### BOARD INFORMATION PACKET



Board of Public Utilities Kansas City, Kansas

Regular Meeting of

January 4, 2023



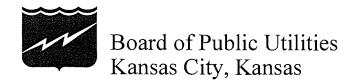


Gold Award for Competitiveness Achievement



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Agenda Item #IVApproval of the Minutes of	the Regular Session of December 21, 2022
Agenda Item #VI	General Manager / Staff Reports



### **BOARD AGENDA**

Regular Session January 4, 2023 – 6:00 P.M.

I.	Call to O	der
II.	Tom Davi Robe Rose	y L. Gonzales, At Large, Position 1 Groneman, District 2 d Haley, At Large, Position 2 ert L. Milan, Sr., District 1 e Mulvany Henry, At Large, Position 3 Bryant, District 3
III.	Approval	of Agenda
IV.	Approval	of the Minutes of the Regular Session of December 21, 2022
V.	Public Co	emments
VI.	General N	Manager / Staff Reports
	i.	November 2022 Financials
	ii.	Winter Preparation/Planning
	iii.	Miscellaneous Comments
VII.	Board Co.	mments
VIII.	Adjourn	

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The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Regular Session on Wednesday, December 21, 2022 at 6:00 P.M. The following Board Members were present: Mary Gonzales, President; Rose Mulvany Henry, Vice President, Thomas Groneman, Secretary; Robert L. Milan, Jeff Bryant, and David Haley.

Also present: William Johnson, General Manager; Angela Lawson, Deputy Chief Counsel; Lori Austin, Chief Financial Officer/Chief Administrative Officer; Jeremy Ash, Interim Chief Operating Officer; Dong Quach, Executive Director Electric Production; Steve Green, Executive Director Water Operations; Darrin McNew, Acting Executive Director Electric Operations; Maurice Moss, Executive Director Corporate Compliance; Jerry Sullivan, Chief Information Officer; David Mehlhaff, Chief Communications Officer; Dennis Dumovich, Director of Human Resources; Gabriela Freeman, Supervisor Customer Services; Dustin Miller, Director of Applications; Robert Kamp, IT Project Manager; Tierra Johnson, Acting Supervisor Cash Operations and, Phillip Brown, Senior Civil Engineer.

A video of this meeting is on file at the Board of Public Utilities and can be found on the BPU website, www.bpu.com.

Ms. Gonzales called the Board meeting to order at 6:01 P.M. She welcomed all that were listening to or viewing the meeting. She stated that the Board felt it was necessary to offer the use of technology for staff as well as for the general public. During the public comment section, members of the public who wished to speak to the Board using Zoom needed to use the Raise Hand feature at the bottom of the application or window to signal that they wish to address the board during the public comment section. Members of the public connected by phone only, needed to press \*9 to indicate they wished to address the Board in the public comment section. Staff would assist those attending in person. During the public comment section of the agenda, community members would be asked to provide their name and address and had five minutes to speak. As always, the public could also email or call the BPU with any concerns. The agenda and presentations could be found on the BPU website or if they were using Zoom they would appear on their screen. Ms. Gonzales introduced herself and the other Board Members along with the General Manager, and Legal Counsel.

Roll call was taken and all Board Members were present.

### Item #3 – Approval of Agenda

A motion was made to approve the Agenda by Mr. Bryant, seconded by Ms. Mulvany Henry, and unanimously carried.

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### <u>Item #4– Approval of Work Session Minutes of December 7, 2022</u>

A motion was made to approve the minutes of the Work Session of December 7, 2022, by Mr. Bryant, seconded by Mr. Milan, and unanimously carried.

### Item #5- Approval of Regular Session Minutes of December 7, 2022

A motion was made to approve the minutes of the Regular Session of December 7, 2022, by Mr. Groneman, seconded by Ms. Mulvany Henry, and unanimously carried.

### **Item #6 – Public Comments**

Ms. Evelyn Hawthorn, 2056 N. Tremont St., expressed her opinion on bills, cut-offs, and late fees and BPU's role as part of the Unified Government (UG).

Mr. Robert Ewing, 2617 N. 45<sup>th</sup> Terr., expressed his opinion on funds being utilized appropriately, on Board members, and on various items purchased for his rental properties.

Mr. Johnson said that he had spoken with Mr. Ewing, and reminded him to speak with Mr. Darrin McNew, Acting Executive Director Electric Operations.

Ms. Fannie Hill, 4310 Parallel, expressed her thoughts on the hardship one of her rental tenants was dealing with.

Mr. Johnson, asked Ms. Hill to speak with Ms. Gabriela Freeman, Supervisor Customer Services.

Mr. Bryant asked if the Zoom application had stopped working.

Robert Kamp, IT Project Manager, confirmed that Zoom had in fact stopped working and that they were trying to resume the connection.

Brook Williams, 1040 Orville Ave., expressed his opinion about 2023 pay increases. He also inquired on how to figure out where his energy usage was.

Mr. Johnson explained how to use the Energy Engage tool on the BPU website.

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Ms. Susan Stevens, 4018 Silver Ave., reiterated her encouragement to vote no on the 2023 Budget. She also expressed her views on residents receiving help from United Way, as well as her opinion that shut-offs should not occur when the assistance organizations were not reachable. She also wanted businesses to pay their taxes and not have the burden be put on the poor.

Mr. Curtis Martin, 2115 Quindaro, voiced his thoughts on why to vote no on the 2023 Budget. He also wanted Board members to come to community meetings.

Ms. Mulvany Henry asked if there was an alternative way for those attending the meeting remotely to be able to participate since the Zoom issue had still not been resolved.

After discussion, it was determined to continue the Public Comment section with those who were physically attending the meeting.

Ms. Lisa Walker-Yeager, 1068 Webster Ave., explained why she felt the Board should vote no on the 2023 Budget. She voiced her views on the Board and staff advocating on issues such as, unrelated fees and taxes on the BPU bill and also work on obtaining federal dollars. She also expressed her thoughts on the fact that the UG facilities did not pay for utilities.

Mr. Ken Snyder, 2105 N. 40<sup>th</sup> St., expressed his opinion on the opening of the lobby, as well as employee salaries, general manager selection process, leadership and board per diem, and Board member term limits.

Mr. Rayan Makarem, 3730 Metropolitan, spoke about the 2023 Budget, the need for renewable energy and the use of federal dollars for green energy and programs to help the customers. He also spoke about customer disconnections.

Due to technical difficulties in the board room, the Board, General Manager, and as many customers as the room would accommodate, moved into the first-floor conference room to hear the Public Comments remaining on Zoom.

Ms. Louise Lynch, expressed her views regarding, voting no on the 2023 Budget, having public commenters give their addresses, and communications.

Mr. Ty Gorman, 2843 Parkwood Blvd., expressed his thoughts on the technical difficulties that had occurred. He also stated his views on the 2023 Budget, transparency, and community communications. He also expressed his thoughts on a moratorium on shut-offs due

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to health risks and other reasons. He listed various options and urged BPU to work with the community.

The technical difficulties were fixed therefore, the Board meeting resumed in the board room.

### <u>Item #7 – General Manager / Staff Reports</u>

i. Budget Transfer Consideration: Ms. Lori Austin, Chief Financial Officer/Chief Administrative Officer, spoke about the budget transfer consideration. There was \$250,000 remaining in the Economic Development Fund in 2022. The document presented would move those dollars to be used for utility assistance. (See attached.)

Ms. Mulvany Henry wanted to clarify that the \$250,000, that she suggested be moved, would be in addition to the utility assistance budgeted for 2023.

Ms. Austin confirmed.

Mr. Bryant, received clarification that all monies given to United Way, allotted for utility assistance, would be used for Wyandotte County residents only.

A motion was made to approve the Budget Transfer of \$250,000 to the United Way for Utility Assistance, by Mr. Bryant, seconded by Ms. Mulvany Henry, and unanimously carried.

ii. Resolution Adopting the 2023 Budget: Ms. Austin, reviewed the BPU 2023 Annual Budget summary with the Board. (See attached PowerPoint.)

Ms. Austin answered questions from the Board.

A motion was made to approve the 2023 Budget as presented, by Mr. Bryant, seconded by Mr. Milan. Roll call was taken:

Mr. Bryant – yes

Ms. Gonzales – yes

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Mr. Groneman – yes

Mr. Haley – no

Mr. Milan – yes

Ms. Mulvany Henry – no

The motion carried.

iii. *Miscellaneous Comments*: Mr. Johnson congratulated Mr. Dong Quach, Executive Director Electric Production on his upcoming retirement, thanking him for his years of service to the utility since 1998.

Mr. Quach spoke about coming to the United States from Vietnam and the road that brought him to BPU. He thanked the Board and General Manager, and all of his colleagues. He spoke about how proud he was to be in the United States and how proud he was to be a part of BPU.

### <u>Item #8 – Board Comments</u>

Mr. Bryant thanked all who were in attendance, both in person and online. He reflected on the importance of the process, of discussing, revising, and passing the 2023 Budget and thanked his fellow Board members, as well as staff, for the culmination of time that it took. He also expressed his passion for his home town and appreciation for grassroots groups and the time people took out of their schedules to attend the evening's meeting. He looked forward to the community's participation in the new year. He wished all a Merry Christmas and Happy New Year.

Mr. Haley said he appreciated the evening's attendance in person and online, and for the discussion. He thanked Mr. Quach for his service and strength he brought to the utility. He stated that he rarely voted yes on a budget and spoke about his decision to not support the 2023 Budget and applauded the transfer of monies to the United Way from the Economic Development fund. He also spoke about the need to enhance customer service and his desire to have separate bills for UG's charges and BPU charges. He also spoke about the opening of the warming center at 550 State Avenue and wished everyone the best for the Holiday season.

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Mr. Groneman spoke about the community discussion and also about the six months that staff and the Board had been working on the 2023 Budget. He also encouraged staff to pursue the federal dollars that were available to help serve BPU's customers. He also said that he supported the separation of the UG and BPU charges and welcomed community input on that issue. He thanked Mr. Quach for his years of service to the community and BPU and wished everyone a Happy Holiday.

Mr. Milan said he appreciated the comments made and spoke about the three sources of revenue that the BPU received; residential, commercial, and industrial. He talked about importance of communication and his understanding of transparency, accomplishment and validation. He also spoke about the hard work put into the 2023 Budget. He said he was proud to part of a community that came forward and encouraged the public to continue to come to the Board meetings on the first and third Wednesday's of the month. He wished all a Merry Christmas and Happy New Year.

Ms. Mulvany Henry congratulated Mr. Quach on his retirement and thanked him for his service to BPU. She also expressed her thoughts on taking action, as well as listening to the community and reiterated the Board's appreciation for those who attended the Board meeting. She proposed that in January, the Board discuss the development of a community-based organization to work with the utility to develop best practices. She also explained her thoughts on voting no for the 2023 Budget and the importance of hearing what was impacting community members. She also proposed a moratorium on shut-offs until the end of the year.

Mr. Johnson confirmed that it had been decided to implement a moratorium on shutoffs until the end of the year.

Ms. Mulvany thanked all who came to the meeting wished everyone a happy and safe Holiday.

Ms. Gonzales also congratulated Mr. Quach on his retirement and for his service to the utility. She spoke about the Board's fiduciary duty in regards to passing a budget and about being in recovery mode from the pandemic situation that created so many unknowns and unforeseen circumstances. Regarding the passing the 2023 Budget, she spoke about the time frame of the process, as well as the details and expenses that were discussed during the budget process, and the opportunities to ask for more details whenever necessary. She also reminded all about the contributions made by BPU employees to the United Way to help the community and said that moving forward the Board should also do a better job in

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communicating what public pormeeting and to reach out to their	wer does for the community and invited all to attend Board ir Board members.
<u> Item #10 – Adjourn</u>	
At 8:02 P.M. a motion to Bryant and unanimously carried.	adjourn was made by Ms. Mulvany Henry, seconded by Mr.
ATTEST:	APPROVED:
Secretary	President

TO: Ge	eneral Manager		
FROM: Lo	ori Austin		
	(Chief or Executive Director)		
DATE. DE	ecember 21, 2022		
SUBJECT: Bu	idget Transfers		
ESCRIPTION AND REASON FOR TRANSFER.			
	Economic Development Fund	Authorization dollars to the I	Jtility Wide budget for
assistance with utility assista	nce.		, the band of the
FROM	1	2	3
roject Budget			
roject Description			
ask Number			
ask Project Description			
perating Unit	Electric	Water	
epartment			
count	13100	13100	
ass (If operating expense)	Cash	Cash	
mount	150,000	100,000	
ТО	1	2	3
oject Budget		F	
oject Description			
sk Number			
sk Project Description			
perating Unit	Common		
partment	9500		
count	92300	4	
ass (If operating expense)	2380		
nount	250,000		
IF THE TRANSFER INV	OLVES A PROJECT, THE P	ROJECT NUMBER MUST BI	E SPECIFIED ABOVE.
GENERAL MANAGE	RAPPROVAL	DATE	





# Kansas City Board of Public Utilities 2023 Annual Budget Summary

December 21, 2022





# 2023 Budget Objectives

- Positive Net Income
- Positive Cash Flow
- Fund Capital Projects
- Maintain Cash Balances & Debt Coverage



# 2023 Budget Objectives

# Priorities of Capital Program

### Water:

- Argentine 7 MG Water Tank replacement
- Water Pump Station Electrical Upgrades
- Kansas River Crossing
- Switchgear & Variable Frequency Drive Upgrades at Nearman Water
- Water Distribution (UG/CMIP, Leak Projects, Valve Improvements, Hydrants, Service Services)

## Electric Operations:

- Continue Electric Meter Replacements
- Continue Electric Pole inspection program



# 2023 Budget Objectives

### Cont.

- Annual Transformer purchase
- Overhead Distribution Piper/Urban Outfitters
- Complete Rosedale Substation
- Yards II Project
- Work Equipment

### Electric Production:

- Burner Coal Nozzles & Heads Replacement
- Generator Rewedge and Reheat Stop Valve Seat Restoration
  - N1 SCR (Selective Catalytic Reactor) Catalyst Layer
- Balance of Plant Programmable Logic Controller to Distributed Control System Upgrade
  - Pulse Jet Fabric Filter Bags & Cages Replacement
- N1 No. 5 Feedwater Heater Replacement
- CT4 Control Systems



# 2023 Budget Funding

	ı	SUMMARY	ARY OF FUNDING BY	RESOURCE CA	TEGORY		
		Approved	Adopted	More/(Less)	ess)		
Revenue by Category		Budget	Budget	Than 2022 Adopted	Adopted	% of Grand Total	d Total
		2023	2022	↔	%	2023	2022
Electric Revenues	8	281,846,448	\$ 250,207,000	\$ 31,639,448	8 12.65%	72.41%	71.35%
Water Revenues		47,989,400	46,922,900	1,066,500	0 2.27%	12.33%	13.38%
PILOT		37,029,230	34,577,401	2,451,829	7.09%	9.51%	9.86%
Add'l Funding Sources		22,367,946	18,965,097	3,402,849	9 17.94%	5.75%	5.41%
Grand Total	69	389,233,024	389,233,024 \$ 350,672,398	38,560,626	6 11.00%	100.00%	100.00%





# 2023 Budget Uses

	1			<b>BPU ANNUAL</b>	ᇳ	. BUDGET	Carried Street		
		Approved		Adopted		More/(Less)	(S)		
Uses of Funds		Budget		Budget		Than 2022 Adopted	lopted	% of Grand Total	Total
		2023		2022		69	%	2023	2022
Operating Budget	4	238,580,489	8	207,329,809	s	31,250,680	15.07%	61.30%	59.12%
Debt Service Budget		51,820,859		51,813,422		7,437	0.01%	13.31%	14.78%
PILOT		37,029,230		34,577,401		2,451,829	7.09%	9.51%	9.86%
Capital Budget		61,802,446		56,951,766		4,850,680	8.52%	15.88%	16.24%
Grand Total	8	389,233,024 \$ 350,672,398	69	350,672,398		38,560,626	11.00%	100.00%	100.00%



## 2023 Budget



## **QUESTIONS?**

### RESOLUTION NUMBER

A RESOLUTION APPROVING, ADOPTING AND APPROPRIATING THE BUDGET OF THE KANSAS CITY BOARD OF PUBLIC UTILITIES AN ADMINISTRATIVE AGENCY OF THE UNIFIED GOVERNMENT OF WYANDOTTE COUNTY! KANSAS CITY, KANSAS FOR THE 2023 BUDGET FOR THE YEAR BEGINNING JANUARY 1, 2023, AS ATTACHED IN EXHIBIT A.

WHEREAS, the governing body of the Kansas City Board of Public Utilities an administrative agency of the Unified Government of Wyandotte County/Kansas City, Kansas ("KCBPU") has reviewed the proposed budget, attached in Exhibit A, which includes an annual operating and construction forecast reflecting proposed operating and capital expenditures of any utility for the ensuing calendar year and fully reviewed these budgets.

### NOW, THEREFORE, BE IT RESOLVED AND ORDAINED BY THE GOVERNING BODY OF THE KCBPU:

In compliance with the Unified Government Charter Ordinance 5-01, Section 13(c) the 2023 Annual Budget of the KCBPU which includes an annual operating and construction forecast reflecting proposed operating and capital expenditures of any utility for the ensuing calendar year, as submitted by the General Manager and as set out in Attachment A, is hereby approved and adopted.

### ADOPTED BY THE GOVERNING BODY OF THE KCBPU THIS 21st DAY OF DECEMBER, 2022.

Ву
Mary Gonzales, President
ATTEST:
Thomas Groneman, Secretary
Approved as to form:
Angela J. Lawson, BPU Legal Counse

# ENEX SECULAR DE LA COLOR DE LA

Monthly Financial Statements
Unaudited
For the Period Ending
November 30, 2022
Prepared By Accounting

### KANSAS CITY, KANSAS BOARD OF PUBLIC UTILITIES



### November 2022 Financial Statements

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### KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET November 2022 And November 2021 FOR THE PERIOD ENDING



CUTILITY	Last Ye
ELECTRIC	Current Period

COMBINED	it Period Last Year
	urrent Per

Current Period	Last Yea
1,474,139,948	1,416
(765,766,714)	(737)
22,921,614	24
731,294,847	703,
60.308.591	89

Property, Plant and Equipment

CAPITAL ASSETS

Accumulated Depreciation

Acquisition Adjustment

Plant in Service, Net

Construction Work In Progress

CAPITAL ASSETS, NET

Cash & Marketable Securities

CURRENT ASSETS

**Economic Development Fund** 

Reserve - Worker's Comp Reserve - Public Liability

Capital Debt Reduction

ELECTRIC UTILITY	ועורונג		WATER UTILITY	LITY	COMBINED	NED
Current Period	Last Year	ರ	Current Period	Last Year	Current Period	Last Year
1,474,139,948	1,416,471,974		432,545,521	423,172,026	1,906,685,469	1,839,644,000
(765,766,714)	(737,417,353)		(170,371,103)	(162,157,708)	(936,137,817)	(899,575,061)
22,921,614	24,122,746				22,921,614	24,122,746
731,294,847	703,177,368		262,174,418	261,014,318	993,469,265	964,191,686
60,308,591	89,485,691		16,743,631	13,436,937	77,052,222	102,922,628
791,603,438 \$	792,663,059	*	278,918,049 \$	274,451,255	\$ 1,070,521,487	1,067,114,314
15,141,233	20,099,079		749,475	848,699	15,890,708	20,947,778
151,580	350,000		100,395	150,000	251,975	200,000
800,000	800,000		200,000	200,000	1,000,000	1,000,000
880,000	880,000		220,000	220,000	1,100,000	1,100,000
¥			6,290,000	6,290,000	6,290,000	6,290,000
9,156,273	9,156,273			,	9,156,273	9,156,273
	9			ì		
			11,362,738	10,753,732	11,362,738	10,753,732
26,835,127	23,484,315		4,044,651	3,759,305	30,879,778	27,243,620
13,254,666	12,507,197		3,128,037	3,182,879	16,382,703	15,690,076
23,082	(307,253)		(27,672)	(26,309)	(4,590)	(333,562)
17,849,316	18,441,755		3,168,004	2,614,818	21,017,320	21,056,573
7,462,251	4,519,233		•	i	7,462,251	4,519,233
1,134,357	1,278,819		66,250	78,491	1,200,607	1,357,310
			i		1	,
832,526	(337,321)		45,539	15,452	878,065	(321,869)
39,624,009	32,579,692		(39,624,009)	(32,579,692)		
133,144,420 \$	123,451,789	s	\$ (26,576,10)	(4,492,625)	\$ 122,867,828	118,959,164

118,959,164	\$ 828'498'221	(4,492,625) \$	\$ (265'92'01)	123,451,789 \$	133,144,420 \$
ě.		(32,579,692)	(39,624,009)	- i - 37	39,624,009
(321,869)	878,065	15,452	45,539	(337,321)	832,526
,	,				
1,357,310	1,200,607	78,491	66,250	1,278,819	1,134,357
4,519,233	7,462,251	i i	•	4,519,233	7,462,251
21,056,573	21,017,320	2,614,818	3,168,004	18,441,755	17,849,316
(333,562)	(4,590)	(26,309)	(27,672)	(307,253)	23,082
15,690,076	16,382,703	3,182,879	3,128,037	12,507,197	13,254,666
27,243,620	30,879,778	3,759,305	4,044,651	23,484,315	26,835,127
10,753,732	11,362,738	10,753,732	11,362,738		
1				è	
9,156,273	9,156,273			9,156,273	9,156,273
6,290,000	6,290,000	6,290,000	6,290,000	į.	
1,100,000	1,100,000	220,000	220,000	880,000	880,000
1,000,000	1,000,000	200,000	200,000	800,000	800,000
200,000	251,975	150,000	100,395	350,000	151,580
20,947,778	15,890,708	848,699	749,475	20,099,079	15,141,233

Allowance for Doubtful Account

Plant & Material Inventory

Accounts Receivable Unbilled

Accounts Receivable

System Development Reserve

Cash Reserve - Market

Rate Stabilization

Fuel/Purchase Power Deferred

Prepaid Insurance

Fuel Inventory

Other Current Assets

TOTAL CURRENT ASSETS

Intercompany



## KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET FOR THE PERIOD ENDING November 2022 And November 2021



	ELECTRIC UTILITY	LITY		WATER UTILITY	FILITY		CO	COMBINED	
9	Current Period	Last Year	ō	Current Period	Last Year		Current Period		Last Year
	13,314,598	13,194,535		2,756,124	2,800,825	825	16,070,722		15,995,360
		ŕ				,			
	714,751	708,921		i			714,751		708,921
	803,546	7,814,017		4		,	803,546		7,814,017
	1,350,000	1,350,000		150,000	150,000	000	1,500,000		1,500,000
	6,106,310	5,970,111		1,350,257	1,308,233	233	7,456,567		7,278,344
	\$ 502,289,205 \$	29,037,584	w	4,256,381 \$	4,259,058	\$ 850	26,545,586	\$	33,296,642
	-1	ì		ń		19	,		
	608,509	406,997		000'06	65,	65,834	608,509		472,831
	11,374	11,158		,			11,374		11,158
	ı	5,764,658		1	1,441,164	164	r		7,205,822
	62,833,470	66,511,527	ı	ě			62,833,470		66,511,527
40	85,742,558 \$	101,731,924	s	4,346,381 \$	2,766,056	\$ 950	686'880'06	÷	107,497,980
S	1,010,490,416 \$	1,017,846,772	S	\$ 82,987,838 \$	275,724,686	\$ 989	1,283,478,254	45	1,293,571,458
		ì		ų		ė			
	438,002	1,022,005		145,547	339,609	609	583,549		1,361,614
		Ý.					•		
	1,759,894	1,909,672		44,599	48,394	394	1,804,493		1,958,066
	2,175,484	2,326,174		536,751	573,931	931	2,712,235		2,900,105
	47,626,718	20,226,916		11,933,016	5,083,066	990	59,559,734		25,309,982
	1,963,592	1,784,796		490,898	446,199	199	2,454,490		2,230,995
	\$ 069'896'89	27,269,563	s	13,150,811 \$	6,491,199	\$ 661	67,114,501	s	33,760,762
١,	* *************************************	1			100	ŀ			

NON CURRENT ASSETS RESTRICTED ASSETS Debt Service Fund Construction Fund 2016A Construction Fund 2020A Improvement & Emergency Fund	Customer Deposits Reserve TOTAL RESTRICTED ASSETS
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Debt Issue Costs
System Development Costs
Notes Receivable
Deferred Debits
Net Pension Assets
Regulatory Asset
TOTAL NON CURRENT ASSETS

### TOTAL ASSETS

DEFERRED OUTFLOWS OF RESOURCES

Deferred Debt - 2012A Refunding
Deferred Debt - 2014A Refunding
Deferred Debt - 2016B Refunding
Deferred Debt - 2016B Refunding
Deferred Debt - 2020B Refunding
Deferred Debt - Pension

Deferred Debit - OPEB
TOTAL DEFERRED OUTFLOWS OF RESOURCES

TOTAL ASSETS AND DEFERRED OUTFLOWS



### KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET

November 2022 And November 2021 FOR THE PERIOD ENDING



UTILITY	Last Year
ELECTRIC UTILITY	Current Period

TILITY	Last Year
WATER U	Current Period

OMBINED	Last Year
COM	Current Period

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Net Position

TOTAL NET POSITION

171,718,527	a clarical
	ŀ
180,828,356	and and an

520,217,004	·s	544,403,425
520,217,004		544,403,425

### LIABILITIES

LONG TERM DEBT - REVENUE BOND Government Loans Principal

DEFERRED CREDITS

TOTAL LONG TERM DEBT

Accum Provision for Benefits Pension Obligation OPEB Obligation

Const Contract Retainage Payable - Noncurrent

TOTAL DEFERRED CREDITS

### CURRENT LIABILITIES

Current Maturities-Govt Loans Current Maturities LT Debt Interest on Revenue Bonds Customer Deposits Accounts Payable

2,284,008	2,517,174
31 674 937 ¢	553 844 021

74,870,351	64,583,045 \$	ş
22,414,882	19,421,851	
52,455,469	45,161,194	

603,782,316 24,932,056

574,502,118

21,705,859

596,207,977

628,714,372

,583,045 \$ 74,870	\$ 74,8	64,583,045
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1	10,826,775	1
72,314	8,789,026	

43,307,100

289,254 35,156,105 43,307,100

35,445,359

54,133,875

361,568

43,945,131

54,133,875

44,306,699

w	0
10,826,775	7,131,100
s,	
8,861,340	7,161,000

7,131,100	2,899,576	317,795	1,308,233	1,356,795
7,161,000	2,993,031	266,900	1,350,257	1,518,261

5,088,529 5,970,111

18,216,037

226,546

19,228,900

20,339,000 233,165 4,854,221 6,106,310 20,331,715

27,500,000	3,226,196	5,121,121	7,456,567	21,849,976
1,100	9,576	7,795	8,233	6,795

26,360,000 3,126,122 5,406,324 7,278,344 19,572,832



## KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET FOR THE PERIOD ENDING November 2022 And November 2021



		ELECTRIC UTILITY	TITILITY:			WATER UTILITY	YTITI			COMBINED	Q
	D	Current Period	La	Last Year	Cur	Current Period	Last Year		Current Period	po	Last Year
Payroll & Payroll Taxes		9,671,513		7,590,079		2,895,914	2,657,635	,635	12,567,427	,427	10,247,714
Benefits & Reclaim		814,053		1,054,053		0			814	814,053	1,054,053
Accrued Claims Payable Public Liab		688,079		463,936		201,718	200	200,712	886	761,688	664,648
Accrued Claims Payable-WC		1,553,930		1,135,696		483,476	423	423,685	2,037,406	,406	1,559,381
Other Accrued Liabilities		8,890,954		6,351,061		46,136	37	37,873	8,937,090	060	6,388,934
Const Contract Retainage Payable - Current		٧									
Payment in Lieu of Taxes		2,427,243		2,111,940		461,711	444	444,167	2,888,954	,954	2,556,107
TOTAL CURRENT LIABILITIES	\$	75,910,183 \$	10	67,436,888	s	17,378,404 \$	16,777,571	\$ \$115.	93,288,587	\$ 285	84,214,459
TOTAL LIABILITIES	\$	642,980,474 \$	45	664,588,009	s	\$ 682,228,06	102,474,697	\$ 269	733,803,263	\$ 8924	767,062,706
DEFERRED INFLOWS OF RESOURCES  Deferred Gain on Bond Refunding		586,531		658,479		159,496	179,819	819	746	746.027	838.298
Recovery Fuel/Purchase Power		•				٠					
Deferred Credit Pension		48,116,000		28,327,422		12,029,000	7,081,855	,855	60,145,000	000	35,409,277
Deferred Credit OPEB		9,196,032		3,043,948		2,299,008	260	760,987	11,495,040	,040	3,804,935
TOTAL DEFERRED INFLOWS OF RESOURCES	45.	\$ 898,563 \$	**	32,029,849	S	14,487,504 \$	8,022,661	\$ 199	72,386,067	\$ 190	39,214,212

1,327,332,220

1,350,592,755

\$

282,215,885

S

286,138,649

s

1,045,116,335

1,064,454,106

TOTAL LIABILITIES, NET POSITION AND DEFERRED INFLOWS RESOURCES





	N.	Monthly					Yea	Year-To-Date & Annual	la	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2022 Year To Date Budget	2022 Year To Date Actuals	2021 Year To Date Actuals	2022 Annual Budget	Percent Actual To Annual Budget
				O	OPERATING REVENUES					
					Sales of Energy and Water					
7,534,000	5,586,706	74%	5,654,690	-1%	Residential Sales	97,187,000	100,751,347	92,241,348	105,127,000	%96
8,846,000	9,457,949	107%	8,194,176	15%	Commercial Sales	101,317,000	116,993,334	96,695,408	109,891,000	106%
4,246,000	4,881,447	115%	4,192,325	16%	Industrial Sales	47,819,000	53,057,737	41,193,543	51,874,000	102%
775,000	778,195	100%	677,431	15%	Schools	9,632,700	10,315,045	9,124,080	10,502,700	%86
31,591	24,550	78%	23,863	3%	Highway Lighting	305,409	327,390	297,472	337,000	%16
		1		8	Public Authorities	28,000	28,000	28,000	28,000	100%
20,000	18,493	37%	48,057	-62%	Fire Protection	250,000	543,028	555,691	000'009	91%
21,482,591	20,747,339	91%	18,790,542		10% Total Sales of Energy and Water	256,839,109	282,015,881	240,135,542	278,359,700	101%
103,019	84,745	82%	95,290		Borderline Electric Sales	1,145,930	1,149,096	1,153,492	1,250,000	95%
538,667	334,421	62%	121,987	174%	Wholesale Market Sales	5,794,933	15,969,007	20,047,079	6,321,700	253%
641,686	419,166	%59	217,277	G.	93% Total Other Utility Sales	6,940,863	17,118,103	21,200,571	7,571,700	226%
205,242	275,080	134%	290,843	-2%	Forfeited Discounts	2,844,050	2,713,459	1,205,119	3,080,000	88%
173,922	202,404	116%	122,563	%59	Connect/Disconnect Fees	2,204,481	2,135,240	3,422,179	2,375,000	%06
24,476	(87,274)	-357%	124,092	-170%	Tower/Pole Attachment Rentals.	2,303,000	2,064,561	1,052,038	2,520,000	82%
•	•	3			Ash Disposal		,	,		
4,080	3,951	%16	3,549	11%	Diversion Fines	41,420	32,316	16,483	45,500	71%
71,981	36,290	20%	56,068	-35%	Service Fees	986,019	764,993	1,069,971	1,058,000	72%
15,028	14,771	%86	14,994	-1%	Other Miscellaneous Revenues	169,472	180,483	(464,889)	184,500	%86
		•		y a	Deferred Revenue-Fuel/PP-Amort		1	11,662,721	•	7
	,				Deferred Revenue-Fuel/PP-Recog					
494,731	445,222	%06	612,110		-27% Total Other Revenues	8,548,441	7,891,052	17,963,622	9,263,000	85%
2,645,715	2,888,954	109%	2,556,107	13%	Payment In Lieu Of Taxes	31,902,296	34,031,981	29,203,573	34,577,402	%86
2,645,715	2,888,954	109%	2,556,107		13% Total Payment In Lieu Of Taxes	31,902,296	34,031,981	29,203,573	34,577,402	%86
\$ 25,264,722	\$ 24,500,682	%16	\$ 22,176,036	li	10% TOTAL OPERATING REVENUES	\$ 304,230,710	304.230.710 \$ 341,057.018 \$ 308.503.309	\$ 308.503.309	\$ 329.771.802	103%





		Monthly					Year	Year-To-Date & Annual	lai	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2022 Year To Date Budget	2022 Year To Date Actuals	2021 Year To Date Actuals	2022 Annual Budget	Percent Actual To Annual Budget
				O	OPERATING EXPENSES					
3,434,829	4,141,679	121%	3,464,294	20%	Production	39,618,446	39,349,165	35,984,773	43,013,968	91%
3,795,991	7,778,416		3,368,285	131%	Purchased Power	41,509,182	62,177,346	37,930,984	45,536,000	137%
2,291,987	3,253,092	142%	2,717,049	20%	Fuel	29,674,292		45,433,495	32,531,101	156%
4,114,469	4,278,296	104%	3,672,373	16%	Transmission and Distribution	45,852,207		39,704,442	49,950,452	
462,919	556,895	120%	386,919	44%	Customer Account Expense	5,110,157		5,014,876	5,572,472	
2,760,787	2,563,570	93%	2,121,166	21%	General and Administrative	28,289,693	2	22,881,784	30,725,801	
3,372,456	3,626,789	108%	3,245,916	12%	Depreciation and Amortization	36,712,774		35,757,079	40,085,230	
	•	,			Ofrd Fuel & Purch Power-Amort		2,312,998		,	
\$ 20,233,437	\$ 26,198,737	129%	\$ 18,976,003		38% TOTAL OPERATING EXPENSES	\$ 226,766,751\$	\$ 263,754,271 \$	\$ 222,707,432	\$ 247,415,025	107%
\$ 5,031,285 \$	\$ (1,698,055)	-34%	\$ 3,200,033		-153% OPERATING INCOME	\$ 77,463,959	\$ 77,302,747	\$ 85,795,877	\$ 82,356,777	94%
				Z	NON OPERATING INCOME/EXPENSE					
75,029	156,994	209%	7,401	2,021%	Investment Interest	1,126,974	862,788	85,303	1,202,000	72%
(1,707,040)	(1,707,040)	100%	(1,802,108)	-2%	Interest - Long Term Debt	(20,239,989)	(20,322,249)	(21,711,119)	(21,947,030)	93%
(2,000)	(11,880)	170%	(8,683)	37%	Interest - Other	(000'22)		(98,412)	(84,000)	157%
(2,645,715)	(2,888,954)	109%	(2,556,107)	13%	PILOT Transfer Expense Disnosal of Assets-Galn/Loss	(31,902,296)	(34,031,981)	(29,203,573)	(34,577,401)	%86
59.259	129.166	218%	16 498	683%	Other Income	662 121	572 667	322 128	733 500	78%
(42)					Other Expense	(458)		24	(200)	
\$ (4,225,508) \$	\$ (4,321,715)	102%	\$ (4,343,000)		-TOTAL NONOPERATING INCOME/EXPENSES	\$ (50,430,649)\$		(53,050,868) \$ (50,605,649)	\$ (54,673,431)	%16
\$ 805,777 \$	\$ (6,019,770)	-747%	\$ (1,142,966)		427% INCOME BEFORE TRANSFER & CONTRIB.	\$ 27,033,310	\$ 24,251,879	\$ 35,190,228	\$ 27,683,346	%88
				I	TRANSFER AND CONTRIBUTION TO/FROM					
41,667	597,406	1,434%			NExch-Main, Design & Ext Fee	458,333	1,352,281	952,442	200,000	270%
\$ 847 443	\$ 847 443 \$ (5 422 363)	-640%	-640% ¢ (1 142 966)		374% TOTAL CHANGE IN NET BOSITION	C 27 A01 6AA	C 27 491 644 C 25 604 160 C 36 142 660	6 26 447 660	e 20 402 246	040/





- Commont	A	Monthly					Yea	Year-To-Date & Annual	al	
Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2022 Year To Date Budget	2022 Year To Date Actuals	2021 Year To Date Actuals	2022 Annual Budget	Percent Actual To Annual Budget
				OP	OPERATING REVENUES					
				Sai	Sales of Energy and Water					
5,534,000	3,554,253	64%	3,687,963	4%	Residential Sales	74,703,000	77,843,121	69,488,519	80.651,000	%16
7,946,000	8,487,591	107%	7,367,081	15%	Commercial Sales	90,976,000	-		98,700,000	107%
3,746,000	4,412,892	118%	3,714,067	19%	Industrial Sales	42,109,000			45,669,000	103%
725,000	722,578	100%	632,023	14%	Schools	9,016,000			9,841,000	%66
31,591	24,550	78%	23,863	3%	Highway Lighting	305,409			337,000	%16
	•	Ŷ	1	9	Public Authorities			*		
		•		•	Fire Protection	•			59	
17,982,591	17,201,864	%96	15,424,997		12% Total Sales of Energy and Water	217,109,409	241,219,489	200,646,058	235,198,000	103%
103,019	84,745	82%	95,290	-11%	Borderline Electric Sales	1,145,930	1,149,096		1,250,000	95%
416,667	258,728	62%	, d	i	Wholesale Market Sales	4,583,333	14,633,714	7	5,000,000	293%
519,686	343,473	%99	95,290		260% Total Other Utility Sales	5,729,263	15,782,810	19,952,506	6,250,000	253%
164,877	220,064	133%	232,675	-2%	Forfeited Discounts	2,310,545	2,170,822	964,095	2,500,000	87%
142,631	173,543	122%	100,791	72%	Connect/Disconnect Fees	1,882,369	1,849,547	3,181,093	2,025,000	91%
3,565	(139,446)	-3,911%	105,120	-233%	Tower/Pole Attachment Rentals	2,003,911	1,771,924		2,200,000	81%
7	,	)		-	Ash Disposal					
3,083	2,441	%62	3,051	-20%	Diversion Fines	33,917	21,250	11,426	37,000	21%
5,263	1,000	19%	2,000	-20%	Service Fees	94,737	13,650	19,500	100,000	14%
14,708	14,127	%96	14,994	%9-	Other Miscellaneous Revenues	161,792	168,238	(393,035)	176,500	%96
•		1			Deferred Revenue-Fuel/PP-Amort			11,662,721		
*		*			Deferred Revenue-Fuel/PP-Recog				•	
334,128	271,729	81%	458,631		41% Total Other Revenues	6,487,271	5,995,432	16,255,289	7,038,500	85%
2,190,665	2,427,243	111%	2,111,940	15%	Payment In Lieu Of Taxes	26,731,374	28,948,060	24,218,012	28,960,613	100%
2,190,665	2,427,243	111%	2,111,940		15% Total Payment In Lieu Of Taxes	26,731,374	28,948,060	24,218,012	28,960,613	100%
\$ 21.027.069 \$ 20.244.308	20.244.308	%96	96% \$ 18 090 858		12% TOTAL OPERATING BEVENIES	\$ 256 057 318	\$ 201 045 701	\$ 256 057 318 \$ 201 045 701 \$ 261 071 864	C 277 AA7 11A	105%





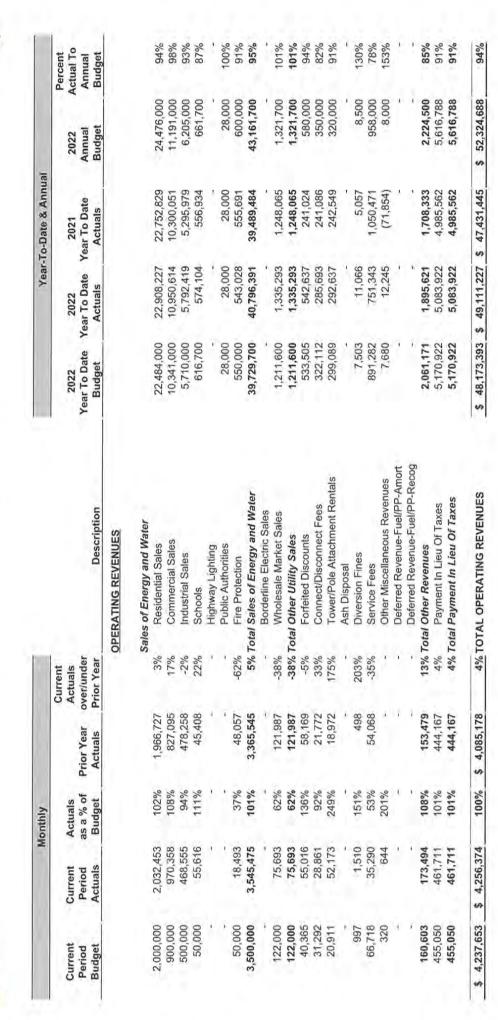


		Monthly					Yea	Year-To-Date & Annual	al	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2022 Year To Date Budget	2022 Year To Date Actuals	2021 Year To Date Actuals	2022 Annual Budget	Percent Actual To Annual Budget
				90	OPERATING EXPENSES					
2,864,648	3,406,102	119%	2,983,033	14%	Production	33,231,563	33,819,477	30,843,145	36,068,157	94%
3,795,991	7,778,416	205%		131%	Purchased Power	41,509,182	62,177,346	37,930,984	45,536,000	137%
2,291,987	3,253,092	142%	2,717,049	20%	Fuel	29,674,292	50,773,550	45,433,495	32,531,101	156%
2,888,630	3,009,789	104%	2,390,215	26%	Transmission and Distribution	32,184,385	27,979,604	26,763,755	35,060,459	80%
285,824	336,082	118%	212,881	28%	Customer Account Expense	3,156,427	3,252,312	3,129,251	3,441,822	94%
2,156,924	2,004,524	93%	1,664,917	20%	General and Administrative	22,288,525	19,370,123	17,797,154	24,213,172	80%
2,670,253	2,918,938	109%	2,549,386	14%	Depreciation and Amortization	28,988,537	30,014,163	28,083,066	31,658,789	%56
•	ř	•			Dfrd Fuel & Purch Power-Amort	2	2,312,998		•	•
\$ 16,954,255	\$ 22,706,943	134%	\$ 15,885,766	43% TO	43% TOTAL OPERATING EXPENSES	\$ 191,032,912 \$		229,699,573 \$ 189,980,850	\$ 208,509,502	110%
\$ 4,072,813	\$ (2,462,635)	%09-	\$ 2,205,092	-212% OF	-212% OPERATING INCOME	\$ 65,024,406	\$ 62,246,218	\$ 71,091,014	\$ 68,937,612	%06
				NO	NON OPERATING INCOME/EXPENSE					
62,029	127,324	205%	5,990	2,026%	Investment Interest	983,974	697,464	69,632	1,046,000	%19
(1,618,074)	(1,618,074)	100%	(1,696,176)	-2%	Interest - Long Term Debt	(18,517,813)	(18,517,813)	(19,521,623)	(20,135,887)	95%
(6,250)	(9,647)	154%	(7,151)	35%	Interest - Other	(68,750)	(107,884)	(80,980)	(75,000)	144%
(2,190,665)	(2,427,243)	111%	(2,111,940)	15%	PILOT Transfer Expense	(26,731,374)	(28,948,060)	(24,218,012)	(28,960,613)	100%
		1	ľ		Disposal of Assets-Gain/Loss				Y	1
54,343	128,316	236%	13,525	849%	Other Income	608,038	562,873	281,905	674,500	83%
(42)		i-	6	ĵ)	Other Expense	(458)		24	(200)	r
\$ (3,698,658)	\$ (3,799,325)	103%	\$ (3,795,752)	OT-	TOTAL NONOPERATING INCOME/EXPENSES	40	(43,726,384) \$ (46,313,420) \$	\$ (43,469,054)	\$ (47,451,500)	%86
\$ 374,155	\$ (6,261,959)	-1,674%	-1,674% \$ (1,590,661)	294% INC	294% INCOME BEFORE TRANSFER & CONTRIB.	\$ 21,298,022 \$ 15,932,798 \$ 27,621,960	\$ 15,932,798	\$ 27,621,960	\$ 21,486,112	74%
				IR	TRANSFER AND CONTRIBUTION TO/FROM					
6		0		ī	NExch-Main, Design & Ext Fee	*	,	•	4	Ü
\$ 374,155	\$ (6,261,959)	-1,674%	\$ (1,590,661)	294% TO	294% TOTAL CHANGE IN NET POSITION	\$ 21,298,022	\$ 15,932,798	\$ 27,621,960	\$ 21.486,112	74%









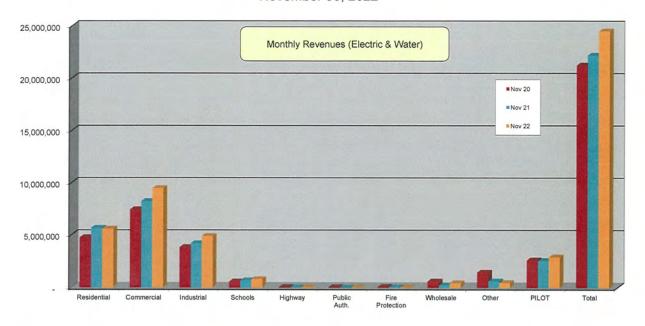


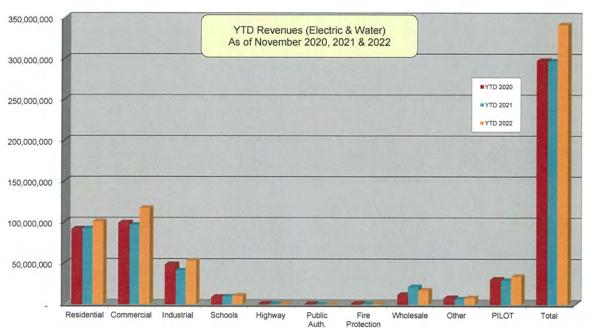


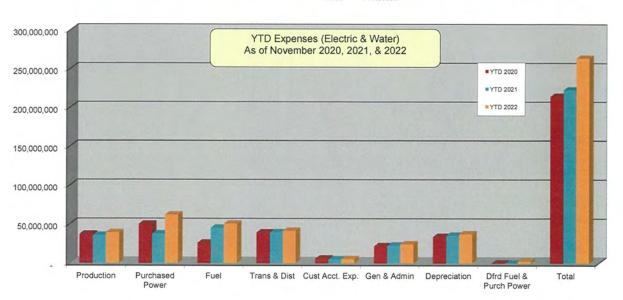


		Monthly					Year	Year-To-Date & Annual	al	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2022 Year To Date Budget	2022 Year To Date Actuals	2021 Year To Date Actuals	2022 Annual Budget	Percent Actual To Annual Budget
				O	OPERATING EXPENSES					
570,181	735,577	129%	481,262	53%	Production	6,386,883	5,529,688	5,141,628	6,945,811	80%
				7	Purchased Power					,
		1		•	Fuel			,	•	
1,225,839	1,268,507	103%	1,282,159	-1%	Transmission and Distribution	13,667,822	13,595,646	12,940,687	14,889,993	91%
177,095	220,813	125%	174,037	27%	Customer Account Expense	1,953,730	2,069,081	1,885,624	2,130,650	%16
603,863	559,046	93%	456,249		General and Administrative	6,001,168	5,256,635	5,084,630	6,512,628	81%
702,203	707,851	101%	696,531	2%	Depreciation and Amortization Office Eucl & Durch Dower Amort	7,724,237	7,603,648	7,674,013	8,426,440	%06
					Dila ruel & ruion rower-Anion		).		,	r
3,279,182	\$ 3,491,794	106%	\$ 3,090,237	13% T	13% TOTAL OPERATING EXPENSES	\$ 35,733,839	\$ 34,054,698	\$ 32,726,582	\$ 38,905,522	%88
\$ 958,471	\$ 764,580	%08	\$ 994,942		-23% OPERATING INCOME	\$ 12,439,553	\$ 15,056,529	\$ 14,704,863	\$ 13,419,166	112%
				Z	NON OPERATING INCOME/EXPENSE					
13,000	29,671		1,411	2,	Investment Interest	143,000	165,324	15,671	156,000	106%
(88,967)	(88,967)	100%	(105,932)	-16%	Interest - Long Term Debt	(1,722,176)	(1,804,436)	(2,189,496)	(1,811,143)	100%
(750)	(2,233)	298%	(1,532)	46%	Interest - Other	(8,250)	(24,210)	(17,432)	(000'6)	269%
(455,050)	(461,711)	101%	(444,167)	4%	PILOT Transfer Expense	(5,170,922)	(5,083,922)	(4,985,562)	(5,616,788)	81%
4.0					Disposal of Assets-Gain/Loss					•
4,917	820	17%	2,973	-71%	Other Income	54,083	9,795	40,223	29,000	17%
	1	•	•		Other Expense		,	,	•	1
\$ (526,850)	\$ (522,390)	%66	\$ (547,247)	-5% T	-5% TOTAL NONOPERATING INCOME/EXPENSES	\$ (6,704,265)	\$ (6,737,448)	\$ (7,136,595)	\$ (7,221,931)	93%
\$ 431,621	\$ 242,190	%99	\$ 447,694		46% INCOME BEFORE TRANSFER & CONTRIB.	\$ 5,735,288	\$ 8,319,080	\$ 7,568,267	\$ 6,197,234	134%
				F	TRANSFER AND CONTRIBUTION TO/FROM					
41,667	597,406	1,434%		160	NExch-Main, Design & Ext Fee	458,333	1,352,281	952,442	200,000	270%
\$ 473.288	\$ 839 596	177%	\$ AA7 60A	ĺ	88% TOTAL CHANGE IN NET BOSITION	¢ 6 102 622	¢ 0 671 262	\$ 8 520 700	¢ 6 607 224	1440/

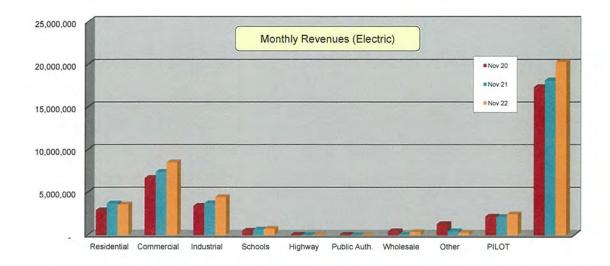
### COMBINED (Electric/Water) November 30, 2022

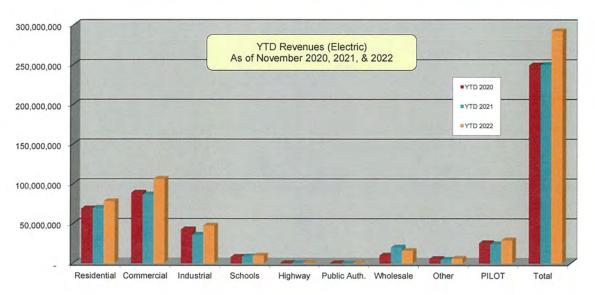


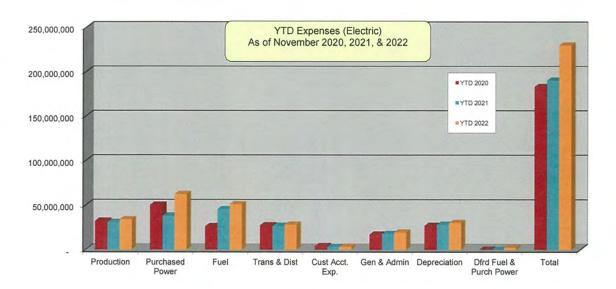




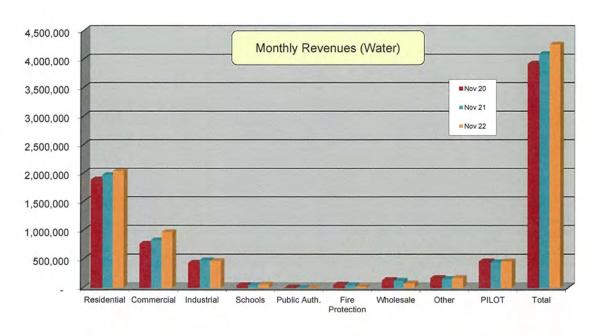
Electric November 30, 2022

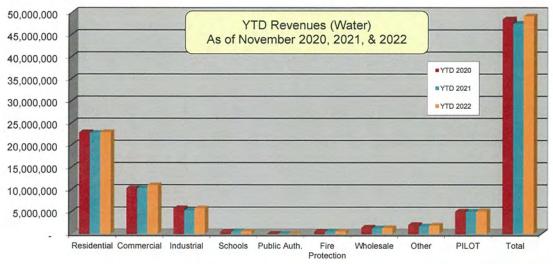


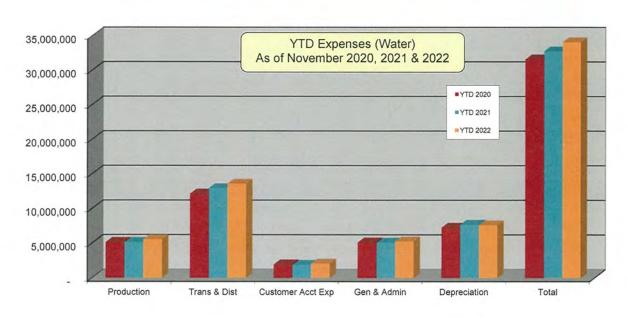




### Water November 30, 2022

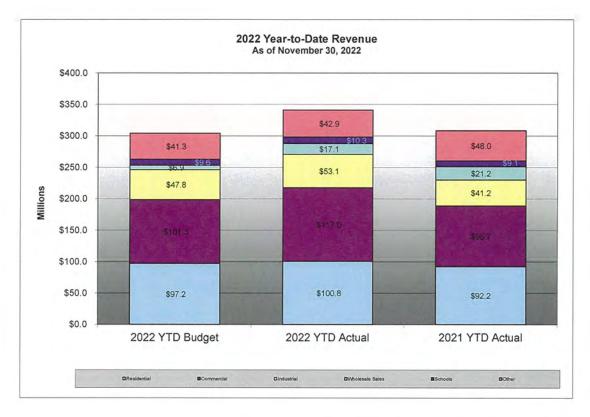


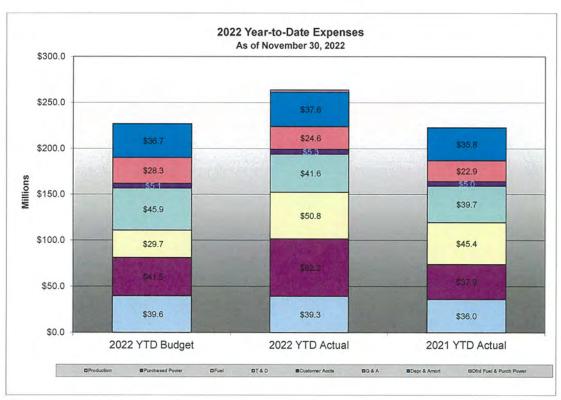




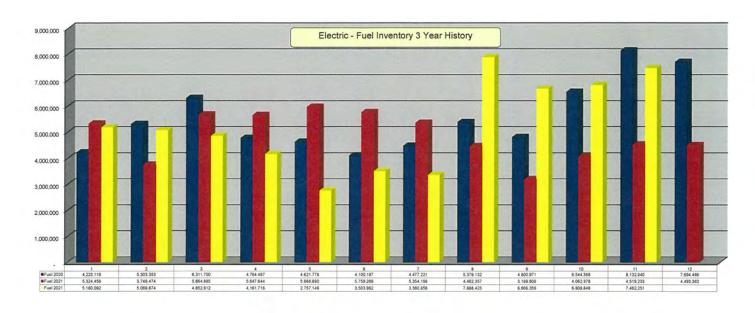
### YTD Revenues and Expenses

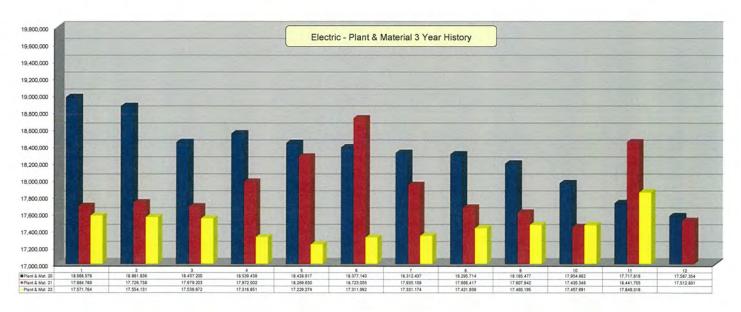
November 30, 2022

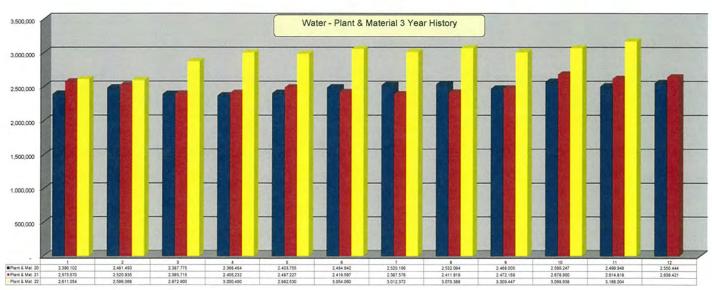


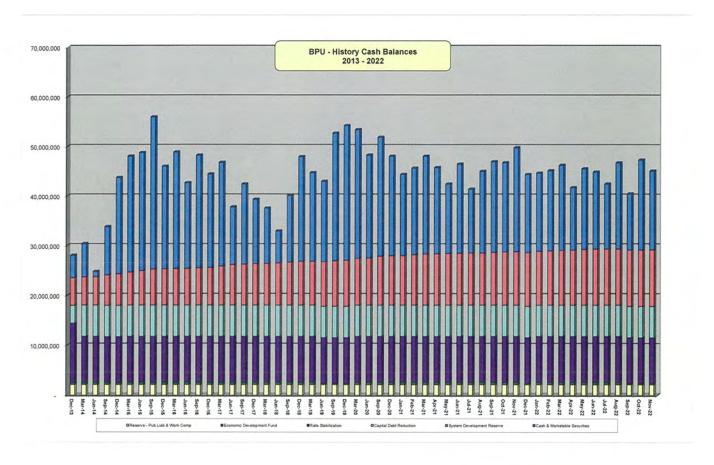


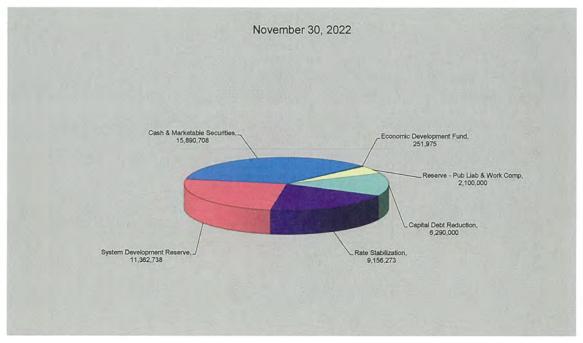
BPU - Inventory November 30, 2022













### Budget Comparison November 2022

	2022 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
PERSONNEL				
1010-Regular Labor	48,857,549	41,222,168	7,635,381	15.63%
1020-Overtime/Special Pay	4,387,820	3,696,810	691,010	15.75%
1030-Health Care/Medical Benefit	11,318,724	11,843,146	(524,422)	(4.63)%
1040-Medical Insurance-Retirees	3,195,704	1,088,905	2,106,798	65.93%
1050-Pension Benefit	5,134,472	3,822,240	1,312,232	25.56%
1070-Life Insurance Benefit	802,574	758,863	43,711	5.45%
1080-Unemployment Benefit	48,873	45,678	3,195	6.54%
1090-OASDI/HI (FICA)	3,657,794	3,406,625	251,170	6.87%
1100-Liability Insurance/Work Co	1,230,613	1,714,751	(484,138)	(39.34)%
1110-Compensatory Balance Reserve	1,147,924	2,023,776	(875,852)	(76.30)%
1130-Disability Pay Benefit	578,826	523,688	55,139	9.53%
1140-Employee Education Assistance	60,000	31,728	28,272	47.12%
1170-Board Per Diem	6,000	1,200	4,800	80.00%
1180-Long-Term Care	87,554	86,166	1,388	1.59%
1990-Other Employee Benefits	60,000	68,764	(8,764)	(14.61)%
TOTAL PERSONNEL	80,574,426	70,334,506	10,239,920	12.71%
SERVICES				
2000-Services		22	(22)	
2010-Tree Trimming Services	3,468,063	1,909,913	1,558,150	44.93%
2011-Contract Line Services	2,000		2,000	100.00%
2020-Legal Services	398,000	493,499	(95,499)	(23.99)%
2030-Engineering Services	1,735,800	1,168,460	567,339	32.68%
2040-Accounting/Costing Services	12,000	11,410	590	4.92%
2050-Auditing Services	295,000	175,436	119,564	40.53%
2060-Actuarial Services	15,000	2,875	12,125	80.83%
2070-Banking/Cash Mgmt/Treasury	847,500	853,046	(5,546)	
2080-Financial Advisory	36,000	39,825	(3,825)	(10.63)%
2090-General Management Services	110,000	40,000	70,000	63,64%
2100-Human Resource Services	155,100	219,313	(64,213)	(41.40)%
2110-Environmental Services	740,100	478,790	261,310	35.31%
2130-Computer Hardware Maintenance	334,600	154,878	179,722	53.71%
2131-Computer Software Maintenance	4,386,181	3,133,191	1,252,990	28.57%
2140-Advertising/Marketing/Sales	431,000	343,212	87,788	20.37%
2150-Janitorial Services	906,200	753,515	152,685	16.85%
2151-Trash Disposal	49,685	47,326	2,359	4.75%
2160-Travel/Training/Safety	911,670	367,204	544,466	59.72%
2170-Outside Printing & Duplicating	480,350	789,801	(309,451)	(64.42)%
2180-Insurance Services	2,000,000	1,997,538	2,462	
2190-Dues/Memberships/Subscription	388,203	234,978	153,224	39.47%
2200-Telecommunications Services	450,861	431,645	19,216	4.26%
2210-Clerical/Office/Tech Services	178,900	55,518	123,382	68.97%
2211-Copier Services	92,400	71,334	21,066	22.80%
2220-Security Services	1,737,550	1,721,577	15,973	
2230-Collection Services	90,000	59,050	30,950	34.39%
2240-Building Maintenance Service	1,528,583	1,090,989	437,594	28.63%
2241-Building Maint Srvc - HVAC	127,703	263,266	(135,563)	(106.16)%
2242-Building Maint Srvc - Elevator	76,758	123,715	(46,957)	(61.18)%
2243-Pest & Bird Control	3,550	-	3,550	100.00%
2244-Grounds Maintenance	126,000	27,589	98,412	78.10%
2250-Mailing/Shipping Services	39,780	1,324	38,456	96.67%
2260-Meter Testing/Protection	5,400	1,290	4,110	76.11%
2270-Public Notice	45,250	36,799	8,451	18.68%
2282-IT Prof Contracted Services	2,016,000	1,450,793	565,207	28.04%



### Budget Comparison November 2022

	2022 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
2290-Rentals And Leases		5	(5)	
2300-Equipment Maintenance	761,765	515,039	246,726	32.39%
2310-City Wide Yard Restoration	50,000	45,102	4,898	9.80%
2320-City Street Repairs	1,000,000	663,637	336,363	33.64%
2330-Right Of Way/Easements	112,000	55,851	56,149	50.13%
2340-Auxiliary Boiler Maintenance	12,500	14,207	(1,707)	(13.65)%
2351-Control System Support Service	180,000	163,168	16,832	9.35%
2370-Liab-Inj Damages	1,283,000	1,356,543	(73,542)	(5.73)%
2380-Sponsorships	584,100	293,393	290,707	49.77%
2390-Risk Mngmnt & Consulting Srv	5,000	22,403	(17,403)	(348.06)%
2500-Dogwood Gas Plant O&M	4,581,731	3,010,324	1,571,407	34,30%
2990-Other Professional Services	851,602	445,041	406,561	47.74%
TOTAL SERVICES	33,642,885	25,133,835	8,509,050	25,29%
FUELS				
3010-Main Flame Fuel	30,431,101	47,061,038	(16,629,937)	(54.65)%
3012-Building Heat Fuel	1,500	721	779	51.94%
3020-Start Up Fuel	700,000	1,716,895	(1,016,895)	(145.27)%
3025-AQC - Reagents	1,400,000	1,995,617	(595,617)	(42.54)%
3030-Ash Handling	1,200,000	1,485,859	(285,859)	(23.82)%
3040-On Road Vehicle Fuel	425,000	601,264	(176,264)	(41.47)%
3050-Purchase Power Energy	7,656,000	29,447,424	(21,791,424)	(284.63)%
3055-Purchased Power - Renewables	27,600,000	25,578,216	2,021,784	7.33%
3070-Purch Pwr Capacity NonEconomic	4,560,000	4,252,933	307,067	6.73%
3080-Purchased Power Transmission	6,720,000	5,309,179	1,410,821	20.99%
3100-Purchased Power Deferred	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2,312,998	(2,312,998)	
3110-Off Road Fuel	105,000	141,501	(36,501)	(34.76)%
3600-Renewable Energy Certificates	(1,000,000)	(2,410,406)	1,410,406	141.04%
3990-Other Purchased Power	140,400	196,284	(55,884)	(39.80)%
TOTAL FUELS	79,939,001	117,689,523	(37,750,522)	(47.22)%
SUPPLIES				
4000-Supplies		3,299	(3,299)	
4010-Office Supplies & Materials	159,150	110,633	48,517	30.49%
4020-Laboratory Supplies	28,000	17,898	10,102	36.08%
4030-Janitorial Supplies	28,800	10,826	17,974	62.41%
4040-Comp/Srvr/Ntwrk Hrdwr Equip	1,008,782	222,019	786,763	77.99%
4041-Comp/Srvr/Ntwrk Sftwr & Lic	72,600	18,944	53,656	73.91%
4050-Small Tools & Machinery	243,800	170,678	73,122	29.99%
4060-Water Treatment Chemicals	684,500	544,960	139,540	20.39%
4070-Ferric Chemicals	150,000	116,810	33,191	22.13%
4080-Lime/Caustic Chemicals	130,000	153,863	(23,863)	(18.36)%
4090-Chlorine Chemicals	290,000	376,595	(86,595)	(29.86)%
4100-Other Chemicals & Supplies	253,000	101,219	151,781	59.99%
4110-Clothing/Uniforms	350,600	323,020	27,580	7,87%
4120-Vehicle/Machinery Parts 4130-Building/Structural Supplies	557,100	617,259	(60,159)	(10.80)%
	594,500	693,106	(98,606)	(16.59)%
1131-Bidg/Strett Supp-Leeves/Dikes	55,000	29,870	25,130	45.69%
4132-Blg/Strett Supp-Roads/Rails	245,000	1,288	243,712	99.47%
4133-Bid/Strctl Supp-Filter Srvcs	22,500	9,080	13,420	59.64%
4140-Plant Equipment	232,700	202,470	30,229	12.99%
4150-T&D Equipment	2,000	771	1,229	61.43%
4160-Office Equipment	20,250	12,491	7,759	38.32%
4170-Electric Usage	10	72,151	(72,151)	
4180-Water Usage		27,667	(27,667)	223.40
4190-Environmental Supplies	68,600	237,049	(168,449)	(245.55)%
4195-Flue Gas Treatment	275,000	339,601	(64,601)	(23.49)%
4200-Hazardous Waste Supplies	1.100	1,396	(296)	(26.91)%



### Budget Comparison November 2022

	2022 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
4210-Safety Supplies	103,600	48,140	55,460	53.53%
4220-Communication Supplies	58,500	55,081	3,419	5.84%
4230-Meter Parts & Supplies	80,500	18,690	61,811	76.78%
4240-Billing Supplies	10,000		10,000	100.00%
4250-General Parts & Supplies	10,000	1,694	8,306	83.06%
4251-General Parts & Supp Coal Conv	185,000	172,615	12,385	6.69%
4252-General Parts & Supp Coal Dust	10,000	1,695	8,305	83.05%
4253-General Parts & Supp Wash-Down	4,000	12,228	(8,228)	(205.70)%
4260-Transmission Parts & Supplies	85,000	39,943	45,057	53.01%
4270-Distribution Parts & Supplies	2,495,200	3,485,319	(990,119)	(39.68)%
4280-Books/Manuals/Reference	12,650	4,117	8,533	67.45%
4300-Boiler Maint-Forced Outages	270,000	762,079	(492,079)	(182.25)%
4301-Boiler Maint-Elec & Control	137,000	75,129	61,871	45.16%
4302-Boiler Maint-Mechancial	355,000	272,358	82,642	23.28%
4303-Boiler Maint-Motor	60,000	(32,930)	92,930	154.88%
4304-Boiler Maint-Steel & Duct	265,000	38,265	226,735	85.56%
4305-Boiler Maint-Coal & Ash	545,000	950,681	(405,681)	(74.44)%
4306-Boiler Maint-Boiler Cleaning	300,000	77,324	222,677	74.23%
4307-Boiler Maint-Insulation	200,000	155,820	44,180	22.09%
4308-Boiler Maint-Planned Outages	200,000	226,233	(26,232)	(13.12)%
4309-Boiler Maint-Lab Equip	31,900	343,918	(312,018)	(978.11)%
4310-Turbine Maintenance	640,000	611,946	28,054	4.38%
4320-Balance Of Plant Maintenance	409,600	713,005	(303,405)	(74.07)%
4321-Balance of Plant Mnt-Comp Air	34,000	16,779	17,221	50.65%
4322-Balance of Plant Mnt-Crane Svc	18,500	33,086	(14,586)	(78.84)%
4323-Balance of Plant Mnt-Comm	17,000	2,305	14,695	86.44%
4324-Balance of Plant Mnt-Pumps	75,000	30,331	44,669	59.56%
4325-Balance Plant Mnt-Mechanical	47,000	19,344	27,656	58.84%
4326-Balance Plant Mnt-Electrical	70,000	22,207	47,793	68.28%
4327-Balance Plant Mnt-Chem Feed	20,000	11,173	8,827	44.13%
4328-Balance Plant Mnt-Risk Mngmnt	60,000	26,551	33,449	55.75%
4329-Balance Plant Mnt-Filters	6,000	2,802	3,198	53.30%
4330-Compressed Gases	150,000	199,850	(49,850)	(33.23)%
4990-Other Parts & Supplies	38,150	26,738	11,412	29.91%
TOTAL SUPPLIES	12,476,582	12,839,477	(362,895)	
TOTAL SUFFLIES	12,470,302	12,039,477	(302,895)	(2.91)%
OTHER				
5060-Other Board Expenses	10,000	9,289	711	7.11%
5080-Doubtful Account Expense	452,500	340,000	112,500	24.86%
5110-Outside Regulatory Expenses	261,400	179,136	82,264	31.47%
5150-WPA Billing Credit	(590,000)	(582,567)	(7,433)	(1.26)%
5200-NERC Reliability Compliance	563,000	193,261	369,739	65.67%
5900-Payment In Lieu of Taxes	34,577,401	34,031,981	545,420	1.58%
TOTAL OTHER	35,274,301	34,171,100	1,103,201	3,13%



As Of Nov-22

CIETUMES OF COMMONIT	AS OI NOV-22			
PROJECT DESCRIPTION	BUDGET AMOUNT YT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Common Capital Projects				
Admin Services Technology	505,800	375,140	130,659	79%
Administrative Services	\$505,800	\$375,140	\$130,659	76%
Common Automobiles	32,000	·	32,000	100%
Common Equipment	\$32,000	\$0	\$32,000	100%
540 Minnesota Facilities	110,000	9,619	100,381	91%
Common Facilities Improvements	\$110,000	\$9,619	\$100,381	91%
Admin Building Furnish & Equip	30,000	5,430	24,570	82%
Common Furnishings and Equipment	\$30,000	\$5,430	\$24,570	85%
540 Minnesota Grounds	275,000	108,925	166,074	%09
Common Grounds	\$275,000	\$108,925	\$166,074	%09
IT ERP Technology Development	400,000	82,870	317,129	%62
IT Desktop/Network Development	555,000	17,305	537,694	%26
IT Security Improvements	100,000	37,216	62,784	63%
IT Enterprise Service Bus Development	230,000	198,363	31,637	14%
IT Enterprise Asset Management Development	280,000	323,822	(43,822)	i
IT BI/Analytics Development	420,000	330,627	89,372	21%



### Construction Summary

As Of Nov-22

47% 31% %16 100% 33% 1000% 11% 81% 63% 100% 100% 100% 46% 82% 41% (11)% % REMAINING 18,859 61,070 75,000 12,820 109,174 84,999 75,000 30,000 567,635 \$1,893,590 (32,539)(28,842) (64,560) (13,503) 19,650) (74,929)(96,96) 20,602 44,631 56,341 (21,124)(\$53,663) (32,510)REMAINING BALANCE \$2,681,405 69,651 21,140 \$378,664 88,504 90,368 138,930 10,825 46,124 332,540 1,433 478,843 139,560 174,930 32,365 107,180 196,906 82,511 33,658 24,397 YTD EXPENDED 50,000 25,000 600,000 25,000 450,000 75,000 75,000 50,000 40,000 75,000 120,000 100,000 50,000 85,000 75,000 45,000 30,000 300,000 100,000 135,000 200,000 120,000 90,000 \$4,575,000 \$325,000 **BUDGET AMOUNT** T Security Operations Center(SOC) Development T Customer Information System Development IT Meter Data Management System Upgrade IT Document Management Development IT Utility Ops Technology Development IT Mobile Device Management(MDM) IT Project Management Applications IT Mobile Barcode System Upgrade IT General Systems Enhancements T Virtual Desktop for Enterprise IT Business Portal Development Human Resources Security T Rollout Identity Management IT Enterprise Wireless Mobility IT Enterprise Report Database IT Analog to Digital Services IT IVR Service Development PROJECT DESCRIPTION **Enterprise Technology** Security Improvements IT GIS Enhancements IT Hyperion Upgrade IT DR Infrastructure IT AMI Development IT DR for Security HR Security



All Common Capital Projects	\$5,852,800	\$3,559,182	\$2,293,611	39%



	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
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### All Electric Capital Projects

Dogwood Capital Costs	808,000	1,335,113	(527,112)	
Dogwood Plant Common	\$808,000	\$1,335,113	(\$527,112)	%(99)
Annual Meter Program	1,000,000	229,718	770,281	%22
Electric Meters	\$1,000,000	\$229,718	\$770,281	77%
Electric Ops Automobiles	100,000	59,988	40,011	40%
Electric Ops Facility Improvements	300,000	273,955	26,045	%6
Electric Ops Furnishings & Equipment	10,000	9	666'6	100%
Electric Ops Grounds	2,000	4,819	181	4%
IVR and Outage Management System	100,000		666'66	400%
Electric Ops Radio	25,000	4,886	20,114	%08
Electric Ops Technology	100,000	25,257	74,743	75%
Electric Ops Tools	100,000	82,013	17,987	18%
Electric Ops Work Equipment	200,000	363,005	136,995	27%
Electric Ops General Construction	\$1,240,000	\$813,921	\$426,074	34%
Muncie OH Feeders	100,000	4	666'66	100%
Rosedale 161kV Sub OH Feeders	750,000	•	750,000	100%
Piper OH Feeders - Urban Outfitters	4,400,000	928,531	3,471,469	%62
Transmission Pole Replacement	200,000	568,532	(68,532)	
EO Fiberglass OH Feeders	100,000	1	666'66	100%



THE POWER OF COMMUNITY	As Of Nov-22			
PROJECT DESCRIPTION	BUDGET AMOUNT YT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
EO Remove BPU Trans and Sub Equipment from Cust Buildings	1,000	1,528	(527)	
Annual OH Construction	2,000,000	1,533,227	466,773	23%
Distribution Pole Inspection Replacement	2,500,000	2,189,948	310,052	12%
EO Downtown KCKCC Campus	50,000		20,000	100%
EO Turner Diagonal East Feeder and Backbone Interconnect	000'09		20,000	100%
EO Turner Diagonal West Feeder and Backbone Interconnect	150,000	ě	150,000	100%
Electric Overhead Distribution	\$10,601,000	\$5,221,765	\$5,379,233	51%
Annual Reimbursable Construction	100,000	864	99,136	%66
American Royal UG	5,000		2,000	100%
Indian Springs	5,000		2,000	100%
Reardon Center Redevelopment	5,000	•	2,000	100%
Rock Island Bridge Project	5,000	135	4,865	%16
Schlitterbahn	2,000	j.	2,000	100%
West Legends Apartment Complex #3	2,000	ì	2,000	100%
Woodlands	9,000	9,332	(4,332)	V.
EO Homefield Development	2,000	q	2,000	100%
Electric Reimbursable	\$140,000	\$10,331	\$129,669	93%
Storms - Electric Repairs	1,000	923,580	(922,579)	*
Electric Storm Expense	\$1,000	\$923,580	(\$922,579)	(92,262)%
Substation Breakers	25,000	4,060	20,939	84%



THE PUMEN OF COMMUNITY	AS OT NOV-22			
PROJECT DESCRIPTION	BUDGET AMOUNT Y	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Substation Relays	150,000	138,456	11,544	8%
Substation Improvements	250,000	58,957	191,042	%91
Substation Security	2,000	1,296	3,703	74%
Substation Transformer Oil	10,000		666'6	100%
EO Substation Battery Upgrades	25,000	3,972	21,027	84%
Electric Substation	\$465,000	\$206,742	\$258,254	%95
Overhead Transformers	000'009	132,314	467,685	78%
Underground Transformers	1,200,000	310,199	889,801	74%
Electric Transformers.	\$1,800,000	\$442,513	\$1,357,486	75%
Transmission Line FO Additions.	100,000	,	666'66	100%
Misc Transmission Projects	250,000	978	249,021	100%
EO Barber to Terrace Trans Line	250,000	*	249,999	100%
69kV Mill Street - Kaw Backup Circuit	000'009	45,352	454,648	%16
EO Maywood Feeder Rebuild - Woodlands	250,000	ď	249,999	100%
Electric Transmission	\$1,350,000	\$46,330	\$1,303,666	91%
Fisher UG Feeders	250,000	3,274,264	(3,024,264)	,
Annual UG Construction	2,000,000	2,691,075	(691,074)	
Electric Underground Distribution	\$2,250,000	\$5,965,339	(\$3,715,338)	(165)%
Street Light Improvements	100,000	38,561	61,439	61%
Traffic Signal Improvements	20,000		20,000	100%



	77- AON 10 CD			
PROJECT DESCRIPTION	BUDGET AMOUNT YTE	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Unified Govt OH Construction	20,000		20,000	100%
Unified Govt UG Distribution	20,000	34,123	(14,122)	
EO Levee Rebuild Along Kansas River	000'009	99,756	10,243	2%
Electric Unified Government Projects	\$760,000	\$662,440	\$97,560	13%
Telecommunications Technology	10,000	í	666'6	100%
Enterprise Telecommunications	\$10,000	80	666'6\$	100%
CT4 Hydraulic Oil & Lube Oil Varnish Removal	40,000	4,357	35,643	%68
Nearman Plant CT4	\$40,000	\$4,357	\$35,643	%68
NC Coal Conveyor Belt - Replacement	75,000	Î	75,000	100%
NC Fire Protection System Upgrade	2,100,000	910,635	1,189,365	21%
Nearman Plant Common	\$2,175,000	\$910,635	\$1,264,365	28%
N1 5KV Cables Replacement	000'08	93,246	(13,246)	
N1 Drum & Heater Inst Upgrade	155,000	97,830	57,170	37%
N1 MCC/Load Center Replace	675,000	583,190	91,810	14%
N1 Volt Reg Conversion	310,000	160,663	149,337	48%
N1 BOP PLC to DCS Upgrade	400,000	198,345	201,654	20%
N1 SCR Doors	200,000	12,881	187,118	94%
N1 SCR Catalyst Layer	000'029	20,705	629,294	%26
N1 Automation of SH Spray Iso VIvs	000'09	1,785	58,214	%26
N1 Brnr Coal Nozzles and Heads Replacments	1,700,000	30,531	1,669,469	%86



PROJECT DESCRIPTION	BUDGET AMOUNT Y	YTD EXPENDED	REMAINING BALANCE	% REMAINING
N1 Cndsr Dog Bone Exp Joint Replacement	218,000	868'66	118,601	54%
N1 Crusher/Dryer Replacement	382,000	6,503	375,497	%86
N1 Demineralizer Rental Conversion	120,000	6,234	113,766	%56
N1 Startup Transformer Rebuild	150,000	91,651	58,348	38%
Nearman Plant Unit 1	\$5,099,999	\$1,402,961	\$3,697,032	72%
CT2 RTU to Schweitzer Upgrade	20,000	16,958	33,042	%99
Quindaro Plant CT2	\$50,000	\$16,958	\$33,042	%99
QC Levee Improvements per COE	300,000	339,457	(39,457)	•
Quindaro Plant Common	\$300,000	\$339,457	(\$39,457)	(13)%
All Electric Capital Projects	\$28,089,999	\$18,532,159	\$9,557,818	34%



	77-101 IO CU			
PROJECT DESCRIPTION	BUDGET AMOUNT Y	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Water Capital Projects				
Water Main Adjustment-Billable	006'9	(4,344)	11,243	163%
Water Development Main Expense	360,546	300,574	176,65	17%
Reimbursable Water Mains	\$367,446	\$296,230	\$71,214	19%
Water Distrib System Relocations	272,870	123,105	149,764	92%
Water Distrib System Improvements	1,549,631	1,228,718	320,913	21%
UG/CMIP Water Distrib Projects	1,002,928	525,986	476,941	48%
Water Distrib Valve Improvements	601,901	631,269	(29,368)	
Water Distrib Fire Hydrant Program	471,584	573,057	(101,473)	
Water Distrib Master Plan Improvements	300,000		300,000	100%
Non Revenue Water Leak Detection	150,000	16,296	133,703	%68
Water Distrib Leak Project	3,204,167	220,174	2,983,992	%86
Water Distribution	\$7,553,080	\$3,318,605	\$4,234,472	%99
Water Automobiles	000'06	89,794	206	%0
Water Radios	5,000		2,000	100%
Water Tools	20,000	10,073	39,927	%08
Water Work Equipment	265,000	81,971	183,028	%69
Water Equipment	\$410,000	\$181,838	\$228,161	%95
Civil Engineering Facility Improvement	25,000	41,033	(16,032)	1
Water Oper Facility Improvement	275,233	235,971	39,262	14%



	AS OI NOV-EL			
PROJECT DESCRIPTION	BUDGET AMOUNT Y	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Water Prod Facility Improvement	205,272	45,616	159,655	78%
Water Facility Improvements	\$505,504	\$322,619	\$182,885	36%
Civil Engineering Furnishings & Equipment	25.000	25.614	(614)	
Water Oper Furnishings & Equipment	15,000			100%
Water Prod Furnishings & Equipment	121,000	86,924	34,076	28%
Water Furnishings and Equipment	\$161,000	\$112,538	\$48,462	30%
Civil Engineering Grounds	7,500		7,500	100%
Water Operations Grounds	75,000	21,480		71%
Water Production Grounds	7,200	5,491		24%
Water Grounds	889,700	\$26,972	\$62,727	%02
AMI-Automated Meter Reading	20,000	25,351	24,649	49%
6"-10" Water Meter Replacement	75,299	28,476	46,823	62%
1-1/2"-4" Water Meter Replacement	101,498	36,851	64,647	64%
5/8"-1" Water Meter Replacement	102,341	65,823	36,517	36%
12" & Over Water Meter Replacement	000'9	(428)	5,428	109%
Water Meters	\$334,138	\$156,072	\$178,064	23%
QWTP Decommission Plant	5,000		5.000	100%
NWTP Misc Projects	20,000	38,268	11,731	23%
NWTP Raw Water Pump Rehab	250,000	183,281	366,718	%19



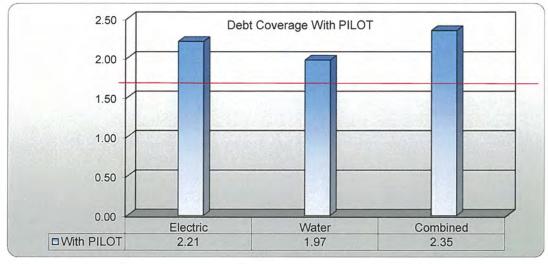
	AS OI NOV-22			
PROJECT DESCRIPTION	BUDGET AMOUNT Y	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Water Production Projects	\$605,000	\$221,549	\$383,449	63%
3" - 6" Water Service Replacement	25,000	46,637	(21,637)	
1-1/4" - 2" Water Service Replacement	30,000	31,606	(1,605)	
3/4"-1" Water Service Replacement	721,045	545,710	175,334	24%
8" & Over Water Service Replacement	15,000	33,877	(18,876)	
Water Services	\$791,045	\$657,830	\$133,216	11%
Argentine 7 MG Tank Replace	000'000'9	2,490,146	3,509,854	28%
Water Pump Station Controls	000'006	43,703	856,296	%56
Water Storage Improvements	25,000	(22,748)	47,747	191%
Water Transmission Improvement	112,000	1,836,373	(1,724,372)	
Water Transmission Valve Improve	75,000	105,096	(30,096)	1
UG/CMIP Water Transmission Projects	2,800	9	2,799	100%
WO Trans Main 98th & Parallel	1,301,880	196	1,301,683	100%
WO Kansas River Crossing	3,005,372		3,005,372	100%
Water Storage and Transmission	\$11,422,051	\$4,452,766	\$6,969,283	%19
Civil Engineering Technology	25,000	35,810	(10,810)	•
Water Operations Technology	15,000	•	15,000	100%
Water Production Technology	2,000	1	2,000	100%
Water Technology	\$45,000	\$35,810	\$9,190	20%
All Water Capital Projects	\$22,283,965	\$9,782,829	\$12,501,123	26%

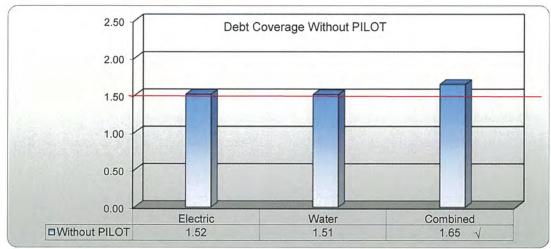


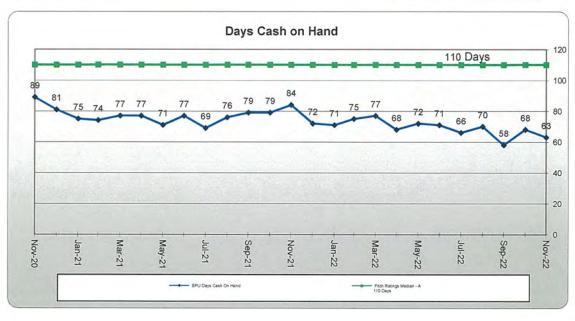
43% % REMAINING \$24,352,552 REMAINING BALANCE \$31,874,170 YTD EXPENDED \$56,226,763 **BUDGET AMOUNT** As Of Nov-22 PROJECT DESCRIPTION **Grand Total** 

### **BPU - Financial Metrics**

November 30, 2022







Note: Red Line indicates stated BPU's Financial Guidelines 02-100-007 (2.02/2.05) and targeted metrics in the 2016 Cost of Service Study.

Certificate of Calculation Of Net Revenues for the Board of Public Utilities For The Month Ended November 2022 According to the requirements of the Supplemental Indentures, as defined in the Second Amended and Restated Trust Indenture, dated as of June 1, 2014, effective as of December 8, 2016 and any Supplemental Indentures as defined in the Second Amended and Restated Trust Indenture, the Board of Public Utilities is required to calculate the Net Revenues of the Utility System for the twelve month period ending with such calendar quarter.

"Net Revenues" means the Revenues of the Utility System, less Operation and Maintenance Expenses.

	12 J Nov	Electric 12 Months Ending November 30, 2022	Water 12 Months Ending November 30, 2022	Combined 12 Months Ending November 30, 2022
Revenues Operating and Maintenance Expenses Net Revenues	<del>69</del> <del>69</del>	328,493,104 (229,437,504) 99,055,600	52,793,639 (29,302,082) 23,491,557	381,286,743 (258,739,586) 122,547,157
Maximum Annual Debt Service - Total Debt Coverage - Electric/2029 Water/2022 Combined/2024	<del></del>	44,880,036	11,909,679	52,206,664
Maximum Annual Debt Service - Parity Coverage - Electric/2030 Water/2022 Combined/2025	€	44,668,378	8,402,282	47,988,426 2.55

Hri C Austin Lori C. Austin CFO/CAO

### Exhibit 1

### **REVENUES**

Total Utility Revenues	12 N <u>Nov</u>	Electric 12 Months Ending November 30, 2022	Water 12 Months Ending November 30, 2022	Combined 12 Months Ending November 30, 2022
Residential Sales	€	82,614,115	24,732,914	107,347,029
Commercial Sales		113,542,127	11,625,639	125,167,766
Industrial Sales		50,869,665	6,207,848	57,077,513
Schools		10,380,722	616,699	10,997,421
Other Sales (1)		350,954	619,230	970,184
Wholesale Sales		31,786,193	1,330,440	33,116,633
Payment In Lieu Of Taxes		31,046,336	5,497,292	36,543,628
Interest Income and Other (2)		7,915,624	2,163,577	10,079,201
Bond Cost of Issuance		1		
Deferred Revenue - Fuel/PP*		ı	ı	1
Less: Construction Fund Earnings		(12,632)	1	(12,632)
Total Revenues	\$	328,493,104	52,793,639	381,286,743

<sup>\*</sup>Revenue deferred for Energy Rate Component (ERC) reconciliation adjustment (FAS 71)

"Revenues" mean all income and revenue derived by the BPU from the management, operation and control of the Utility System or any Project or other part thereof, whether resulting from extensions, enlargements, repairs or betterments to the Utility System or otherwise, and includes all revenues received by the BPU from the Utility System, including rates and charges imposed by the BPU with respect to the Utility System and from the sale and use of services and products of such Utility System, and includes all income derived from the investment of monies in any of the Funds established herein (the Indenture of Trust dated June, 2014) except those monies in the Construction Fund derived from Bond proceeds, but such term shall not include proceeds paid with respect to any loss incurred by the Utility System covered by an appropriate insurance policy and shall not include extraordinary revenues.

- Notes: (1) Other sales includes: highway lighting, public authorities, fire protection and other non-operating income
- Interest income and other includes: forfeited discounts, connect/disconnect fees, tower/pole attachment rental, ash disposal, interest on investments and other miscellaneous non-operating revenues.

### Exhibit 2

# **OPERATIONS AND MAINTENANCE EXPENSES**

zation       \$       293,100,496       43,100,043       336,200,539         zation       (32,616,656)       (8,300,669)       (40,917,325)         336,200,539       (40,917,325)       (36,543,628)         35,229,437,504       229,437,504       229,302,082       258,739,586			Electric 12 Months Ending November 30, 2022	Water 12 Months Ending <u>November 30, 2022</u>	Combined 12 Months Ending November 30, 2022
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		↔	293,100,496	43,100,043	336,200,539
\$ (5,497,292) \$ 229,437,504 29,302,082	Less: Depreciation And Amortization		(32,616,656)	(8,300,669)	(40,917,325)
\$ 229,437,504 29,302,082	Less: Payment In Lieu of Taxes		(31,046,336)	(5,497,292)	(36,543,628)
	Operating & Maintenance Expenses	\$	229,437,504	29,302,082	258,739,586

<sup>\*</sup>Excludes interest expense on outstanding Revenue Bonds.

"Operation and Maintenance Expenses" means the funds necessary to maintain and operate the Utility System, including, but not limited to, amounts of money reasonably required to be set aside for employees' health, hospitalization, pension and retirement expenses, insurance premiums, legal, engineering, accounting and financial advisory fees and expenses and the cost of additional consulting and technical services, taxes (but not including payments in lieu thereof), other governmental charges, fuel costs, the cost of purchased power and transmission service, any current expenses or obligations required to be paid by the BPU by ordinance of the City or by Law, to the extent properly allocable to the Utility System under generally accepted accounting principles, the fees and such items, the payment of which is not then immediately required, including all money necessary for the payment of the costs of ordinary repairs, renewals and replacements, salaries and wages, expenses of any fiduciary, including those of the Trustee hereunder, and any other costs which are considered to be Operating and Maintenance Expenses in accordance with generally accepted accounting principles. Operation and Maintenance Expenses do not include payments in lieu of taxes, depreciation or obsolescence charges or reserves therefor, extraordinary or materially unusual or costs, or charges made therefor for capital additions, replacements, betterments, extensions or improvements to, or retirements from, the sale, abandonment, reclassification, revaluation or other infrequently occurring expense items, amortization of intangibles, interest charges and charges for the payment of principal or amortization of bonded or other indebtedness of the City or the BPU, disposition of any properties of the Utility System, and such property items, including taxes and fuel, which are capitalized by the BPU.

BOARD OF PUBLIC UTILITIES CASH AND INVESTMENTS

	Nove	November 30, 2022	Nove	November 30, 2022	Nov	November 30, 2022
		Electric		Water		Combined
Beginning Cash and Investments As of 01/01/22	\$	58,023,736	\$	23,511,012	\$	81,534,748
Cash Receipts Year to Date		415,269,114		51,379,729		466,648,843
Cash Payments Year to Date		(424,874,559)		(51,711,752)		(476,586,311)
Cash and Investments as of 11/30/22	\$	48,418,291	\$	23,178,989	\$	71,597,280
Restrictions of Cash and Investments						
Customer Deposit	٠	6,106,310	⋄	1,350,257	↔	7,456,567
Self insurance Reserve - Public Liability		800,000		200,000		1,000,000
Self Insurance Reserve -Workers' Comp		880,000		220,000		1,100,000
Debt Service Fund		13,314,598		2,756,124		16,070,722
Debt Reduction Fund		1		6,290,000		6,290,000
Rate Stabilization Fund		9,156,273		ı		9,156,273
Improvement and Emergency Fund		1,350,000		150,000		1,500,000
Construction Fund 2016C		714,751		1		714,751
Construction Fund 2020A		803,546		1		803,546
Ongoing Construction Reserve for 2022		4,653,000		682,485		5,335,485
System Development				11,362,738		11,362,738
Remaining Operating Reserve Requirement		22,973,313		1,000,000		23,973,313
Economic Development Fund		151,580		100,395		251,975
Total Restrictions	❖	60,903,371	\$	24,111,999	\$	85,015,370
Unrestricted Cash and Investments	\$	(12,485,080)	\$	(933,010)	\$	(13,418,090)

<sup>\*</sup> The unrestricted cash balance represents the amount needed to fully fund the reserve funds as established in the BPU Financial Guideline Policy 02-100-007