BOARD INFORMATION PACKET



Board of Public Utilities Kansas City, Kansas

Regular Meeting of

January 19, 2022





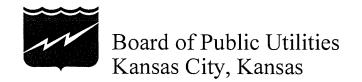
Gold Award for Competitiveness Achievement



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Agenda Item #VIIGeneral Manager / Staff Reports
Agenda Item #IXExecutive Session

Approval of Agenda Agenda Item #III



BOARD AGENDA

Regular Session January 19, 2022 – 6:00 P.M.

I.	Call to Order
II.	Roll CallDavid Haley, At Large, Position 2Tom Groneman, District 2Robert L. Milan, Sr., District 1Jeff Bryant, District 3Mary L. Gonzales, At Large, Position 1Rose Mulvany Henry, At Large, Position 3
III.	Approval of Agenda
IV.	Approval of the Minutes of the Regular Session of January 5, 2022
V.	Public Comments
VI.	Election of Officers
VII.	General Manager / Staff Reports
	i. COVID Updates
	ii. November 2021 Financials
	iii. Utility Cost of Service Study
	iv. Miscellaneous Comments
VIII.	Board Comments
IX.	Executive Session
X.	Adjourn

Approval of Minutes Regular Session 1-5-22 Agenda Item #V

REGULAR SESSION – WEDNESDAY, JANUARY 5, 2022

STATE OF KANSAS)
) SS
CITY OF KANSAS CITY)

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Regular Session on Wednesday, January 5, 2022 at 6:00 P.M. The following Board Members were present: Robert L. Milan, President; Mary Gonzales, Vice President; Rose Mulvany Henry, Secretary; Jeff Bryant, Thomas Groneman, and Ryan Eidson.

Also present: William Johnson, General Manager; Angela Lawson, Deputy Chief Counsel; Lori Austin, Chief Financial Officer/Chief Administrative Officer; Johnetta Hinson, Executive Director Customer Service; Jeremy Ash, Executive Director Electric Operations; Jerin Purtee, Executive Director Electric Supply; Steve Green, Executive Director Water Operations; Dong Quach, Executive Director Electric Production; Maurice Moss, Executive Director Corporate Compliance; David Mehlhaff, Chief Communications Officer; Jerry Sullivan, Chief Information Officer; Robert Kamp, IT Project Manager; Randy Otting, Director Accounting; Dennis Dumovich, Director Human Resources; and, Patrice Townsend, Director Utility Services.

A tape of this meeting is on file at the Board of Public Utilities.

Mr. Milan called the Board Meeting to order at 6:01 P.M. He welcomed all that were listening to or viewing the meeting. He stated that the Board felt it was necessary to offer the use of technology for staff as well as for the general public. Due to the installation ceremony there would be no public comment session. As always, the public could email or call the BPU with any concerns. The agenda and presentations could be found on the BPU website or if they were using Zoom they would appear on their screen. Mr. Milan introduced himself and the other Board Members along with the General Manager, and Legal Counsel.

Roll call was taken and all Board Members were present

Prior to the Regular Meeting there was an installation ceremony for Mary Gonzales, Tom Groneman, and David Haley:

The Honorable Jane Sieve Wilson administered the Oath of Office to, Ms. Mary Gonzales, At Large - Position #1.

The Honorable Jane Sieve Wilson administered the Oath of Office to Mr. Tom Groneman, Second District.

The Honorable Bill Klapper administered the Oath of Office to Mr. David Haley, At Large – Position #2.

REGULAR SESSION – WEDNESDAY, JANUARY 5, 2022

STATE OF KANSAS)	ı	
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CITY OF KANSAS CITY)	ı	

Mr. Johnson announced that Mr. Haley had been officially sworn in as a BPU Board Member and that we could proceed with the evening's Board Agenda.

Regular Meeting:

Mr. Milan continued with the regular the Board Meeting at 6:37 P.M.

Item #3 – Approval of Agenda

A motion was made to approve the Agenda by Mr. Groneman, seconded by Mr. Bryant, and unanimously carried.

Item #4 – Approval of Regular Session Minutes of December 15, 2021

A motion was made to approve the minutes of the Regular Session of December 15, 2021 by Ms. Mulvany Henry, seconded by Ms. Gonzales, and unanimously carried.

Item #5 – General Manager Comments

Mr. Johnson thanked all who attended in person and via zoom for the evening's ceremony and meeting. He also congratulated, thanked, and welcomed the returning and newly installed Board Members.

Item #6 - Board Comments

Mr. Haley said that he was honored to be a Board Member and thanked his fellow Board Members for their assistance as he got acclimated to the position.

Mr. Groneman welcomed Mr. Haley to the Board. He also thanked all who attended and said he looked forward to the next four years of making the utility the best it could be.

Mr. Bryant thanked everyone for attending. He also congratulated the new and reelected Board Members and said he was looking forward to working with everyone.

Ms. Gonzales welcomed Mr. Haley. She thanked Judge Sieve Wilson, her family and all who attended.

REGULAR SESSION – WEDNESDAY, JANUARY 5, 2022

STATE OF KANSAS)
) SS
CITY OF KANSAS CITY)

Ms. Mulvany Henry congratulated Mr. Groneman and Ms. Gonzales on their reelection, and welcomed Mr. Haley to the Board. She also congratulated Mr. Jerin Purtee on his new role as Executive Director Electric Supply. She also asked Mr. Johnson for an update on the new position.

Mr. Johnson said he was working on it and was in discussions with Human Resources.

Mr. Milan congratulated Mr. Haley and commented about the Board Members role in being public servants. He also spoke about the utility and thanked everyone who attended and reminded them when the Board met and that they were always welcome.

Item #7 - Adjourn

A motion was made to adjourn the Regular Session at 6:51 P.M. by Mr. Bryant, seconded by Ms. Mulvany Henry, and unanimously carried.

ATTEST:	APPROVED:	
Secretary	President	

KANSAS CITY BOARD OF PUBLIC UTILITIES BOARD OF DIRECTORS



MARY L. GONZALES At-Large Position #1



DAVID B. HALEY At-Large Position #2



ROSE MULVANY HENRY At-Large Position #3



ROBERT L. MILAN, SR. First District



TOM GRONEMAN Second District



JEFF BRYANT Third District





INSTALLATION CEREMONY



Wednesday, the Fifth of January
Two Thousand and Twenty-Two
At Six o'Clock in the Evening

Kansas City Board of Public Utilities 540 Minnesota Avenue Kansas City, Kansas 66101

MARY L. GONZALES — At-Large Position #1

Ms. Gonzales retired from teaching school in 2006 after a 33-year career. For many of those years she was an eighth-grade language arts teacher at Piper Middle School.

Besides her BPU Board and other community activities, she is a member of the American Public Power Association and the American Water Works Association.

A graduate of Leadership 2000, she serves on the board for the Rosedale Development Association and also on the advisory board for the Civic Leadership Academy for Olathe, KS schools. Mary was also District 5 Coordinator in the successful effort to consolidate the Wyandotte County/city governments, and served on the advisory board of the Wyandotte County Library. In addition, she is past President of Delta Kappa Gamma International Educational Society and is a former board member for both El Centro and City Vision Ministries.

Ms. Gonzales has a Bachelor of Arts degree in Education from the University of Montevallo in Montevallo, Alabama, and a Master's degree in Curriculum and Instruction from Emporia State University.

Mary is married to John Mendez and has three sons and two step-daughters.

TOM GRONEMAN — Second District

Mr. Groneman is a lifelong Wyandotte County resident, graduating from Wyandotte HS in 1965. In 1969 he graduated from Bethany College, Lindsborg, KS with a Bachelor's degree in Business/Economics. Following college, he entered the United States Navy and was trained as a Vietnamese linguist. Groneman was stationed for 15 months at the Naval Communications Station, Philippines where he was assigned to temporary active duty with the Commander of Carrier Division 5/Task Force 77 aboard the USS Enterprise, USS Kitty Hawk and USS Constellation. He finished his tour at the National Security Agency, Ft. Meade, MD.

After the military he returned to Wyandotte County and worked briefly as a probation officer for the 29th Judicial District. In 1975 he was appointed Register of Deeds to fill out the unexpired term of Jack Reardon who had been elected mayor. Groneman was subsequently elected to seven consecutive four-year terms as Register of Deeds.

In 2003, newly elected Governor Kathleen Sebelius asked Tom to join her staff in Topeka as Director of Alcoholic Beverage Control for the State of Kansas. Tom commuted for nearly eight years between Kansas City and Topeka until the change in administrations in 2011. During his time in public service Tom has served in numerous positions on various state and national organizations.

Tom and his wife Kay have two children, Brooke and Jared and four grandchildren.

DAVID B. HALEY - At-Large Position #2

Mr. Haley has served the community in several capacities having being first elected to the Kansas House of Representatives beginning in 1994 and then the Kansas Senate since 2000 where he was reelected to a 6th term in the Kansas Senate in 2020.

He is the longest tenured African-American in state history to have been elected to the Kansas Senate and is currently the longest serving member in the state senate.

Mr. Haley serves as the Ranking Minority member of the Senate Judiciary Committee and also served on the Senate's Ethics; Elections & Local Government; Public Health & Welfare; Federal & State Affairs; Assessment & Taxation and Redistricting Committees among other leadership positions.

A native of Wyandotte County, Kansas City, Kansas, he attended and graduated from Morehouse College (Atlanta, GA) and Howard University Law School (Washington, D.C.).

After law school, Mr. Haley returned to Kansas City, Kansas, where he elerked for a local law firm; served as assistant District Attorney (Wyandotte County) and worked for the U.S. Department of Housing & Urban Development (HUD).

An active member of the National Black Caucus of State Legislators (NBCSL) for over 25 years, he has been elected to the Caucus' Executive Committee At-Large and served as Regional Chair of District 9 (Iowa, Kansas, Missouri, Nebraska and Oklahoma).

David is a public affairs counselor and real estate developer and proud father of four adult children.



INSTALLATION CEREMONY AND RECEPTION

Honoring the Kansas City Board of Public Utilities Members Elected Tuesday, the Second of November Two Thousand and Twenty-One

CEREMONY PROGRAM

Reception to immediately follow the Board Meeting

Election of Officers Agenda Item #VI

Agenda Item #VI

Board Meeting of January 19, 2022

TO: President and Members of the

Board of Public Utilities

DATE: January 14, 2022

SUBJECT: Election of Officers

Section 3.1 of the Board Rules of Procedure states that "The Board shall elect, from its membership at the second meeting in January of each year, a President, a Vice President and shall appoint a Secretary." Except in the case of a vacancy on the Board, four affirmative votes shall be required to elect each officer. Terms of officers shall be limited to not more than two consecutive one year terms in the same office; however, in the event no nominee receives four affirmative votes, the current office holder shall remain in office for successive one year terms until a nominee receives the requisite number of votes at the election held at the second meeting of the year.

Typically, the nominations are opened for the Office of President. More than one nomination may be received. After all nominations are received, the Board shall vote on each nomination in the order they are received. At any time, a nominee receives four affirmative votes by the remainder of the Board, the President of the Board is declared and no further votes on the remaining nominees are required. In the event that four affirmative votes are not received by any nominee, the current President would retain the office.

The newly elected President then presides over the balance of the meeting, and for the Election of Officers to fill the Office of Vice President and the appointment to fill the Office of Secretary.

Respectfully submitted,

William Johnson General Manager

General Manager / Staff Reports Agenda Item #VII

BOARD OF PUBLIC UTILITIES of Kansas City, Kansas

Monthly Financial Statements

Unaudited

For the Period Ending

November 30, 2021

Prepared By Accounting



November 2021 Financial Statements

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COMBINING UNAUDITED BALANCE SHEET FOR THE PERIOD ENDING





		ELECTRIC	UTILITY		WATER UTI	LITY	COMBIN	ED
	C	Current Period	Last Year	-	Current Period	Last Year	Current Period	Last Year
ASSETS								
CAPITAL ASSETS								
Property, Plant and Equipment		1,416,471,974	1,402,389,736		423,172,026	417,761,398	1,839,644,000	1,820,151,134
Accumulated Depreciation		(737,417,353)	(711,180,684)		(162,157,708)	(153,881,078)	(899,575,061)	(865,061,762
Acquisition Adjustment	_	24,122,746	25,323,879			-	24,122,746	25,323,879
Plant in Service, Net		703,177,368	716,532,931		261,014,318	263,880,320	964,191,686	980,413,251
Construction Work In Progress		89,485,691	73,467,361		13,436,937	9,233,484	102,922,628	82,700,845
CAPITAL ASSETS, NET	\$	792,663,059	\$ 790,000,292	\$	274,451,255 \$	273,113,804	\$ 1,067,114,314 \$	1,063,114,096
- CURRENT ASSETS								
Cash & Marketable Securities		20,099,079	25,605,943		848,699	1,997,433	20,947,778	27,603,376
Economic Development Fund		350,000	350,000		150,000	150,000	500,000	500,000
Reserve - Public Liability		800,000	800,000		200,000	200,000	1,000,000	1,000,000
Reserve - Worker's Comp		880,000	880,000		220,000	220,000	1,100,000	1,100,000
Capital Debt Reduction			-		6,290,000	6,290,000	6,290,000	6,290,000
Rate Stabilization		9,156,273	9,156,273		-	-	9,156,273	9,156,273
Cash Reserve - Market			4			~	-	-
System Development Reserve		-*			10,753,732	9,928,676	10,753,732	9,928,676
Accounts Receivable		23,484,315	22,534,301		3,759,305	3,580,032	27,243,620	26,114,333
Accounts Receivable Unbilled		12,507,197	11,174,032		3,182,879	2,995,562	15,690,076	14,169,594
Allowance for Doubtful Account		(307,253)	(206,072)		(26,309)	(10,386)	(333,562)	(216,458
Plant & Material Inventory		18,441,755	17,717,816		2,614,818	2,499,948	21,056,573	20,217,764
Fuel Inventory		4,519,233	8,132,840		.2.	-	4,519,233	8,132,840
Prepaid Insurance		1,278,819	1,417,356		78,491	57,154	1,357,310	1,474,510
Fuel/Purchase Power Deferred		*	9.0		-			
Other Current Assets		(337,321)	605,369		15,452	8,077	(321,869)	613,446
Intercompany	-	32,579,692	30,607,648		(32,579,692)	(30,607,648)	V	
TOTAL CURRENT ASSETS	\$	123,451,789	\$ 128,775,506	\$	(4,492,625) \$	(2,691,152)	\$ 118,959,164 \$	126,084,354



KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET

FOR THE PERIOD ENDING





.(13,194,535 - 708,921 7,814,017		12,992,213	Ci	2,800,825		Last Year	C	Current Period		Last Year
	708,921 7,814,017		12,992,213		2,800,825		3.743.400				
	708,921 7,814,017		12,992,213		2,800,825		2.742.400				
	708,921 7,814,017		12,992,213		2,800,825		2.742.400				
	7,814,017		-				2,712,199		15,995,360		15,704,412
	7,814,017				-				-		-
			1,542,429						708,921		1,542,429
			10,000,189		4				7,814,017		10,000,189
	1,350,000		1,350,000		150,000		150,000		1,500,000		1,500,000
	5,970,111		5,979,606		1,308,233		1,277,156		7,278,344		7,256,762
\$	29,037,584	\$	31,864,437	\$	4,259,058	\$	4,139,355	\$	33,296,642	\$	36,003,792
			-		-						
	406,997		386,784		65.834		57.968		472.831		444,752
	11,158				-						31,848
									,		,
	5,764,658				1,441,164				7,205,822		4
	66,511,527		70,342,836		-						70,342,836
\$		\$	102,625,905	\$	5,766,056	\$	4,197,323	\$		\$	106,823,228
\$	1,017,846,772	\$	1,021,401,703	\$	275,724,686	\$	274,619,975	\$	1,293,571,458	\$	1,296,021,678
	- 3				-				-		
	1,022,005		1,606,007		339,609		533,672		1,361,614		2,139,679
			-		-				-		-
	1,909,672		2,059,450		48,394		52,190		1,958,066		2,111,640
	2,326,174		2,476,865		573,931		611,111		2,900,105		3,087,976
	20,226,916		59,136,853		5,083,066		14.810.550		25.309.982		73,947,403
	1,784,796		1,906,429		446,199		472,861		2,230,995		2,379,290
\$	27,269,563	\$	67,185,604	\$	6,491,199	\$	16,480,384	\$		\$	83,665,988
\$	1,045,116,335	\$	1,088,587,307	Ś	282.215.885	Ś	291,100,359	Ś	1.327.332.220	Ś	1,379,687,666
	\$	\$ 29,037,584 406,997 11,158 5,764,658 66,511,527 \$ 101,731,924 \$ 1,017,846,772 1,022,005 1,909,672 2,326,174 20,226,916 1,784,796 \$ 27,269,563	\$ 29,037,584 \$ 406,997 11,158 5,764,658 66,511,527 \$ 101,731,924 \$ \$ 1,017,846,772 \$ 1,022,005 1,909,672 2,326,174 20,226,916 1,784,796 \$ 27,269,563 \$	\$ 29,037,584 \$ 31,864,437 406,997 386,784 11,158 31,848 5,764,658 66,511,527 70,342,836 \$ 101,731,924 \$ 102,625,905 \$ 1,017,846,772 \$ 1,021,401,703 1,022,005 1,606,007 1,909,672 2,059,450 2,326,174 2,476,865 20,226,916 59,136,853 1,784,796 1,906,429 \$ 27,269,563 \$ 67,185,604	\$ 29,037,584 \$ 31,864,437 \$ 406,997	\$ 29,037,584 \$ 31,864,437 \$ 4,259,058 406,997	\$ 29,037,584 \$ 31,864,437 \$ 4,259,058 \$ 406,997	\$ 29,037,584 \$ 31,864,437 \$ 4,259,058 \$ 4,139,355 406,997 386,784 65,834 57,968 11,158 31,848	\$ 29,037,584 \$ 31,864,437 \$ 4,259,058 \$ 4,139,355 \$ \$ 406,997	\$ 29,037,584 \$ 31,864,437 \$ 4,259,058 \$ 4,139,355 \$ 33,296,642 406,997	\$ 29,037,584 \$ 31,864,437 \$ 4,259,058 \$ 4,139,355 \$ 33,296,642 \$ \$ 406,997



COMBINING UNAUDITED BALANCE SHEET FOR THE PERIOD ENDING

November 2021 And November 2020



		ELECTRIC	UTILITY	WATER UTILITY				COMBINED				
	C	Current Period	Last Year	С	urrent Period		Last Year	С	urrent Period	-	Last Year	
NET POSITION												
Net Position		348,498,477	338,544,125		171,718,527		162,969,750		520,217,004		501,513,875	
TOTAL NET POSITION	\$	348,498,477		\$	171,718,527	\$	162,969,750	\$	520,217,004	\$	501,513,875	
LIABILITIES LONG TERM DEBT - REVENUE BOND Principal Government Loans TOTAL LONG TERM DEBT DEFERRED CREDITS	\$	551,326,847 2,517,174 553,844,021 \$	572,202,670 2,743,719 5 574,946,389	\$	52,455,469 22,414,882 74,870,351	\$	59,719,844 25,314,458 85,034,302	\$	603,782,316 24,932,056 628,714,372	\$	631,922,514 28,058,177 659,980,691	
Accum Provision for Benefits			-				2					
Pension Obligation			26,096,694				6,524,174				32,620,868	
OPEB Obligation		43,307,100	42,843,959		10,826,775		10,710,990		54,133,875		53,554,949	
Const Contract Retainage Payable - Noncurrent			-						- 4			
TOTAL DEFERRED CREDITS	\$	43,307,100 \$	68,940,653	\$	10,826,775	\$	17,235,164	\$	54,133,875	\$	86,175,817	
CURRENT LIABILITIES												
Current Maturities LT Debt		19,228,900	18,728,050		7,131,100		6,666,950		26,360,000		25,395,000	
Current Maturities-Govt Loans		226,546	432,922		2,899,576		2,939,130		3,126,122		3,372,052	
Interest on Revenue Bonds		5,088,529	5,042,590		317,795		329,113		5,406,324		5,371,703	
Customer Deposits		5,970,111	5,979,606		1,308,233		1,277,156		7,278,344		7,256,762	
Accounts Payable		18,216,037	16,004,783		1,356,795		1,321,539		19,572,832		17,326,322	



COMBINING UNAUDITED BALANCE SHEET FOR THE PERIOD ENDING





	ELECTRIC UTILITY					WATER UTILITY				COMBINED				
	C	Current Period		Last Year	С	urrent Period		Last Year	C	Current Period		Last Year		
Payroll & Payroll Taxes		7,590,079		8,513,305		2,657,635		2,308,863		10,247,714		10,822,168		
Benefits & Reclaim		1,054,053		1,025,725		-,,		-		1,054,053		1,025,725		
Accrued Claims Payable Public Liab		463,936		223,598		200,712		197,488		664,648		421,086		
Accrued Claims Payable-WC		1,135,696		1,004,923		423,685		397,337		1,559,381		1,402,260		
Other Accrued Liabilities		6,351,061		7,430,793		37,873		41,104		6,388,934		7,471,897		
Const Contract Retainage Payable - Current				4		1.5		Ψ.				1.2		
Payment in Lieu of Taxes		2,111,940		2,140,923	1	444,167		457,699		2,556,107		2,598,622		
TOTAL CURRENT LIABILITIES	\$	67,436,888	\$	66,527,218	\$	16,777,571	\$	15,936,379	\$	84,214,459	\$	82,463,597		
TOTAL LIABILITIES	\$	664,588,009	\$	710,414,260	\$	102,474,697	\$	118,205,845	\$	767,062,706	\$	828,620,105		
DEFERRED INFLOWS OF RESOURCES														
Deferred Gain on Bond Refunding		658,479		730,426		179,819		200,141		838,298		930,567		
Recovery Fuel/Purchase Power		-		24-1		-		-		-		-		
Deferred Credit Pension		28,327,422		35,178,114		7,081,855		8,794,528		35,409,277		43,972,642		
Deferred Credit OPEB	-	3,043,948		3,720,382		760,987		930,095		3,804,935		4,650,477		
TOTAL DEFERRED INFLOWS OF RESOURCES	\$	32,029,849	\$	39,628,922	\$	8,022,661	\$	9,924,764	\$	40,052,510	\$	48,623,119		
TOTAL LIABILITIES, NET POSITION AND														
DEFERRED INFLOWS RESOURCES	\$	1,045,116,335	\$	1,088,587,307	\$	282,215,885	\$	291,100,359	\$	1,327,332,220	\$	1,379,687,666		
										**************************************	=			



KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position All Operating Unit Values For The Period Ending November 2021



	1	Monthly					Yea	r-To-Date & Annu	al	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2021 Year To Date Budget	2021 Year To Date Actuals	2020 Year To Date Actuals	2021 Annual Budget	Percent Actual To Annual Budget
				0	PERATING REVENUES					
				S	ales of Energy and Water					
7,041,331	5,654,690	80%	4,755,826	19%	Residential Sales	91,139,124	92,241,348	91,505,331	98,766,874	93%
8,277,837	8,194,176	99%	7,423,261	10%	Commercial Sales	95,396,152	96,695,408		103,481,080	93%
4,249,010	4,192,325	99%	3,822,013	10%	Industrial Sales	46,552,817	41,193,543		50,562,089	81%
700,112	677,431	97%	542,448	25%	Schools	8,439,886	9,124,080	8,580,034	9,273,360	98%
31,300	23,863	76%	20,674	15%	Highway Lighting	302,600			333,900	89%
-			-		Public Authorities	28,000	28,000	28,000	28,000	100%
48,278	48,057	100%	49,363	-3%	Fire Protection	526,722			575,000	97%
20,347,868	18,790,542	92%	16,613,585	13% To	otal Sales of Energy and Water	242,385,301	240,135,542		263,020,303	91%
98,000	95,290	97%	92,459	3%	Borderline Electric Sales	1,090,100			1,189,100	97%
342,929	121,987	36%	482,276		Wholesale Market Sales	3,740,481	20,047,079		4,071,462	492%
440,929	217,277	49%	574,735	-62% To	otal Other Utility Sales	4,830,581	21,200,571	11,359,157	5,260,562	
198,962	290,843	146%	190,672		Forfeited Discounts	2,756,203			2,984,935	
159,971	122,563	77%	153,092	-20%	Connect/Disconnect Fees	2,004,907	3,422,179		2,161,664	158%
25,033	124,092	496%	970,462	-87%	Tower/Pole Attachment Rentals	2,257,694			2,470,000	43%
-		-		· ·	Ash Disposal			-		
4,083	3,549	87%	2,227	59%	Diversion Fines	41,442	16,483	31,174	45,525	36%
79,819	56,068	70%	101,814	-45%	Service Fees	1,058,181	1,069,971	994,680	1,138,000	94%
15,028	14,994	100%	14,506	3%	Other Miscellaneous Revenues	169,472	(464,889)	95,851	184,500	-252%
100		-		-	Deferred Revenue-Fuel/PP-Amort	-	11,662,721	5,545,635		
					Deferred Revenue-Fuel/PP-Recog		-			
482,895	612,110	127%	1,432,773	-57% To	otal Other Revenues	8,287,899	17,963,622	13,083,797	8,984,624	200%
2,508,138	2,556,107	102%	2,598,622	-2%	Payment In Lieu Of Taxes	30,150,516			32,716,966	89%
2,508,138	2,556,107	102%	2,598,622	-2% To	otal Payment In Lieu Of Taxes	30,150,516			32,716,966	89%
23,779,830	\$ 22,176,036	93%	\$ 21,219,715	5% TO	OTAL OPERATING REVENUES	\$ 285,654,297	\$ 308,503,309	\$ 302,854,685	\$ 309,982,454	100%



KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position All Operating Unit Values For The Period Ending November 2021



	1	Monthly					Year	-To-Date & Annu	ıal	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2021 Year To Date Budget	2021 Year To Date Actuals	2020 Year To Date Actuals	2021 Annual Budget	Percent Actual To Annual Budget
					OPERATING EXPENSES					
3,492,597	3,464,294	99%	4,006,851	-14%	Production	40,683,563	35,984,773	37,181,972	44,158,152	81%
3,697,659	3,368,285	91%	6,975,022			40,758,739	37,930,984	50,133,429	44,696,791	85%
2,280,651	2,717,049	119%	916,969			29,570,643	45,433,495	25,988,923	32,418,780	40.00
3,982,146	3,672,373	92%	3,604,576			44,347,815	39,704,442	39,402,694	48,314,939	
480,712	386,919	80%	598,077			5,304,344	5,014,876	5,823,171	5,784,534	
2,914,358	2,121,166	73%	1,879,947			28,297,357	22,881,784	21,913,341	30,569,490	
3,100,352	3,245,916	105%	3,724,530	13.7.2.4	A COLOR OF STREET	33,706,821	35,757,079	34,035,816	36,807,173	
0,100,002	5,245,510	10570	3,724,550	-1.576		33,700,021	33,737,079	34,033,010	30,807,173	97%
\$ 19,948,474	\$ 18,976,003	95%	\$ 21,705,972	-13%	TOTAL OPERATING EXPENSES	\$ 222,669,282	\$ 222,707,432	\$ 214,479,346	\$ 242,749,859	92%
\$ 3,831,356	\$ 3,200,033	84%	\$ (486,257)	-758%	OPERATING INCOME	\$ 62,985,015	\$ 85,795,877	\$ 88,375,339	\$ 67,232,595	128%
					NON OPERATING INCOME/EXPENSE					
130,990	7,401	6%	11,299	-35%	Investment Interest	1,815,693	85,303	626,463	1,945,350	4%
(1,802,108)	(1,802,108)	100%	(1,942,092)	-7%	Interest - Long Term Debt	(21,470,966)	(21,711,119)	(25,945,177)	(23,273,074)	93%
(7,000)	(8,683)	124%	(8,745)	-		(77,000)	(98,412)	(84, 107)	(84,000)	
(2,508,138)	(2,556,107)	102%	(2,598,622)			(30,150,516)	(29,203,573)	(30,273,913)	(32,716,966)	89%
			(-)		The state of the s	1001,000,000	(==,=,=,=,=,=,=,=,=,=,=,=,=,=,=,=,=,=,=	(0.5)2.1.2(0.1.2)	(02), (0)	
63,905	16,498	26%	747,236	-98%		712,975	322,128	1,129,459	789,000	419
(35)	-	l x	(950)			(390)	24	(1,821,843)	(425)	
\$ (4,122,386)	\$ (4,343,000)	105%	\$ (3,791,874)	15%	TOTAL NONOPERATING INCOME/EXPENSES	\$ (49,170,203)	(50,605,649)	(56,369,118)	\$ (53,340,115)	95%
\$ (291,030)	\$ (1,142,966)	393%	\$ (4,278,132)	-73%	INCOME BEFORE TRANSFER & CONTRIB.	\$ 13,814,812	\$ 35,190,228	\$ 32,006,221	\$ 13,892,480	253%
					TRANSFER AND CONTRIBUTION TO/FROM					
37,500			324	-100%	NExch-Main, Design & Ext Fee	412,500	952,442	735,502	450,000	212%
\$ (253 530)	\$ (1,142,966)	451%	\$ (4,277,808)	-73%	TOTAL CHANGE IN NET POSITION	\$ 14,227,312	\$ 36,142,669	\$ 32.741.723	\$ 14,342,480	252%



KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position E-Electric For The Period Ending November 2021



-		Monthly				-	Van	r-To-Date & Annu	al .	
		Mortuny					Tea	r-10-Date & Annu	aı	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2021 Year To Date Budget	2021 Year To Date Actuals	2020 Year To Date Actuals	2021 Annual Budget	Percent Actual To Annual Budget
				1	OPERATING REVENUES					
					Sales of Energy and Water					
5,072,000	3,687,963	73%	2,872,545	28%	Residential Sales	68,834,000	69,488,519	68,643,416	74,539,000	93%
7,375,000	7,367,081	100%	6,662,341	11%	Commercial Sales	84,972,000	and the second s	88,696,378	92,238,000	
3,748,000	3,714,067	99%	3,391,164	10%	Industrial Sales	40,846,000	35,897,564	42,450,272	44,362,000	
651,000	632,023	97%	502,557	26%	Schools	7,826,000		8,045,703	8,615,000	
31,300	23,863	76%	20,674	15%	Highway Lighting	302,600	297,472	299,442	333,900	
	- /-	-		-	Public Authorities					
	5	-			Fire Protection	1.4			-	
16,877,300	15,424,997	91%	13,449,281	15%	Total Sales of Energy and Water	202,780,600	200,646,058	208,135,212	220,087,900	91%
98,000	95,290	97%	92,459		Borderline Electric Sales	1,090,100	1,153,492	1,082,854	1,189,100	97%
220,833	3	-	353,855	-100%	Wholesale Market Sales	2,429,167	18,799,014	8,846,759	2,650,000	709%
318,833	95,290	30%	446,314	-79%	Total Other Utility Sales	3,519,267	19,952,506	9,929,613	3,839,100	520%
158,810	232,675	147%	152,537	53%	Forfeited Discounts	2,225,517	964,095	2,005,921	2,408,000	40%
130,417	7 100,791	77%	128,329	-21%	Connect/Disconnect Fees	1,700,683	3,181,093	1,644,842	1,831,100	174%
3,468	105,120	3,031%	970,462	-89%	Tower/Pole Attachment Rentals	1,949,259	809,489	1,760,404	2,140,000	38%
		-			Ash Disposal					
3,083			1,510		Diversion Fines	33,917	11,426	21,398	37,000	31%
6,579			1,500		Service Fees	118,421	19,500	13,350	125,000	16%
14,708	3 14,994	102%	13,920	8%	Other Miscellaneous Revenues	161,792	(393,035)	92,442	176,500	-223%
		-		- 4	Deferred Revenue-Fuel/PP-Amort	-	11,662,721	5,545,635		-
					Deferred Revenue-Fuel/PP-Recog					
317,065	458,631	145%	1,268,259	-64%	Total Other Revenues	6,189,589	16,255,289	11,083,993	6,717,600	242%
2,056,453	3 2,111,940	103%	2,140,923	-1%	Payment In Lieu Of Taxes	24,983,638	24,218,012	25,269,523	27,116,482	89%
2,056,453	3 2,111,940	103%	2,140,923	-1%	Total Payment In Lieu Of Taxes	24,983,638	24,218,012	25,269,523	27,116,482	89%
\$ 19,569,65	\$ 18,090,858	92%	\$ 17,304,777	5%	TOTAL OPERATING REVENUES	\$ 237,473,093	\$ 261,071,864	\$ 254,418,340	\$ 257,761,082	101%



KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position E-Electric For The Period Ending November 2021



Monthly				Year-To-Date & Annual						
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2021 Year To Date Budget	2021 Year To Date Actuals	2020 Year To Date Actuals	2021 Annual Budget	Percent Actual To Annual Budget
				0	PERATING EXPENSES					
2,928,198	2,983,033	102%	3,525,935	-15%	Production	34,364,812	30,843,145	32,050,000	37,285,133	83%
3,697,659	3,368,285	91%	6,975,022		Purchased Power	40,758,739	37,930,984		44,696,791	85%
2,280,651	2,717,049		916,969	196%	Fuel	29,570,643	45,433,495		32,418,780	
2,765,593	2,390,215		2,444,316		Transmission and Distribution	30,794,962	26,763,755		33,548,923	80%
302,029	212,881		416,676		Customer Account Expense	3,333,597	3,129,251	3,877,393	3,635,256	86%
2,230,037	1,664,917		1,441,604	15%	General and Administrative	22,064,554	17,797,154		23,861,412	
2,439,215	2,549,386		3,016,046		Depreciation and Amortization	26,434,321	28,083,066		28,873,537	97%
-		-	-(0.0)		Dfrd Fuel & Purch Power-Amort	20110-1021	-	20,100,001	-	-
\$ 16,643,383	\$ 15,885,766	95%	\$ 18,736,568	-15% T	OTAL OPERATING EXPENSES	\$ 187,321,629	\$ 189,980,850	\$ 182,918,892	\$ 204,319,832	93%
\$ 2,926,268	\$ 2,205,092	75%	\$ (1,431,791)	-254% O	PERATING INCOME	\$ 50,151,465	\$ 71,091,014	\$ 71,499,448	\$ 53,441,250	133%
				N	ON OPERATING INCOME/EXPENSE					
99,794	5,990	6%	9,142	-34%	Investment Interest	1,472,539	69,632	520,894	1,571,000	4%
(1,696,176)	(1,696,176)		(1,804,865)		Interest - Long Term Debt	(19,413,749)	(19,521,623)	and the same of th	(21,109,925)	
(6,250)	(7,151)		(7,256)		Interest - Other	(68,750)	(80,980)		(75,000)	
(2,056,453)	(2,111,940)		(2,140,923)		PILOT Transfer Expense	(24,983,638)	(24,218,012)		(27,116,482)	89%
	3-1		(210.00)	-	Disposal of Assets-Gain/Loss	(21,000,000)	(2.1,2.10,0.12)	(20,200,020)	(27,770,702)	
58,989	13.525	23%	765.736	-98%	Other Income	658,892	281,905	1,167,157	730,000	39%
(35)		-	(950)		Other Expense	(390)	24		(425)	-6%
\$ (3,600,132)	\$ (3,795,752)	105%	\$ (3,179,116)	19% T	OTAL NONOPERATING INCOME/EXPENSES	\$ (42,335,096)	\$ (43,469,054)	\$ (47,875,206)	\$ (46,000,833)	94%
\$ (673,863)	\$ (1,590,661)	236%	\$ (4,610,907)	-66% IN	ICOME BEFORE TRANSFER & CONTRIB.	\$ 7,816,369	\$ 27,621,960	\$ 23,624,242	\$ 7,440,418	371%
				I	RANSFER AND CONTRIBUTION TO/FROM					
-					NExch-Main, Design & Ext Fee			-	9	
\$ (673,863)	\$ (1,590,661)	236%	\$ (4,610,907)	-66% T	OTAL CHANGE IN NET POSITION	\$ 7,816,369	\$ 27,621,960	\$ 23,624,242	\$ 7,440,418	371%



KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position W-Water For The Period Ending November 2021



Monthly						Year-To-Date & Annual					
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2021 Year To Date Budget	2021 Year To Date Actuals	2020 Year To Date Actuals	2021 Annual Budget	Percent Actual To Annual Budget	
				Q	PERATING REVENUES						
				S	ales of Energy and Water						
1,969,331	1,966,727	100%	1,883,281	4%	Residential Sales	22,305,124	22,752,829	22,861,914	24,227,874	94%	
902,837	827,095	92%	760,920		Commercial Sales	10,424,152		10,260,689	11,243,080		
501,010	478,258	95%	430,848	11%	Industrial Sales	5,706,817	2-1-1-1-1		6,200,089		
49,112	45,408	92%	39,892	14%	Schools	613,886		534,331	658,360		
-				1.2	Highway Lighting						
-					Public Authorities	28,000	28,000	28,000	28,000	100%	
48,278	48,057	100%	49,363	-3%	Fire Protection	526,722	555,691	524,173	575,000	97%	
3,470,568	3,365,545	97%	3,164,304	6% T	otal Sales of Energy and Water	39,604,701	39,489,484	40,002,606	42,932,403	92%	
-					Borderline Electric Sales						
122,096	121,987	100%	128,421	-5%	Wholesale Market Sales	1,311,314	1,248,065	1,429,544	1,421,462	88%	
122,096	121,987	100%	128,421	-5% T	otal Other Utility Sales	1,311,314	1,248,065	1,429,544	1,421,462	88%	
40,152	58,169	145%	38,134	53%	Forfeited Discounts	530,686	241,024	501,480	576,935	42%	
29,554	21,772		24,763	-12%	Connect/Disconnect Fees	304,224	241,086	264,228	330,564	73%	
21,564	18,972	88%			Tower/Pole Attachment Rentals	308,436	242,549	239,581	330,000	73%	
		-			Ash Disposal			-			
1,000	498		716		Diversion Fines	7,525	5,057	9,776	8,525	59%	
73,240	54,068	74%	100,314		Service Fees	939,760	1,050,471	981,330	1,013,000	104%	
320	-	*	586	-100%	Other Miscellaneous Revenues	7,680	(71,854)	3,409	8,000	-898%	
-		-		1	Deferred Revenue-Fuel/PP-Amort	19				-	
-	1.4	-			Deferred Revenue-Fuel/PP-Recog						
165,831	153,479		164,514	-7% T	otal Other Revenues	2,098,310	1,708,333	1,999,804	2,267,024	75%	
451,685	444,167	98%	457,699		Payment In Lieu Of Taxes	5,166,878	4,985,562	5,004,390	5,600,484	89%	
451,685	444,167	98%	457,699	-3% T	otal Payment In Lieu Of Taxes	5,166,878	4,985,562	5,004,390	5,600,484	89%	
\$ 4,210,180	\$ 4,085,178	97%	\$ 3,914,938	4% T	OTAL OPERATING REVENUES	\$ 48,181,203	\$ 47,431,445	\$ 48,436,344	\$ 52,221,372	91%	

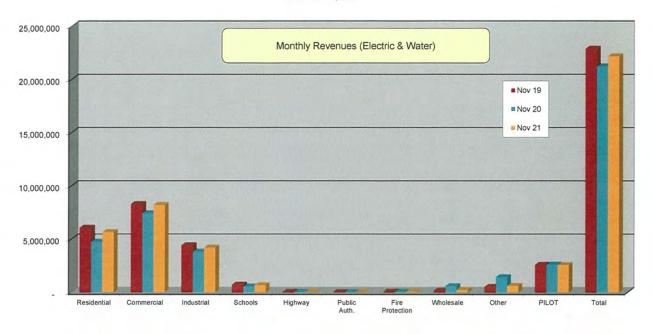


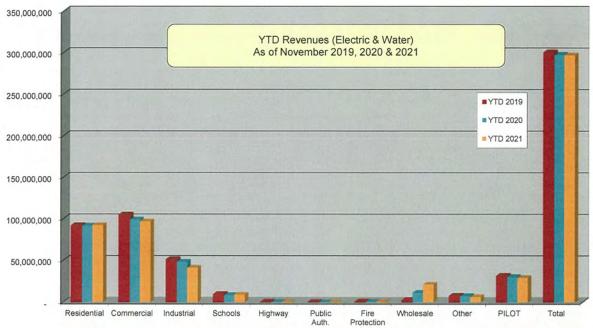
KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position W-Water For The Period Ending November 2021

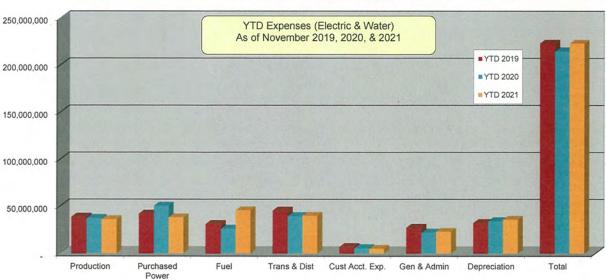


	Monthly						Year-To-Date & Annu			al		
	Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2021 Year To Date Budget	2021 Year To Date Actuals	2020 Year To Date Actuals	2021 Annual Budget	Percent Actual To Annual Budget	
					2	DPERATING EXPENSES						
	564,399	481,262	85%	480,916		Production Purchased Power	6,318,751	5,141,628	5,131,973	6,873,019	75%	
						Fuel	-	-				
	1,216,553	1,282,159		1,160,260		Transmission and Distribution	13,552,853	12,940,687	12,133,207	14,766,017	88%	
	178,682	174,037		181,401		Customer Account Expense	1,970,746			2,149,277		
	684,321	456,249		438,343		General and Administrative	6,232,803	The state of the s	100000000000000000000000000000000000000	6,708,078		
	661,136	696,531		708,484		Depreciation and Amortization	7,272,500		and the second second	7,933,636		
	-	-	1,2		- (4-	Dfrd Fuel & Purch Power-Amort	-	-	-	-	-	
	\$ 3,305,092	\$ 3,090,237	93%	\$ 2,969,404	4% 7	TOTAL OPERATING EXPENSES	\$ 35,347,652	\$ 32,726,582	\$ 31,560,454	\$ 38,430,026	85%	
Ś.	\$ 905,088	\$ 994,942	110%	\$ 945,534	5% (DPERATING INCOME	\$ 12,833,551	\$ 14,704,863	\$ 16,875,891	\$ 13,791,345	107%	
10					1	NON OPERATING INCOME/EXPENSE						
	31,196	1,411	5%	2,157	-35%	Investment Interest	343,154	15,671	105.568	374,350	4%	
	(105,932)	(105,932)	100%	(137,227)	-23%	Interest - Long Term Debt	(2.057, 217)		(3,172,927)	(2,163,148)	- 77.67	
	(750)	(1,532)	204%	(1,489)	3%	Interest - Other	(8,250)			(9,000)		
	(451,685)	(444,167)	98%	(457,699)	-3%	PILOT Transfer Expense	(5,166,878)	(4,985,562)	(5,004,390)	(5,600,484)		
			-			Disposal of Assets-Gain/Loss						
	4,917	2,973	60%	(18,501)	-116%	Other Income	54,083	40,223	(37,698)	59,000	68%	
		-			•	Other Expense		-	(367,485)	-	-	
	\$ (522,255)	\$ (547,247)	105%	\$ (612,758)	-11% T	TOTAL NONOPERATING INCOME/EXPENSES	\$ (6,835,107)	\$ (7,136,595)	\$ (8,493,912)	\$ (7,339,282)	97%	
	\$ 382,833	\$ 447,694	117%	\$ 332,775	35% II	NCOME BEFORE TRANSFER & CONTRIB.	\$ 5,998,444	\$ 7,568,267	\$ 8,381,979	\$ 6,452,063	117%	
					1	RANSFER AND CONTRIBUTION TO/FROM						
	37,500		- 3	324	-100%	NExch-Main, Design & Ext Fee	412,500	952,442	735,502	450,000	212%	
	\$ 420,333	\$ 447,694	107%	\$ 333,099	34% T	OTAL CHANGE IN NET POSITION	\$ 6,410,944	\$ 8,520,709	\$ 9,117,480	\$ 6,902,063	123%	

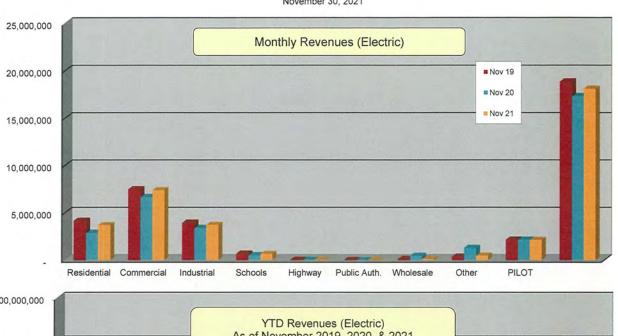
COMBINED (Electric/Water) November 30, 2021

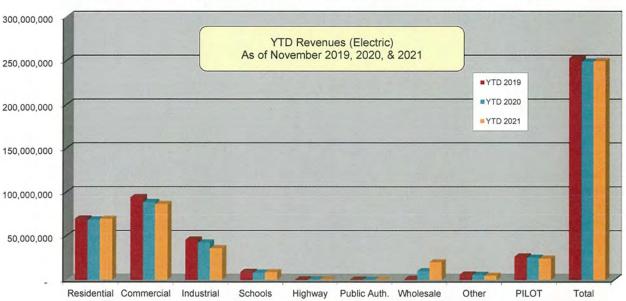


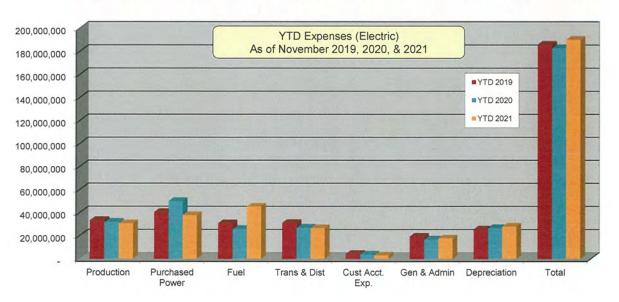




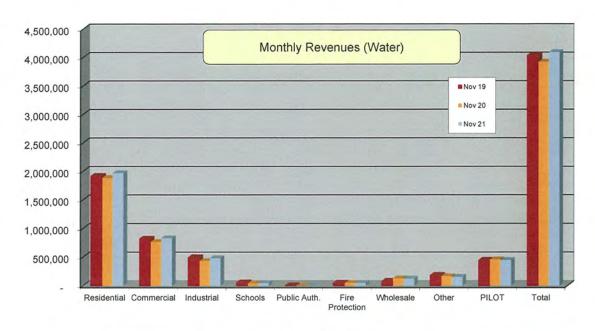
Electric November 30, 2021

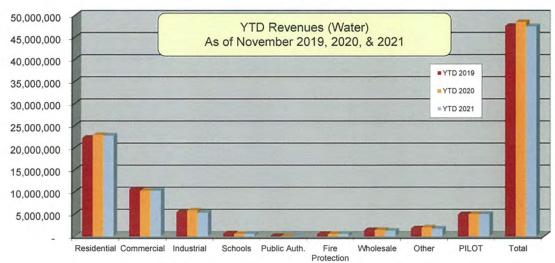


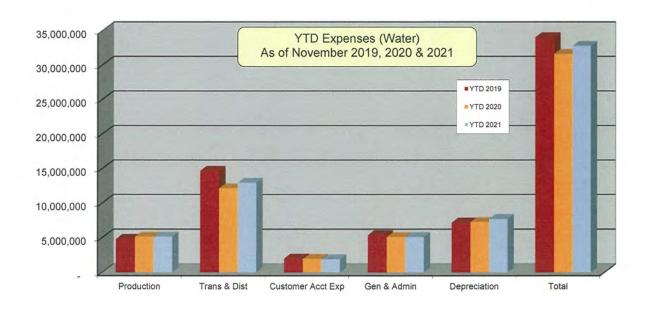




Water November 30, 2021

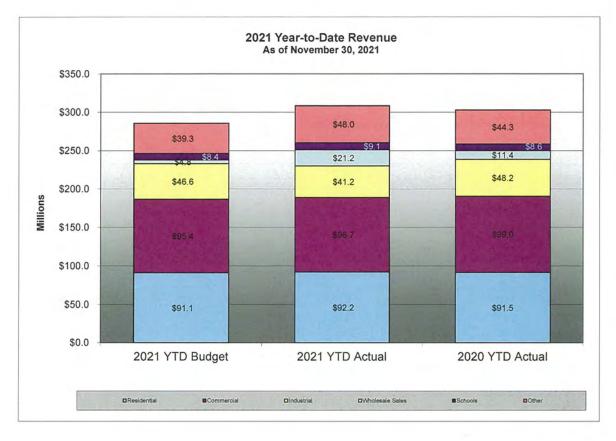


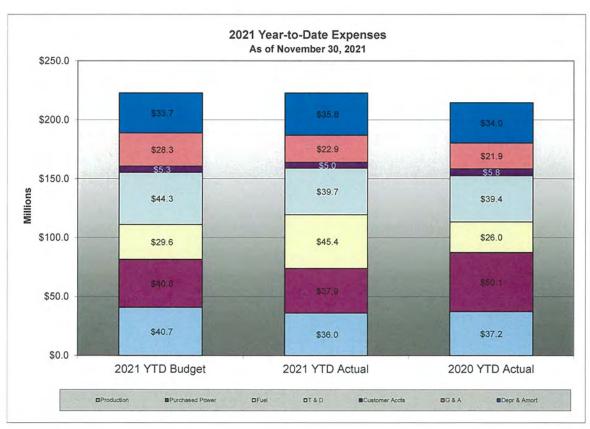


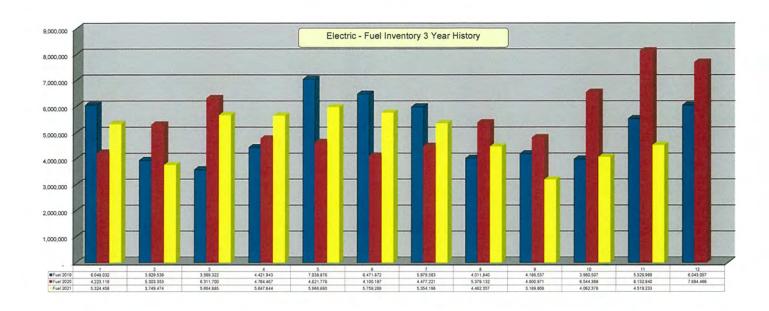


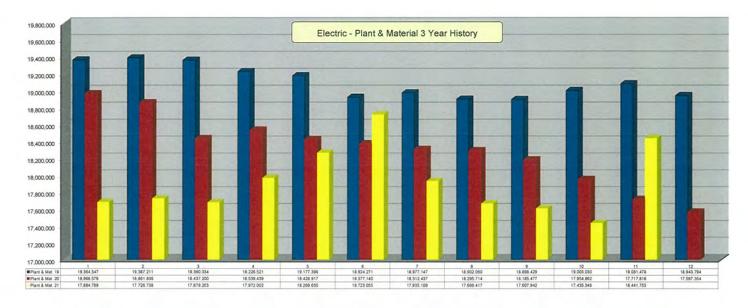
YTD Revenues and Expenses

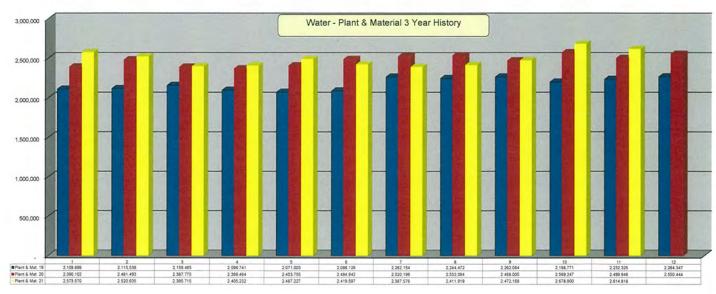
November 30, 2021

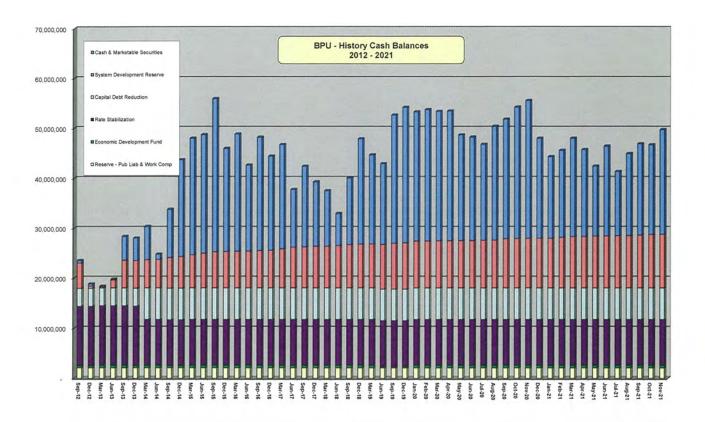


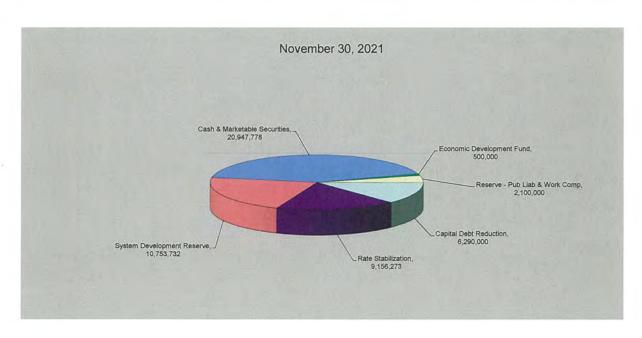














Budget Comparison November 2021

	2021 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
PERSONNEL				
1010-Regular Labor	47,785,101	39,209,746	8,575,355	17.95%
1020-Overtime/Special Pay	4,506,450	3,324,500	1,181,949	26.23%
1030-Health Care/Medical Benefit	10,767,713	9,130,556	1,637,157	15.209
1040-Medical Insurance-Retirees	3,040,132	3,208,333	(168,201)	(5.53)%
1050-Pension Benefit	6,040,320	3,665,490	2,374,830	39.329
1070-Life Insurance Benefit	763,503	761,848	1,655	
1080-Unemployment Benefit	47,844	43,700	4,143	8.669
1090-OASDI/HI (FICA)	3,599,505	3,289,386	310,118	8.629
1100-Liability Insurance/Work Co	1,170,705	1,674,237	(503,531)	(43.01)9
1110-Compensatory Balance Reserve	1,092,041	1,435,604	(343,562)	(31.46)9
1130-Disability Pay Benefit	550,648	516,408	34,240	6.229
1140-Employee Education Assistance	60,000	53,492	6,508	10.85%
1170-Board Per Diem	6,000	4.04	6,000	100.009
1180-Long-Term Care	83,291	87,207	(3,915)	(4.70)%
1990-Other Employee Benefits	55,000	268,585	(213,585)	(388.34)%
TOTAL PERSONNEL	79,568,253	66,669,092	12,899,161	16.21%
SERVICES				
2010-Tree Trimming Services	2,675,615	1,369,567	1,306,048	48.81%
2011-Contract Line Services	2,000	6	1,994	99.71%
2020-Legal Services	503,000	366,348	136,652	27.179
2030-Engineering Services	1,811,800	1,055,978	755,822	41.729
2040-Accounting/Costing Services	12,000	11,396	605	5.04%
2050-Auditing Services	295,000	215,969	79,031	26.79%
2060-Actuarial Services	16,500	6,630	9,870	59.82%
2070-Banking/Cash Mgmt/Treasury	785,500	833,438	(47,938)	(6.10)%
2080-Financial Advisory	36,000	38,825	(2,825)	(7.85)%
2090-General Management Services	110,000	115,793	(5,793)	(5.27)%
2100-Human Resource Services	244,100	134,983	109,117	44.70%
2110-Environmental Services	856,004	612,708	243,296	28.429
2130-Computer Hardware Maintenance	314,600	197,567	117,033	37.20%
2131-Computer Software Maintenance	4,197,349	3,259,331	938,018	22,35%
2140-Advertising/Marketing/Sales	431,000	258,481	172,519	40.03%
2150-Janitorial Services	904,200	790,602	113,598	12.56%
2151-Trash Disposal	49,610	27,912	21,698	43.74%
2160-Travel/Training/Safety	840,020	323,695	516,325	61.47%
2170-Outside Printing & Duplicating	322,350	75,626	246,725	76.54%
2180-Insurance Services	2,000,000	1,763,809	236,191	11.81%
2190-Dues/Memberships/Subscription	390,645	308,450	82,195	21.04%
2200-Telecommunications Services	454,091	296,343	157,748	34.74%
2210-Clerical/Office/Tech Services	169,700	261,708	(92,008)	(54.22)%
2211-Copier Services	85,400	75,755	9,645	11.29%
2220-Security Services	1,986,550	1,627,088	359,462	18.09%
2230-Collection Services	90,000	65,895	24,105	26.78%
2240-Building Maintenance Service	1,392,721	1,221,743	170,978	12.28%
2241-Building Maint Srvc - HVAC	184,383	121,562	62,821	34.07%
2242-Building Maint Srvc - Elevator	72,316	70,653	1,663	2.30%
2243-Pest & Bird Control	4,290		4,290	100.00%
2244-Grounds Maintenance	77,480	50,963	26,517	34.22%
2250-Mailing/Shipping Services	96,250	173,598	(77,348)	(80.36)%
2260-Meter Testing/Protection	5,400	2,794	2,606	48.26%
2270-Public Notice	38,250	47,277	(9,027)	(23.60)%
2282-IT Prof Contracted Services	1,844,800	1,459,527	385,273	20.88%
2300-Equipment Maintenance	800,325	840,254	(39,929)	(4.99)%



Budget Comparison November 2021

	2021 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
2310-City Wide Yard Restoration	55,000	32,367	22,633	41.15%
2320-City Street Repairs	1,000,000	838,556	161,444	16.14%
2330-Right Of Way/Easements	112,000	102,483	9,517	8.50%
2340-Auxiliary Boiler Maintenance	3,500	16,181	(12,681)	(362.32)%
2351-Control System Support Service	120,000	73,243	46,757	38.96%
2360-Other Power Plant Maint		7,335	(7,335)	
2370-Liab-Inj Damages	1,283,000	1,305,036	(22,036)	(1.72)%
2380-Sponsorships	584,600	196,988	387,612	66.30%
2390-Risk Mngmnt & Consulting Srv	5,000		5,000	100.00%
2500-Dogwood Gas Plant O&M	5,150,142	2,728,551	2,421,591	47.02%
2990-Other Professional Services	819,472	517,501	301,971	36.85%
TOTAL SERVICES	33,231,963	23,900,516	9,331,447	28.08%
FUELS				
3010-Main Flame Fuel	30,688,780	42,950,359	(12,261,579)	(39.95)%
3012-Building Heat Fuel	1,500	506	994	66.28%
3020-Start Up Fuel	600,000	932,990	(332,990)	(55.50)%
3025-AQC - Reagents	1,130,000	1,550,146	(420,146)	(37.18)%
3030-Ash Handling	1,200,000	1,365,323	(165,323)	(13.78)%
3040-On Road Vehicle Fuel	425,000	463,126	(38,126)	(8.97)%
3050-Purchase Power Energy	4,800,000	3,256,842	1,543,158	32.15%
3055-Purchased Power - Renewables	28,743,687	25,241,077	3,502,610	12.19%
3070-Purch Pwr Capacity NonEconomic	4,653,104	4,330,112	322,992	6.94%
3080-Purchased Power Transmission	7,200,000	5,734,912	1,465,088	20.35%
3110-Off Road Fuel	107,500	129,636	(22,136)	(20.59)%
3600-Renewable Energy Certificates	(700,000)	(631,959)	(68,041)	(9.72)%
3990-Other Purchased Power	259,600	219,418	40,182	15.48%
TOTAL FUELS	79,109,171	85,542,488	(6,433,317)	(8.13)%
SUPPLIES				
4000-Supplies	2.	3,093	(3,093)	
4010-Office Supplies & Materials	194,250	90,927	103,323	53.19%
4020-Laboratory Supplies	30,000	28,204	1,796	5.99%
4030-Janitorial Supplies	28,800	19,030	9,770	33.92%
4040-Comp/Srvr/Ntwrk Hrdwr Equip	1,007,370	449,863	557,507	55.34%
4041-Comp/Srvr/Ntwrk Sftwr & Lic	81,100	34,096	47,004	57.96%
4050-Small Tools & Machinery	257,300	235,201	22,100	8.59%
4060-Water Treatment Chemicals	611,400	409,348	202,052	33.05%
4070-Ferric Chemicals	160,000	76,295	83,705	52.32%
4080-Lime/Caustic Chemicals	125,000	104,848	20,152	16.12%
4090-Chlorine Chemicals	210,000	148,430	61,570	29.32%
4100-Other Chemicals & Supplies	182,000	73,339	108,661	59.70%
4110-Clothing/Uniforms	180,600	397,564	(216,964)	(120.13)%
4120-Vehicle/Machinery Parts	556,100	573,424	(17,324)	(3.12)%
4130-Building/Structural Supplies	628,500	464,404	164,096	26.11%
4131-Bldg/Strctl Supp-Leeves/Dikes	95,000	34,800	60,200	63.37%
4132-Blg/Strctl Supp-Roads/Rails	195,000	143,034	51,966	26.65%
4133-Bld/Strctl Supp-Filter Srvcs	27,500	20,941	6,559	23.85%
4140-Plant Equipment	223,700	200,050	23,650	10.57%
4150-T&D Equipment	2,000	438	1,562	78.08%
4160-Office Equipment	21,750	13,376	8,374	38.50%
4170-Electric Usage	21,100	46,065	(46,065)	20.2070
4180-Water Usage		10,347	(10,347)	
4190-Environmental Supplies	64,700	111,933	(47,233)	(73.00)%
4195-Flue Gas Treatment	375,000	131,394	243,606	64.96%
4200-Hazardous Waste Supplies	1,350	234	1,116	82.64%
4210-Safety Supplies	88,600	62,006	26,594	
4220-Communication Supplies	58,500			30.02%
TELO-COMMUNICATION SUPPLIES	30,300	27,414	31,086	53.14%



Budget Comparison November 2021

	2021 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
4230-Meter Parts & Supplies	107,500	52,747	54,753	50.93%
4240-Billing Supplies	13,170	40,304	(27,134)	(206.03)%
4250-General Parts & Supplies	15,000	2,897	12,103	80.69%
4251-General Parts & Supp Coal Conv	280,000	86,486	193,514	69.11%
4252-General Parts & Supp Coal Dust	10,000	760	9,240	92.40%
4253-General Parts & Supp Wash-Down	4,000	11,717	(7,717)	(192.92)%
4260-Transmission Parts & Supplies	85,000	28,515	56,485	66.45%
4270-Distribution Parts & Supplies	2,449,200	3,323,991	(874,791)	(35.72)%
4280-Books/Manuals/Reference	12,850	2,903	9,947	77.41%
4300-Boiler Maint-Forced Outages	270,000	359,498	(89,498)	(33.15)%
4301-Boiler Maint-Elec & Control	137,000	206,748	(69,748)	(50.91)%
4302-Boiler Maint-Mechancial	600,000	405,967	194,033	32.34%
4303-Boiler Maint-Motor	60,000	525	59,475	99.13%
4304-Boiler Maint-Steel & Duct	410,000	18,123	391,877	95.58%
4305-Boiler Maint-Coal & Ash	395,000	546,049	(151,049)	(38.24)%
4306-Boiler Maint-Boiler Cleaning	250,000	69,642	180,358	72.14%
4307-Boiler Maint-Insulation	200,000	149,772	50,228	25.11%
4308-Boiler Maint-Planned Outages	300,000	138,287	161,713	53.90%
4309-Boiler Maint-Lab Equip	48,900	40,526	8,374	17.13%
4310-Turbine Maintenance	648,240	159,077	489,163	75.46%
4320-Balance Of Plant Maintenance	744,600	864,894	(120,294)	(16.16)%
4321-Balance of Plant Mnt-Comp Air	38,000	25,467	12,533	32.98%
4322-Balance of Plant Mnt-Crane Svc	18,500	1,467	17,033	92.07%
4323-Balance of Plant Mnt-Comm	10,500	31,054	(20,554)	(195.75)%
4324-Balance of Plant Mnt-Pumps	83,000	14,540	68,460	82.48%
4325-Balance Plant Mnt-Mechanical	47,000	43.646	3,354	7.14%
4326-Balance Plant Mnt-Electrical	65,000	50,528	14,472	22.26%
4327-Balance Plant Mnt-Chem Feed	30,000	16,312	13,688	45.63%
4328-Balance Plant Mnt-Risk Mngmnt	40,000	44,130	(4,130)	(10.33)%
4329-Balance Plant Mnt-Filters	6,000		6,000	100.00%
4330-Compressed Gases	162,000	154,575	7,425	4.58%
4990-Other Parts & Supplies	38,150	22,817	15,333	40.19%
TOTAL SUPPLIES	12,984,130	10,824,061	2,160,069	16.64%
OTHER				
5020-Demand Side Management Program	50,000	0.00	50,000	100.00%
5060-Other Board Expenses	10,000	12,448	(2,448)	(24.48)%
5080-Doubtful Account Expense	705,000	236,400	468,600	66.47%
5110-Outside Regulatory Expenses	246,770	159,221	87,549	35.48%
5150-WPA Billing Credit	(550,000)	(444,020)	(105,980)	(19.27)%
5200-NERC Reliability Compliance	587,400	50,148	537,252	91.46%
5900-Payment In Lieu of Taxes	32,716,966	29,203,573	3,513,393	10.74%
TOTAL OTHER	33,766,136	29,217,770	4,548,366	13.47%
TOTAL EXPENSES	238,659,653	216,153,926	22,505,726	9.43%



KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Nov-21

THE POWER OF COMMUNITY	AS OT NOV-21			
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Common Capital Projects				
Admin Services Technology	495,000	338,723	156,277	32%
ADMINISTRATIVE SERVICES	\$495,000	\$338,723	\$156,277	32%
540 Minnesota Facilities	113,000	38,548	74,452	66%
COMMON FACILITIES IMPROVEMENTS	\$113,000	\$38,548	\$74,452	66%
Admin Building Furnish & Equip	27,500	6,787	20,713	75%
COMMON FURNISHINGS AND EQUIPMENT	\$27,500	\$6,787	\$20,713	75%
540 Minnesota Grounds	124,750		124,750	1009
COMMON GROUNDS	\$124,750	\$0	\$124,750	100%
IT Enterprise Technology Dev	300,000	187,733	112,267	37%
IT Desktop/Network Development	543,500	787,297	(243,797)	
IT Security Improvements	295,000	10,190	284,810	.979
IT ESB Development	250,000	183,920	66,080	26%
IT EAM Development	350,000	197,189	152,811	449
IT BI/Analytics Enhancements	200,000	160,956	39,044	200
IT Mobile Barcode System Upgrade	50,000		50,000	1009
IT AMI Upgrade	25,000		25,000	1009
IT HCM Upgrade	200,000	147,566	52,434	269
IT Hyperion Upgrade	60,000	182,331	(122,331)	



KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Nov-21

	70 01 1101-21				
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING	
IT Meter-to-Cash Development	500,000	425,000	75,000	15%	
IT Rollout Identity Management	80,000	420,000	80,000	100%	
IT Virtual Desktop for Enterprise	50,000		50,000	1007	
IT DR Infrastructure	120,000	234,179	(114,179)	1007	
IT DR for Security	175,000	201,110	175,000	1009	
IT DR Development	195,000	152,106	42,894	229	
IT GIS Enhancements	150,000	84,869	65,131	43%	
IT Business Portal Development	50,000	70,396	(20,396)	437	
IT Enterprise Wireless Mobility	150,000	7.0,000	150,000	100%	
IT Data Warehouse Deployment	50,000		50,000	100%	
IT Document Management Development	40,000	40,000	0	1007	
IT Enterprise Technology Development	25,000	10,655	14,345	579	
IT General Systems Enhancements	120,000	21,778	98,222	829	
IT Project Management Application	120,000	2,346	117,654	98%	
IT Analog to Digital Services	150,000	36,011	113,989	769	
IT IVR Service Development	75,000	-	75,000	1009	
IT Mobile Device Management(MDM)	80,000		80,000	100%	
IT Security Operations Center(SOC) Development	90,000	29,311	60,689	67%	
IT Virtual Desktop Deployment	50,000	3.4	50,000	100%	
MDMS Upgrade	500,000	73,368	426,632	85%	
ENTERPRISE TECHNOLOGY	\$5,043,500	\$3,037,201	\$2,006,299	40%	
Security Improvements	110,000	2,317	107,683	98%	
HUMAN RESOURCES SECURITY	\$110,000	\$2,317	\$107,683	98%	
All Common Capital Projects	\$5,913,750	\$3,423,576	\$2,490,174	42%	



KANSAS CITY BOARD OF PUBLIC UTILITIES

Construction Summary As Of Nov-21

AS OF HOVE			
BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
792,000	1,662,345	(870,345)	
\$792,000	\$1,662,345	(\$870,345)	(110)%
1,000,000	449,627	550,373	55%
\$1,000,000	\$449,627	\$550,373	55%
100,000	59,228	40,772	41%
750,000	287,438	462,562	629
10,000		10,000	1009
5,000	5,000	0	
100,000		100,000	1009
25,000	12,222	12,778	519
1,000		1,000	1009
200,000	· · · · · ·	200,000	1009
100,000	43,881	56,119	56%
750,000	629,054	120,946	169
\$2,041,000	\$1,036,823	\$1,004,177	49%
250,000	945	249,055	100%
3,062,500	1,089,192	1,973,308	649
500,000	83,480	416,520	839
1,000	377	623	62%
	792,000 \$792,000 1,000,000 \$1,000,000 100,000 750,000 100,000 25,000 1,000 200,000 100,000 750,000 \$2,041,000 \$2,041,000 250,000 3,062,500 500,000	792,000 1,662,345 \$792,000 \$1,662,345 1,000,000 449,627 \$1,000,000 \$449,627 100,000 59,228 750,000 287,438 10,000 - 5,000 5,000 100,000 - 25,000 12,222 1,000 - 200,000 - 100,000 43,881 750,000 629,054 \$2,041,000 \$1,036,823 250,000 945 3,062,500 1,089,192 500,000 83,480	792,000 1,662,345 (870,345) \$792,000 \$1,662,345 (\$870,345) 1,000,000 \$449,627 \$50,373 \$1,000,000 \$449,627 \$550,373 100,000 \$9,228 \$40,772 750,000 \$287,438 \$462,562 10,000 \$0 \$0 \$000 \$5,000 \$0 100,000 \$0 \$0 250,000 \$1,000 \$1,000 200,000 \$200,000 \$200,000 100,000 \$3,881 \$6,119 750,000 \$29,054 \$120,946 \$2,041,000 \$1,036,823 \$1,004,177 250,000 \$945 \$249,055 3,062,500 \$1,089,192 \$1,973,308 500,000 \$3,480 \$416,520



KANSAS CITY BOARD OF PUBLIC UTILITIES

Construction Summary As Of Nov-21

THE POWER OF COMMUNITY	As Of Nov-21			
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Annual OH Construction	2,013,814	716,420	1,297,394	64%
ELECTRIC OVERHEAD DISTRIBUTION	\$5,827,314	\$1,890,414	\$3,936,900	68%
Electric Prod Work Equipment	350,000	261,211	88,789	25%
ELECTRIC PROD GENERAL CONSTRUCTION	\$350,000	\$261,211	\$88,789	25%
Annual Reimbursable Construction	100,000	14,669	85,331	85%
Indian Springs	5,000		5,000	100%
Reardon Center Redevelopment	5,000		5,000	100%
Rock Island Bridge Project	5,000		5,000	100%
Schlitterbahn	5,000	8,239	(3,239)	-
Urban Outfitters	5,000	863,057	(858,057)	
West Legends Apartment Complex #3	5,000		5,000	100%
Woodlands	5,000	706,354	(701,354)	-
ELECTRIC REIMBURSABLE	\$135,000	\$1,592,319	(\$1,457,319)	(1,079)%
Storms - Electric Repairs	1,000	843,666	(842,666)	
ELECTRIC STORM EXPENSE	\$1,000	\$843,666	(\$842,666)	(84,267)%
Substation Trans LTC Retrofit	25,000	19,725	5,275	21%
Substation Breakers	100,000	1 2	100,000	100%
Substation Relays	100,000	91,447	8,553	9%
Substation Improvements	200,000	138,677	61,323	31%
Substation Security	100,000	41,117	58,883	59%



KANSAS CITY BOARD OF PUBLIC UTILITIES

Construction Summary
As Of Nov-21

(ACTUALITY COMMON))	AS OI NOV-21			
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Substation Transformer Oil	E 000		5.000	4000
EO Substation Battery Upgrades	5,000 40,000	22.224	5,000	1009
EO New Kaw 161kV Substation	50,000	23,231	16,769 50,000	100%
Fisher Sub - Decommission	200,000	(16,750)	216,750	108
Speaker Sub Switchgear	500,000	(10,750)	500,000	100
ELECTRIC SUBSTATION	\$1,320,000	\$297,447	\$1,022,553	77%
Overhead Transformers	500,000	147,199	352,801	719
Underground Transformers	1,000,000	630,602	369,398	379
ELECTRIC TRANSFORMERS	\$1,500,000	\$777,801	\$722,199	489
Transmission Line FO Additions	310,000	20,069	289,931	94
Misc Transmission Projects	250,000	196,892	53,108	21
EO Victory West to Quindaro Trans Line	625,000	366	624,634	100
EO Victory West to Maywood Trans Line	625,000	44,660	580,340	93
59kV Mill Street - Kaw Backup Circuit	500,000		500,000	100
ELECTRIC TRANSMISSION	\$2,310,000	\$261,987	\$2,048,013	899
Downtown UG Rebuild	250,000	145,563	104,437	429
Fisher UG Feeders	7,490,000	951,187	6,538,813	879
Legends UG Feeders	500,000	278,119	221,881	44
American Royal UG	5,000	-	5,000	100
Distribution Pole Inspection Replacement	2,250,000	2,109,351	140,649	6
Barber Switchgear #2 UG Feeder Exits - Bond 2020A	2,250,000	472,570	1,777,430	79
G&W Distr Switch Replacement	2,000,000	953,652	1,046,348	52



PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Annual UG Construction	1,512,395	1,152,426	359,969	24%
ELECTRIC UNDERGROUND DISTRIBUTION	\$16,257,395	\$6,062,868	\$10,194,527	63%
Street Light Improvements	100,000	17,543	82,457	82%
Traffic Signal Improvements	20,000		20,000	100%
Unified Govt OH Construction	20,000	3,337	16,663	83%
Unified Govt UG Distribution	20,000	40,016	(20,016)	-
EO Levee Rebuild Along Kansas River	1,200,000	97,407	1,102,593	92%
EO Turner Diagonal/I70 Rebuild Interchange	1,000	2,035	(1,035)	
ELECTRIC UNIFIED GOVERNMENT PROJECTS	\$1,361,000	\$160,338	\$1,200,662	88%
Telecommunications Technology	50,000		50,000	100%
ENTERPRISE TELECOMMUNICATIONS	\$50,000	\$0	\$50,000	100%
NC Coal Conveyor Belt - Replacement	150,000		150,000	100%
NC Coal Handling System Relay Upgrade	58,503	12,303	46,200	79%
NC Fire Protection System Upgrade	2,779,919	1,774,713	1,005,206	36%
NEARMAN PLANT COMMON	\$2,988,422	\$1,787,016	\$1,201,406	40%
CT4 Hydraulic Oil & Lube Oil Varnish Removal	177,901	4,311	173,590	98%
NEARMAN PLANT CT4	\$177,901	\$4,311	\$173,590	98%
	4.000/700			



	AS OF HOVE			
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
N1 No 5 FWH Replacement	130,000	8,998	121,002	93%
N1 5KV Cables Replacement	180,102	252,364	(72,262)	
N1 DCS Evergreen	15,000		15,000	100%
N1 Drum & Heater Inst Upgrade	545,984	70,279	475,705	87%
N1 MCC/Load Center Replace	859,837	177,823	682,014	79%
N1 GSU Bushing/Arrestor Upgrade	205,102	158,506	46,596	23%
N1 Simulator Upgrade to 3.7	159,973	151,836	8,137	5%
NEARMAN PLANT UNIT 1	\$2,095,998	\$819,806	\$1,276,192	61%
QC Levee Improvements per COE	265,000	312,633	(47,633)	
QUINDARO PLANT COMMON	\$265,000	\$312,633	(\$47,633)	(18)%
CT2 Air Inlet Duct Replacement	213,982	51,579	162,403	76%
CT2 RTU to Schweitzer Upgrade	43,503		43,503	100%
QUINDARO PLANT CT2	\$257,485	\$51,579	\$205,906	80%
CT3 Air Inlet Duct Replacement	213,982	49,079	164,903	77%
QUINDARO PLANT CT3	\$213,982	\$49,079	\$164,903	77%
All Electric Capital Projects	\$38,943,497	\$18,321,270	\$20,622,227	53%



PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Water Capital Projects				
Water Main Adjustment-Billable	6,800	27,467	(20,667)	
Water Development Main Expense	350,000	999,696	(649,696)	
REIMBURSABLE WATER MAINS	\$356,800	\$1,027,163	(\$670,363)	(188)%
Water Distrib System Relocations	265,000	1,117,881	(852,881)	
Water Distrib System Improvements	727,842	1,105,135	(377,293)	
UG/CMIP Water Distrib Projects	2,242,273	841,022	1,401,251	62%
Water Distrib Valve Improvements	522,667	487,188	35,479	7%
Water Distrib Fire Hydrant Program	495,984	416,866	79,118	16%
Non Revenue Water Leak Detection	200,000	20,870	179,130	90%
Water Distrib Leak Project	1,433,485	139,462	1,294,023	90%
WATER DISTRIBUTION	\$5,887,251	\$4,128,424	\$1,758,827	30%
Water Automobiles	44,000	46,187	(2,187)	
Water Radios	7,000	-	7,000	100%
Water Tools	100,000	25,994	74,006	74%
Water Work Equipment	125,000		125,000	100%
WATER EQUIPMENT	\$276,000	\$72,181	\$203,819	74%
Civil Engineering Facility Improvement	60,000	5,964	54,036	90%
Water Oper Facility Improvement	306,535	203,451	103,084	34%
Water Prod Facility Improvement	455,000	295,515	159,485	35%

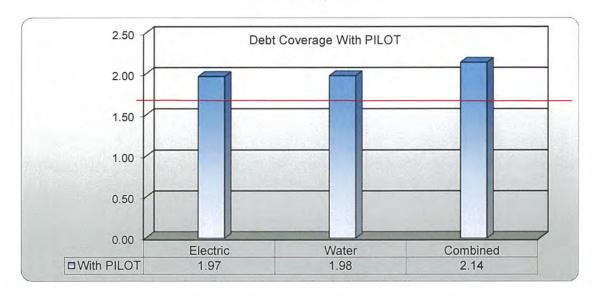


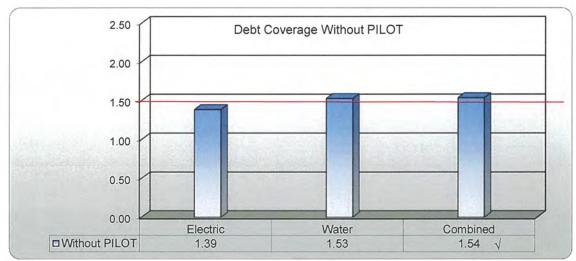
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PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
WATER FACILITY IMPROVEMENTS	\$821,535	\$504,930	\$316,605	39%
Civil Engineering Furnishings & Equipment	10,000		10,000	100%
Water Oper Furnishings & Equipment	14,000	1,118	12,882	92%
Water Prod Furnishings & Equipment	113,000	44,691	68,309	60%
WATER FURNISHINGS AND EQUIPMENT	\$137,000	\$45,809	\$91,191	67%
Civil Engineering Grounds	5,000		5,000	100%
Water Operations Grounds	75,000	34,194	40,806	54%
Water Production Grounds	7,000		7,000	100%
WATER GROUNDS	\$87,000	\$34,194	\$52,806	61%
AMI-Automated Meter Reading	83,662	(12,550)	96,212	115%
6"-10" Water Meter Replacement	249,569	161,299	88,270	35%
1-1/2"-4" Water Meter Replacement	259,569	171,633	87,936	34%
5/8"-1" Water Meter Replacement	124,813	87,474	37,339	30%
12" & Over Water Meter Replacement	25,000	324	24,676	99%
WATER METERS	\$742,613	\$408,180	\$334,433	45%
QWTP Decommission Plant	25,000		25,000	100%
NWTP Misc Projects	100,000	20,147	79,853	80%
NWTP Raw Water Pump Rehab	250,000	181	249,819	100%
WATER PRODUCTION PROJECTS	\$375,000	\$20,328	\$354,672	95%

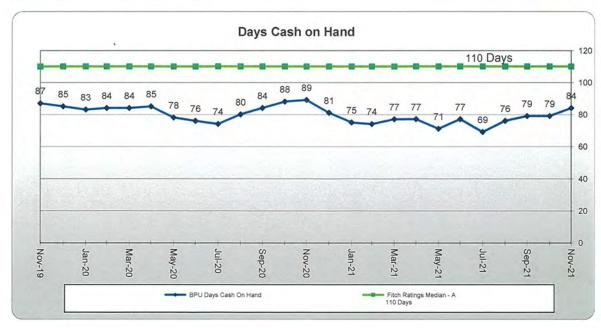


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PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING		
	210.1.					
3" - 6" Water Service Replacement	24,000	12,473	11,527	48%		
1-1/4" - 2" Water Service Replacement	62,000	10,763	51,237	83%		
3/4"-1" Water Service Replacement	656,617	572,368	84,249	139		
8" & Over Water Service Replacement	30,000	20,575	9,425	319		
WATER SERVICES	\$772,617	\$616,179	\$156,438	20%		
Argentine 7 MG Tank Replace	2,000,000	392,368	1,607,632	80%		
Water Storage Improvements	325,000	17,364	307,636	95%		
Water Transmission Improvement	109,000	276,850	(167,850)			
Water Transmission Valve Improve	126,000	7,719	118,281	949		
UG/CMIP Water Transmission Projects	2,700	31,934	(29,234)			
WO Trans Main 98th & Parallel	205,501	14,243	191,258	939		
WATER STORAGE AND TRANSMISSION	\$2,768,201	\$740,478	\$2,027,723	73%		
Civil Engineering Technology	50,000	14,405	35,595	719		
Water Operations Technology	50,000	50,210	(210)			
Water Production Technology	15,000	- 3	15,000	1009		
WATER TECHNOLOGY	\$115,000	\$64,615	\$50,385	44%		
All Water Capital Projects	\$12,339,017	\$7,662,481	\$4,676,536	389		
Grand Total	\$57,196,26	4 \$29,407,327	\$27,788,937	49%		

BPU - Financial Metrics November 30, 2021







Note: Red Line indicates stated BPU's Financial Guidelines 02-100-007 (2.02/2.05) and targeted metrics in the 2016 Cost of Service Study.

Certificate of Calculation Of Net Revenues for the Board of Public Utilities For The Month Ended November 2021

According to the requirements of the Supplemental Indentures, as defined in the Second Amended and Restated Trust Indenture, dated as of June 1, 2014, effective as of December 8, 2016 and any Supplemental Indentures as defined in the Second Amended and Restated Trust Indenture, the Board of Public Utilities is required to calculate the Net Revenues of the Utility System for the twelve month period ending with such calendar quarter.

"Net Revenues" means the Revenues of the Utility System, less Operation and Maintenance Expenses.

	Electric 12 Months Ending November 30, 2021	Water 12 Months Ending November 30, 2021	Combined 12 Months Ending November 30, 2021
Revenues	\$ 272,723,887	51,486,719	324,210,606
Operating and Maintenance Expenses	(184,316,953)	(27,915,204)	(212,232,157)
Net Revenues	\$ 88,406,934	23,571,515	111,978,449
Maximum Annual Debt Service - Total Debt Coverage - Electric/2029 Water/2022 Combined/2021	\$ 44,880,036 1.97	11,909,679 1.98	52,293,942 2.14
Maximum Annual Debt Service - Parity Coverage - Electric/2030 Water/2022 Combined/2025	\$ 44,668,378 1.98	8,402,282 2.81	47,988,426 2.33

Lori C. Austin CFO/CAO

Pou C. austin

Exhibit 1

REVENUES

Total Utility Revenues		Electric 12 Months Ending November 30, 2021	Water 12 Months Ending November 30, 2021	Combined 12 Months Ending November 30, 2021
Residential Sales	\$	75,869,245	24,759,139	100,628,384
Commercial Sales		93,957,016	11,116,323	105,073,339
Industrial Sales		39,661,431	5,821,282	45,482,713
Schools		9,285,705	595,838	9,881,543
Other Sales (1)		325,943	633,926	959,869
Wholesale Sales		22,213,510	1,359,753	23,573,263
Payment In Lieu Of Taxes		26,227,721	5,389,256	31,616,977
Interest Income and Other (2)		5,188,491	1,811,202	6,999,693
Bond Cost of Issuance		(411)	-	(411)
Deferred Revenue - Fuel/PP*		-	_	-
Less: Construction Fund Earnings		(4,764)	-	(4,764)
Total Revenues	\$ _	272,723,887	51,486,719	324,210,606

^{*}Revenue deferred for Energy Rate Component (ERC) reconciliation adjustment (FAS 71)

"Revenues" mean all income and revenue derived by the BPU from the management, operation and control of the Utility System or any Project or other part thereof, whether resulting from extensions, enlargements, repairs or betterments to the Utility System or otherwise, and includes all revenues received by the BPU from the Utility System, including rates and charges imposed by the BPU with respect to the Utility System and from the sale and use of services and products of such Utility System, and includes all income derived from the investment of monies in any of the Funds established herein (the Indenture of Trust dated June, 2014) except those monies in the Construction Fund derived from Bond proceeds, but such term shall not include proceeds paid with respect to any loss incurred by the Utility System covered by an appropriate insurance policy and shall not include extraordinary revenues.

- Notes: (1) Other sales includes: highway lighting, public authorities, fire protection and other non-operating income
 - (2) Interest income and other includes: forfeited discounts, connect/disconnect fees, tower/pole attachment rental, ash disposal, interest on investments and other miscellaneous non-operating revenues.

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Exhibit 2

OPERATIONS AND MAINTENANCE EXPENSES

	Electric 2 Months Ending ovember 30, 2021	Water 12 Months Ending November 30, 2021	Combined 12 Months Ending November 30, 2021	
Operating Expenses*	\$ 241,359,131	41,684,664	283,043,795	
Less: Depreciation And Amortization	(30,814,457)	(8,380,204)	(39,194,661)	
Less: Payment In Lieu of Taxes	(26,227,721)	(5,389,256)	(31,616,977)	
Operating & Maintenance Expenses	\$ 184,316,953	27,915,204	212,232,157	

"Operation and Maintenance Expenses" means the funds necessary to maintain and operate the Utility System, including, but not limited to, amounts of money reasonably required to be set aside for such items, the payment of which is not then immediately required, including all money necessary for the payment of the costs of ordinary repairs, renewals and replacements, salaries and wages, employees' health, hospitalization, pension and retirement expenses, insurance premiums, legal, engineering, accounting and financial advisory fees and expenses and the cost of additional consulting and technical services, taxes (but not including payments in lieu thereof), other governmental charges, fuel costs, the cost of purchased power and transmission service, any current expenses or obligations required to be paid by the BPU by ordinance of the City or by Law, to the extent properly allocable to the Utility System under generally accepted accounting principles, the fees and expenses of any fiduciary, including those of the Trustee hereunder, and any other costs which are considered to be Operating and Maintenance Expenses in accordance with generally accepted accounting principles. Operation and Maintenance Expenses do not include payments in lieu of taxes, depreciation or obsolescence charges or reserves therefor, extraordinary or materially unusual or infrequently occurring expense items, amortization of intangibles, interest charges and charges for the payment of principal or amortization of bonded or other indebtedness of the City or the BPU, costs, or charges made therefor for capital additions, replacements, extensions or improvements to, or retirements from, the sale, abandonment, reclassification, revaluation or other disposition of any properties of the Utility System, and such property items, including taxes and fuel, which are capitalized by the BPU.

^{*}Excludes interest expense on outstanding Revenue Bonds.

BOARD OF PUBLIC UTILITIES

CASH AND INVESTMENTS

	Nov	November 30, 2021 Electric		November 30, 2021 Water		November 30, 2021 Combined	
Beginning Cash and Investments As of 01/01/21	\$	64,125,694	\$	24,033,520	\$	88,159,214	
Cash Receipts Year to Date		410,269,530		2,323,231		412,592,761	
Cash Payments Year to Date		(414,072,288)		(3,635,262)		(417,707,550)	
Cash and Investments as of 11/30/21	\$	60,322,936	\$	22,721,489	\$	83,044,425	
Restrictions of Cash and Investments							
Customer Deposit	\$	5,970,111	\$	1,308,233	\$	7,278,344	
Self Insurance Reserve - Public Liability		800,000		200,000	·	1,000,000	
Self insurance Reserve -Workers' Comp		880,000		220,000		1,100,000	
Debt Service Fund		13,194,535		2,800,825		15,995,360	
Debt Reduction Fund		-		6,290,000		6,290,000	
Rate Stabilization Fund		9,156,273		-		9,156,273	
Improvement and Emergency Fund		1,350,000		150,000		1,500,000	
Construction Fund 2016C		708,921		-		708,921	
Construction Fund 2020A		7,814,017		-		7,814,017	
Ongoing Construction, Reserve for 2021		4,109,297		696,707		4,806,004	
System Development		-		10,716,732		10,753,732	
Remaining Operating Reserve Requirement		13,658,478		-		13,658,478	
Economic Development Fund		350,000		150,000		500,000	
Total Restrictions	\$	57,991,632	\$	22,532,497	\$	80,561,129	
Unrestricted Cash and Investments	\$	2,331,304	\$	188,992	\$	2,483,296	

^{*} The unrestricted cash balance represents the amount needed to fully fund the reserve funds as established in the BPU Financial Guideline Policy 02-100-007