BOARD INFORMATION PACKET



Board of Public Utilities Kansas City, Kansas

Regular Meeting of

January 17, 2024





Gold Award for Competitiveness Achievement



Table of Contents January 17, 2024

Agenda Item #III	Approval of Agenda
Agenda Item #IVApproval of the Minutes	of the Special Session of December 20, 2023
Agenda Item #VApproval of the Minute	es of the Regular Session of January 3, 2024
Agenda Item #VIII	General Manager/Staff Reports

Adjourn

XI.

BOARD AGENDA

Regular Session

January 17, 2024 – 6:00 P.M.

I.	Call to Order
II.	Roll Call
	Rose Mulvany Henry, At Large, Position 3Brett Parker, District 3Mary L. Gonzales, At Large, Position 1Tom Groneman, District 2David Haley, At Large, Position 2Stevie A. Wakes, Sr., District 1
III.	Approval of Agenda
IV.	Approval of the Minutes of the Special Session of December 20, 2023
V.	Approval of the Minutes of the Regular Session of January 3, 2024
VI.	Visitor Comments
VII.	Election of Officers
VIII.	General Manager / Staff Reports
	i. November 2023 Financialsii. BPU/UG Bill Separationiii. Federal & State Grant Updateiv. Miscellaneous Comments
IX.	Public Comments
X.	Board Comments

SPECIAL SESSION – WEDNESDAY, DECEMBER 20, 2023

STATE OF KANSAS)
) SS
CITY OF KANSAS CITY)

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in a Special Session on Wednesday, December 20, 2023 at 5:30 PM. The following Board Members were present: Rose Mulvany Henry, President; Thomas Groneman, Vice President; Robert L. Milan, Secretary; Mary Gonzales and Jeff Bryant. David Haley joined via Zoom after roll call.

Ms. Mulvany Henry called the meeting to order at 5:30 PM. Roll call was taken and all Board members were present except for Mr. Haley.

Ms. Angela Lawson, Acting Chief Counsel proposed a motion for adoption as followed:

"I move that after taking a one minute break the Board go into Executive Session for 20 minutes in the first floor conference room to discuss confidential matters related to an update on labor negotiations pursuant to the employer-employee negotiations exception to the Kansas Open Meetings Act; KSA 75-319(b)(3) and that the General Manager William Johnson, Chief Administrative Officer Lori Austin, Acting Chief Counsel Angela Lawson, Director of Human Resources Dennis Dumovich, HR Manager Ashley Culp, Chief Operating Officer Jeremy Ash, and outside counsel Ryan Denk and Spencer Low be present to participate in the discussion, we will move to a separate room, and that we reconvene in open session with electronic and telephonic transmission resuming at 5:53 PM.".

This motion was made by Mr. Bryant, seconded by Ms. Gonzales and carried unanimously.

All listed participants went to into Executive Session, except Ashley Culp and Spencer Low.

At 5:55 PM the meeting was opened.

A motion was made to approve Resolution 5293, which would approve the working rules agreement with the International Brotherhood of Electrical Workers, Local No. 53, the Carpenters District Council and The Painters District Council No. 3 for the term of July 1, 2023 through June 30, 2026 for the Physical Bargaining Unit, by Ms. Mulvany Henry, seconded by Mr. Bryant. Roll call was taken:

SPECIAL SESSION – WEDNESDAY, DECEMBER 20, 2023

STATE OF KANSAS) CITY OF KANSAS CITY)	SS
Ms. Mulvany Henry – y	es
Mr. Bryant – yes	
Ms. Gonzales – yes	
Mr. Groneman – yes	
Mr. Haley – no response	
Mr. Milan – yes	
with the International B July 1, 2023 through Ju	pprove Resolution 5294, approving working Rules Agreement rotherhood of Electrical Workers, Local No. 53, for the term of the 30, 2026 for the Clerical Bargaining Unit, by Ms. Mulvany Bryant and unanimously carried.
At 5:57 PM a motion to and carried unanimously	adjourn was made by Mr. Bryant, seconded by Ms. Gonzales v.
ATTEST:	APPROVED:
Secretary	President

Approval of Minutes Regular Session 1-3-2024 Agenda Item #V

REGULAR SESSION - WEDNESDAY, JANUARY 3, 2024

STATE OF KANSAS)	
)	SS
CITY OF KANSAS CITY)	

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Regular Session on Wednesday, January 3, 2024 at 6:00 PM. The following Board Members were present: Rose Mulvany Henry, President; Thomas Groneman, Vice President; Mary Gonzales, David Haley, Stevie A. Wakes Sr., and Brett Parker.

Also present: William Johnson, General Manager; Angela Lawson, Acting Chief Counsel; Lori Austin, Chief Financial Officer/Chief Administrative Officer; Jeremy Ash, Chief Operating Officer; Jerry Sullivan, Chief Information Officer; Maurice Moss, Executive Director Corporate Compliance; Johnetta Hinson, Executive Director Customer Service; Darrin McNew, Executive Director Electric Operations; Jerin Purtee, Executive Director Electric Supply; Steve Green, Executive Director Water Operations; Donald Stahl, Executive Director Electric Production; Dennis Dumovich, Director of Human Resources; Douglas Bowen, Director Electric Production Operations & Maintenance; Patrice Townsend, Director Utility Services; Steve Hargis, Supervisor Water Distribution Meters; and Robert Kamp, IT Project Manager.

A video of this meeting is on file at the Board of Public Utilities and can be found on the BPU website, <u>www.bpu.com</u>.

Prior to the Regular Meeting there was an installation ceremony for Rose Mulvany Henry, Stevie A. Wakes Sr., and Brett Parker:

The Honorable Timothy Dupree administered the Oath of Office to, Mr. Stevie A. Wakes Sr., First District.

The Honorable Kathleen Lynch administered the Oath of Office to, Mr. Brett Parker, Third District.

The Honorable Kathleen Lynch administered the Oath of Office to, Ms. Rose Mulvany Henry, At Large- Position 3.

Regular Meeting:

Ms. Mulvany Henry called the Board meeting to order at 6:16 PM.

Roll call was taken and all Board members were present.

REGULAR SESSION -WEDNESDAY, JANUARY 3, 2024

STATE OF KANSAS)
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CITY OF KANSAS CITY)

Item #3 – Approval of Agenda

A motion was made to amend the Agenda to reflect the newly elected Board members, Mr. Brett Parker, Third District and Mr. Stevie Wakes, First District, by Ms. Gonzales, seconded by Mr. Haley, and unanimously carried.

Item #4- Approval of the Minutes of the Regular Session of December 20, 2023:

A motion was made to approve the minutes of the Regular Session of December 20, 2023, by Ms. Gonzales, seconded by Mr. Haley, and unanimously carried.

Item #5- Board Comments

Mr. Haley congratulated newly and re-elected members. He thanked Mr. Milan again for his public service to this community. He said he looked forward to serving with all the members.

Mr. Groneman thanked everyone for participating in the installation and celebration of the new members and re-elected member. He said it was a pleasure to work with Mr. Milan and Mr. Bryant over the years and looked forward to building relationships with the new members for the betterment of the community and BPU.

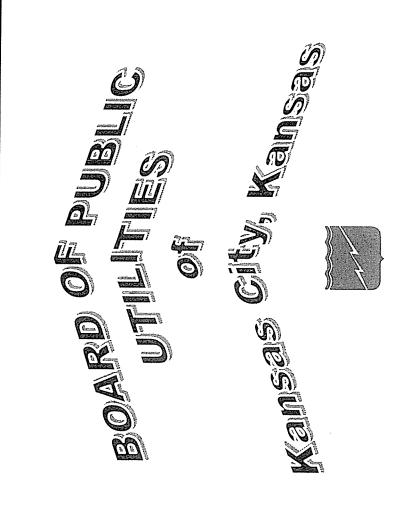
Mr. Wakes said he looked forward to working with each Board member. He thanked Mr. Milan for introducing him to this opportunity and also thanked his family and supporters. He said he looked forward to the opportunity to serve the people of Wyandotte County.

Mr. Parker thanked his constituents for allowing him the opportunity to serve on the BPU Board and said he was honored to work with the other members. He emphasized the importance of public service and said he would make decisions in the best interest of those he serves.

Ms. Gonzales welcomed the new members and thanked Mr. Milan for his service on the Board, his mentorship and friendship. She also thanked Mr. Bryant for his service to the community. She said she hoped the Board would go into 2024 refreshed and ready to work hard for the citizens.

REGULAR SESSION -WEDNESDAY, JANUARY 3, 2024

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) SS FY OF KANSAS CITY)	
where she thanked her family, the	nced her comments made during the Installation Ceremony, Honorable Kate Lynch, Mr. Milan and fellow Board ked District Attorney, Dupree, for his attendance.
<u> Item #6 – General Manager Con</u>	<u>nments</u>
	Mr. Milan and Mr. Bryant for their service on the Board. He med the returning and newly elected Board members.
<u>Item #7 – Adjourn</u>	
At 6:29 PM a motion to ad unanimously carried.	ljourn was made by Mr. Wakes, seconded by Mr. Haley and
ATTEST:	APPROVED:
Secretary	President



Monthly Financial Statements
Unaudited
For the Period Ending
November 30, 2023
Prepared By Accounting

KANSAS CITY, KANSAS BOARD OF PUBLIC UTILITIES



Financial Statements November 2023

TABLE OF CONTENTS

	<u>Page</u>
Combining Unaudited Balance Sheet	
Statements of Revenues, Expenses and Change in Net Assets All Operating Unit Electric Operating Unit Water Operating Unit	5 7 9
Graphical Three Year Summary	
Budget Comparison – January 1 thru November 30, 2023	17
Construction Summary – January 1 thru November 30, 2023	20
Financial Metrics	31
Debt Service Coverage	32
Statement of Cash and Investments	35





KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET November 2023 And November 2022 FOR THE PERIOD ENDING



COM	CIMBINED
Surrent Period	Last Year

	2000
Current Period	Last Year
1 512 759 862	1.474.139.948
(797,025,845)	(765,766,714
21,720,481	22,921,614
737,454,497	731,294,847
53,372,167	60,308,591
\$ 790,826,664 \$	791,603,438

Property, Plant and Equipment

CAPITAL ASSETS

Accumulated Depreciation

Acquisition Adjustment

Plant in Service, Net

Construction Work In Progress

CAPITAL ASSETS, NET

Cash & Marketable Securities

CURRENT ASSETS

Economic Development Fund

Reserve - Worker's Comp Reserve - Public Liability

Capital Debt Reduction

Year Current Period 74,139,948 440,016,022	Last Year	Current Period	
			Last Year
		A 000 TEF F 700 F	100
	425,545,341	1,322,773,884	1,906,685,469
65,766,714) (178,738,670)	(170,371,103)	(975,764,515)	(936,137,817)
22,921,614	*	21,720,481	22,921,614
31,294,847 261,277,352	262,174,418	998,731,849	993,469,265
60,308,591 28,038,163	16,743,631	81,410,330	77,052,222
91,603,438 \$ 289,315,515 \$	\$ 278,918,049	\$ 1,080,142,179 \$	1,070,521,487

	ELECTRIC UTILITY	UTILITY	WATER UTILITY	TILITY	COMBINED	ED
)	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
	1,512,759,862	1,474,139,948	440,016,022	432,545,521	1,952,775,884	1,906,685,469
	(797,025,845) 21,720,481	(765,766,714)	(178,738,670)	(170,371,103)	(975,764,515)	(936,137,817)
	737,454,497	731,294,847	261,277,352	262,174,418	998,731,849	993,469,265
	53,372,167	60,308,591	28,038,163	16,743,631	81,410,330	77,052,222
45	790,826,664	\$ 791,603,438	\$ 289,315,515 \$	278,918,049	\$ 1,080,142,179 \$	1,070,521,487
	27,148,890	15,141,233	1,027,007	749,475	28,175,897	15,890,708
	302,000	151,580	138,000	100,395	440,000	251,975
	800,000	800,000	200,000	200,000	1,000,000	1,000,000
	880,000	880,000	220,000	220,000	1,100,000	1,100,000
		1	6,290,000	6,290,000	6,290,000	6,290,000
	9,156,273	9,156,273	•		9,156,273	9,156,273
			Y		9	
	4	4	12,309,368	11,362,738	12,309,368	11,362,738
	27,117,627	26,835,127	4,092,097	4,044,651	31,209,724	30,879,778
	11,564,290	13,254,666	3,297,270	3,128,037	14,861,560	16,382,703
	250,100	23,082	(25,353)	(27,672)	224,747	(4,590)
	18,328,365	17,849,316	3,332,333	3,168,004	21,660,698	21,017,320
	11,656,080	7,462,251			11,656,080	7,462,251
	908'026	1,134,357	66,433	66,250	1,037,239	1,200,607
	*	•	x		٠	
	1,963,546	1,956,867	1	X	1,963,546	1,956,867
	565,421	832,526	42,585	45,539	900'809	878,065
	39,836,297	39,624,009	(39,836,297)	(39,624,009)	1	1
\$	\$ 569,683	135,101,287	\$ (8,846,557) \$	(10,276,592)	\$ 141,693,138 \$	124,824,695

Allowance for Doubtful Account

Plant & Material Inventory

Accounts Receivable Unbilled

Accounts Receivable

System Development Reserve

Cash Reserve - Market

Rate Stabilization

Fuel/Purchase Power Deferred

Prepaid Insurance

Fuel Inventory

Lease Receivable - Current

Other Current Assets

Intercompany

TOTAL CURRENT ASSETS



KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET FOR THE PERIOD ENDING November 2023 And November 2022



714,751 803,546 1,500,000

16,070,722

ast Year

26,545,586

7,456,567

Improvement & Emergency Fund

Construction Fund 2020A

Construction Fund 2016A

RESTRICTED ASSETS
Debt Service Fund

NON CURRENT ASSETS

Construction Fund 2016C

Customer Deposits Reserve

TOTAL RESTRICTED ASSETS

System Development Costs

Debt Issue Costs

Notes Receivable

Deferred Debits

Net Pension Assets

Regulatory Asset Lease Receivable

608,509

62,833,470

14,897,622

1,300,332,743

583,549

1,804,493

2,712,235

59,559,734 2,454,490

67,114,501

TOTAL DEFERRED OUTFLOWS OF RESOURCES

Deferred Debt - 2014A Refunding Deferred Debt - 2016BI Refunding

Deferred Debt - 2016B Refunding Deferred Debt - 2020B Refunding

Deferred Debt - Pension Deferred Debit - OPEB

Deferred Debt - 2012A Refunding

DEFERRED OUTFLOWS OF RESOURCES

TOTAL ASSETS

TOTAL NON CURRENT ASSETS

TOTAL ASSETS AND DEFERRED OUTFLOWS

1,367,447,244

NED	Ľ																								
COMBINED	Current Period	16,112,108	r	231,907	839,545	1,500,000	7,456,952	\$ 26,140,512 \$		1,005,363	41,499	23,267,891	59,155,414	13,016,013	\$ 122,626,692 \$	\$ 1,344,462,009 \$	X		1	1,650,918	2,524,366	40,481,371	1,987,132	\$ 46,643,787 \$	
<u></u>	Last Year	2,756,124				150,000	1,350,257	4,256,381	š	x	000'06	į.	į		4,346,381	272,987,838		145,547		44,599	536,751	11,933,016	490,898	13,150,811	
WATER UTILITY	Current Period	1,875,584	j.	٠	ь	150,000		3,394,197 \$		123,000		4,653,578			8,170,775 \$	288,639,733 \$	9	i	*	40,803	499,572	8,117,344	397,426	9,055,145 \$	
		869		751	546	000	- 1	\$ 202	ū	609	11,374	ī	170	522	\$ \$	\$ \$		302	1	394	184	718	592	\$ 069	
ILITY	Last Year	13,314,598		714,751	803,546	1,350,000	6,106,310	22,289,205		608,509	11,		62,833,470	14,897,622	100,640,180	1,027,344,905		438,002		1,759,894	2,175,484	47,626,718	1,963,592	53,963,690	
ELECTRIC UTILITY	Current Period	14,236,524		231,907	839,545	1,350,000	- 1	22,746,315 \$	t	882,363	41,499	18,614,313	59,155,414	13,016,013	114,455,917 \$	1,055,822,276 \$	×	r	-1	1,610,115	2,024,794	32,364,027	1,589,706	37,588,642 \$	
								S							·s	ss.								s	



KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET

November 2023 And November 2022 FOR THE PERIOD ENDING



TEFOUND OUTER	0.000
Current Period	Last Year

TLITY	Last Year
WATER UT	Current Period

COMBINED	od Last Year
	Current Period

-	9
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F	=
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C)
	-
b	5
Z	2

Net Position

TOTAL NET POSITION

19	÷S	363,695,888	410,762,191 \$
19		363,695,888	410,762,191

180,828,356	180,828,356	
	S	
192,570,183	192,570,183	
1	÷	

544,524,244	\$ 603,332,374	ш
121, 201, 10		L

LIABILITIES

LONG TERM DEBT - REVENUE BOND Principal

Government Loans

TOTAL LONG TERM DEBT

S	
D	
CRE	
0	
3RE	
E	
ш	

Accum Provision for Benefits Pension Obligation S

CURRENT LIABILITIES

Current Maturities-Govt Loans Interest on Revenue Bonds Current Maturities LT Debt Customer Deposits

Accounts Payable

64,5	\$ 67,292,631	s
19,4	26,976,461	
45,1	40,316,170	

2,284,008 529,340,924

531,624,932

505,885,943

503,845,750 2,040,193

64,583,0	\$ 67,292,631
19,421,8	26,976,461
45,161,1	40,316,170

64,583,045	*	67,292,631
19,421,851		26,976,461
45,161,194		40,316,170

574,502,118

544,161,920 29,016,654 573,178,574

21,705,859

596,207,977

·	72,314	8,789,026
+	3	8,926,775

289,254

35,156,105

35,707,102

35,445,359

35,707,102

361,568

43,945,131

44,633,877

44,306,699

44,633,877

8,861
\$
8,926,775

8,861,340	
S	
26,775	
6	11

7,161,000	2,993,031	266,900	1,350,257
4,711,750	3,614,477	216,196	1,368,613

20,339,000 233,165 4,854,221 6,106,310

243,816

4,639,359 6,088,339 16,896,754

23,848,250

31	000	23	61
2,993,0	266,90	1,350,2	1,518,2
3,614,477	216,196	1,368,613	1,578,112

20,331,715





KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET November 2023 And November 2022 FOR THE PERIOD ENDING



814,053 767,688

12,567,427

Last Year

COMBINED

8,937,090

2,888,954

93,288,587

2,037,406

746,027

733,803,263

60,145,000

11,495,040

16,733,670

89,119,737

1,367,447,244

s

COME	Current Period	9,664,984	574,053	676,363	2,312,942	7,785,500		2,845,861	87,065,369	704,877,820	653,757	-1	58,448,089	9,038,998	14,754,758	82,895,602	200 100 100 1
	ਠੋ								\$	s,						s	4
IIX	Last Year	2,895,914		201,718	483,476	46,136	1	461,711	17,378,404	90,822,789	159,496		12,029,000	2,299,008	2.	14,487,504	
WAIERUIILIIY		2	X	7	00	0	4	6	\$ 4	\$	4	Α.	00	0	-	\$ 2	
WAIR	Current Period	2,566,655		211,207	513,338	8,680		479,669	15,268,697	91,488,103	139,174		11,689,618	1,807,800		13,636,592	
	ರ								\$	ss.						ss	-
	Last Year	9,671,513	814,053	688,079	1,553,930	8,890,954		2,427,243	75,910,183	642,980,474	586,531		48,116,000	9,196,032	16,733,670	74,632,233	
201									\$	45						\$	*
ELECTRIC UTILITY	Current Period	7,098,329	574,053	465,156	1,799,604	7,776,820	•	2,366,192	71,796,672	613,389,717	514,583	,	46,758,471	7,231,198	14,754,758	69,259,010	000000000
	Ö								\$	45						\$	<

Const Contract Retainage Payable - Current

TOTAL CURRENT LIABILITIES Payment in Lieu of Taxes

Accrued Claims Payable Public Liab

Payroll & Payroll Taxes

Benefits & Reclaim

Accrued Claims Payable-WC

Other Accrued Liabilities

TOTAL DEFERRED INFLOWS OF RESOURCES

Deferred Inflow Leases

TOTAL LIABILITIES, NET POSITION AND

DEFERRED INFLOWS RESOURCES

Deferred Gain on Bond Refunding

Recovery Fuel/Purchase Power

Deferred Credit Pension

Deferred Credit OPEB

DEFERRED INFLOWS OF RESOURCES

TOTAL LIABILITIES





		Monthly					Yea	Year-To-Date & Annual	al	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2023 Year To Date Budget	2023 Year To Date Actuals	2022 Year To Date Actuals	2023 Annual Budget	Percent Actual To Annual Budget
				O	OPERATING REVENUES					
				S	Sales of Energy and Water					
7,543,000	5,081,701		5,586,706	%6-	Residential Sales	101,596,800	104,103,286	100,751,347	109.762.800	%56
9,332,000	8,555,665		9,457,949		Commercial Sales	109,807,000		,-	119,055,000	102%
4,659,000	3,358,298		4,881,447	-31%	Industrial Sales	53,631,000			58,235,000	89%
799,000	778,362		778,195		Schools	9,922,000	10,994,617	10,315,045	10,743,000	102%
25,000	22,839	81%	24,550	%2-	Highway Lighting	332,000			362,000	95%
	(28,000)				Public Authorities	28,000		28,000	28,000	100%
20,000	47,556		18,493	157%	Fire Protection	250,000	5	4,	000'009	88%
22,408,000	17,816,422		20,747,339		-14% Total Sales of Energy and Water	275,866,800	289,161,345	282,015,881	298,785,800	%16
93,000	75,390		84,745	-11%	Borderline Electric Sales	1,157,000			1.250,000	91%
622,000	471,684		334,421	41%	Wholesale Market Sales	16,657,900	1	-	17,257,900	72%
715,000	547,075		419,166		31% Total Other Utility Sales	17,814,900	13,504,288		18,507,900	73%
207,700	238,813		275,080	-13%	Forfeited Discounts	2,749,700			2.988,400	%06
141,489	158,920	112%	202,404	-21%	Connect/Disconnect Fees	2,156,811			2.317.200	148%
22,600	132,117	%585%	(87,274)	-251%	Tower/Pole Attachment Rentals	2,514,200			2,723,500	51%
1		1		i.	Ash Disposal					
3,350	2,520	75%	3,951	-36%	Diversion Fines	36,850	21,485	32,316	40,200	53%
75,173	93,814		36,290	159%	Service Fees	1,090,877	6	1	1,150,500	85%
16,108	353,643	2,195%	14,771	2,294%	Other Miscellaneous Revenues	177,192			193,300	7%
7		i i			Deferred Revenue-Fuel/PP-Amort				-1	
ì		•			Deferred Revenue-Fuel/PP-Recog		•		d	
466,421	979,827	210%	445,222		120% Total Other Revenues	8,725,629	8,538,696	7.891.052	9.413.100	91%
2,751,149	2,845,861	103%	2,888,954	-1%	Payment In Lieu Of Taxes	34,193,585	co	6.3	37,029,230	%96
2,751,149	2,845,861	103%	2,888,954	-1% T	-1% Total Payment In Lieu Of Taxes	34,193,585		34,031,981	37,029,230	%96
\$ 26,340,569	\$ 22,189,185	84%	\$ 24.500.682		-9% TOTAL OPERATING REVENIES	¢ 226 600 045 ¢	\$ 346 581 850 \$	\$ 344 057 049	\$ 262 726 020	000/





KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position All Operating Unit Values For The Period Ending November 2023

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	4	Montniy					Yea	Year-To-Date & Annual	al	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2023 Year To Date Budget	2023 Year To Date Actuals	2022 Year To Date Actuals	2023 Annual Budget	Percent Actual To Annual Budget
				0	OPERATING EXPENSES					
4,508,978	2,904,300	64%	4,141,679	-30%	Production	43,990,563	44,760,320	39.349.165	47.845.206	94%
4,557,430	5,074,404	111%	7,778,416		Purchased Power	50,165,270	51,283,283		55,492,000	92%
3,709,167	2,043,987	22%	3,253,092		Fuel	40,800,833	31,665,510		44,510,000	71%
4,862,748	5,191,992	107%	4,278,296		Transmission and Distribution	47,097,089	44,232,318		51,127,793	87%
568,643	756,335	133%	556,895		Customer Account Expense	5,356,311	4,929,530		5,805,513	85%
3,274,173	2,815,286	%98	2,563,570	10%	General and Administrative	31,830,574	29,478,812	2	34,549,978	85%
3,521,847	3,633,305	103%	3,626,789	•	Depreciation and Amortization	39,259,028	40,108,502		42,780,875	94%
i	į	1			Dird Fuel & Purch Power-Amort	6	14,781,274	2,312,998		ì
\$ 25,002,985	\$ 22,419,610	%06	\$ 26,198,737		-14% TOTAL OPERATING EXPENSES	\$ 258,499,668 \$	\$ 261,239,549 \$	\$ 263,754,271	\$ 282,111,364	93%
\$ 1,337,585	\$ (230,425)	-17%	\$ (1,698,055)		-86% OPERATING INCOME	\$ 78,101,247	\$ 85,342,301	\$ 77,302,747	\$ 81,624,666	105%
				Z	NON OPERATING INCOME/EXPENSE					
242,775	400,659	165%	156,994	155%	Investment Interest	2,270,529	3,720,345	862.788	2.463.300	151%
(1,618,518)	(1,618,518)	100%	(1,707,040)	-2%	Interest - Long Term Debt	(19.121.606)	(19 194 568)	(20:	(20 740 124)	03%
(8,450)	(27,451)	325%	(11,880)	131%	Interest - Other	(92,950)	(303,861)		(101,400)	300%
(2,751,149)	(2,845,861)	103%	(2,888,954)	%1-	PILOT Transfer Expense	(34,193,585)	(35,377,520)	(34,031,981)	(37,029,230)	%96
	•				Disposal of Assets-Gain/Loss					•
55,511	29,753	24%	129,166	-77%	Other Income	610,225	301,397	572,667	665,748	45%
(42)	,	1.	,		Other Expense	(458)		ī	(200)	•
\$ (4,079,872)	\$ (4,061,418)	100%	\$ (4,321,715)		-6% TOTAL NONOPERATING INCOME/EXPENSES	\$ (50,527,846) \$ (50,854,207) \$	(50,854,207)	\$ (53,050,868)	\$ (54,742,206)	93%
\$ (2,742,287)	\$ (4,291,844)	157%	\$ (6,019,770)		-29% INCOME BEFORE TRANSFER & CONTRIB.	\$ 27,573,401	\$ 34,488,094	\$ 24,251,879	\$ 26,882,460	128%
				I	TRANSFER AND CONTRIBUTION TO/FROM					
41,667	1	-	597,406	-100%	NExch-Main, Design & Ext Fee	458,333	574,408	1,352,281	200,000	115%
\$ (2,700,620) \$ (4,291,844)	(4.291.844)	159% \$	\$ (5.422.363)		-21% TOTAL CHANGE IN NET POSITION	6 28 024 72A	\$ 25 062 502	C 25 604 160	C 27 282 AGO	70007





		Monthly					Yes	Year-To-Date & Annual	707	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2023 Year To Date Budget	2023 Year To Date Actuals	2022 Year To Date Actuals	2023 Annual Budget	Percent Actual To Annual Budget
				O	OPERATING REVENUES					
				Sa	Sales of Energy and Water					
5,543,000	3,009,623	24%	3,554,253	-15%	Residential Sales	78,838,800	80,311,393	3 77.843.121	85 012 800	%76
8,432,000	7,588,671	%06	8,487,591	-11%	Commercial Sales	99,157,000		-	107,555,000	102%
4,159,000	2,986,417	72%	4,412,892	-32%	Industrial Sales	47,926,000			52,035,000	88%
749,000	729,216	%16	722,578	1	Schools	9.301,000			10 072 000	103%
25,000	22,839	91%	24,550	-1%	Highway Lighting	332,000			362 000	%66
	1	1	1		Public Authorities					,
1			,	7	Fire Protection		1			
18,908,000	14,336,766	%91	17,201,864	-17% To	-17% Total Sales of Energy and Water	235,554,800	246.664.806	241 219 489	255 036 800	070
93,000	75,390	81%	84,745	-11%	Borderline Electric Sales	1,157,000			1 250 000	91%
200,000	357,522	72%	. 258,728	38%	Wholesale Market Sales	15,400,000			15,900,000	80%
593,000	432,912	73%	343,473	26% To	26% Total Other Utility Sales	16,557,000			17.150.000	%02
157,000	191,050	122%	220,064	-13%	Forfeited Discounts	2,192,000			2 380 000	91%
118,289	122,233	103%	173,543	-30%	Connect/Disconnect Fees	1,897,011			2 035 300	154%
3,600	105,694	2,936%	(139,446)	-176%	Tower/Pole Attachment Rentals	2,103,000			2.308,800	48%
1		4	,	,	Ash Disposal					
2,500	2,010	%08	2,441	-18%	Diversion Fines	27,500	17,179	21.250	30.000	57%
4,000	1,500	38%	1,000	20%	Service Fees	46,000			50,000	45%
15,108	335,261	2,219%	14,127	2,273%	Other Miscellaneous Revenues	166,192			181,300	-4%
1		1	í	ľ	Deferred Revenue-Fuel/PP-Amort					
i	1	Ý	1	r	Deferred Revenue-Fuel/PP-Recog					
300,498	757,749	252%	271,729	179% To	179% Total Other Revenues	6,431,702	6,430,759	5.995.432	6 985 400	%26
2,295,547	2,366,192	103%	2,427,243	-3%	Payment In Lieu Of Taxes	28,920,557	60	2	31,314,541	%96
2,295,547	2,366,192	103%	2,427,243	-3% To	-3% Total Payment In Lieu Of Taxes	28,920,557			31,314,541	%96
22,097,044	\$ 22,097,044 \$ 17,893,619	81%	81% \$ 20,244,308	-12% TO	-12% TOTAL OPERATING REVENUES	\$ 287 464 059 \$	\$ 295 257 692 \$	C 201 0/E 701	240 406 744	050







		Monthly					Yea	Year-To-Date & Annual	ial	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2023 Year To Date Budget	2023 Year To Date Actuals	2022 Year To Date Actuals	2023 Annual Budget	Percent Actual To Annual Budget
				Ö	OPERATING EXPENSES					
3,810,985	2,282,622	%09	3,406,102	-33%	Production	37 186 219	30 133 611	33 810 477	AO AE2 607	/020
4,557,430	5,074,404	111%	7,778,416		Purchased Power	50 165 270	51 283 283		40,432,697	02/6
3,709,167	2,043,987	22%	3,253,092		Fuel	40,800,833	31,665,510		33,432,000	7407
3,341,689	3,584,129	107%	3,009,789		Transmission and Distribution	32,614,249	30 119 243		35,400,878	060/
351,530	489,803	139%	336,082		Customer Account Expense	3.295.010	2 917 029		3 569 769	0,000
2,595,213	2,198,273	85%	2,004,524		General and Administrative	25.196.858	23 235 435	19 370 123	27,349,802	85%
2,839,566	2,941,120	104%	2,918,938		Depreciation and Amortization	31,624,556	32,416,211	30,014,163	34 464 122	94%
	1	1			Dfrd Fuel & Purch Power-Amort	4	14,781,274	2,312,998		,
\$ 21,205,579	\$ 18,614,339	88%	\$ 22,706,943	-18% TOTAL OP	TAL OPERATING EXPENSES	\$ 220,882,995 \$	\$ 225,551,595 \$	\$ 229,699,573	\$ 241,239,268	93%
\$ 891,466	\$ (720,720)	-81%	\$ (2,462,635)	-71% OPERATIN	ERATING INCOME	\$ 66,581,064	\$ 69,706,097	\$ 62,246,218	\$ 69,247,473	101%
				NO	NON OPERATING INCOME/EXPENSE					
213,958	326,157	152%	127,324	156%	Investment Interest	1,903,542	3,008,925	697.464	2.067.500	146%
(1,546,453)	(1,546,453)	100%	(1,618,074)	-4%	Interest - Long Term Debt	(17,670,167)	(17,670,617)	(18,517,813)	(19.216.619)	85%
(6,250)	(22,433)	329%	(9,647)	133%	Interest - Other	(68,750)	(249,698)	(107,884)	(75,000)	333%
(2,295,547)	(2,366,192)	103%	(2,427,243)	-3%	PILOT Transfer Expense	(28,920,557)	(30,089,232)	(28,948,060)	(31,314,541)	%96
1	0				Disposal of Assets-Gain/Loss	r				
50,595	29,304	28%	128,316	-77%	Other Income	556,141	288,086	562,873	606,748	47%
(42)		•	*	1	Other Expense	(458)	1		(200)	Ψ
\$ (3,583,738) \$	\$ (3,579,617)	100%	\$ (3,799,325)		-6% TOTAL NONOPERATING INCOME/EXPENSES	\$ (44,200,249) \$		(44,712,536) \$ (46,313,420)	\$ (47,932,412)	93%
\$ (2,692,272) \$	\$ (4,300,337)	160%	\$ (6,261,959)		-31% INCOME BEFORE TRANSFER & CONTRIB.	\$ 22,380,815	\$ 24,993,561	\$ 15,932,798	\$ 21,315,061	117%
				IR	TRANSFER AND CONTRIBUTION TO/FROM					
<u>t</u>	•	1	,	6	NExch-Main, Design & Ext Fee	1		-		Ţ
\$ (2,692,272) \$	\$ (4,300,337)	160%	\$ (6,261,959)		-31% TOTAL CHANGE IN NET POSITION	\$ 22,380,815	\$ 24,993,561	\$ 15,932,798	\$ 21,315,061	117%







	2	Monthly					Year	Year-To-Date & Annual	-	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2023 Year To Date Budget	2023 Year To Date Actuals	2022 Year To Date Actuals	2023 Annual Budget	Percent Actual To Annual Budget
				5	OPERATING REVENUES					
				5)	Sales of Energy and Water					
2,000,000	2,072,078	104%	2,032,453	2%	Residential Sales	22,758,000	23,791,893	22,908,227	24.750.000	%96
000'006	966,994	107%	970,358	i.	Commercial Sales	10,650,000		10,950,614	11,500,000	102%
200,000	371,882	74%	468,555	-21%	Industrial Sales	5,705,000		5,792,419	6.200,000	94%
20,000	49,146	%86	55,616	-12%	Schools	621,000		574,104	671,000	81%
)		•	1	r	Highway Lighting					
	(28,000)	ı		1	Public Authorities	28.000	28.000	28 000	28 000	100%
20,000	47,556	%96	18,493	157%	Fire Protection	550,000	5	543,028	600,000	88%
3,500,000	3,479,656	%66	3,545,475	-2% 1	-2% Total Sales of Energy and Water	40,312,000	42.	40.796,391	43 749 000	%16
		1		1	Borderline Electric Sales					2 1
122,000	114,162	94%	75,693	51%	Wholesale Market Sales	1,257,900	1,431,394	1.335.293	1.357.900	105%
122,000	114,162	94%	75,693	51%7	51% Total Other Utility Sales	1.257.900		1.335.293	1 357 900	105%
20,700	47,763	94%	55,016	-13%	Forfeited Discounts	927.700		542,637	608 400	%68
23,200	36,686	158%	28,861	27%	Connect/Disconnect Fees	259,800		285,693	281,900	104%
19,000	26,423	139%	52,173	~48%	Tower/Pole Attachment Rentals	411,200	290,017	292,637	414,700	%02
1	•			·	Ash Disposal			4		
820	510	%09	1,510	%99-	Diversion Fines	9,350	4,307	11.066	10.200	42%
71,173	92,314	130%	35,290	162%	Service Fees	1,044,877	959,037	751,343	1,100,500	87%
1,000	18,382	1,838%	644	2,753%	Other Miscellaneous Revenues	11,000		12,245	12.000	172%
7	1			u.	Deferred Revenue-Fuel/PP-Amort				1	
+	1	1		i.	Deferred Revenue-Fuel/PP-Recog	3	1		•	
165,923	222,078	134%	173,494	28% 7	28% Total Other Revenues	2,293,927	2.107.938	1.895.621	2.427.700	87%
455,602	479,669	105%	461,711	4%	Payment In Lieu Of Taxes	5,273,028		5,083,922	5,714,689	63%
455,602	479,669	105%	461,711	4%7	4% Total Payment In Lieu Of Taxes	5,273,028		5,083,922	5,714,689	93%
\$ 4,243,525	\$ 4,295,566	101%	\$ 4.256.374	1	TOTAL OPERATING REVENUES	4 40 126 955	¢ 54 394 459	200 444 007	\$ 52 240 200	/000





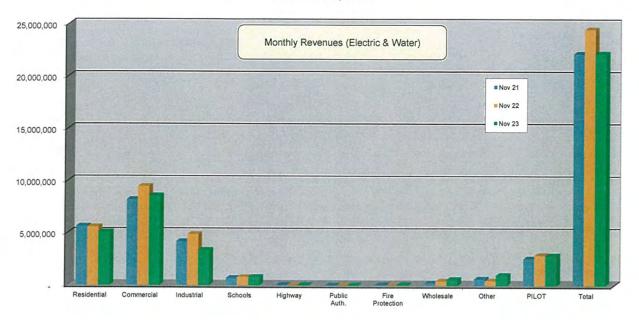


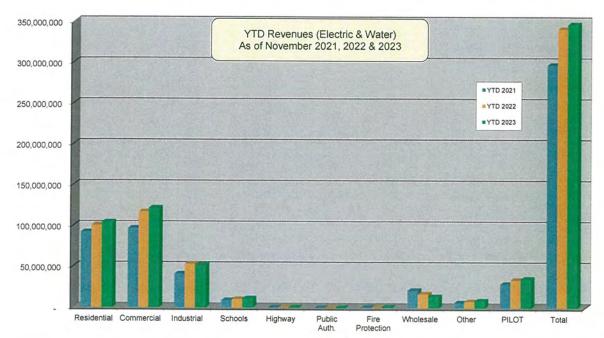
	Percent
-To-Date & Annual	2022
Year	2003
	2023
	Current Actuals
Monthly	Actuals Actuals
Monthly	Current Actuals Actuals

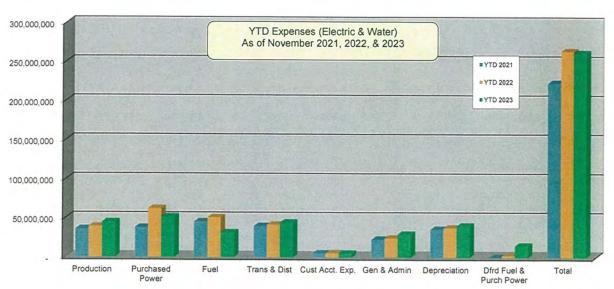
Current Period Budget							Vear	Vear-To-Date & Applied	-	
Current Period Budget							100	-i v-bate & Allilla	5	
	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2023 Year To Date Budget	2023 Year To Date Actuals	2022 Year To Date Actuals	2023 Annual Budget	Percent Actual To Annual Budget
000				Ol	OPERATING EXPENSES					
697,993	621,677	88%	735,577	-15%	Production	6,804,344	5.626,709	5.529.688	7 392 509	76%
,	1	1		1	Purchased Power				1	200
	ì	N.		3	Fuel	4	1			
1,521,059	1,607,863	106%	1,268,507		Transmission and Distribution	14,482,839	14,113,076	13,595,646	15.726.914	%06
217,113	266,533	123%	220,813		Customer Account Expense	2,061,301	2,012,502	2,069,081	2,235,743	
628,959	617,013	91%	559,046		General and Administrative	6,633,715		5,256,635	7,200,175	
682,281	692,185	101%	707,851	-2%	Depreciation and Amortization	7,634,471		7,603,648	8,316,753	
1)				Dird Fuel & Purch Power-Amort				F	6
\$ 3,797,406	\$ 3,805,271	100%	\$ 3,491,794		9% TOTAL OPERATING EXPENSES	\$ 37,616,672	\$ 35,687,954	\$ 34,054,698	\$ 40,872,095	%28
\$ 446,119	\$ 490,295	110%	\$ 764,580		-36% OPERATING INCOME	\$ 11,520,184	\$ 15,636,204	\$ 15,056,529	\$ 12,377,194	126%
				Z	NON OPERATING INCOME/EXPENSE					
28,817	74,502	259%	29,671	151%	Investment Interest	366,987	711,419	165.324	395.800	180%
(72,065)	(72,065)	100%	(88,967)		Interest - Long Term Debt	(1,451,440)	(1,523,951)	(1.804.436)	(1.523.505)	100%
(2,200)	(5,019)	228%	(2,233)	125%	Interest - Other	(24,200)	(54,163)	(24,210)	(26,400)	205%
(455,602)	(479,669)	105%	(461,711)	4%	PILOT Transfer Expense	(5,273,028)	(5,288,288)	(5,083,922)	(5.714,689)	93%
	ĭ	*			Disposal of Assets-Gain/Loss					•
4,917	420	%6	820	-47%	Other Income	54,083	13,312	9,795	59,000	23%
i	P	1-			Other Expense					,
\$ (496,134)	\$ (481,802)	%16	\$ (522,390)	-8% TOTAL	OTAL NONOPERATING INCOME/EXPENSES	\$ (6,327,597)	\$ (6,141,671)	\$ (6,737,448)	\$ (6,809,794)	%06
\$ (50,014)	\$ 8,493	-17%	\$ 242,190	NI %96-	-96% INCOME BEFORE TRANSFER & CONTRIB.	\$ 5,192,586	\$ 9,494,533	\$ 8,319,080	\$ 5,567,400	171%
				F	TRANSFER AND CONTRIBUTION TO/FROM					
41,667	1		597,406	-100%	NExch-Main, Design & Ext Fee	458,333	574,408	1,352,281	200,000	115%
\$ (8,348)	\$ 8,493	-102%	\$ 839,596	-99% TOTAL	OTAL CHANGE IN NET POSITION	\$ 5,650,920	\$ 5,650,920 \$ 10,068,941	\$ 9,671,362	\$ 6,067,400	166%



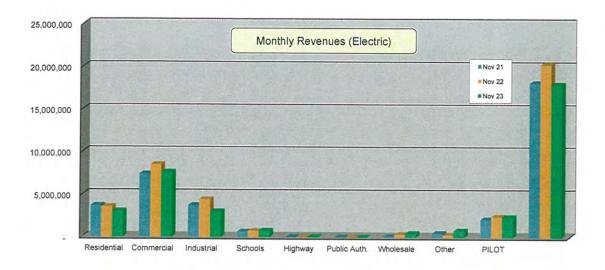
COMBINED (Electric/Water) November 30, 2023

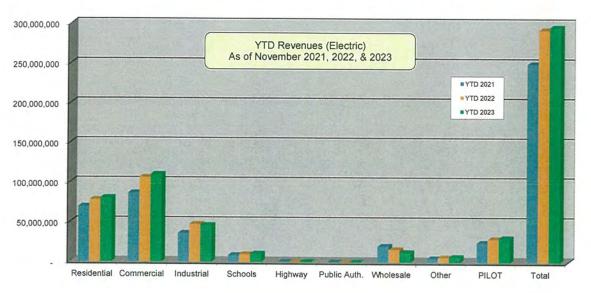


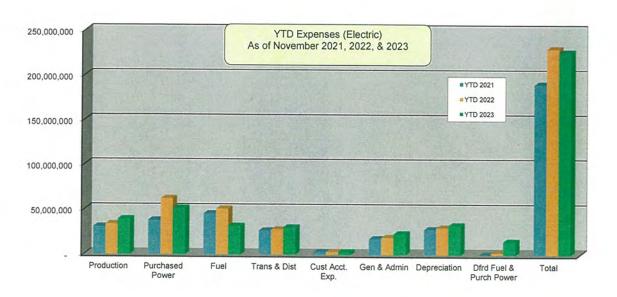




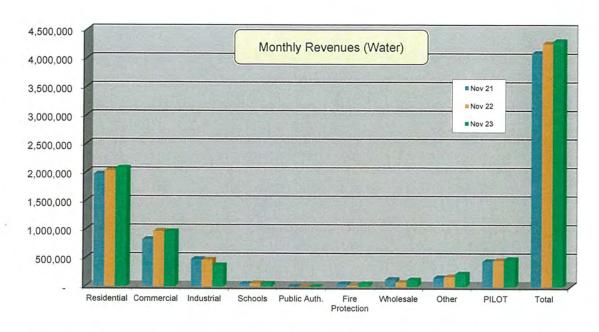
Electric November 30, 2023

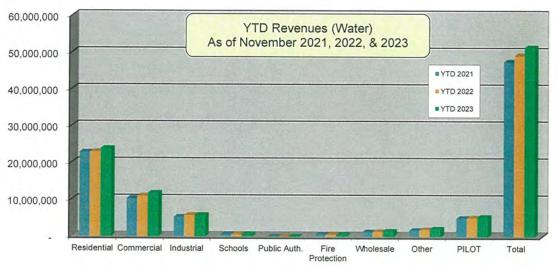


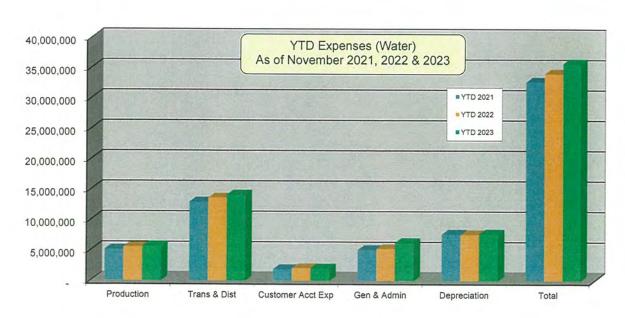




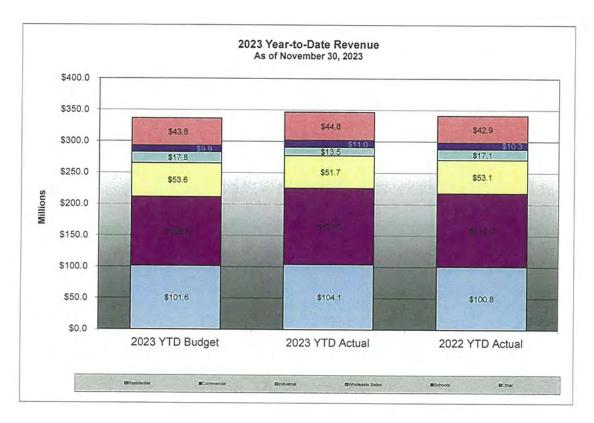
Water November 30, 2023

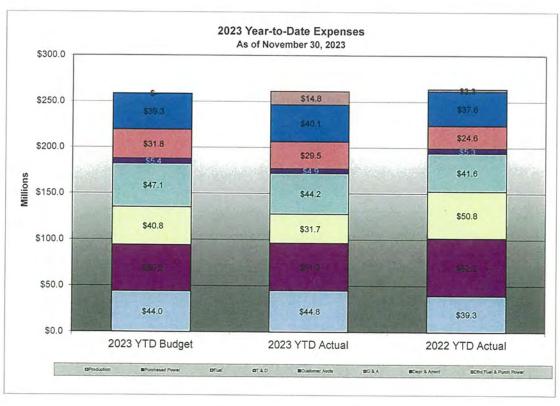




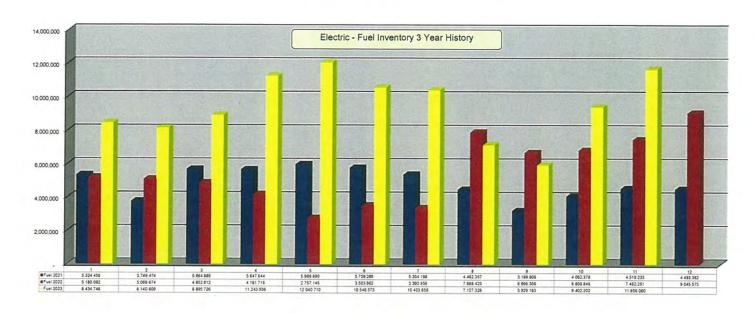


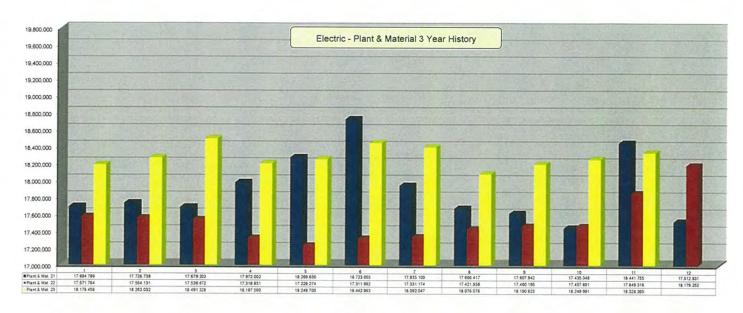
YTD Revenues and Expenses November 30, 2023

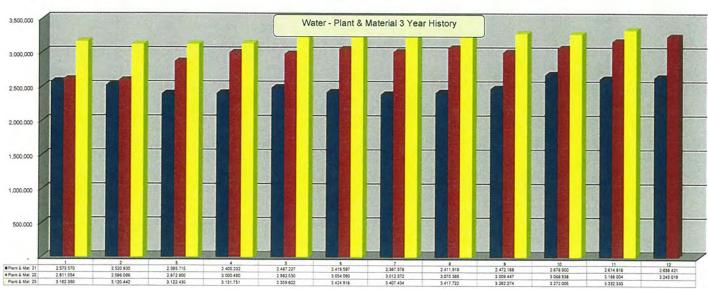


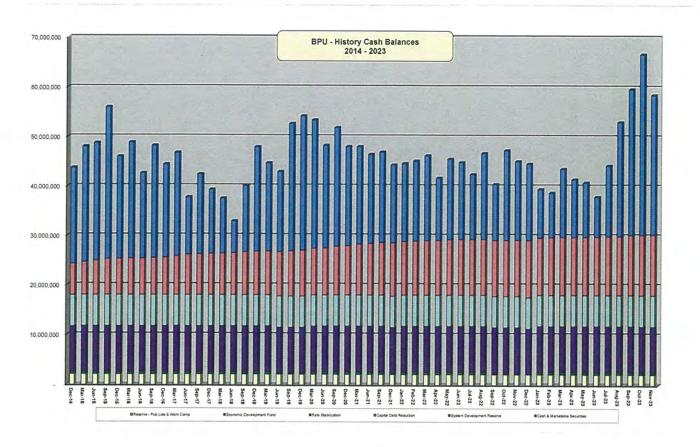


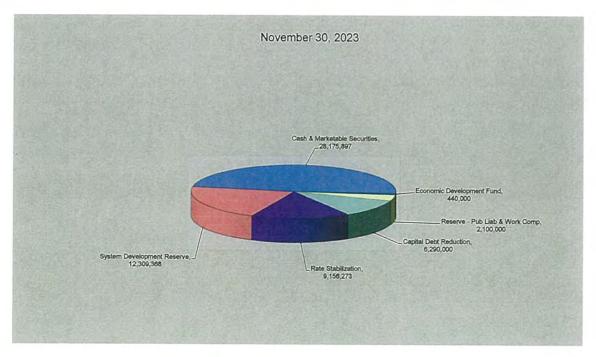
BPU - Inventory November 30, 2023













KANSAS CITY BOARD OF PUBLIC UTILITIES Budget Comparison November 2023

	2023 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
PERSONNEL				
1010-Regular Labor	49,478,709	42,133,564	7,345,145	14.85%
1020-Overtime/Special Pay	4,437,020	3,577,969	859,051	19.36%
1030-Health Care/Medical Benefit	12,250,767	11,086,577	1,164,190	9.50%
1040-Medical Insurance-Retirees	3,240,239	1,049,657	2,190,583	67.61%
1050-Pension Benefit	5,569,237	4,027,033	1,542,204	27.69%
1070-Life Insurance Benefit	813,759	844,771	(31,012)	(3.81)%
1080-Unemployment Benefit	53,916	48,120	5,796	10.75%
1090-OASDI/HI (FICA)	4,124,553	3,601,307	523,247	12.69%
1100-Liability Insurance/Work Co	577,029	1,100,521	(523,491)	(90.72)%
1110-Compensatory Balance Reserve	912,396	1,608,582	(696,186)	(76.30)%
1130-Disability Pay Benefit	641,143	549,659	91,484	14.27%
1140-Employee Education Assistance	60,000	33,583	26,417	44.03%
1170-Board Per Diem	6,000	800	5,200	86.67%
1180-Long-Term Care	182,479	81,063	101,416	55.58%
1990-Other Employee Benefits	45,000	28,901	16,099	35.78%
TOTAL PERSONNEL	82,392,249	69,772,105	12,620,144	15.32%
SERVICES				
2010-Tree Trimming Services	4,312,187	3,549,674	762,513	17.68%
2011-Contract Line Services	2,000		2,000	100.00%
2020-Legal Services	398,000	381,347	16,653	4.18%
2030-Engineering Services	1,632,020	1,173,775	458,245	28.08%
2040-Accounting/Costing Services	12,000	14,666	(2,666)	(22.22)%
2050-Auditing Services	440,000	273,550	166,450	37.83%
2060-Actuarial Services	13,500	5,750	7,750	57.41%
2070-Banking/Cash Mgmt/Treasury	936,900	920,268	16,632	1.78%
2080-Financial Advisory	37,000	39,500	(2,500)	(6.76)%
2090-General Management Services	50,000		50,000	100.00%
2100-Human Resource Services	167,100	232,776	(65,676)	(39.30)%
2110-Environmental Services	960,900	755,780	205,120	21.35%
2130-Computer Hardware Maintenance	309,700	393,375	(83,675)	(27.02)%
2131-Computer Software Maintenance	4,586,486	4,610,772	(24,286)	(Silve A.C.
2140-Advertising/Marketing/Sales	448,000	317,402	130,598	29.15%
2150-Janitorial Services	887,600	659,415	228,185	25.71%
2151-Trash Disposal	53,848	45,239	8,609	15.99%
2160-Travel/Training/Safety	924,670	403,739	520,931	56.34%
2170-Outside Printing & Duplicating	582,350	485,679	96,671	16.60%
2180-Insurance Services	2,182,000	2,266,324	(84,324)	(3.86)%
2190-Dues/Memberships/Subscription	388,119	357,546	30,572	7.88%
2200-Telecommunications Services	479,621	407,287	72,334	15.08%
2210-Clerical/Office/Tech Services	179,300	37,637	141,664	79.01%
2211-Copier Services	95,400		95,400	100.00%
2220-Security Services	1,587,000	1,624,532	(37,532)	(2.36)%
2230-Collection Services	90,000	63,737	26,263	29.18%
2240-Building Maintenance Service	1,469,888	1,385,582	84,306	5.74%
2241-Building Maint Srvc - HVAC	350,743	202,644	148,099	42.22%
2242-Building Maint Srvc - Elevator	116,182	114,697	1,485	1.28%
2243-Pest & Bird Control	3,550		3,550	100.00%
2244-Grounds Maintenance	83,500	51,201	32,299	38.68%
2250-Mailing/Shipping Services	19,780	4,543	15,237	77.03%
2260-Meter Testing/Protection	5,400	250	5,150	95.37%
2270-Public Notice	52,250	32,396	19,854	
2282-IT Prof Contracted Services	2,382,186	2,004,161	378,025	38.00% 15.87%
2300-Equipment Maintenance	720,905	673,091	47,814	6.63%



KANSAS CITY BOARD OF PUBLIC UTILITIES

Budget Comparison November 2023

	2023 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
2310-City Wide Yard Restoration	40,000	10,479	29,521	73.80%
2320-City Street Repairs	825,000	649,394	175,606	21.29%
2330-Right Of Way/Easements	112,000	61,238	50,762	45.32%
2340-Auxiliary Boiler Maintenance	12,500	2,800	9,700	77.60%
2351-Control System Support Service	160,000	176,509	(16,508)	(10.32)%
2370-Liab-Inj Damages	1,734,600	1,511,722	222,878	12.85%
2380-Sponsorships	834,100	759,543	74,557	8.94%
2390-Risk Mngmnt & Consulting Srv	90,000	51,114	38,887	43.21%
2500-Dogwood Gas Plant O&M	4,595,100	4,023,377	571,723	12.44%
2990-Other Professional Services	804,175	502,482	301,693	37.52%
TOTAL SERVICES	36,167,561	31,236,993	4,930,568	13.63%
FUELS				
3010-Main Flame Fuel	42,050,000	29,236,844	12,813,156	30.47%
3012-Building Heat Fuel	1,500	746	754	50.29%
3020-Start Up Fuel	700,000	1,752,605	(1,052,605)	(150.37)%
3025-AQC - Reagents	1,760,000	676,061	1,083,939	61.59%
3030-Ash Handling	1,530,000	1,259,324	270,676	17.69%
3040-On Road Vehicle Fuel	702,000	579,155	122,845	17.50%
3050-Purchase Power Energy	17,020,000	19,346,318	(2,326,318)	(13.67)%
3055-Purchased Power - Renewables	29,808,000	25,052,418	4,755,582	15.95%
3070-Purch Pwr Capacity NonEconomic	4,644,000	3,623,164	1,020,836	21.98%
3080-Purchased Power Transmission	5,820,000	4,467,974	1,352,026	23,23%
3100-Purchased Power Deferred		14,781,274	(14,781,274)	2.75
3110-Off Road Fuel	107,500	190,751	(83,251)	(77.44)%
3600-Renewable Energy Certificates	(1,800,000)	(1,206,592)	(593,408)	(32.97)%
3990-Other Purchased Power	144,000	150,056	(6,056)	(4.21)%
TOTAL FUELS	102,487,000	99,910,098	2,576,902	2.51%
SUPPLIES				
4010-Office Supplies & Materials	171,550	86,538	85,012	49.56%
4020-Laboratory Supplies	32,000	20,528	11,472	35.85%
4030-Janitorial Supplies	21,900	15,301	6,600	30.13%
4040-Comp/Srvr/Ntwrk Hrdwr Equip	1,054,350	745,782	308,568	29.27%
4041-Comp/Srvr/Ntwrk Sftwr & Lic	73,800	20,077	53,723	72.80%
4050-Small Tools & Machinery	225,300	182,261	43,039	19.10%
4060-Water Treatment Chemicals	933,250	639,012		
4070-Ferric Chemicals	180,000	173,614	294,238	31.53%
4080-Lime/Caustic Chemicals			6,386	3.55%
4090-Chlorine Chemicals	250,000	172,518	77,482	30.99%
4100-Other Chemicals & Supplies	610,000	480,684	129,316	21.20%
4110-Clothing/Uniforms	117,500	81,722	35,778	30.45%
일이 있는 11 Telegraph () 등 프로그램 그는 사용 등을 다고 있는 것이다.	315,600	290,271	25,329	8.03%
4120-Vehicle/Machinery Parts	656,000	680,147	(24,147)	(3.68)%
4130-Building/Structural Supplies	599,000	578,251	20,749	3.46%
4131-Bldg/Strett Supp-Leeves/Dikes	130,000	10,645	119,355	91,81%
4132-Blg/Strctl Supp-Roads/Rails	70,000	84,963	(14,963)	(21.38)%
4133-Bid/Strctl Supp-Filter Srvcs	21,000	332335	21,000	100.00%
4140-Plant Equipment	273,200	182,296	90,904	33.27%
1150-T&D Equipment	2,000		2,000	100.00%
4160-Office Equipment	30,750	9,359	21,391	69.56%
1170-Electric Usage		78,980	(78,980)	
1180-Water Usage	*	22,309	(22,309)	
1190-Environmental Supplies	68,600	64,851	3,749	5.46%
1195-Flue Gas Treatment	325,000	288,886	36,114	11.11%
200-Hazardous Waste Supplies	1,100	27,403	(26,303)	(2,391.33)%
1210-Safety Supplies	122,100	114,910	7,190	5.89%
4220-Communication Supplies	62,500	37,238	25,261	40.42%



KANSAS CITY BOARD OF PUBLIC UTILITIES

Budget Comparison November 2023

	2023 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
4240-Billing Supplies	7,500	(4)	7,500	100.00%
4250-General Parts & Supplies	10,000	2,435	7,565	75.65%
4251-General Parts & Supp Coal Conv	504,300	1,085,580	(581,280)	(115.26)%
4252-General Parts & Supp Coal Dust	6,000	17,615	(11,615)	(193.58)%
4253-General Parts & Supp Wash-Down	4,000	11,185	(7,185)	(179.64)%
4260-Transmission Parts & Supplies	85,000	26,851	58,150	68.41%
4270-Distribution Parts & Supplies	2,523,000	3,782,786	(1,259,786)	(49.93)%
4280-Books/Manuals/Reference	12,800	3,455	9,345	73.00%
4300-Boiler Maint-Forced Outages	445,000	962,444	(517,444)	(116.28)%
4301-Boiler Maint-Elec & Control	87,000	627,302	(540,302)	(621.04)%
4302-Boiler Maint-Mechancial	505,000	549,002	(44,002)	(8.71)%
4303-Boiler Maint-Motor	60,000	10,013	49,987	83,31%
4304-Boiler Maint-Steel & Duct	465,000	186,858	278,142	59.82%
4305-Boiler Maint-Coal & Ash	545,000	1,258,603	(713,603)	(130.94)%
4306-Boiler Maint-Boiler Cleaning	200,000	58,547	141,453	70.73%
4307-Boiler Maint-Insulation	200,000	181,229	18,772	9.39%
4308-Boiler Maint-Planned Outages	200,000	534,192	(334,192)	(167.10)%
4309-Boiler Maint-Lab Equip	71,900	27,583	44,317	61.64%
4310-Turbine Maintenance	4,092,000	4,815,649	(723,649)	(17.68)%
4320-Balance Of Plant Maintenance	694,600	660,881	33,719	4.85%
4321-Balance of Plant Mnt-Comp Air	34,000	16,251	17,749	52.20%
4322-Balance of Plant Mnt-Crane Svc	23,500	67,714	(44,214)	(188.15)%
4323-Balance of Plant Mnt-Comm	17,000	808	16,192	95.25%
4324-Balance of Plant Mnt-Pumps	73,000	25,787	47,213	64.68%
4325-Balance Plant Mnt-Mechanical	45,000	20,211	24,789	55.09%
4326-Balance Plant Mnt-Electrical	65,000	23,762	41,238	63.44%
4327-Balance Plant Mnt-Chem Feed	25,000	12,190	12,810	51.24%
4328-Balance Plant Mnt-Risk Mngmnt	60,000	29,448		50.92%
4329-Balance Plant Mnt-Filters	6,000	1,165	30,552	7.7 7.77
4330-Compressed Gases	187,000	198.154	4,835	80.58%
4990-Other Parts & Supplies		100000000000000000000000000000000000000	(11,153)	(5.96)%
TOTAL SUPPLIES	33,000	24,161	8,839	26.79%
TOTAL SUPPLIES	17,715,601	20,354,158	(2,638,557)	(14.89)%
OTHER				
5020-Demand Side Management Program	90,000		90,000	100.00%
5060-Other Board Expenses	10,000	7,769	2,231	22.31%
5080-Doubtful Account Expense	432,500	305,000	127,500	29.48%
5110-Outside Regulatory Expenses	316,400	179,169	137,231	43.37%
5150-WPA Billing Credit	(683,321)	(818,498)	135,177	19.78%
5200-NERC Reliability Compliance	402,500	184,253	218,247	54.22%
5900-Payment In Lieu of Taxes	37,029,230	35,377,520	1,651,710	4.46%
TOTAL OTHER	37,597,309	35,235,213	2,362,096	6.28%
TOTAL EXPENSES	276,359,719	256,508,567	19,851,152	7.18%



KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Nov-23

PROJECT DESCRIPTION	BUDGET AMOUNT YT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Common Capital Projects				
Admin Services Technology	505,800	310,717	195,082	39%
Administrative Services	\$505,800	\$310,717	\$195,082	39%
Common Automobiles		29,925	(29,925)	j
Common Equipment	٠	\$29,925	(\$29,925)	•
540 Minnesota Facilities	170,000	21,291	148,709	%18
Common Facilities Improvements	\$170,000	\$21,291	\$148,709	87%
Admin Building Furnish & Equip	30,000	6,173	23,826	%62
Common Furnishings and Equipment	\$30,000	\$6,173	\$23,826	79%
540 Minnesota Grounds	175,000	207,786	(32,786)	•
Common Grounds	\$175,000	\$207,786	(\$32,786)	(19)%
IT ERP Technology Development	150,000	160,088	(10,088)	1
IT Desktop/Network Development	350,000	119,879	230,121	%99
IT Security Improvements	000'09	16,546	43,453	72%
IT Cayenta UMS Upgrade	261,000	321,773	(60,772)	
IT Enterprise Service Bus Development	250,000	300,678	(50,678)	
IT Enterprise Asset Management Development	100,000	107,484	(7,483)	*



KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Nov-23

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PROJECT DESCRIPTION	BUDGET AMOUNT Y	YTD EXPENDED	REMAINING BALANCE	% REMAINING
IT BI/Analytics Development	220,000	235,057	(15,056)	1
IT Hyperion Upgrade		9,600	(009'6)	1
IT Customer Information System Development	35,000	43,117	(8,117)	1
IT Rollout Identity Management	000'08	101,312	(21,311)	•
IT DR Infrastructure	110,000	127,278	(17,277)	r
IT DR for Security	20,000	060'9	43,910	88%
IT GIS Enhancements	000'089	124,787	555,212	82%
IT Business Portal Development	100,000	104,260	(4,260)	b
IT Enterprise Wireless Mobility	40,000		39,999	100%
IT Quality Assurance Automation	,	37,260	(37,260)	
IT Electronic Document Management System	20,000	35,138	(15,138)	1
IT Utility Ops Technology Development	100,000	81,958	18,041	18%
IT Cloud Services Development	75,000	65,700	6,300	12%
IT General Systems Enhancements	315,000	259,571	55,428	18%
IT Project Management Applications	20,000	61,444	(11,444)	
IT Analog to Digital Services	20,000	27,005	22,994	46%
IT IVR Service Development	75,000	1	75,000	100%
IT Mobile Device Management(MDM)	30,000	1	30,000	100%
IT Security Operations Center(SOC) Development	20,000		20,000	100%
IT Meter Data Management System Upgrade	895,000	562,947	332,053	37%
Enterprise Technology	\$4,146,000	\$2,908,972	\$1,237,027	30%
Security Improvements	25,000		24,999	100%
HR Security	150,000	(6,781)	156,780	105%
Human Resources Security	\$175,000	(\$6,781)	\$181,779	104%
All Common Capital Projects	\$5.201.800	\$3.478.084	\$4 723 742	735%
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KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Nov-23

Commission 10	% KEMAINING
TOTAL IA COMMINIMANIA	REMAINING BALANCE
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BIDGET AMOUNT	INDOME INDOME
ROJECT DESCRIPTION	

PROJECT DESCRIPTION	BUDGET AMOUNT YTC	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Electric Capital Projects				
Dogwood Capital Costs	365,000	449,301	(84,301)	•
Dogwood Plant Common	\$365,000	\$449,301	(\$84,301)	(23)%
ECC SCADA Hardware	325,000	350,796	(25,795)	1
ECC SCADA Software	894,640	437,980	456,660	21%
Electric Control Center	\$1,219,640	\$788,776	\$430,865	35%
Annual Meter Program	1,000,000	894,566	105,434	11%
Electric Meters	\$1,000,000	\$894,566	\$105,434	11%
Electric Ops Automobiles	100,000	45,733	54,266	54%
Electric Ops Facility Improvements	150,000	150,463	(463)	1
Electric Ops Furnishings & Equipment	10,000		666'6	100%
Electric Ops Grounds	2,000	269	4,730	%56
IVR and Outage Management System	2,000	•	2,000	100%
Electric Ops Radio	25,000	17,796	7,203	29%
Electric Ops Technology	100,000	31,682	68,318	%89
Electric Ops Tools	100,000	49,503	50,496	%09
Electric Ops Work Equipment	450,000	150,582	299,418	%19
Electric Ops General Construction	\$945,000	\$446,029	\$498.967	53%



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PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Rosedale 161kV Sub OH Feeders	1,800,000		1,800,000	100%
Piper OH Feeders - Urban Outfitters	2,600,000	39,163	2,560,837	%86
Annual Overhead Construction-2020		3,816	(3,815)	
Transmission Pole Replacement	200,000	33,689	466,310	93%
EO Barber Rebuild OH 15kV Feed	100,000		666'66	100%
Annual OH Construction	2,000,000	1,552,876	447,123	22%
Distribution Pole Inspection Replacement	2,250,000	1,536,671	713,328	32%
EO Turner Diagonal East Feeder and Backbone Interconnect	20,000		20,000	100%
EO Yards II	700,000	2,219	087,780	100%
98th St OH Feeder Relocation	475,000	5,589	469,410	%66

100% %02

255,000

\$7,555,972

\$3,174,024

\$10,730,000

255,000

Nearman Feeder Extension for Holiday Sand - Gravel

Electric Overhead Distribution

Electric Prod Work Equipment

Electric Prod Auto

100%

100%

24,999 677,000

25,000 000'229

Electric Prod General Construction	2.5	\$702,000	\$0	\$701,999	100%
Annual Reimbursable Construction		50,000	49,336	664	1%
American Royal UG		5,000	82,939	(77,939)	
Indian Springs		5,000	i	5,000	100%
Reardon Center Redevelopment	- 1	5,000	Ŷ	5,000	100%
Rock Island Bridge Project		5,000	1,553	3,447	%69
West Legends Aparlment Complex #3		2,000	. 1	2,000	100%
Woodlands		5,000	214,120	(209,120)	•
EO Homefield Development		5,000	108,989	(103,989)	



THE POWER OF COMMUNITY	As Of Nov-23			
PROJECT DESCRIPTION	BUDGET AMOUNT YT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
EO Legends 267 Apartment/Entertainment.	2,000	- 13	2,000	100%
Delaware Pkwy UG Circuit Extension	5,000	971	4,029	81%
Electric Reimbursable	\$95,000	\$457,907	(\$362,908)	(382)%
Storms - Electric Repairs	1,000	2,879,214	(2,878,213)	
Electric Storm Expense	\$1,000	\$2,879,214	(\$2,878,213)	(287,833)%
Substation Breakers	2,000	12,666	(7,665)	
Substation Relays	20,000	36,282	13,717	27%
Substation Improvements	150,000	208,558	(58,557)	
Substation Security	10,000	•	666'6	100%
Electric Substation	\$215,000	\$257,505	(\$42,506)	(20)%
Overhead Transformers	1,000,000	625,747	374,253	37%
Underground Transformers	2,800,000	218,796	2,581,204	95%
Electric Transformers	\$3,800,000	\$844,542	\$2,955,457	%82
Transmission Line FO Additions	100,000		666'66	100%
Misc Transmission Projects	250,000	46,837	203,163	81%
EO Victory West to Quindaro Trans Line	200,000	137	199,863	100%
EO Victory West to Maywood Trans Line	200,000	228	177,661	100%
69kV Mill Street - Kaw Backup Circuit	·	273,012	(273,011)	9
Electric Transmission	\$750,000	\$320,214	\$429,785	21%



	% REMAINING
	REMAINING BALANCE
	YTD EXPENDED
27 101110 011	BUDGET AMOUNT
	PROJECT DESCRIPTION

Downtown UG Rebuild	200'000	ó	500,000	100%
Fisher UG Feeders	200,000	3,281,340	(3,081,339)	•
Annual UG Construction-2020		739	(739)	- 1
Barber Switchgear #2 UG Feeder Exits - Bond		1,626	(1,626)	1
G&W Distr Switch Replacement		12,574	(12,574)	į
Annual UG Construction	2,000,000	2,319,784	(319,784)	9
Electric Underground Distribution	\$2,700,000	\$5,616,064	(\$2,916,062)	(108)%
Street Light Improvements	100,000	65,350	34,650	35%
Traffic Signal Improvements	20,000		20,000	100%
Unified Govt OH Construction	20,000	63	19,936	100%
Unified Govt UG Distribution	20,000	(996)	20,965	105%
EO Levee Rebuild Along Kansas River	000'009	1,121,039	(521,039)	
Electric Unified Government Projects	\$760,000	\$1,185,486	(\$425,488)	%(99)
Telecommunications Technology	10,000		666'6	100%
Enterprise Telecommunications	\$10,000	0\$	666'6\$	100%
CT4 Hydraulic Oil & Lube Oil Varnish Removal	20,000	38,301	(18,300)	,
CT4 Control System Upgrade	000'009	3,412	596,587	%66
CT4 Fuel oil heating		139,265	(139,265)	•
Nearman Plant CT4	\$620,000	\$180,978	\$439,022	71%



	2 100 00			
PROJECT DESCRIPTION	BUDGET AMOUNT Y	YTD EXPENDED	REMAINING BALANCE	% REMAINING
NC Coal Conveyor Belt - Replacement	75,000	60,128	14,872	20%
NC Fire Protection System Upgrade	50,000	109,917	(59,916)	1
Nearman Plant Common	\$125,000	\$170,045	(\$45,044)	%(9E)
N1 Air Quality Improvements Ph 2		(1.528)	1 527	
N1 No 5 FWH Replacement	350,000	213,622	136,378	39%
N1 5KV Cables Replacement	220,000	208,701	11,298	2%
N1 Drum & Heater Inst Upgrade	155,000	2,656	152,344	%86
N1 MCC/Load Center Replace	250,000	69,219	180,780	72%
N1 Volt Reg Conversion	160,000	210,419	(50,419)	
N1 BOP PLC to DCS Upgrade	550,000	400,877	149,123	27%
N1 SCR Doors	300,000	182,319	117,680	39%
N1 SCR Catalyst Layer	550,000	498,073	51,927	%6
N1 Automation of SH Spray Iso Vivs		523	(522)	9
N1 Brnr Coal Nozzles and Heads Replacments	2,140,000	2,523,567	(383,566)	
N1 Demineralizer Rental Conversion	150,000	106,725	43,274	29%
N1 Startup Transformer Rebuild	125,000	131,520	(6,519)	
EP N1 PJFF Bags / Cages Replacement	200,000		200,000	100%
EP N1 CT Acid Pumps Reconfiguration	150,000	19,104	130,896	87%
EP N1 Gen Rewedge/RHSV Seat Restore	688,000	707,827	(19,827)	r
Nearman Plant Unit 1	\$6,288,000	\$5,273,623	\$1,014,374	16%
QC Levee Improvements per COE	340,000	353,205	(13,205)	r
Quindaro Plant Common	\$340,000	\$353,205	(\$13,205)	(4)%
All Electric Capital Projects	\$30,665,641	\$23,291,480	\$7,374,147	24%



PROJECT DESCRIPTION	BUDGET AMOUNT YTD EXPENDED	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Water Capital Projects				
Water Main Adjustment-Billable Water Development Main Expense	7,000	914,789	6,999	400%
Reimbursable Water Mains	\$367,500	\$914,789	(\$547,290)	(149)%
Water Distrib System Relocations Water Distrib System Improvements UG/CMIP Water Distrib Projects	250,000 300,000 750,000	224,847 1,315,293 316,494	25,153 (1,015,292) 433,506	10%

32%

(70,109)

670,110 886

750,000 600,000 175,695

370,305

546,000 300,000 25,000

246,131

53,869 24,999 2,625,282

(882)

100%

100% 100%

750,000 350,000

374,717

750,000 350,000

3,000,000

100%

800,000

800,000

Water Distrib 12 inch Main Pacific at I-70 to Central Ave

Water Distrib 12 Inch Main James St to Kansas Ave

Bridge

Water Distrib Master Plan Improvements Non Revenue Water Leak Detection

Water Distrib Leak Project Lead and Copper Rule

Water Distrib Fire Hydrant Program

Water Distrib Valve Improvements

Water Distrib Leak Project-2020

Water Distribution	\$7,671,000	\$3,518,781	\$4,152,218	24%
Water Automobiles	38,000	11,185	26,814	71%
Water Radios	5,000	1	2,000	100%
Water Tools	100,000	59,231	40,769	41%
Water Work Equipment	365,000	201,964	163,035	45%



46% 71% 100% 100% (12)% 100% %66 100% 100% %66 28% 14% 100% 45% 116% 28% % REMAINING 194,849 14,185 274,695 \$235,618 (18,803)(\$2,804)\$483,729 666'6 6,000 8,000 49,346 (5,420)\$51,926 6,495 58,138 58,849 (16,471)24,877 \$131,888 REMAINING BALANCE \$6,269 \$36,073 150 5,814 304 26,804 \$26,804 653 \$163,110 \$272,381 35,420 38,504 (8,138) 41,150 91,471 YTD EXPENDED 195,000 275,000 20,000 10,000 6,000 8,000 8,000 30,000 50,000 50,000 100,000 \$508,000 \$490,000 45,000 75,000 25,000 \$24,000 \$88,000 \$295,000 **BUDGET AMOUNT** Civil Engineering Furnishings & Equipment Water Furnishings and Equipment Civil Engineering Facility Improvement Water Oper Furnishings & Equipment Water Prod Furnishings & Equipment 12" & Over Water Meter Replacement 1-1/2"-4" Water Meter Replacement Water Facility Improvements 5/8"-1" Water Meter Replacement Water Prod Facility Improvement Water Oper Facility Improvement 6"-10" Water Meter Replacement AMI-Automated Meter Reading PROJECT DESCRIPTION Water Operations Grounds Water Production Grounds Civil Engineering Grounds Water Equipment Water Grounds Water Meters



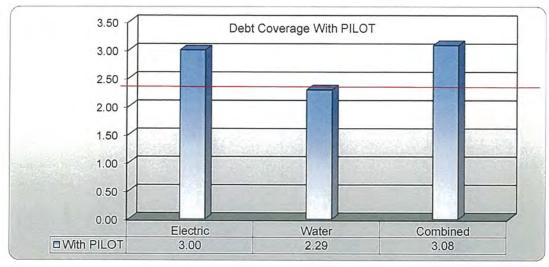
	AS OT NOV-23			
PROJECT DESCRIPTION	BUDGET AMOUNT Y	YTD EXPENDED	REMAINING BALANCE	% REMAINING
NWTP Misc Projects	100,000	117,939	(17,938)	4
Water Facility Control System Improvements	000'09	47,869	12,131	20%
Water Prod Basin Improvements	50,000		20,000	100%
Water Prod Facility Electrical Improvements	25,000	41,770	(16,769)	,
Water Prod High Service Improvements	32,000	66,357	(34,356)	
Water Prod Raw Water Improvements	310,000	14,943	295,057	%56
Water Production Projects	\$577,000	\$288,877	\$288,125	%05
3" - 6" Water Service Replacement	20,000	52,969	(32,968)	
1-1/4" - 2" Water Service Replacement	26,300	63,160	(36,859)	ı
3/4"-1" Water Service Replacement	000'009	469,219	130,781	22%
8" & Over Water Service Replacement	29,300	21,755	7,544	26%
Water Services	\$675,600	\$607,103	\$68,498	10%
Argentine 7 MG Tank Replace	8,500,000	6,482,597	2,017,402	24%
Water Pump Station Controls	25,000	(224,830)	249,830	%666
Water Storage Improvements	25,000		24,999	100%
Water Transmission Improvement	115,000	269,614	(154,613)	1
Water Transmission Valve Improve	116,000	242,896	(126,896)	•
UG/CMIP Water Transmission Projects	2,900	•	2,900	100%
WO Trans Main 98th & Parallel	250,000	i	249,999	100%
WO Kansas River Crossing	3,000,000	4	3,000,000	100%
Milan Pump Station Electrical Improvements	450,000	575,465	(125,464)	a
Parallel Pump Station Electrical Improvements	1,500,000	30,544	1,469,456	%86
Water Storage and Transmission	\$13,983,900	\$7,376,285	\$6,607,613	47%

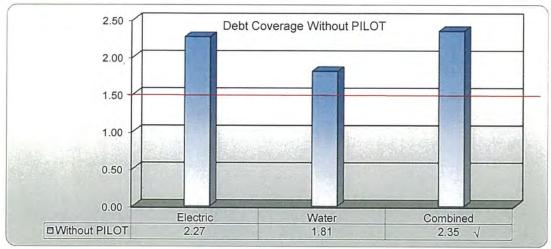


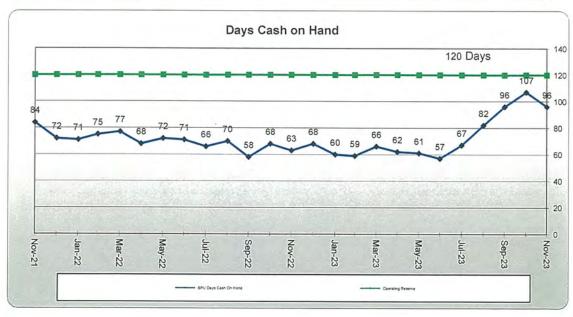
	AS OI NOV-23			
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Civil Engineering Technology	10,000	1	666'6	100%
Water Operations Technology	15,000	1,488	13,512	%06
Water Production Technology	2,000		2,000	100%
Water Technology	\$30,000	\$1,488	\$28,511	%56
All Water Capital Projects	\$24,710,000	\$13,211,958	\$11,498,032	47%
Grand Total	\$60,577,441	\$39,981,522	\$20.595.891	34%

BPU - Financial Metrics

November 30, 2023







Note: Red Line indicates stated BPU's Financial Guidelines 02-100-007 (2.02/2.05) and targeted metrics in the 2016 Cost of Service Study.

Certificate of Calculation Of Net Revenues for the Board of Public Utilities For The Month Ended November 2023 According to the requirements of the Supplemental Indentures, as defined in the Second Amended and Restated Trust Indenture, dated as of June 1, 2014, effective as of December 8, 2016 and any Supplemental Indentures as defined in the Second Amended and Restated Trust Indenture, the Board of Public Utilities is required to calculate the Net Revenues of the Utility System for the twelve month period ending with such calendar quarter.

"Net Revenues" means the Revenues of the Utility System, less Operation and Maintenance Expenses.

Electric Water Combined 12 Months Ending 12 Months Ending November 30, 2023 November 30, 2023	\$ 326,761,928 55,828,809 382,590,737 (192,171,704) (28,878,222) (221,049,926)	\$ 134,590,224 26,950,587 161,540,811	\$ 44,880,036 11,745,142 52,424,285 3.00 2.29 3.08	\$ 44,668,378 8,228,601 3.01 3.28
	Revenues Operating and Maintenance Expenses	Net Revenues	Maximum Annual Debt Service - Total Debt Coverage - Electric/2029 Water/2023 Combined/2024	Maximum Annual Debt Service - Parity Coverage - Electric/2030 Water/2023 Combined/2025

Lori C. Austin

Exhibit 1

REVENUES

Total Utility Revenues	12.1 Nov	Electric 12 Months Ending November 30, 2023	Water 12 Months Ending November 30, 2023	Combined 12 Months Ending November 30, 2023
Residential Sales	↔	88,110,163	25,632,921	113,743,084
Commercial Sales		119,047,695	12,434,956	131,482,651
Industrial Sales		50,134,608	6,209,347	56,343,955
Schools		11,474,520	646,561	12,121,081
Other Sales (1)		365,522	603,196	968,718
Wholesale Sales		13,891,158	1,419,051	15,310,209
Payment In Lieu Of Taxes		32,695,640	5,723,792	38,419,432
Interest Income and Other (2)		11,104,017	3,158,985	14,263,002
Bond Cost of Issuance		ı		
Deferred Revenue - Fuel/PP*		ı	1	ı
Less: Construction Fund Earnings		(61,395)	1	(61,395)
Total Revenues	∽	326,761,928	55,828,809	382,590,737

^{*}Revenue deferred for Energy Rate Component (ERC) reconciliation adjustment (FAS 71)

"Revenues" mean all income and revenue derived by the BPU from the management, operation and control of the Utility System or any Project or other part thereof, whether resulting from extensions, enlargements, repairs or betterments to the Utility System or otherwise, and includes all revenues received by the BPU from the Utility System, including rates and charges imposed by the BPU with respect to the Utility System and from the sale and use of services and products of such Utility System, and includes all income derived from the investment of monies in any of the Funds established herein (the Indenture of Trust dated June, 2014) except those monies in the Construction Fund derived from Bond proceeds, but such term shall not include proceeds paid with respect to any loss incurred by the Utility System covered by an appropriate insurance policy and shall not include extraordinary revenues.

- Other sales includes: highway lighting, public authorities, fire protection and other non-operating income \equiv Notes:
- Interest income and other includes: forfeited discounts, connect/disconnect fees, tower/pole attachment rental, ash disposal, interest on investments and other miscellaneous non-operating revenues.

Exhibit 2

OPERATIONS AND MAINTENANCE EXPENSES

Combined 12 Months Ending <u>November 30, 2023</u>	303,213,185 (43,743,827) (38,419,432) 221,049,926
Water 12 Months Ending November 30, 2023	43,002,506 (8,400,492) (5,723,792) 28,878,222
Electric 12 Months Ending November 30, 2023	\$ 260,210,679 (35,343,335) (32,695,640) \$ 192,171,704
	Operating Expenses* Less: Depreciation And Amortization Less: Payment In Lieu of Taxes Operating & Maintenance Expenses

Excludes interest expense on outstanding Revenue Bonds.

[&]quot;Operation and Maintenance Expenses" means the funds necessary to maintain and operate the Utility System, including, but not limited to, amounts of money reasonably required to be set aside for and technical services, taxes (but not including payments in lieu thereof), other governmental charges, fuel costs, the cost of purchased power and transmission service, any current expenses or such items, the payment of which is not then immediately required, including all money necessary for the payment of the costs of ordinary repairs, renewals and replacements, salaries and wages, employees' health, hospitalization, pension and retirement expenses, insurance premiums, legal, engineering, accounting and financial advisory fees and expenses and the cost of additional consulting obligations required to be paid by the BPU by ordinance of the City or by Law, to the extent properly allocable to the Utility System under generally accepted accounting principles, the fees and expenses of any siduciary, including those of the Trustee hereunder, and any other costs which are considered to be Operating and Maintenance Expenses in accordance with generally accepted accounting principles. Operation and Maintenance Expenses do not include payments in lieu of taxes, depreciation or obsolescence charges or reserves therefor, extraordinary or materially unusual or infrequently occurring expense items, amortization of intangibles, interest charges and charges for the payment of principal or amortization of bonded or other indebtedness of the City or the BPU, costs, or charges made therefor for capital additions, replacements, betterments, extensions or improvements to, or retirements from, the sale, abandonment, reclassification, revaluation or other disposition of any properties of the Utility System, and such property items, including taxes and fuel, which are capitalized by the BPU.

BOARD OF PUBLIC UTILITIES

CASH AND INVESTMENTS

	Nove	November 30, 2023 Electric	Novel	November 30, 2023 Water	Nove	<u>November 30, 2023</u> <u>Combined</u>
Beginning Cash and Investments As of 01/01/23	\$	50,836,927	\$	24,190,519	\$	75,027,446
		443,854,645		52,191,914		496,046,559
Cash Payments Year to Date		(433,658,094)		(52,803,861)		(486,461,955)
Cash and Investments as of 11/30/23	₩.	61,033,478	\$	23,578,572	\$	84,612,050
Restrictions of Cash and Investments						
	₩	6,088,339	ب	1,368,613	\$	7.456.952
Self Insurance Reserve - Public Liability		800,000		200,000		1,000,000
Self Insurance Reserve -Workers' Comp		880,000		220,000		1,100,000
		14,236,524		1,875,584		16,112,108
		•		6,290,000		6,290,000
		9,156,273		•		9,156,273
Improvement and Emergency Fund		1,350,000		150,000		1,500,000
Construction Fund 2016C		231,907		•		231,907
Construction Fund 2020A		839,545		•		839,545
Ongoing Construction Reserve for 2023		5,907,000		648,300		9,555,300
		1		12,309,368		12,309,368
Remaining Operating Reserve Requirement		26,045,691		1,412,945		27,458,636
Economic Development Fund		302,000		138,000		440,000
	↭	65,837,279	ب	24,612,810	\$	90,450,089
Unrestricted Cash and Investments	\$	(4,803,801)	\$	(1,034,238)	\$	(5,838,039)

^{*} The unrestricted cash balance represents the amount needed to fully fund the reserve funds as established in the BPU Financial Guideline Policy 02-100-007



BPU Grant Update

January, 2024



- Over the past few years the BPU has been able to obtain a number of sizable grants with Higher Gov recording 2023 as the highest year on record.
- Some recent grant awards include the following:
- Economic Development Administration \$2 million supporting the cost of transmission and distribution infrastructure to the URBN Outfitters warehouse facility.
- EPA Region 7 \$10 million supporting the replacement of aged and undersized waterlines.
- Kansas Adjutant General's Department \$3.7 million supporting back up generation at Nearman Water
- Kansas Adjutant General's Department \$647.4 thousand payment for the reimbursement of damages due to sustained high winds.
- APPA through the DOE approx. \$415 thousand support of cybersecurity initiatives



Each Grant has very different steps and timelines

- The largest grants mentioned took over a year total to achieve.
- All of the grants but especially the largest grants took a multitude of touchpoints with various groups at the state and the Federal level over numerous months.
- Relationships matter and developing relationships with congressional leaders, congressional opportunities and keeping those individuals and organizations up to date on the needs and staffing, state departments, etc. are extremely important in keeping abreast of funding benefits to our local community.
- The need to develop and showcase an easy to understand case for funding is imperative.

IT / ECC, Electric Operations, Environmental, Utility services, etc. have all been actively working to These grants as well as the future grants require a team approach. The number of people involved really stretches throughout the organization but David Mehlhaff, Steve Green and the Water team, bring these grants as well as future grants to the organization and the community.

Several Grants are also currently in process or under review.

- 40101(d) Grid Resiliency KCC / DOE
- Fairfax project Installation of distribution monitoring equipment to improve the speed at which issues can be located and isolated
- Downtown project Upgrading existing underground switchgear to controls to a microprocessor relay capable of multidirectional network protection, control and automation
- These projects are intended to improve reliability metrics while continuing to drive resiliency throughout the system



- ERAMP Emission Reduction and Mitigation Plan KDHE / EPA
- Community solar project where 80% of the proceeds from the value of the solar produced will be returned to low income households through on-bill credits
- Goal of the project is to lower GHG emissions locally while improving resiliency and adding long-term cost mitigation to low income households



- Solar For All KHRC / EPA
- Awaiting award to the State prior to formal application for subrecipient awards
- Community solar project where 80% of the proceeds from the value of the solar produced will be returned to low income households through on-bill credits
- Working closely with UG staff to ensure a unified voice



RMUC - Rural and Municipal Utility Advanced Cybersecurity - APPA /

Cybersecurity training

Load Balancers for primary and back-up control center

Intrusion and Endpoint protection

- Data Loss Prevention



ADDITIONAL ASSISTANCE AVAILABLE

- Other Grants BPU is actively involved with
- EECBG Unified Government Bus and Fleet electrification
- Clean School Bus UG / KCKCC / KCKPS Bus electrification
- CPRG MARC Region wide approach to reduce GHG emissions
- NEVI Current and Potential Customers National Electric Vehicle Infrastructure



ADDITIONAL ASSISTANCE AVAILABLE

There are numerous programs and agencies providing assistance and weatherization and we encourage all customers to explore the various programs:

Utility Assistance (BPU Funded)

Hardship Assistance (BPU Funded)

Agency Assistance

. LIEAP

- K-WAP

- ECKAN

- Utility Rebate Program

Homestead

HOMES and HEERA (IRA Funding coming soon)

QUESTIONS

