% 4070-Ferric Chemicals 150,000 65,405 84,595 56.40% 4090-Chirone Chemicals 200,000 95,950 104,050 52.03% 4010-Other Chemicals & Supplies 138,000 48,984 89,016 64.50% 4100-Other Chemicals & Supplies 138,000 77,109 537,891 75.23% 4130-Building/Structural Supplies 715,000 177,109 537,891 75.23% 4130-Building/Struct Supp-Roads/Ralls 95,000 84,460 10,540 11.09% 4130-Building/Struct		52,500,032	43,003,003	43,233,303	40.07 //
4010-Office Supplies & Materials 195,200 73,356 121,844 62.42% 4020-Laboratory Supplies 28,000 14,776 9,224 38.43% 4030-Janitorial Supplies 28,300 17,472 10,828 38.26% 4040-Comp/Srvr/Ntwrk Hdwr Equip 987,870 376,865 611,005 61.85% 4041-Comp/Srvr/Ntwrk Stfwr & Lic 91,100 25,468 65,632 72.04% 4050-Small Tools & Machinery 251,050 127,676 123,374 49.14% 4060-Water Treatment Chemicals 601,400 241,692 359,708 59.40% 4070-Ferric Chemicals 150,000 65,405 84,595 56.40% 4090-Chirone Chemicals 200,000 95,950 104,050 52.03% 4010-Other Chemicals & Supplies 138,000 48,984 89,016 64.50% 4100-Other Chemicals & Supplies 138,000 77,109 537,891 75.23% 4130-Building/Structural Supplies 715,000 177,109 537,891 75.23% 4130-Building/Struct Supp-Roads/Ralls 95,000 84,460 10,540 11.09% 4130-Building/Struct	4000-Supplies		425	(425)	
4020-Laboratory Supplies24,00014,7769,22438,43%4030-Laboratory Supplies28,30017,47210,82833.26%4040-Comp/Srvr/Ntwrk Hrdwr Equip987,870376,865611,00561,85%4041-Comp/Srvr/Ntwrk Krftwr & Lic91,10025,46865,63272.04%4050-Small Tools & Machinery251,050127,676123,37449.14%4060-Water Treatment Chemicals601,400241,692359,70855.81%4070-Ferric Chemicals150,00065,40584,59556.40%4080-Line/Caustic Chemicals125,00043,41581,58565.27%4090-Chlorine Chemicals200,00095,950104,05052.03%4100-Chter Chemicals & Supplies138,00048,98489,01664.50%4100-Chteire Chamicals556,10070,105435,99587.39%4120-Vehicle/Machinery Parts556,10070,105435,99587.39%4130-Building/Structural Supplies715,000177,109537,89175.23%4130-Building/Struct Supp-Leeves/Dikes70,00070,000100.00%4132-Blg/Struct Supp-Filter Struct30,00022,3707,63025.43%4160-Office Equipment25,750177,63(638,16)%41.09%4160-Unice Equipment25,2504,763(21,763)(638,16)%4180-Water Usage-34,443(34,443)-4180-Water Usage-50,599(5,59)-4190-Environmental Supplies54,50030		195.200		• •	62.42%
4030-Janitorial Supplies28,30017,47210,82838,26%4040-Comp/Srvr/Ntwrk Hrdwr Equip987,870376,865661,00566.85%4041-Comp/Srvr/Ntwrk Sftwr & Lic91,10025,46865,63272.04%4050-Small Tools & Machinery251,050127,676123,37449.14%4050-Water Treatment Chemicals601,400241,692359,70855.81%4070-Ferric Chemicals150,00065,40534,59556.40%4080-Line/Caustic Chemicals120,00095,950104,05052.03%4080-Line/Caustic Chemicals & Supplies138,00048,98489,01664.50%4100-Other Chemicals & Supplies138,00048,98489,01664.50%4110-Clothing/Uniforms181,050255,833(74,783)(41.31)%4120-Vehicle/Machinery Parts556,10070,105485,99587.39%4130-Building/Structural Supplies71,000177,109537,89175.23%4140-Plant Equipment27,7007,63025.43%4140-Plant Equipment27,7007,63025.43%4150-T&B Equipment25,2504,765720,43381.16%4150-443(34,443)-4160-Ufice Equipment25,2504,765720,43381.65%4456%4190-Entric Usage-50,59(50,59)4180-Water Usage-50,59(50,59)4180-Ufice Equipment25,25030,21724,28344,56%4190-Entric Usage- <td></td> <td></td> <td></td> <td></td> <td></td>					
4040-Comp/Srvr/Ntwrk Hrdwr Equip 987,870 376,865 611,005 618,5% 4041-Comp/Srvr/Ntwrk Sftwr & Lic 91,100 25,468 65,632 72.04% 4050-Small Tools & Machinery 251,050 127,676 123,374 49.14% 4060-Water Treatment Chemicals 601,400 241,692 359,708 59.81% 4070-Ferric Chemicals 610,400 65,405 84,595 56.40% 4090-Chlorine Chemicals 120,000 95,950 104,050 52.03% 4090-Chlorine Chemicals & Supplies 138,000 49,984 89,016 64.50% 4100-Clther Chemicals & Supplies 138,000 255,833 (74,783) (41.31)% 4120-Vehicle/Machinery Parts 556,100 70,105 485,995 87.39% 4130-Bildg/Strctt Supp-Roads/Ralis 95,000 70,000 100.00% 4132-Big/Strct Supp-Roads/Ralis 95,000 84,460 10,540 110.90% 4130-Bildg/Strctt Supp-Folders 70,000 10,630 12.034 4160-0ffice Equipment 25,250 4,757 20,493 81.16%			•	•	
4041-Comp/Srvr/Ntwrk Sftwr & Lic91,10025,46865,63272.04%4050-Small Tools & Machinery251,050127,676123,37449.14%4060-Water Treatment Chemicals601,400241,692359,70859.81%4070-Ferric Chemicals150,00065,40584,59556.40%4080-Lime/Caustic Chemicals125,00043,41581,58565.27%4090-Chlorine Chemicals200,00095,950104,05052.03%4100-Other Chemicals & Supplies138,00048,98489,01664.50%4110-Clothing/Uniforms181,050255,833(74,783)(41.31)%4120-Vehicle/Machinery Parts556,10070,105485,99587.39%4130-Building/Structural Supplies715,000177,109537,89175.23%4131-Bldg/Strct1 Supp-Leeves/Dikes70,000100.00%4132-Blg/Strct1 Supp-Roads/Rails95,00084,46010,5404133-Bld/Strct1 Supp-Filter Srvcs30,00022,3707,63025.43%4140-Plant Equipment257,700170,42487,27633.87%4150-T&D Equipment25,2504,75720,49381.16%4180-Entric Lage-34,443(34,443)-4180-Water Usage-50,59(5,059)-4190-Environmental Supplies54,50030,21724,28344,564%4190-Environmental Supplies1,35040694469.95%	4040-Comp/Srvr/Ntwrk Hrdwr Equip				
4050-Small Tools & Machinery251,050127,676123,37449.14%4060-Water Treatment Chemicals601,400241,692359,70859.81%4070-Ferric Chemicals150,00065,40584,59556.40%4080-Lime/Caustic Chemicals125,00043,41581,58565.27%4090-Chlorine Chemicals200,00095,950104,05052.03%4100-Other Chemicals & Supplies138,00048,98489,01664.50%4110-Clothing/Uniforms181,050255,833(74,783)(41.31)%4120-Vehicle/Machinery Parts556,10070,105485,99587.39%4130-Building/Structural Supplies715,000177,109537,89175.23%4131-Bldg/Strctl Supp-Leeves/Dikes70,000-70,000100.00%4132-Blg/Strctl Supp-Roads/Rails95,00084,46010,54011.09%4130-Building/Structural Supplies257,700170,42487,27633.87%4140-Plant Equipment2,00014,763(12,763)(638.16)%4150-T&D Equipment2,00014,763(12,763)(638.16)%4160-Office Equipment25,2504,75720,49381.16%4190-Ehvironmental Supplies54,50030,21724,28344.56%4190-Environmental Supplies54,50030,21724,28344.56%4190-Ehvironmental Supplies54,50030,21724,28398.64%4200-Hazardous Waste Supplies1,35040694469.95%	4041-Comp/Srvr/Ntwrk Sftwr & Lic	91,100			72.04%
4070-Ferric Chemicals150,00065,40584,59556,40%4080-Lime/Caustic Chemicals125,00043,41581,58565,27%4090-Chlorine Chemicals200,00095,950104,05052,03%4100-Other Chemicals & Supplies138,00048,98489,01664,50%4110-Clothing/Uniforms181,050255,833(74,783)(41.31)%4120-Vehicle/Machinery Parts556,10070,105485,99587,39%4130-Building/Structural Supplies715,000177,109537,89175,23%4131-Bldg/Strctt Supp-Leeves/Dikes70,000-70,000100.00%4132-Blg/Strctt Supp-Roads/Rails95,00084,46010,54011.09%4133-Bld/Strctt Supp-Filter Srvcs30,00022,3707,63025,43%4140-Plant Equipment257,700170,42487,27633.87%4160-Office Equipment2,00014,763(12,763)(638,16)%4180-Water Usage-34,443(34,443)-4180-Water Usage-50,590,509-4190-Environmental Supplies54,50030,21724,28344,56%4195-Flue Gas Treatment600,0008,175591,82598,64%4200-Hazardous Waste Supplies1,35040694469,95%	4050-Small Tools & Machinery	251,050	127,676	123,374	49.14%
4080-Lime/Caustic Chemicals125,00043,41581,58565,27%4090-Chlorine Chemicals200,00095,950104,05052,03%4100-Other Chemicals & Supplies138,00048,98489,01664,50%4110-Clothing/Uniforms181,050255,833(74,783)(41,31)%4120-Vehicle/Machinery Parts556,10070,105485,99587,39%4130-Building/Structural Supplies715,000177,109537,89175,23%4131-Bldg/Strctl Supp-Leeves/Dikes70,000-70,000100,00%4132-Bld/Strctl Supp-Filter Srvcs30,00022,3707,63025,43%4140-Plant Equipment257,700170,42487,27633.87%4150-T&D Equipment20,00014,763(12,763)(638,16)%4180-Office Equipment25,2504,75720,49381.16%4180-Water Usage-34,443(34,443)-4180-Water Usage-5,059(5,059)-4195-Flue Gas Treatment600,0008,175591,82598,64%4200-Hazardous Waste Supplies1,35040694469,95%	4060-Water Treatment Chemicals	601,400	241,692	359,708	59.81%
4090-Chlorine Chemicals200,00095,950104,05052,03%4100-Other Chemicals & Supplies138,00048,98489,01664.50%4110-Clothing/Uniforms181,050255,833(74,783)(41.31)%4120-Vehicle/Machinery Parts556,10070,105485,99587.39%4130-Building/Structural Supplies715,000177,109537,89175.23%4131-Bldg/Strctl Supp-Leeves/Dikes70,000-70,000100.00%4132-Blg/Strctl Supp-Roads/Rails95,00084,46010,54011.09%4133-Bld/Strctl Supp-Filter Srvcs30,00022,3707,63025.43%4140-Plant Equipment257,700170,42487,27633.87%4150-T&D Equipment25,2504,75720.49381.16%4160-Office Equipment25,2504,75720.49381.16%4180-Water Usage-5,059(5,059)-4190-Environmental Supplies54,50030,21724,28344.56%4195-Flue Gas Treatment600,0008,175591,82598.64%4200-Hazardous Waste Supplies1,35040694469.95%	4070-Ferric Chemicals	150,000	65,405	84,595	56.40%
4100-Other Chemicals & Supplies138,00048,98489,01664.50%4110-Clothing/Uniforms181,050255,833(74,783)(41.31)%4120-Vehicle/Machinery Parts556,10070,105485,99587.39%4130-Building/Structural Supplies715,000177,109537,89175.23%4131-Bldg/Strctl Supp-Leeves/Dikes70,000-70,000100.00%4132-Blg/Strctl Supp-Roads/Rails95,00084,46010,54011.09%4133-Bld/Strctl Supp-Roads/Rails95,00084,46010,54011.09%4130-Plant Equipment257,700170,42487,27633.87%4160-Office Equipment2,00014,763(12,763)(638.16)%4170-Electric Usage-34,443(34,443)-4180-Water Usage-5,059(5,059)-4190-Environmental Supplies54,50030,21724,28344.56%4195-Flue Gas Treatment600,0008,175591,82598.64%4200-Hazardous Waste Supplies1,35040694469.95%	4080-Lime/Caustic Chemicals	125,000	43,415	81,585	65.27%
4110-Clothing/Uniforms181,050255,833(74,783)(41.31)%4120-Vehicle/Machinery Parts556,10070,105485,99587.39%4130-Building/Structural Supplies715,000177,109537,89175.23%4131-Bldg/Strctl Supp-Leeves/Dikes70,000100.00%100.00%4132-Blg/Strctl Supp-Roads/Rails95,00084,46010,54011.09%4133-Bld/Strctl Supp-Filter Srvcs30,00022,3707,63025.43%4140-Plant Equipment257,700170,42487,27633.87%4150-T&D Equipment25,2504,75720,49381.16%4160-Office Equipment25,2504,75720,49381.16%4170-Electric Usage-34,443(34,443)-4180-Water Usage-5,059(5,059)-4190-Environmental Supplies54,50030,21724,28344.56%4195-Flue Gas Treatment600,0008,175591,82598.64%4200-Hazardous Waste Supplies1,35040694469.95%	4090-Chlorine Chemicals	200,000	95,950	104,050	52.03%
4120-Vehicle/Machinery Parts556,10070,105485,99587.39%4130-Building/Structural Supplies715,000177,109537,89175.23%4131-Bldg/Strctl Supp-Leeves/Dikes70,000100.00%100.00%4132-Blg/Strctl Supp-Roads/Rails95,00084,46010,54011.09%4133-Bld/Strctl Supp-Filter Srvcs30,00022,3707,63025.43%4140-Plant Equipment257,700170,42487,27633.87%4150-T&D Equipment25,00014,763(12,763)(638.16)%4160-Office Equipment25,2504,75720,49381.16%4170-Electric Usage-34,443(34,443)-4180-Water Usage-5,059(5,059)-4190-Environmental Supplies54,50030,21724,28344.56%4195-Flue Gas Treatment600,0008,175591,82598.64%4200-Hazardous Waste Supplies1,35040694469.95%	4100-Other Chemicals & Supplies	138,000	48,984	89,016	64.50%
4130-Building/Structural Supplies715,000177,109537,89175.23%4131-Bldg/Strctl Supp-Leeves/Dikes70,000-70,000100.00%4132-Blg/Strctl Supp-Roads/Rails95,00084,46010,54011.09%4133-Bld/Strctl Supp-Filter Srvcs30,00022,3707,63025.43%4140-Plant Equipment257,700170,42487,27633.87%4150-T&D Equipment25,2504,75720,49381.16%4160-Office Equipment25,2504,75720,49381.16%4170-Electric Usage-5,059(5,059)-4190-Environmental Supplies54,50030,21724,28344.56%4195-Flue Gas Treatment600,0008,175591,82598.64%4200-Hazardous Waste Supplies1,35040694469.95%	4110-Clothing/Uniforms	181,050	255,833	(74,783)	(41.31)%
4131-Bldg/Strctl Supp-Leeves/Dikes70,000100.00%4132-Blg/Strctl Supp-Roads/Rails95,00084,46010,54011.09%4133-Bld/Strctl Supp-Filter Srvcs30,00022,3707,63025.43%4140-Plant Equipment257,700170,42487,27633.87%4150-T&D Equipment25,2504,75720,49381.16%4160-Office Equipment25,2504,75720,49381.16%4170-Electric Usage-5,0594180-Water Usage-5,059(5,059)-4190-Environmental Supplies54,50030,21724,28344.56%4195-Flue Gas Treatment600,0008,175591,82598.64%4200-Hazardous Waste Supplies1,35040694469.95%	4120-Vehicle/Machinery Parts	556,100	70,105	485,995	87.39%
4132-Blg/Strctl Supp-Roads/Rails95,00084,46010,54011.09%4133-Bld/Strctl Supp-Filter Srvcs30,00022,3707,63025.43%4140-Plant Equipment257,700170,42487,27633.87%4150-T&D Equipment2,00014,763(12,763)(638.16)%4160-Office Equipment25,2504,75720,49381.16%4170-Electric Usage-34,443(34,443)-4180-Water Usage-5,059(5,059)-4190-Environmental Supplies54,50030,21724,28344.56%4195-Flue Gas Treatment600,0008,175591,82598.64%4200-Hazardous Waste Supplies1,35040694469.95%	4130-Building/Structural Supplies	715,000	177,109	537,891	75.23%
4133-Bld/Strctl Supp-Filter Srvcs30,00022,3707,63025.43%4140-Plant Equipment257,700170,42487,27633.87%4150-T&D Equipment2,00014,763(12,763)(638.16)%4160-Office Equipment25,2504,75720,49381.16%4170-Electric Usage-34,443(34,443)-4180-Water Usage-5,059(5,059)-4190-Environmental Supplies54,50030,21724,28344.56%4195-Flue Gas Treatment600,0008,175591,82598.64%4200-Hazardous Waste Supplies1,35040694469.95%	4131-Bldg/Strctl Supp-Leeves/Dikes	70,000	•	70,000	100.00%
4140-Plant Equipment257,700170,42487,27633.87%4150-T&D Equipment2,00014,763(12,763)(638.16)%4160-Office Equipment25,2504,75720,49381.16%4170-Electric Usage-34,443(34,443)-4180-Water Usage-5,059(5,059)-4190-Environmental Supplies54,50030,21724,28344.56%4195-Flue Gas Treatment600,0008,175591,82598.64%4200-Hazardous Waste Supplies1,35040694469.95%	4132-Blg/Strctl Supp-Roads/Rails	95,000	84,460	10,540	11.09%
4150-T&D Equipment2,00014,763(12,763)(638.16)%4160-Office Equipment25,2504,75720,49381.16%4170-Electric Usage-34,443(34,443)-4180-Water Usage-5,059(5,059)-4190-Environmental Supplies54,50030,21724,28344.56%4195-Flue Gas Treatment600,0008,175591,82598.64%4200-Hazardous Waste Supplies1,35040694469.95%	4133-Bld/Strctl Supp-Filter Srvcs	30,000	22,370	7,630	25.43%
4160-Office Equipment 25,250 4,757 20,493 81.16% 4170-Electric Usage - 34,443 - 4180-Water Usage - 5,059 (5,059) - 4190-Environmental Supplies 54,500 30,217 24,283 44.56% 4195-Flue Gas Treatment 600,000 8,175 591,825 98.64% 4200-Hazardous Waste Supplies 1,350 406 944 69.95%			170,424	87,276	33.87%
4170-Electric Usage - 34,443 (34,443) - 4180-Water Usage - 5,059 (5,059) - 4190-Environmental Supplies 54,500 30,217 24,283 44.56% 4195-Flue Gas Treatment 600,000 8,175 591,825 98.64% 4200-Hazardous Waste Supplies 1,350 406 944 69.95%	4150-T&D Equipment			(12,763)	(638.16)%
4180-Water Usage - 5,059 (5,059) - 4190-Environmental Supplies 54,500 30,217 24,283 44.56% 4195-Flue Gas Treatment 600,000 8,175 591,825 98.64% 4200-Hazardous Waste Supplies 1,350 406 944 69.95%	4160-Office Equipment	25,250	4,757	20,493	81.16%
4190-Environmental Supplies 54,500 30,217 24,283 44.56% 4195-Flue Gas Treatment 600,000 8,175 591,825 98.64% 4200-Hazardous Waste Supplies 1,350 406 944 69.95%	-	-		(34,443)	-
4195-Flue Gas Treatment 600,000 8,175 591,825 98.64% 4200-Hazardous Waste Supplies 1,350 406 944 69.95%	-	-	5,059		-
4200-Hazardous Waste Supplies 1,350 406 944 69.95%		,			
		•			98.64%
4210-Safety Supplies 91,600 8,075 83,525 91.18%					
	4210-Safety Supplies	91,600	8,075	83,525	91.18%



KANSAS CITY BOARD OF PUBLIC UTILITIES Budget Comparison July 2020

	2020 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
4220-Communication Supplies	53,500	19,763	33,737	63.06%
4230-Meter Parts & Supplies	105,500	163,887	(58,386)	(55.34)%
4240-Billing Supplies	39,500	17,040	22,460	56.86%
4250-General Parts & Supplies	15,000	1,788	13,212	88.08%
4251-General Parts & Supp Coal Conv	505,000	248,280	256,720	50.84%
4252-General Parts & Supp Coal Dust	10,000	154	9,846	98.46%
4253-General Parts & Supp Wash-Down	4,000	592	3,408	85.19%
4260-Transmission Parts & Supplies	85,000	50,015	34,985	41.16%
4270-Distribution Parts & Supplies	2,435,180	2,172,104	263,076	10.80%
4280-Books/Manuals/Reference	12,900	3,704	9,196	71.29%
4300-Boiler Maint-Forced Outages	270,000	84,230	185,770	68.80%
4301-Boiler Maint-Elec & Control	137,000	218,430	(81,430)	(59.44)%
4302-Boiler Maint-Mechancial	450,000	466,219	(16,219)	(3.60)%
4303-Boiler Maint-Motor	60,000	10,751	49,249	82.08%
4304-Boiler Maint-Steel & Duct	455,000	137,993	317,007	69.67%
4305-Boiler Maint-Coal & Ash	345,000	161,324	183,676	53.24%
4306-Boiler Maint-Boiler Cleaning	250,000	100,992	149,008	59.60%
4307-Boiler Maint-Insulation	210,000	67,485	142,515	67.86%
4308-Boiler Maint-Planned Outages	300,000	5,620	294,380	98.13%
4309-Boiler Maint-Lab Equip	76,000	21,768	54,232	71.36%
4310-Turbine Maintenance	1,348,240	253,036	1,095,204	81.23%
4320-Balance Of Plant Maintenance	605,500	444,469	161,031	26.59%
4321-Balance of Plant Mnt-Comp Air	41,000	13,671	27,329	66.66%
4322-Balance of Plant Mnt-Crane Svc	18,500	5,796	12,704	68.67%
4323-Balance of Plant Mnt-Comm	10,500	27	10,473	99.74%
4324-Balance of Plant Mnt-Pumps	83,000	9,032	73,968	89.12%
4325-Balance Plant Mnt-Mechanical	47,000	26,329	20,671	43.98%
4326-Balance Plant Mnt-Electrical	55,000	45,341	9,659	43.56%
4327-Balance Plant Mnt-Chem Feed	30,000	9,669	20,331	67.77%
4328-Balance Plant Mnt-Risk Mngmnt	30,000	27,633	2,367	7.89%
4329-Balance Plant Mnt-Filters	6,000	898	5,102	85.04%
4330-Compressed Gases	162,000	139,302	22,698	14.01%
4990-Other Parts & Supplies	43,850	18,679	25,171	57.40%
TOTAL SUPPLIES	13,770,640	6,963,699	6,806,941	49.43%
OTHER	10,770,040	0,000,000	0,000,041	
5020-Demand Side Management Program	200,000	540	199,461	99.73%
5060-Other Board Expenses	10,000	3,809	6,191	61.91%
5080-Doubtful Account Expense	710,000	157,250	552,750	77.85%
5110-Outside Regulatory Expenses	221,850	162,174	59,676	26.90%
5150-WPA Billing Credit	(550,000)	(415,914)	(134,086)	(24.38)%
5200-NERC Reliability Compliance	717,900	144,105	573,796	79.93%
5900-Payment In Lieu of Taxes	35,332,388	18,874,297	16,458,091	46.58%
TOTAL OTHER	36,642,138	18,926,260	17,715,878	48.35%
TOTAL EXPENSES	255,811,290	131,649,493	124,161,797	48.54%



As Of Jul-20

AS OI JUI-20			
BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
542,000	185,162	356,838	66%
\$542,000	\$185,162	\$356,838	66%
185,000	21,487	163,513	88%
\$185,000	\$21,487	\$163,513	88%
27,500	-	27,500	100%
\$27,500	\$0	\$27,500	100%
21,000	-	21,000	100%
\$21,000	\$0	\$21,000	100%
40,000	14,384	25,616	64%
330,000	25,511	208,898 304,489	45% 92%
290,000 450,000	86,485 225,214	203,515 224,786	70% 50%
750,000 100,000	1,692 78,308	748,308 21,692	100% 22%
160,000 205,000	272,902	160,000	100%
45,000	41,349	3,651	8%
	BUDGET AMOUNT 542,000 \$542,000 185,000 \$185,000 \$185,000 27,500 \$27,500 \$27,500 21,000 \$21,000 \$21,000 40,000 460,000 330,000 290,000 450,000 100,000 160,000	BUDGET AMOUNT YTD EXPENDED 542,000 185,162 \$542,000 \$185,162 \$542,000 \$185,162 185,000 21,487 \$185,000 \$21,487 27,500 - 27,500 - \$21,000 - \$21,000 - \$21,000 - \$21,000 \$0 \$21,000 14,384 460,000 25,511 290,000 86,485 450,000 225,214 750,000 1,692 100,000 78,308 160,000 272,902	BUDGET AMOUNT YTD EXPENDED REMAINING BALANCE 542,000 185,162 356,838 \$542,000 \$185,162 \$356,838 185,000 21,487 163,513 185,000 \$21,487 \$163,513 27,500 - 27,500 27,500 - 27,500 21,000 \$0 \$27,500 21,000 - 21,000 \$10 - 21,000 \$21,000 - 21,000 \$21,000 - 21,000 \$21,000 - 21,000 \$21,000 - 21,000 \$21,000 - 21,000 \$21,000 - 21,000 \$21,000 - 21,000 \$21,000 - 21,000 \$21,000 - 21,000 \$21,000 - 208,898 330,000 25,511 304,489 290,000 86,485 203,515 450,000 225,214



PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
IT DR Development	150,000	(18,905)	168,905	113%
IT GIS Enhancements	200,000		63,599	32%
IT Business Portal Development	100,000	-	100,000	100%
IT Data Warehouse Deployment	20,000	-	20,000	100%
IT General Systems Enhancements	120,000	-	120,000	100%
IT Project Management Application	120,000	24,389	95,611	80%
IT Analog to Digital Services	150,000	-	150,000	100%
IT IVR Service Development	75,000	-	75,000	100%
ENTERPRISE TECHNOLOGY	\$3,765,000	\$1,138,832	\$2,626,168	70%
Security Improvements	25,000	41	24,959	100%
HUMAN RESOURCES SECURITY	\$25,000	\$41	\$24,959	100%
Purchasing and Supply	37,000	-	37,000	100%
PURCHASING AND SUPPLY	\$37,000	\$0	\$37,000	100%
All Common Capital Projects	\$4,602,500	\$1,345,522	\$3,256,978	719



	As Of Jul-20			
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Electric Capital Projects				
Dogwood Capital Costs	865,000	790,860	74,140	9%
DOGWOOD PLANT COMMON	\$865,000	\$790,860	\$74,140	9%
ECC SCADA Software	130,000	112,507	17,493	13%
ELECTRIC CONTROL CENTER	\$130,000	\$112,507	\$17,493	13%
Annual Meter Program	250,000	28,625	221,375	89%
ELECTRIC METERS	\$250,000	\$28,625	\$221,375	89%
Electric Ops Automobiles	100,000	23,962	76,038	76%
Electric Ops Facility Improvements	1,000,000	216,969	783,031	78%
Electric Ops Furnishings & Equipment	10,000	-	10,000	100%
Electric Ops Grounds	5,000	-	5,000	100%
IVR and Outage Management System	100,000	(5,908)	105,908	106%
Electric Ops Radio	55,000	23,322	31,678	58%
Electric Ops Security Systems	100,000	108	99,892	100%
Electric Ops Technology	200,000	(2,709)	202,709	101%
Electric Ops Tools	100,000	(1,811)	101,811	102%
Electric Ops Work Equipment	750,000	570,399	179,601	24%
ELECTRIC OPS GENERAL CONSTRUCTION	\$2,420,000	\$824,332	\$1,595,668	66%



PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Muncie OH Feeders	450.000		/=	
OH Distribution Automation	150,000	-	150,000	100%
Piper OH Feeders	250,000	5,823	244,177	98%
Annual Overhead Construction	450,000	(88,937)	538,937	120%
Pole Inspections	1,500,000	1,411,106	88,894	6%
•	500,000	186,223	313,777	63%
EO Remove BPU Trans and Sub Equipment from Cust Buildings	250,000	-	250,000	100%
ELECTRIC OVERHEAD DISTRIBUTION	\$3,100,000	\$1,514,215	\$1,585,785	51%
Electric Prod Work Equipment	20,000	-	20,000	100%
ELECTRIC PROD GENERAL CONSTRUCTION	\$20,000	\$0	\$20,000	100%
Annual Reimbursable Construction	100,000	-	100,000	100%
ELECTRIC REIMBURSABLE	\$100,000	\$0	\$100,000	100%
Storms - Electric Repairs	1,000	351,220	(350,220)	
ELECTRIC STORM EXPENSE	\$1,000	\$351,220	(\$350,220)	(35,022)%
Substation Trans LTC Retrofit	25,000	-	25,000	100%
Fisher Substation Conversion to 161kV	250,000	2,596,121	(2,346,121)	
Barber Substation 161kV Bus Extension	100,000	2,004,819	(1,904,819)	
Substation Breakers	15,000	-	15,000	100%
Substation Relays	100,000	254	99,746	100%
Substation Improvements	100,000	261,669	(161,669)	



KANSAS CITY BOARD OF PUBLIC UTILITIES

Construction Summary As Of Jul-20

THE POWER OF COMMUNITY	As Of Jul-20			
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Substation Security	50,000		50,000	100%
Substation Transformer Oil	5,000	-	5,000	100%
EO Armourdale Substation Upgrade	250,000	20,374	229,626	92%
EO Substation Battery Upgrades	60,000	25,834	34,166	57%
ELECTRIC SUBSTATION	\$955,000	\$4,909,071	(\$3,954,071)	(414)%
Overhead Transformers	500,000	227,565	272,435	54%
Underground Transformers	751,499	508,153	243,346	32%
ELECTRIC TRANSFORMERS	\$1,251,499	\$735,718	\$515,781	41%
Transmission Line FO Additions	100,000	7,642	92,358	92%
Armourdale-Fisher 161kV Trans Line	6,250,000		2,521,138	40%
Fisher-Barber 161kV Trans Line	250,000	1,593,448	(1,343,448)	
Misc Transmission Projects	250,000		241,010	96%
EO Barber to Terrace Trans Line	500,000	-	500,000	100%
ELECTRIC TRANSMISSION	\$7,350,000	\$5,338,942	\$2,011,058	27%
Downtown UG Rebuild	1,247,212	641,256	605,956	49%
Fisher UG Feeders	6,000,000		4,647,620	77%
Annual UG Construction	1,500,258		932,684	62%
Legends UG Feeders	869,426	•	700,708	819
American Royal UG	5,000		5,000	100%
ELECTRIC UNDERGROUND DISTRIBUTION	\$9,621,896	\$2,729,928	\$6,891.968	72%
ELECTRIC UNDERGROUND DISTRIBUTION	\$9,621,896	\$2,729,928	-	



Street Light Improvements 100,000 1,309 98,691 Traffic Signal Improvements 20,000 23,407 (3,407) Unified Govt OH Construction 20,000 5,863 13,137 Unified Govt UG Distrbution 20,000 43,557 (23,557) Leavemonth Road Ph 2 3,000,000 2,464,516 535,484 EO Leves Rebuild Along Kansas River 1,000 1,162 (162) EO Turner Diagonal/170 Rebuild Interchange 1,000 25,251 (24,251) ELECTRIC UNIFIED GOVERNMENT PROJECTS \$3,162,000 \$2,566,065 \$595,935 Telecommunications Technology 105,000 - 105,000 ENTERPRISE TELECOMMUNICATIONS \$105,000 \$0 \$105,000 NC Coal Trans House Siding Replace 212,041 199,455 12,586 NC Coal Handling Breakers and Statters Upgrade 712,833 - 7712,833 NC Coal Handling System Relay Upgrade 712,833 - 7712,833 NC Coal Handling System Relay Upgrade 10,20,033 65,229 594,464 NEARMAN PLANT COMMON	THE POWER OF COMMUNITY	As Of Jul-20			
Traffic Signal Improvements 20,000 23,407 (3,407) Unified Govt OH Construction 20,000 6,863 13,137 Unified Govt UG Distribution 20,000 43,557 (23,557) Leavenwork Road Ph 2 3,000,000 2,464,516 535,484 EO Levee Rebuild Along Kansas River 1,000 1,162 (162) EO Turner Diagonal/170 Rebuild Interchange 1,000 25,251 (24,251) ELECTRIC UNIFIED GOVERNMENT PROJECTS \$3,162,000 \$2,566,065 \$595,935 Telecommunications Technology 105,000 - 105,000 ENTERPRISE TELECOMMUNICATIONS \$105,000 \$0 \$105,000 NC 316b Intake Mod 225,000 161,230 63,770 NC 60X100 Equip Storage Bam 224,062 - 924,062 NC Coal Trans House Siding Replace 712,833 - 712,833 NC Coal Handling Breakers and Starters Upgrade 712,833 - 712,833 NC Coal Handling System Relay Upgrade 86,399 6,777 79,622 NC Fire Protection System Upgrade 1,020,093 65,229 954,864 NEARMAN PLANT COMMON<	PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Traffic Signal Improvements 20,000 23,407 (3,407) Unified Govt OH Construction 20,000 6,863 13,137 Unified Govt UG Distribution 20,000 43,557 (23,557) Leavemwork Road Ph 2 3,000,000 2,464,516 535,484 EO Levee Rebuild Along Kansas River 1,000 1,162 (162) EO Turner Diagonal/I70 Rebuild Interchange 1,000 25,251 (24,251) ELECTRIC UNIFIED GOVERNMENT PROJECTS \$3,162,000 \$2,566,065 \$595,935 Telecommunications Technology 105,000 - 105,000 ENTERPRISE TELECOMMUNICATIONS \$105,000 \$0 \$105,000 NC 316b Intake Mod 225,000 161,230 63,770 NC 60X100 Equip Storage Ban 924,062 - 924,062 NC Coal Trans House Siding Replace 712,833 - 712,833 NC Coal Handling Breakers and Starters Upgrade 712,833 - 712,833 NC Coal Handling System Relay Upgrade 86,399 6,777 79,622 NC Coal Handling System Relay Upgrade 1,020,093 65,229 954,864 NEARMAN PLANT COM					
Unified Govt OH Construction 20,000 6,863 13,137 Unified Govt UG Distribution 20,000 43,557 (23,557) Leavenworth Road Ph 2 3,000,000 2,464,516 535,484 EO Levee Rebuild Along Kansas River 1,000 1,162 (162) EO Turner Diagonal/170 Rebuild Interchange 1,000 25,251 (24,251) ELECTRIC UNIFIED GOVERNMENT PROJECTS \$3,162,000 \$2,566,065 \$595,935 Telecommunications Technology 105,000 - 105,000 ENTERPRISE TELECOMMUNICATIONS \$105,000 \$0 \$105,000 NC 316b Intake Mod 225,000 161,230 63,770 NC 60X100 Equip Storage Barn 924,082 - 924,082 NC Coal Handling Breakers and Starters Upgrade 712,833 - 712,833 NC Coal Handling System Relay Upgrade 86,399 6,777 79,622 NC Fire Protection System Upgrade 1,020,093 65,229 954,864 NEARMAN PLANT COMMON \$3,180,448 \$432,691 \$2,747,757	Street Light Improvements	100,000	1,309	98,691	99%
Unified Govt UG Distribution 20,000 43,557 (23,557) Leavenworth Road Ph 2 3,000,000 2,464,516 535,484 EO Levee Rebuild Along Kansas River 1,000 1,162 (162) EO Turner Diagonal/170 Rebuild Interchange 1,000 25,251 (24,251) ELECTRIC UNIFIED GOVERNMENT PROJECTS \$3,162,000 \$2,566,065 \$595,935 Telecommunications Technology 105,000 - 105,000 ENTERPRISE TELECOMMUNICATIONS \$105,000 \$0 \$105,000 NC 316b Intake Mod 225,000 161,230 63,770 NC Coal Trans House Siding Replace 212,041 199,455 12,586 NC Coal Trans House Siding Replace 712,833 - 712,833 NC Coal Handling Breakers and Staters Upgrade 712,833 - 712,833 NC Coal Handling System Relay Upgrade 86,399 6,777 79,622 NC Fire Protection System Upgrade 1,020,093 65,229 954,864 NEARMAN PLANT COMMON \$3,180,448 \$432,691 \$2,747,757	Traffic Signal Improvements	20,000	23,407	(3,407)	-
Leavenworth Road Ph 2 3,00,000 2,464,516 535,484 EO Levee Rebuild Along Kansas River 1,000 1,162 (162) EO Turner Diagonal/I70 Rebuild Interchange 1,000 25,251 (24,251) ELECTRIC UNIFIED GOVERNMENT PROJECTS \$3,162,000 \$2,566,065 \$595,935 Telecommunications Technology 105,000 - 105,000 ENTERPRISE TELECOMMUNICATIONS \$105,000 \$0 \$105,000 NC 316b Intake Mod 225,000 161,230 63,770 NC Coal Trans House Siding Replace 212,041 199,455 12,586 NC 60X100 Equip Storage Barn 924,082 - 924,082 NC Coal Handling Breakers and Staters Upgrade 712,833 - 712,833 NC Coal Handling System Relay Upgrade 86,399 67,777 79,622 NC Fire Protection System Upgrade 1,020,093 65,229 954,864 NEARMAN PLANT COMMON \$3,180,448 \$432,691 \$2,747,757	Unified Govt OH Construction	20,000	6,863	13,137	66%
EO Levee Rebuild Along Kansas River 1,000 1,162 000 EO Turmer Diagonal/I70 Rebuild Interchange 1,000 25,251 (24,251) ELECTRIC UNIFIED GOVERNMENT PROJECTS \$3,162,000 \$2,566,065 \$595,935 Telecommunications Technology 105,000 - 105,000 ENTERPRISE TELECOMMUNICATIONS \$105,000 - 105,000 NC 316b Intake Mod 225,000 161,230 63,770 NC Coal Trans House Siding Replace 212,041 199,455 12,586 NC 60X100 Equip Storage Barn 924,082 - 924,082 NC Coal Handling Breakers and Starters Upgrade 712,833 - 712,833 NC Coal Handling System Relay Upgrade 86,399 6,777 79,622 NC Fire Protection System Upgrade 1,020,093 65,229 954,864 NEARMAN PLANT COMMON \$3,180,448 \$432,691 \$2,747,757	Unified Govt UG Distribution	20,000	43,557	(23,557)	-
EO Turner Diagonal/170 Rebuild Interchange 1,000 25,251 (24,251) ELECTRIC UNIFIED GOVERNMENT PROJECTS \$3,162,000 \$2,566,065 \$595,935 Telecommunications Technology 105,000 - 105,000 ENTERPRISE TELECOMMUNICATIONS \$105,000 \$0 \$105,000 NC 316b Intake Mod 225,000 161,230 63,770 NC Coal Trans House Siding Replace 212,041 199,455 12,586 NC Goal Trans House Siding Replace 212,041 199,455 12,586 NC Goal Handling Storage Barn 924,082 - 924,082 NC Coal Handling Storage Barn 924,082 - 712,833 - 712,833 NC Coal Handling System Relay Upgrade 712,833 - 712,833 - 712,833 NC Fire Protection System Upgrade 1,020,093 65,229 954,864 NEARMAN PLANT COMMON \$3,180,448 \$432,691 \$2,747,757 CT4 Gas Heater, ELL Reset & Software Patch 65,000 - 65,000 CT4 Gas Heater, ELL Reset & Software Patch 65,000 -	Leavenworth Road Ph 2	3,000,000	2,464,516	535,484	18%
ELECTRIC UNIFIED GOVERNMENT PROJECTS \$3,162,000 \$2,566,065 \$595,935 Telecommunications Technology 105,000 - 105,000 ENTERPRISE TELECOMMUNICATIONS \$105,000 \$0 \$105,000 NC 316b Intake Mod 225,000 161,230 63,770 NC Coal Trans House Siding Replace 212,041 199,455 12,586 NC Goal Trans House Siding Replace 212,041 199,455 12,586 NC Goal Trans House Siding Replace 212,041 199,455 12,586 NC Goal Handling Breakers and Starters Upgrade 712,833 - 712,833 NC Coal Handling Breakers and Starters Upgrade 86,399 6,777 79,622 NC Fire Protection System Upgrade 1,020,093 65,229 954,864 NEARMAN PLANT COMMON \$3,180,448 \$432,691 \$2,747,757 CT4 Gas Heater, ELL Reset & Software Patch 65,000 - 65,000 CT4 Haydraulic Oil & Lube Oil Varnish Removal 168,738 - 168,738	EO Levee Rebuild Along Kansas River	1,000	1,162	(162)	-
Telecommunications Technology 105,000 - 105,000 ENTERPRISE TELECOMMUNICATIONS \$105,000 \$0 \$105,000 NC 316b Intake Mod 225,000 161,230 63,770 NC coal Trans House Siding Replace 212,041 199,455 12,586 NC 60X100 Equip Storage Barn 924,082 - 924,082 NC Coal Handling Breakers and Starters Upgrade 712,833 - 712,833 NC Coal Handling System Relay Upgrade 86,399 6,777 79,622 NC Fire Protection System Upgrade 1,020,093 65,229 954,864 NEARMAN PLANT COMMON \$3,180,448 \$432,691 \$2,747,757 CT4 Gas Heater, ELL Reset & Software Patch 65,000 - 65,000 CT4 Hydraulic Oil & Lube Oil Varnish Removal 168,738 - 168,738	EO Turner Diagonal/I70 Rebuild Interchange	1,000	25,251	(24,251)	-
ENTERPRISE TELECOMMUNICATIONS \$105,000 \$0 \$105,000 NC 316b Intake Mod 225,000 161,230 63,770 NC Coal Trans House Siding Replace 212,041 199,455 12,586 NC 60X100 Equip Storage Barn 924,082 - 924,082 NC Coal Handling Breakers and Starters Upgrade 712,833 - 712,833 NC Coal Handling System Relay Upgrade 86,399 6,777 79,622 NC Fire Protection System Upgrade 1,020,093 65,229 954,864 NEARMAN PLANT COMMON \$3,180,448 \$432,691 \$2,747,757 CT4 Gas Heater, ELL Reset & Software Patch 65,000 - 65,000 CT4 Hydraulic Oil & Lube Oil Varnish Removal 168,738 - 168,738	ELECTRIC UNIFIED GOVERNMENT PROJECTS	\$3,162,000	\$2,566,065	\$595,935	19%
ENTERPRISE TELECOMMUNICATIONS \$105,000 \$0 \$105,000 ENTERPRISE TELECOMMUNICATIONS \$105,000 \$0 \$105,000 NC 316b Intake Mod 225,000 161,230 63,770 NC Coal Trans House Siding Replace 212,041 199,455 12,586 NC 60X100 Equip Storage Barn 924,082 - 924,082 NC Coal Handling Breakers and Starters Upgrade 712,833 - 712,833 NC Coal Handling System Relay Upgrade 86,399 6,777 79,622 NC Fire Protection System Upgrade 1,020,093 65,229 954,864 NEARMAN PLANT COMMON \$3,180,448 \$432,691 \$2,747,757 CT4 Gas Heater, ELL Reset & Software Patch 65,000 - 65,000 CT4 Gas Heater, ELL Reset & Software Patch 65,000 - 65,000 CT4 Gas Heater, ELL Reset & Software Patch 65,000 - 65,000 CT4 Gas Heater, ELL Reset & Software Patch 65,000 - 65,000 CT4 Gas Heater, ELL Reset & Software Patch 65,000 - 65,000 CT4 Gas Heater, ELL Reset &					
NC 316b Intake Mod 225,000 161,230 63,770 NC Coal Trans House Siding Replace 212,041 199,455 12,586 NC 60X100 Equip Storage Barn 924,082 - 924,082 NC Coal Handling Breakers and Starters Upgrade 712,833 - 712,833 NC Coal Handling System Relay Upgrade 86,399 6,777 79,622 NC Fire Protection System Upgrade 1,020,093 65,229 954,864 NEARMAN PLANT COMMON \$3,180,448 \$432,691 \$2,747,757 CT4 Gas Heater, ELL Reset & Software Patch 65,000 - 65,000 CT4 Hydraulic Oil & Lube Oil Varnish Removal 168,738 - 168,738	Telecommunications Technology	105,000	-	105,000	100%
NC Coal Trans House Siding Replace1212,041199,455101,200NC 60X100 Equip Storage Barn924,082-924,082NC Coal Handling Breakers and Starters Upgrade712,833-712,833NC Coal Handling System Relay Upgrade86,3996,77779,622NC Fire Protection System Upgrade1,020,09365,229954,864NEARMAN PLANT COMMON\$3,180,448\$432,691\$2,747,757CT4 Gas Heater, ELL Reset & Software Patch65,000-65,000CT4 Hydraulic Oil & Lube Oil Varnish Removal168,738-168,738	ENTERPRISE TELECOMMUNICATIONS	\$105,000	\$0	\$105,000	100%
NC Coal Trans House Siding Replace1212,041199,455101,200NC 60X100 Equip Storage Barn924,082-924,082NC Coal Handling Breakers and Starters Upgrade712,833-712,833NC Coal Handling System Relay Upgrade86,3996,77779,622NC Fire Protection System Upgrade1,020,09365,229954,864NEARMAN PLANT COMMON\$3,180,448\$432,691\$2,747,757CT4 Gas Heater, ELL Reset & Software Patch65,000-65,000CT4 Hydraulic Oil & Lube Oil Varnish Removal168,738-168,738	NC 316b Intoko Mod	005 000	101.000		
NC 60X100 Equip Storage Barn924,082924,082NC Coal Handling Breakers and Starters Upgrade712,833712,833NC Coal Handling System Relay Upgrade86,3996,77779,622NC Fire Protection System Upgrade1,020,09365,229954,864NEARMAN PLANT COMMON\$3,180,448\$432,691\$2,747,757CT4 Gas Heater, ELL Reset & Software Patch65,000-65,000CT4 Hydraulic Oil & Lube Oil Varnish Removal168,738-168,738			,		28%
NC Coal Handling Breakers and Starters Upgrade712,833-712,833NC Coal Handling System Relay Upgrade86,3996,77779,622NC Fire Protection System Upgrade1,020,09365,229954,864NEARMAN PLANT COMMON\$3,180,448\$432,691\$2,747,757CT4 Gas Heater, ELL Reset & Software Patch65,000-65,000CT4 Hydraulic Oil & Lube Oil Varnish Removal168,738-168,738	č		199,455		6%
NC Coal Handling System Relay Upgrade86,3996,77779,622NC Fire Protection System Upgrade1,020,09365,229954,864NEARMAN PLANT COMMON\$3,180,448\$432,691\$2,747,757CT4 Gas Heater, ELL Reset & Software Patch65,000-65,000CT4 Hydraulic Oil & Lube Oil Varnish Removal168,738-168,738			-		100%
NC Fire Protection System Upgrade1,020,09365,229954,864NEARMAN PLANT COMMON\$3,180,448\$432,691\$2,747,757CT4 Gas Heater, ELL Reset & Software Patch65,000-65,000CT4 Hydraulic Oil & Lube Oil Varnish Removal168,738-168,738			-	,	100%
NEARMAN PLANT COMMON \$3,180,448 \$432,691 \$2,747,757 CT4 Gas Heater, ELL Reset & Software Patch 65,000 - 65,000 CT4 Hydraulic Oil & Lube Oil Varnish Removal 168,738 - 168,738	· · · · ·				92%
CT4 Gas Heater, ELL Reset & Software Patch 65,000 - 65,000 CT4 Hydraulic Oil & Lube Oil Varnish Removal 168,738 - 168,738		1,020,093	65,229	954,864	94%
CT4 Hydraulic Oil & Lube Oil Varnish Removal 168,738 - 168,738	NEARMAN PLANT COMMON	\$3,180,448	\$432,691	\$2,747,757	86%
CT4 Hydraulic Oil & Lube Oil Varnish Removal 168,738 - 168,738					
		65,000	-	65,000	100%
NEARMAN PLANT CT4 \$233,738 \$0 \$233,738	CT4 Hydraulic Oil & Lube Oil Varnish Removal	168,738	-	168,738	100%
	NEARMAN PLANT CT4	\$233,738	\$0	\$233,738	100%



PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
N1 Air Quality Improvements Ph 2	525,000	404 450	00 5 4 7	100
N1 No 5 FWH Replacement	678,170	431,453	93,547	18%
N1 5KV Cables Replacement	634,266	57.012	678,170	100%
N1 AH Sector Plate Improvement	421,128	57,012	577,254 421,128	91%
N1 Closed Circuit TV	95,094	218,402	(123,308)	100%
N1 Coal Pipe Elbow Replacement	221,128	210,402	(123,308) 221,128	100%
N1 DCS Evergreen	200,000	- 5,046	194,954	97%
N1 Drum & Heater Inst Upgrade	560,094	28,270	531,824	979
N1 MCC/Load Center Replace	1,170,327	66,889	1,103,438	95%
N1 Mill Liners	574,042	553,642	20,400	945 49
N1 Bottom Ash Handling System	2,475,000	3,756,625	(1,281,625)	47
N1 Relay Room HVAC Mod	12,041	5,750,025	(1,201,020) 12,041	100'
N1 BOP PLC to DCS Upgrade	20,094	_	20,094	100
N1 Control Room Re-Arrangement	24,082	_	24,082	100
N1 SCR Doors	31,732	-	31,732	100
NEARMAN PLANT UNIT 1	\$7,642,198	\$5,117,339	\$2,524,859	33%
QC Levee Improvements per COE	265,000	297,775	(32,775)	
QUINDARO PLANT COMMON	\$265,000	\$297,775	(\$32,775)	(12)%
CT2 Cont Sys Remote Capability & Reliability Upgrade	620,000	3,337	616,663	99%
QUINDARO PLANT CT2	\$620,000	\$3,337	\$616,663	999
All Electric Capital Projects	\$41,272,779	\$25,752,625	\$15,520,154	38%
All Electric Capital Projects	\$41,272,779	\$25,752,625	\$15,520,154	



THE POWER OF COMMUNITY	As Of Jul-20			
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Water Capital Projects				
Water Main Adjustment-Billable	6,800	(4,161)	10,961	161%
Water Development Main Expense	350,000	163,871	186,129	53%
REIMBURSABLE WATER MAINS	\$356,800	\$159,710	\$197,090	55%
Water Distrib System Relocations	265,000	5,796	259,204	98%
Water Distrib System Improvements	648,568	624,551	24,017	4%
UG/CMIP Water Distrib Projects	2,060,973	1,736,640	324,333	16%
Water Distrib Valve Improvements	521,950	434,605	87,345	17%
Water Distrib Leak Project	1,611,473	62,708	1,548,765	96%
Water Distrib Fire Hydrant Program	454,350	579,137	(124,787)	-
Non Revenue Water Leak Detection	425,000	91,623	333,377	78%
WATER DISTRIBUTION	\$5,987,314	\$3,535,060	\$2,452,254	41%
Water Radios	7,000	-	7,000	100%
Water Tools	100,000	4,790	95,210	95%
Water Work Equipment	425,000	(25,572)	450,572	106%
WATER EQUIPMENT	\$532,000	(\$20,782)	\$552,782	104%
Civil Engineering Facility Improvement	25,000	2,913	22,087	88%
Water Oper Facility Improvement	504,381	150,649	353,732	70%
Water Prod Facility Improvement	335,000	71,105	263,895	79%
WATER FACILITY IMPROVEMENTS	\$864,381	\$224,667	\$639,714	74%

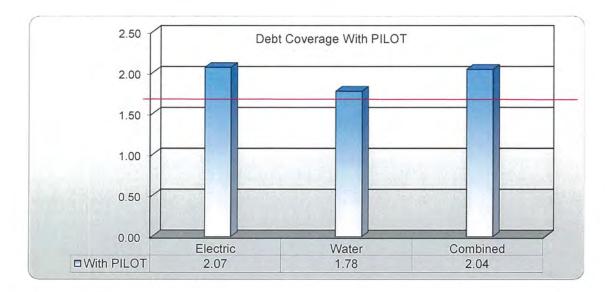


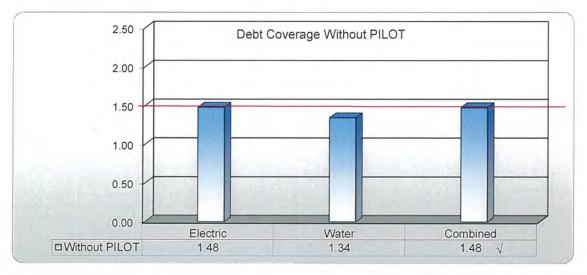
THE PUWER OF COMMUNIT	As Of Jul-20			
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Civil Engineering Furnishings & Equipment	10,000	-	10,000	100%
Water Oper Furnishings & Equipment	14,000	1,524	12,476	89%
Water Prod Furnishings & Equipment	155,500	23,390	132,110	85%
WATER FURNISHINGS AND EQUIPMENT	\$179,500	\$24,914	\$154,586	86%
Civil Engineering Grounds	5,000	-	5,000	100%
Water Operations Grounds	75,000	-	75,000	100%
Water Production Grounds	7,000	-	7,000	100%
WATER GROUNDS	\$87,000	\$0	\$87,000	100%
AMI-Automated Meter Reading	105,613	23,014	82,599	78%
6"-10" Water Meter Replacement	249,678	73,439	176,239	71%
1-1/2"-4" Water Meter Replacement	259,677	36,718	222,959	86%
5/8"-1" Water Meter Replacement	146,764	27,974	118,790	81%
12" & Over Water Meter Replacement	25,000	28,731	(3,731)	
WATER METERS	\$786,732	\$189,876	\$596,856	76%
NWTP Misc Projects	100,000	6,265	93,735	94%
NWTP Raw Water Pump Rehab	250,000	-	250,000	100%
WATER PRODUCTION PROJECTS	\$350,000	\$6,265	\$343,735	98%
3" - 6" Water Service Replacement	24,000	9,565	14,435	60%
1-1/4" - 2" Water Service Replacement	62,000	31,407	30,593	49%

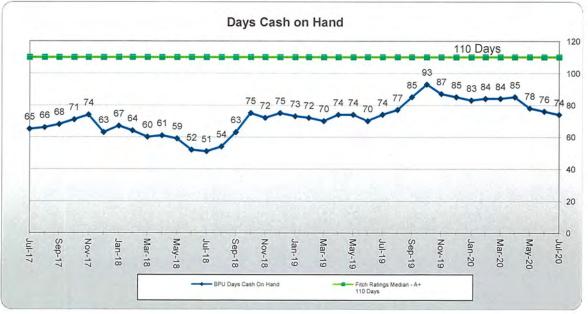


THE POWER OF COMMUNITY	As Of Jul-20			
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
3/4"-1" Water Service Replacement	655,362	343,532	311,830	48%
8" & Over Water Service Replacement	30,000	2,589	27,411	91%
WATER SERVICES	\$771,362	\$387,093	\$384,269	50%
Argentine 12 MG Tank Replace	2,000,000	-	2,000,000	100%
Water Storage Improvements	250,000	-	250,000	100%
Water Transmission Improvement	109,000	29,464	79,536	73%
Water Transmission Valve Improve	126,000	-	126,000	100%
UG/CMIP Water Transmission Projects	2,700	-	2,700	100%
WO Remove 38th and Parallel Tank	15,000	-	15,000	100%
WO Trans Main 98th & Parallel	201,725	5,480	196,245	97%
WATER STORAGE AND TRANSMISSION	\$2,704,425	\$34,944	\$2,669,481	99%
Civil Engineering Technology	50,000	-	50,000	100%
Water Operations Technology	50,000	-	50,000	100%
Water Production Technology	15,000	-	15,000	100%
WATER TECHNOLOGY	\$115,000	\$0	\$115,000	100%
All Water Capital Projects	\$12,734,514	\$4,541,747	\$8,192,767	64%
Grand Total	\$58,609,793	3 \$31,639,894	\$26,969,899	46%

BPU - Financial Metrics 7/31/2020







Note: Red Line indicates stated BPU's Financial Guidelines 02-100-007 (2.02/2.05) and targeted metrics in the 2016 Cost of Service Study.

Certificate of Calculation Of Net Revenues for the Board of Public Utilities For The Month Ended July 2020

According to the requirements of the Supplemental Indentures, as defined in the Second Amended and Restated Trust Indenture, dated as of June 1, 2014, effective as of December 8, 2016 and any Supplemental Indentures as defined in the Second Amended and Restated Trust Indenture, the Board of Public Utilities is required to calculate the Net Revenues of the Utility System for the twelve month period ending with such calendar quarter.

"Net Revenues" means the Revenues of the Utility System, less Operation and Maintenance Expenses.

		Electric	Water	Combined
		12 Months Ending	12 Months Ending	12 Months Ending
		July 31, 2020	July 31, 2020	July 31, 2020
Revenues	\$	288,101,067	50,604,633	338,705,700
Operating and Maintenance Expenses	_	(189,560,991)	(28,863,292)	(218,424,283)
Net Revenues	\$	98,540,076	21,741,341	120,281,417
	_			
Maximum Annual Debt Service - Total Debt	\$	47,663,344	12,231,094	58,864,282
Coverage - Electric/2022 Water/2020 Combined/2022		2.07	1.78	2.04
Maximum Annual Debt Service - Parity	\$	47,342,616	8,556,247	55,036,156
Coverage - Electric/2022 Water/2020 Combined/2022		2.08	2.54	2.19

Loui C. Austin

Lori C. Austin CFO/CAO

Exhibit 1

REVENUES

Residential Sales\$76,613,24024,182,455100,795,695Commercial Sales98,249,68610,986,238109,235,924Industrial Sales46,975,2585,746,25352,721,511Schools9,426,114655,14710,081,261Other Sales (1)329,379592,946922,325Wholesale Sales20,988,1381,337,23122,325,369Payment In Lieu Of Taxes28,051,7485,311,56033,363,308Rate Stabilization RiderRate Stabilization Fund DrawdownInterest Income and Other (2)7,723,7451,792,8039,516,548Deferred Revenue - Fuel/PP*Less: Construction Fund Earnings(256,241)-(256,241)Total Revenues\$288,101,06750,604,633338,705,700	Total Utility Revenues		Electric 12 Months Ending July 31, 2020	Water 12 Months Ending July 31, 2020	Combined 12 Months Ending July 31, 2020
Commercial Sales98,249,68610,986,238109,235,924Industrial Sales46,975,2585,746,25352,721,511Schools9,426,114655,14710,081,261Other Sales (1)329,379592,946922,325Wholesale Sales20,988,1381,337,23122,325,369Payment In Lieu Of Taxes28,051,7485,311,56033,363,308Rate Stabilization RiderRate Stabilization Fund DrawdownInterest Income and Other (2)7,723,7451,792,8039,516,548Deferred Revenue - Fuel/PP*Less: Construction Fund Earnings(256,241)-(256,241)	Residential Sales	\$	76,613,240	24,182,455	100,795,695
Industrial Sales46,975,2585,746,25352,721,511Schools9,426,114655,14710,081,261Other Sales (1)329,379592,946922,325Wholesale Sales20,988,1381,337,23122,325,369Payment In Lieu Of Taxes28,051,7485,311,56033,363,308Rate Stabilization RiderRate Stabilization Fund DrawdownInterest Income and Other (2)7,723,7451,792,8039,516,548Deferred Revenue - Fuel/PP*Less: Construction Fund Earnings(256,241)-(256,241)	Commercial Sales		98,249,686	10,986,238	
Other Sales (1) 329,379 592,946 922,325 Wholesale Sales 20,988,138 1,337,231 22,325,369 Payment In Lieu Of Taxes 28,051,748 5,311,560 33,363,308 Rate Stabilization Rider - - - Rate Stabilization Fund Drawdown - - - Interest Income and Other (2) 7,723,745 1,792,803 9,516,548 Deferred Revenue - Fuel/PP* - - - Less: Construction Fund Earnings (256,241) - (256,241)	Industrial Sales		46,975,258	5,746,253	52,721,511
Wholesale Sales 20,988,138 1,337,231 22,325,369 Payment In Lieu Of Taxes 28,051,748 5,311,560 33,363,308 Rate Stabilization Rider - - - Rate Stabilization Fund Drawdown - - - Interest Income and Other (2) 7,723,745 1,792,803 9,516,548 Deferred Revenue - Fuel/PP* - - - Less: Construction Fund Earnings (256,241) - (256,241)	Schools		9,426,114	655,147	10,081,261
Payment In Lieu Of Taxes 28,051,748 5,311,560 33,363,308 Rate Stabilization Rider - - - - Rate Stabilization Fund Drawdown - - - - - Interest Income and Other (2) 7,723,745 1,792,803 9,516,548 - - - Deferred Revenue - Fuel/PP* - - - - - - Less: Construction Fund Earnings (256,241) - (256,241) - (256,241)	Other Sales (1)		329,379	592,946	
Payment In Lieu Of Taxes28,051,7485,311,56033,363,308Rate Stabilization RiderRate Stabilization Fund DrawdownInterest Income and Other (2)7,723,7451,792,8039,516,548Deferred Revenue - Fuel/PP*Less: Construction Fund Earnings(256,241)-(256,241)	Wholesale Sales		20,988,138	1,337,231	22,325,369
Rate Stabilization RiderRate Stabilization Fund DrawdownInterest Income and Other (2)7,723,7451,792,8039,516,548Deferred Revenue - Fuel/PP*Less: Construction Fund Earnings(256,241)-(256,241)	Payment In Lieu Of Taxes		28,051,748	5,311,560	
Interest Income and Other (2) 7,723,745 1,792,803 9,516,548 Deferred Revenue - Fuel/PP* - - - Less: Construction Fund Earnings (256,241) - (256,241)	Rate Stabilization Rider		-	-	-
Deferred Revenue - Fuel/PP*Less: Construction Fund Earnings(256,241)-(256,241)-(256,241)	Rate Stabilization Fund Drawdown		-	-	-
Deferred Revenue - Fuel/PP*Less: Construction Fund Earnings(256,241)-(256,241)-(256,241)	Interest Income and Other (2)		7,723,745	1,792,803	9,516,548
	Deferred Revenue - Fuel/PP*		-		-
	Less: Construction Fund Earnings		(256,241)	-	(256,241)
	Total Revenues	\$_	288,101,067	50,604,633	

*Revenue deferred for Energy Rate Component (ERC) reconciliation adjustment (FAS 71)

"Revenues" mean all income and revenue derived by the BPU from the management, operation and control of the Utility System or any Project or other part thereof, whether resulting from extensions, enlargements, repairs or betterments to the Utility System or otherwise, and includes all revenues received by the BPU from the Utility System, including rates and charges imposed by the BPU with respect to the Utility System and from the sale and use of services and products of such Utility System, and includes all income derived from the investment of monies in any of the Funds established herein (the Indenture of Trust dated June, 2014) except those monies in the Construction Fund derived from Bond proceeds, but such term shall not include proceeds paid with respect to any loss incurred by the Utility System covered by an appropriate insurance policy and shall not include extraordinary revenues.

- Notes: (1) Other sales includes: highway lighting, public authorities, fire protection and other non-operating income
 - (2) Interest income and other includes: forfeited discounts, connect/disconnect fees, tower/pole attachment rental, ash disposal, interest on investments and other miscellaneous non-operating revenues.

Exhibit 2

OPERATIONS AND MAINTENANCE EXPENSES

		Electric 12 Months Ending July 31, 2020	Water 12 Months Ending July 31, 2020	Combined 12 Months Ending July 31, 2020	
Operating Expenses*	\$	245,165,968	41,968,046	287,134,014	
Less: Depreciation And Amortization		(27,553,229)	(7,793,194)	(35,346,423)	
Less: Payment In Lieu of Taxes		(28,051,748)	(5,311,560)	(33,363,308)	
Operating & Maintenance Expenses	\$	189,560,991	28,863,292	218,424,283	

*Excludes interest expense on outstanding Revenue Bonds.

"Operation and Maintenance Expenses" means the funds necessary to maintain and operate the Utility System, including, but not limited to, amounts of money reasonably required to be set aside for such items, the payment of which is not then immediately required, including all money necessary for the payment of the costs of ordinary repairs, renewals and replacements, salaries and wages, employees' health, hospitalization, pension and retirement expenses, insurance premiums, legal, engineering, accounting and financial advisory fees and expenses and the cost of additional consulting and technical services, taxes (but not including payments in lieu thereof), other governmental charges, fuel costs, the cost of purchased power and transmission service, any current expenses or obligations required to be paid by the BPU by ordinance of the City or by Law, to the extent properly allocable to the Utility System under generally accepted accounting principles, the fees and expenses of any fiduciary, including those of the Trustee hereunder, and any other costs which are considered to be Operating and Maintenance Expenses in accordance with generally accepted accounting principles. Operation and Maintenance Expenses do not include payments in lieu of taxes, depreciation or obsolescence charges or reserves therefor, extraordinary or materially unusual or infrequently occurring expense items, amortization of intangibles, interest charges and charges for the payment of principal or amortization of bonded or other indebtedness of the City or the BPU, costs, or charges made therefor for capital additions, replacements, betterments, extensions or improvements to, or retirements from, the sale, abandonment, reclassification, revaluation or other disposition of any properties of the Utility System, and such property items, including taxes and fuel, which are capitalized by the BPU.

BOARD OF PUBLIC UTILITIES CASH AND INVESTMENTS

	<u>July 31, 2020</u> <u>Electric</u>		uly 31, 2020 Water	<u>July 31, 2020</u> <u>Combined</u>	
Beginning Cash and Investments As of 01/01/20	\$ 77,744,044	\$	21,996,209	\$	99,740,253
Cash Receipts Year to Date	247,989,026		723,789		248,712,815
Cash Payments Year to Date	(255,845,920)		3,518,056		(252,327,864)
Cash and Investments as of 7/31/20	\$ 69,887,150	\$	26,238,054	\$	96,125,204
Restrictions of Cash and Investments					
Customer Deposit	\$ 6,254,344	\$	1,278,037	\$	7,532,381
Self Insurance Reserve - Public Liability	800,000		200,000		1,000,000
Self Insurance Reserve -Workers' Comp	880,000		220,000		1,100,000
Debt Service Fund	31,492,936		7,228,826		38,721,762
Debt Reduction Fund	-		6,290,000		6,290,000
Rate Stabilization Fund	9,156,273		-		9,156,273
Improvement and Emergency Fund	1,350,000		150,000		1,500,000
Construction Fund 2016C	1,541,391		-		1,541,391
Ongoing Construction Reserve for 2020	3,037,160		686,238		3,723,398
System Development	-		9,536,900		9,536,900
Remaining Operating Reserve Requirement	15,129,241		-		15,129,241
Economic Development Fund	 350,000		150,000		500,000
Total Restrictions	\$ 69,991,345	\$	25,740,001	\$	95,731,346
Unrestricted Cash and Investments	\$ (104,195)	\$	498,053	\$	393,858

* The unrestricted cash balance represents the amount needed to fully fund the reserve funds as established in the BPU Financial Guideline Policy 02-100-007