

BOARD INFORMATION PACKET



**Board of Public Utilities
Kansas City, Kansas**

Regular Meeting of

January 6, 2021



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January 6, 2021

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Board of Public Utilities
Kansas City, Kansas

BOARD AGENDA

Regular Session
January 6, 2021 – 6:00 P.M.

- I. Call to Order
- II. Roll Call
 - ____ Ryan Eidson, At Large, Position 2
 - ____ Tom Groneman, District 2
 - ____ Robert L. Milan, Sr., District 1
 - ____ Jeff Bryant, District 3
 - ____ Mary L. Gonzales, At Large, Position 1
 - ____ Rose Mulvany Henry, At Large, Position 3
- III. Approval of Agenda
- IV. Approval of the Minutes of the Regular Session of December 16, 2020
- V. Public Comments
- VI. General Manager / Staff Reports
 - i. COVID-19 Update
 - ii. UG Public Works Update
 - iii. November 2020 Financials
 - iv. WyCo Regional Hazard Mitigation Plan Adoption
 - v. Miscellaneous Comments
- VII. Board Comments
- VIII. Adjourn

Approval of Minutes
Regular Session 12-16-20
Agenda Item #IV

REGULAR SESSION –WEDNESDAY, DECEMBER 16, 2020

STATE OF KANSAS)
) SS
CITY OF KANSAS CITY)

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met remotely in Regular Session on Wednesday, December 16, 2020 at 6:00 P.M. The following Board Members were on the teleconference: Mr. Eidson, President; Robert L. Milan, Vice President; Mary Gonzales, Secretary; Jeff Bryant, Rose Mulvany Henry and Thomas Groneman.

Also on teleconference: William Johnson, General Manager; Angela Lawson, Deputy Chief Counsel; Lori Austin, Chief Financial Officer/Chief Administrative Officer; Jim Epp, Executive Director Water Operations; Johnetta Hinson, Executive Director Customer Service; Jeremy Ash, Executive Director Electric Operations; Dong Quach, Executive Director Electric Production; Jerry Ohmes, Executive Director Electric Supply; Jerry Sullivan, Chief Information Officer; David Mehlhaff, Chief Communications Officer, Robert Kamp, IT Project Manager; Randy Otting, Director Accounting; Dennis Dumovich, Director of Human Resources; Patrice Townsend, Director Utility Services; Sperlynn Byers, Acting Director of Information Technology; Chris Stewart, Director Civil Engineering; Lyle Andrews, Accounting Specialist – Budget; Steve Green, Director Water Distribution; Brian Laverack, Director of Network Operations; and Steve Nirschl, Director Water Processing.

A tape of this meeting is on file at the Board of Public Utilities.

Mr. Eidson called the Board Meeting to order at 6:00 P.M. He welcomed all that were listening or viewing the meeting. He stated the COVID-19 pandemic had resulted in a State of Emergency disaster declared by the Governor which made it necessary to conduct the meeting using technology instead of in person. Those wishing to offer comments during the Visitors Comments section could click on the raised hand feature at the bottom of the application or window or press Star 9 and be connected by phone. As always, the public could email or call the BPU with any concerns. The Agenda could be found on the BPU website. If they were using Zoom, it would appear on their screen. Mr. Eidson introduced himself and the other Board Members along with the GM, and Legal Counsel.

Roll call was taken and all Board Members were present via teleconference.

Item #3 – Approval of Agenda

A motion was made to approve the Agenda by Mr. Bryant, seconded by Ms. Gonzales and unanimously carried.

REGULAR SESSION –WEDNESDAY, DECEMBER 16, 2020

STATE OF KANSAS)
) SS
CITY OF KANSAS CITY)

Item #4 – Approval of the Regular Session Minutes

A motion was made to approve the Minutes of the Regular Session of December 2, 2020 by Mr. Groneman, seconded by Mr. Milan and unanimously carried.

Mr. Eidson turned the meeting over to Mr. Bill Johnson, General Manager.

Item #6 – Public Comments – (taken out of order)

Mr. Dustin Hare, WyCo Mutual Aid, expressed thanks for suspending disconnects and also commented on the accessibility to the funds available through the United Way. He had received an email from the Director of Community and Financial Initiatives stating that, to her knowledge, the United Way funds had been spent.

Mr. Johnson said that he would circle back with the United Way in order to understand the difference between the hardship funds provided to them by BPU and what the Cares Act was providing in terms of utility assistance.

Senator David Haley, PO Box 171110, echoed the thanks expressed by Mr. Hare. He also called on the Board to look at the policies dealing with reconnects also.

Mr. Zach Pistora, 22801 Golden Road, also expressed appreciation for the actions taken to suspend disconnects and asked the Board to also consider those who are currently disconnected.

Ms. Helen Collins, 41 Summit Crest Drive, was curious if the Argentine Water Storage project was paid for by the residents of Wyandotte County.

Mr. Johnson explained that dollars were set aside for operating and maintaining the utility to make infrastructure improvements, as well as capital projects. Some projects were multi-year projects and were not funded solely in one year's budget, but over a course of years. Projects were funded by revenues collected not only by residents, but also commercial and industrial businesses, etc. All revenues collected supported the utility's annual budget.

REGULAR SESSION –WEDNESDAY, DECEMBER 16, 2020

STATE OF KANSAS)
) SS
CITY OF KANSAS CITY)

Item #7 – General Manager’s Reports

- i. *COVID-19 Update:* Mr. Johnson, gave an update on company COVID -19 matters. He was monitoring how the upcoming COVID vaccination process would go and would keep the Board informed. He spoke about Cares Act dollars available through the United Way and that the deadline to use them was December 30. He also announced that a press release had gone out to let the public know that disconnects would cease until March 1, 2021.

Ms. Mulvany Henry commended the leadership in making that move.

- ii. *New Argentine Water Storage:* Mr. Jim Epp, Executive Director Water Operations, and Mr. Chris Stewart, Director Civil Engineering, gave a PowerPoint update on where they were with the New Argentine Water Storage project and what they were hoping to accomplish (see attached).

Mr. Stewart addressed comments from the Board.

- iii. *2021 BPU Annual Budget Approval:* Ms. Lori Austin, Chief Financial Officer/Chief Administrative Officer, presented a summary of the 2021 BPU Annual Budget with a PowerPoint presentation (see attached).

A motion was made to approve Resolution #5256, the 2021 BPU Annual Budget, by Ms. Gonzales, seconded by Mr. Bryant and carried unanimously.

- iv. *Miscellaneous Comments:* Mr. Johnson announced that this was Mr. Jim Epp, Executive Director Water Operations, last Board meeting as he was retiring at the end of the year. Mr. Johnson reflected on Mr. Epp’s years of service and on his many accomplishments.

Mr. Epp expressed his gratitude for years he served at the Board of Public Utilities and on the BPU Pension Board.

Item #7 – Board Comments

Mr. Eidson congratulated Mr. Epp on his retirement and wished Mr. Johnson a Happy upcoming Birthday He wanted everyone to have a Merry Christmas and Happy New Year and reminded all to be safe.

REGULAR SESSION –WEDNESDAY, DECEMBER 16, 2020

STATE OF KANSAS)
) SS
CITY OF KANSAS CITY)

Mr. Groneman echoed Mr. Eidson's comments and also thanked the staff for all of the hard work put into the 2021 Budget.

Mr. Milan also express congratulations and a job well done to Mr. Epp, Happy Birthday to Mr. Johnson and he thanked staff for the evening's presentations.

Mr. Bryant expressed his appreciation for Mr. Epp's service and echoed the other appreciations.

Ms. Gonzales thanked Mr. Epp for his service and hoped he enjoyed his retirement. She also expressed thanks for the suspension of disconnects. She thanked management for preparing and presenting the budget, wished Mr. Johnson a Happy Birthday and everyone a Merry Christmas.

Ms. Mulvany Henry echoed everyone's comments. In regards to the budget, she thanked the staff for dealing with some difficult circumstances and still meeting the fiduciary goals. She also spoke about time she spent observing, first hand, the Customer Service department. She commended them on their professionalism in dealing with customers and thanked Ms. Hinson for her leadership.

Item #9 – Adjourn

Motion was made to adjourn the meeting at 7:05 P.M. by Mr. Bryant, seconded by Ms. Mulvany Henry and carried unanimously.

ATTEST:

Secretary

APPROVED:

President

Argentine 7 Million Gallon Reservoir

December 16, 2020

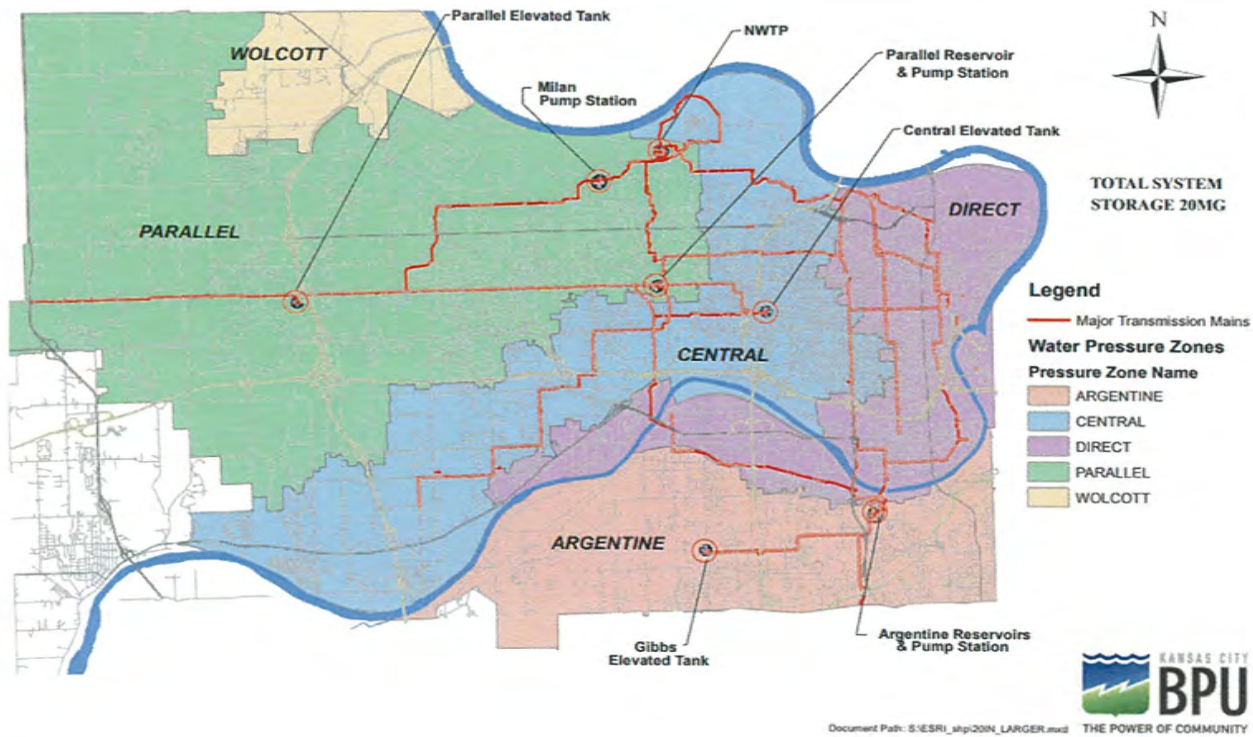


Water Distribution System Overview

- NWTP - 72 MGD Capacity
- 2 HCW with 40 MGD Capacity for Each Well
- 3 Pumping Stations ; 3 Ground Storage Reservoirs; 3 Elevated Tanks
- 84 Miles of Transmission Mains (20 inches and greater in Diameter)
- Direct / Argentine System Impacted by new reservoir



Distribution Transmission Mains & Storage





Argentine Reservoir History

- 12 MG Open Reservoir constructed circa 1920
- 4 MG Reservoir constructed in 1947
- Roof Installed on 12 MG in 1957
- 4 MG replaced in 1995
- 12 MG Reservoir removed from Service in 2011



Argentine Reservoirs



Argentine 4 MG Reservoir



Argentine 12 MG Reservoir



Argentine 12 MG Reservoir (2011)



Argentine 12 MG Reservoir (2011)





Projects that reduced impact of 12 MG storage loss

- NWTP 4 MG reservoir
- Filter Upgrade at NWTP increased plant capacity to 72 MGD
- High Service Pumping Upgrade at NWTP
- Generator and Electrical Improvements at Argentine PS
- 2 MG Elevated Tank at 51st and Gibbs in Argentine System



Key Operations metrics without 12 MG Storage

- Direct / Argentine storage is 6 MG
- Maintain storage volume during normal operation between 3.6 MG to 6 MG
- Fire Storage requires 1.4 MG
- Minimum Emergency Storage at lower volume is 2.2 MG
- No redundancy with single reservoir
- Doesn't allow maintenance of existing reservoir
- Significant reduction in the Emergency Storage Capacity





Emergency Storage Event

- Monday June 29, 2017 NWTP lost power for 1.5 hrs
- Argentine Reservoir Demand was 535,000 gallons per hour
- Tanks were full at the time of power loss
- System Demand was Average Day of 30 MGD





Emergency Storage Analysis

- Existing :
 - 100 % Storage capacity: 8.5 hours emergency response time
 - 60 % Storage capacity: 4 hours emergency response time
- New 7 MG Reservoir :
 - 100% Storage capacity: 21.5 hours emergency response time
 - 60 % Storage capacity: 12 hours emergency response time





Estimated Cost and Schedule

- 7MG Reservoir recommended by Burns and McDonnell Study
- Estimated Cost : \$10,000,000
- Schedule
 - Loan Requirements..... Jan 2021 - July 2021
 - Design..... February 2021 - October 2021
 - Bid..... November 2021
 - Demo 12 MG..... Dec 2021
 - 7 MG Reservoir..... Mar 2022 - May 2023





Questions

- Thank You

Kansas City Board of Public Utilities 2021 Annual Budget Summary

December 16, 2020

2021 Budget Objectives

- Positive Net Income
- Positive Cash Flow
- Fund Capital Projects
- Maintain Cash Balances & Debt Coverage

2021 Budget Objectives

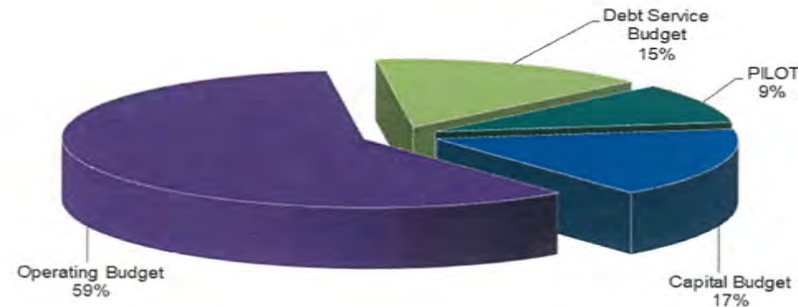
BPU's focus includes:

- Provide cost effective, safe and reliable utility services, including efficient operation of electric and water production facilities.
- Remain focused on updating policies and operating procedures to meet requirements of our broad customer base.
- Encourage strategic alliances and support expansion opportunities that benefit the utility and the community.
- Continue to support and champion renewable energy while evaluating our future generation mix opportunities.
- Promote on-going energy and water efficiency initiatives through customer education, community outreach services and targeted programs.
- Continue to focus on employee training and development.
- Ensure continued fiscal sustainability by effectively managing debt service coverage, cash-on-hand, and credit ratings

2021 Budget Resources

BPU ANNUAL BUDGET						
Uses of Funds	Proposed Budget 2021	Adopted Budget 2020	More/(Less) Than 2020 Adopted		% of Grand Total	
			\$	%	2021	2020
Operating Budget	\$ 205,942,690	\$ 220,478,896	\$ (14,536,206)	-6.59%	59.11%	59.07%
Debt Service Budget	51,801,427	58,042,050	(6,240,623)	-10.75%	14.87%	15.55%
PILOT	32,716,966	35,332,388	(2,615,422)	-7.40%	9.39%	9.47%
Capital Budget	57,921,258	59,409,785	(1,488,527)	-2.51%	16.63%	15.92%
Grand Total	\$ 348,382,341	\$ 373,263,119	(24,880,778)	-6.67%	100.00%	100.00%

2021 BPU Uses

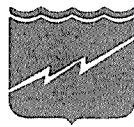


QUESTIONS?

Request for Approval of
Resolution #5256

**General Manager/
Staff Reports**
Agenda Item #VI

**BOARD OF PUBLIC
UTILITIES
of
Kansas City, Kansas**



Monthly Financial Statements

Unaudited

For the Period Ending

November 30, 2020

Prepared By Accounting

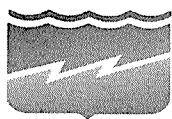
**KANSAS CITY, KANSAS
BOARD OF PUBLIC UTILITIES**



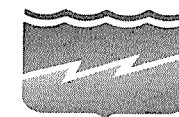
**November 2020
Financial Statements**

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KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
November 2020 And November 2019



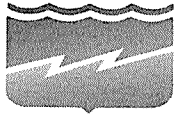
ASSETS

CAPITAL ASSETS

	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
Property, Plant and Equipment	1,402,389,736	1,458,281,849	417,761,398	393,488,273	1,820,151,134	1,851,770,122
Accumulated Depreciation	(711,180,684)	(731,116,746)	(153,881,078)	(145,991,268)	(865,061,762)	(877,108,014)
Acquisition Adjustment	25,323,879	26,525,012	-	-	25,323,879	26,525,012
Plant in Service, Net	716,532,931	753,690,115	263,880,320	247,497,005	980,413,251	1,001,187,120
Construction Work In Progress	73,467,361	90,029,492	9,233,484	21,791,514	82,700,845	111,821,006
CAPITAL ASSETS, NET	\$ 790,000,292	\$ 843,719,607	\$ 273,113,804	\$ 269,288,519	\$ 1,063,114,096	\$ 1,113,008,126

CURRENT ASSETS

Cash & Marketable Securities	25,605,943	26,084,905	1,997,433	806,964	27,603,376	26,891,869
Economic Development Fund	350,000	150,000	150,000	100,000	500,000	250,000
Reserve - Public Liability	800,000	800,000	200,000	200,000	1,000,000	1,000,000
Reserve - Worker's Comp	880,000	880,000	220,000	220,000	1,100,000	1,100,000
Capital Debt Reduction	-	-	6,290,000	6,290,000	6,290,000	6,290,000
Rate Stabilization	9,156,273	9,156,273	-	-	9,156,273	9,156,273
System Development Reserve	-	-	9,928,676	9,288,900	9,928,676	9,288,900
Accounts Receivable	22,534,301	23,621,617	3,580,032	3,663,577	26,114,333	27,285,194
Accounts Receivable Unbilled	11,174,032	12,680,460	2,995,562	2,896,245	14,169,594	15,576,705
Allowance for Doubtful Account	(206,072)	(233,564)	(10,386)	(28,586)	(216,458)	(262,150)
Plant & Material Inventory	17,717,816	19,081,478	2,499,948	2,232,325	20,217,764	21,313,803
Fuel Inventory	8,132,840	5,526,989	-	-	8,132,840	5,526,989
Prepaid Insurance	1,417,356	1,594,482	57,154	55,548	1,474,510	1,650,030
Fuel/Purchase Power Deferred	-	-	-	-	-	-
Other Current Assets	605,369	249,712	8,077	(39,368)	613,446	210,344
Intercompany	30,607,648	29,869,493	(30,607,648)	(29,869,493)	-	-
TOTAL CURRENT ASSETS	\$ 128,775,506	\$ 129,461,845	\$ (2,691,152)	\$ (4,183,888)	\$ 126,084,354	\$ 125,277,957



KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
November 2020 And November 2019



NON CURRENT ASSETS

RESTRICTED ASSETS

Debt Service Fund
Construction Fund 2016A
Construction Fund 2016C
Construction Fund 2020A
Improvement & Emergency Fund
Customer Deposits Reserve

TOTAL RESTRICTED ASSETS

Debt Issue Costs
System Development Costs
Notes Receivable
Deferred Debits
Net Pension Assets
Regulatory Asset

TOTAL NON CURRENT ASSETS

TOTAL ASSETS

DEFERRED OUTFLOWS OF RESOURCES

Deferred Debt - 2012A Refunding
Deferred Debt - 2014A Refunding
Deferred Debt - 2016BI Refunding
Deferred Debt - 2016B Refunding
Deferred Debt - 2020B Refunding
Deferred Debt - Pension
Deferred Debit - OPEB
TOTAL DEFERRED OUTFLOWS OF RESOURCES

TOTAL ASSETS AND DEFERRED OUTFLOWS

ELECTRIC UTILITY	
Current Period	Last Year

12,992,213	14,854,025
-	-
1,542,429	22,333,167
10,000,189	-
1,350,000	1,350,000
5,979,606	5,762,031

\$ 31,864,437	\$ 44,299,223
---------------	---------------

-	-
386,784	601,724
31,848	52,621
-	18,013,222
70,342,836	-

\$ 102,625,905	\$ 62,966,790
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\$ 1,021,401,703	\$ 1,036,148,242
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-	3,848,463
1,606,007	2,190,010
-	144,229
2,059,450	2,209,228
2,476,865	-
59,136,853	28,624,309
1,906,429	4,928,972

\$ 67,185,604	\$ 41,945,211
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\$ 1,088,587,307	\$ 1,078,093,453
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WATER UTILITY	
Current Period	Last Year

2,712,199	2,981,268
-	-
-	-
-	-
150,000	150,000
1,277,156	1,209,282

\$ 4,139,355	\$ 4,340,550
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-	-
57,968	84,850
-	-
-	4,503,306
-	-

\$ 4,197,323	\$ 8,928,706
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\$ 274,619,975	\$ 274,033,337
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-	941,115
533,672	727,734
-	21,551
52,190	55,986
611,111	-
14,810,550	7,182,414
472,861	1,232,243

\$ 16,480,384	\$ 10,161,043
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\$ 291,100,359	\$ 284,194,380
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COMBINED	
Current Period	Last Year

15,704,412	17,835,293
-	-
1,542,429	22,333,167
10,000,189	-
1,500,000	1,500,000
7,256,762	6,971,313

\$ 36,003,792	\$ 48,639,773
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-	-
444,752	686,574
31,848	52,621
-	22,516,528
70,342,836	-

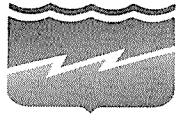
\$ 106,823,228	\$ 71,895,496
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\$ 1,296,021,678	\$ 1,310,181,579
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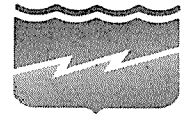
-	4,789,578
2,139,679	2,917,744
-	165,780
2,111,640	2,265,214
3,087,976	-
73,947,403	35,806,723
2,379,290	6,161,215

\$ 83,665,988	\$ 52,106,254
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\$ 1,379,687,666	\$ 1,362,287,833
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KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
November 2020 And November 2019



ELECTRIC UTILITY	
Current Period	Last Year

WATER UTILITY	
Current Period	Last Year

COMBINED	
Current Period	Last Year

NET POSITION

Net Position	338,544,125	325,012,151	162,969,750	155,106,354	501,513,875	480,118,505
TOTAL NET POSITION	\$ 338,544,125	\$ 325,012,151	\$ 162,969,750	\$ 155,106,354	\$ 501,513,875	\$ 480,118,505

LIABILITIES

LONG TERM DEBT - REVENUE BOND

Principal	572,933,097	588,176,389	59,919,985	62,535,341	632,853,082	650,711,730
Government Loans	2,743,719	1,508,066	25,314,458	28,123,101	28,058,177	29,631,167
TOTAL LONG TERM DEBT	\$ 575,676,816	\$ 589,684,455	\$ 85,234,443	\$ 90,658,442	\$ 660,911,259	\$ 680,342,897

DEFERRED CREDITS

Accum Provision for Benefits	-	(163,612)	-	(40,903)	-	(204,515)
Pension Obligation	26,096,694	1,320,000	6,524,174	330,000	32,620,868	1,650,000
OPEB Obligation	42,843,959	47,148,118	10,710,990	11,787,029	53,554,949	58,935,147
Const Contract Retainage Payable - Noncurrent	-	-	-	-	-	-
TOTAL DEFERRED CREDITS	\$ 68,940,653	\$ 48,304,506	\$ 17,235,164	\$ 12,076,126	\$ 86,175,817	\$ 60,380,632

CURRENT LIABILITIES

Current Maturities LT Debt	18,728,050	18,981,300	6,666,950	5,718,700	25,395,000	24,700,000
Current Maturities-Govt Loans	432,922	261,075	2,939,130	2,721,527	3,372,052	2,982,602
Interest on Revenue Bonds	5,042,590	6,645,309	329,113	755,354	5,371,703	7,400,663
Customer Deposits	5,979,606	5,762,031	1,277,156	1,209,282	7,256,762	6,971,313
Accounts Payable	16,004,782	20,731,930	1,321,539	1,204,074	17,326,321	21,936,004



KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
November 2020 And November 2019



4

	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
Payroll & Payroll Taxes	8,513,305	6,305,175	2,308,863	2,102,453	10,822,168	8,407,628
Benefits & Reclaim	1,025,725	1,139,277	-	-	1,025,725	1,139,277
Accrued Claims Payable Public Liab	223,598	272,137	197,488	205,122	421,086	477,259
Accrued Claims Payable-WC	1,004,923	1,190,828	397,337	350,482	1,402,260	1,541,310
Other Accrued Liabilities	7,430,793	5,244,479	41,104	38,491	7,471,897	5,282,970
Const Contract Retainage Payable - Current	-	-	-	-	-	-
Payment in Lieu of Taxes	2,140,923	2,141,358	457,699	443,613	2,598,622	2,584,971
TOTAL CURRENT LIABILITIES	\$ 66,527,217	\$ 68,674,899	\$ 15,936,379	\$ 14,749,098	\$ 82,463,596	\$ 83,423,997
TOTAL LIABILITIES	\$ 711,144,686	\$ 706,663,860	\$ 118,405,986	\$ 117,483,666	\$ 829,550,672	\$ 824,147,526
DEFERRED INFLOWS OF RESOURCES						
Recovery Fuel/Purchase Power	-	-	-	-	-	-
Deferred Credit Pension	35,178,114	46,417,442	8,794,528	11,604,360	43,972,642	58,021,802
Deferred Credit OPEB	3,720,382	-	930,095	-	4,650,477	-
TOTAL DEFERRED INFLOWS OF RESOURCES	\$ 38,898,496	\$ 46,417,442	\$ 9,724,623	\$ 11,604,360	\$ 48,623,119	\$ 58,021,802
TOTAL LIABILITIES, NET POSITION AND DEFERRED INFLOWS RESOURCES	\$ 1,088,587,307	\$ 1,078,093,453	\$ 291,100,359	\$ 284,194,380	\$ 1,379,687,666	\$ 1,362,287,833

KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
All Operating Unit Values
For The Period Ending November 2020



Monthly					Year-To-Date & Annual					
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2020 Year To Date Budget	2020 Year To Date Actuals	2019 Year To Date Actuals	2020 Annual Budget	Percent Actual To Annual Budget
OPERATING REVENUES										
Sales of Energy and Water										
7,453,914	4,755,826	64%	6,072,522	-22%	Residential Sales	95,065,086	91,505,331	92,032,765	103,389,000	89%
9,439,333	7,423,261	79%	8,284,839	-10%	Commercial Sales	105,829,667	98,957,068	104,733,832	115,439,000	86%
4,604,047	3,822,013	83%	4,418,717	-14%	Industrial Sales	50,236,459	48,243,771	51,071,191	54,639,000	88%
1,161,898	542,448	47%	727,495	-25%	Schools	9,958,102	8,580,034	9,679,798	10,660,000	80%
31,300	20,674	66%	25,514	-19%	Highway Lighting	302,600	299,442	303,707	333,900	90%
-	-	-	-	-	Public Authorities	28,000	28,000	28,000	28,000	100%
48,278	49,363	102%	46,875	5%	Fire Protection	526,722	524,173	515,073	575,000	91%
22,738,771	16,613,585	73%	19,575,961	-15%	Total Sales of Energy and Water	261,946,635	248,137,818	258,364,367	285,063,900	87%
88,000	92,459	105%	98,005	-6%	Borderline Electric Sales	1,090,800	1,082,854	1,114,915	1,185,800	91%
792,562	482,276	61%	79,741	505%	Wholesale Market Sales	11,567,438	10,276,303	1,382,922	12,660,000	81%
880,562	574,735	65%	177,746	223%	Total Other Utility Sales	12,658,238	11,359,157	2,497,837	13,845,800	82%
198,030	190,672	96%	195,127	-2%	Forfeited Discounts	2,576,970	2,507,401	2,593,737	2,795,000	90%
183,968	153,092	83%	141,489	8%	Connect/Disconnect Fees	2,232,942	1,909,070	2,043,103	2,364,000	81%
20,688	970,462	4,691%	61,822	1,470%	Tower/Pole Attachment Rentals	2,137,290	1,999,985	2,144,937	2,340,000	85%
-	-	-	-	-	Ash Disposal	-	-	-	-	-
3,500	2,227	64%	5,739	-61%	Diversion Fines	35,025	31,174	46,768	38,525	81%
83,582	101,814	122%	113,565	-10%	Service Fees	1,115,018	994,680	795,615	1,198,600	83%
14,820	14,506	98%	14,986	-3%	Other Miscellaneous Revenues	167,180	95,851	77,975	182,000	53%
-	-	-	-	-	Deferred Revenue-Fuel/PP-Amort	-	5,545,635	4,750,297	-	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-
504,588	1,432,773	284%	532,728	169%	Total Other Revenues	8,264,425	13,083,797	12,452,432	8,918,125	147%
2,790,836	2,598,622	93%	2,584,971	-	Payment In Lieu Of Taxes	32,477,934	30,273,913	31,508,859	35,332,388	86%
2,790,836	2,598,622	93%	2,584,971	-	Total Payment In Lieu Of Taxes	32,477,934	30,273,913	31,508,859	35,332,388	86%
\$ 26,914,757	\$ 21,219,715	79%	\$ 22,871,406	-7%	TOTAL OPERATING REVENUES	\$ 315,347,232	\$ 302,854,685	\$ 304,823,495	\$ 343,160,213	88%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
All Operating Unit Values
For The Period Ending November 2020



Monthly					Year-To-Date & Annual					
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2020 Year To Date Budget	2020 Year To Date Actuals	2019 Year To Date Actuals	2020 Annual Budget	Percent Actual To Annual Budget
OPERATING EXPENSES										
3,654,616	4,006,851	110%	3,609,762	11%	Production	42,434,762	37,181,972	38,482,525	46,063,094	81%
4,272,128	6,975,022	163%	3,546,095	97%	Purchased Power	51,706,581	50,133,429	40,572,716	56,707,832	88%
2,294,591	916,969	40%	1,205,666	-24%	Fuel	29,723,983	25,988,923	30,985,098	32,586,060	80%
4,010,710	3,604,576	90%	3,878,463	-7%	Transmission and Distribution	44,660,648	39,402,694	45,964,802	48,655,089	81%
499,277	598,077	120%	470,553	27%	Customer Account Expense	5,538,797	5,823,171	6,269,996	6,037,467	96%
2,892,519	1,879,947	65%	2,048,829	-8%	General and Administrative	28,164,934	21,913,341	24,764,158	30,429,359	72%
3,026,054	3,724,530	123%	2,976,147	25%	Depreciation and Amortization	32,889,540	34,035,816	32,825,018	35,915,594	95%
-	-	-	-	-	Dfrd Fuel & Purch Power-Amort	-	-	-	-	-
\$ 20,649,895	\$ 21,705,972	105%	\$ 17,735,515	22%	TOTAL OPERATING EXPENSES	\$ 235,119,245	\$ 214,479,346	\$ 219,864,313	\$ 256,394,495	84%
\$ 6,264,862	\$ (486,257)	-8%	\$ 5,135,891	-109%	OPERATING INCOME	\$ 80,227,987	\$ 88,375,339	\$ 84,959,182	\$ 86,765,718	102%
NON OPERATING INCOME/EXPENSE										
130,990	11,299	9%	152,253	-93%	Investment Interest	1,815,693	626,463	2,346,006	1,945,350	32%
(2,373,339)	(1,942,092)	82%	(2,468,447)	-21%	Interest - Long Term Debt	(27,694,176)	(25,945,177)	(28,873,577)	(30,067,516)	86%
(7,000)	(8,745)	125%	(14,550)	-40%	Interest - Other	(77,000)	(84,107)	(164,185)	(84,000)	100%
(2,790,836)	(2,598,622)	93%	(2,584,971)	-	PILOT Transfer Expense	(32,477,934)	(30,273,913)	(31,508,859)	(35,332,388)	86%
-	-	-	-	-	Disposal of Assets-Gain/Loss	-	-	-	-	-
65,098	747,236	1,148%	131,408	469%	Other Income	720,345	1,129,459	449,036	797,500	142%
(35)	(950)	2,682%	-	-	Other Expense	(390)	(1,821,843)	-	(425)	428,629%
\$ (4,975,122)	\$ (3,791,874)	76%	\$ (4,784,307)	-21%	TOTAL NONOPERATING INCOME/EXPENSES	\$ (57,713,462)	\$ (56,369,118)	\$ (57,751,580)	\$ (62,741,479)	90%
\$ 1,289,740	\$ (4,278,132)	-332%	\$ 351,583	-1,317%	INCOME BEFORE TRANSFER & CONTRIB.	\$ 22,514,525	\$ 32,006,221	\$ 27,207,602	\$ 24,024,239	133%
TRANSFER AND CONTRIBUTION TO/FROM										
37,500	324	-	64,099	-99%	NExch-Main, Design & Ext Fee	412,500	735,502	326,924	450,000	163%
\$ 1,327,240	\$ (4,277,808)	-322%	\$ 415,682	-1,129%	TOTAL CHANGE IN NET POSITION	\$ 22,927,025	\$ 32,741,723	\$ 27,534,526	\$ 24,474,239	134%

KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
E-Electric
For The Period Ending November 2020



Monthly					Year-To-Date & Annual					
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2020 Year To Date Budget	2020 Year To Date Actuals	2019 Year To Date Actuals	2020 Annual Budget	Percent Actual To Annual Budget
OPERATING REVENUES										
Sales of Energy and Water										
5,380,000	2,872,545	53%	4,156,336	-31%	Residential Sales	72,100,000	68,643,416	69,796,225	78,350,000	88%
8,500,000	6,662,341	78%	7,469,862	-11%	Commercial Sales	94,600,000	88,696,378	94,161,605	103,270,000	86%
4,145,270	3,391,164	82%	3,927,501	-14%	Industrial Sales	45,076,237	42,450,272	45,643,355	49,020,000	87%
1,100,000	502,557	46%	671,565	-25%	Schools	9,340,000	8,045,703	9,040,242	9,980,000	81%
31,300	20,674	66%	25,514	-19%	Highway Lighting	302,600	299,442	303,707	333,900	90%
-	-	-	-	-	Public Authorities	-	-	-	-	-
-	-	-	-	-	Fire Protection	-	-	-	-	-
19,156,570	13,449,281	70%	16,250,778	-17%	Total Sales of Energy and Water	221,418,837	208,135,212	218,945,134	240,953,900	86%
88,000	92,459	105%	98,005	-6%	Borderline Electric Sales	1,090,800	1,082,854	1,114,915	1,185,800	91%
700,000	353,855	51%	-	-	Wholesale Market Sales	10,260,000	8,846,759	-	11,260,000	79%
788,000	446,314	57%	98,005	355%	Total Other Utility Sales	11,350,800	9,929,613	1,114,915	12,445,800	80%
160,000	152,537	95%	156,102	-2%	Forfeited Discounts	2,115,000	2,005,921	2,115,206	2,295,000	87%
154,562	128,329	83%	113,397	13%	Connect/Disconnect Fees	1,942,348	1,644,842	1,737,964	2,044,000	80%
3,371	970,462	28,790%	60,114	1,514%	Tower/Pole Attachment Rentals	1,889,607	1,760,404	1,948,698	2,075,000	85%
-	-	-	-	-	Ash Disposal	-	-	-	-	-
2,500	1,510	60%	6,248	-76%	Diversion Fines	27,500	21,398	41,579	30,000	71%
10,526	1,500	14%	1,500	-	Service Fees	189,474	13,350	16,776	200,000	7%
14,500	13,920	96%	14,306	-3%	Other Miscellaneous Revenues	159,500	92,442	72,062	174,000	53%
-	-	-	-	-	Deferred Revenue-Fuel/PP-Amort	-	5,545,635	4,750,297	-	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-
345,459	1,268,259	367%	351,667	261%	Total Other Revenues	6,323,429	11,083,993	10,682,581	6,818,000	163%
2,330,178	2,140,923	92%	2,141,358	-	Payment In Lieu Of Taxes	27,220,389	25,269,523	26,589,041	29,614,185	85%
2,330,178	2,140,923	92%	2,141,358	-	Total Payment In Lieu Of Taxes	27,220,389	25,269,523	26,589,041	29,614,185	85%
\$ 22,620,207	\$ 17,304,777	77%	\$ 18,841,808	-8%	TOTAL OPERATING REVENUES	\$ 266,313,454	\$ 254,418,340	\$ 257,331,671	\$ 289,831,885	88%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
E-Electric
For The Period Ending November 2020



Monthly					Year-To-Date & Annual					
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2020 Year To Date Budget	2020 Year To Date Actuals	2019 Year To Date Actuals	2020 Annual Budget	Percent Actual To Annual Budget
OPERATING EXPENSES										
3,114,191	3,525,935	113%	3,123,646	13%	Production	36,359,614	32,050,000	33,671,814	39,456,630	81%
4,272,128	6,975,022	163%	3,546,095	97%	Purchased Power	51,706,581	50,133,429	40,572,716	56,707,832	88%
2,294,591	916,969	40%	1,205,666	-24%	Fuel	29,723,983	25,988,923	30,985,098	32,586,060	80%
2,794,304	2,444,316	87%	2,674,001	-9%	Transmission and Distribution	31,104,198	27,269,487	31,304,277	33,886,232	80%
331,598	416,676	126%	301,769	38%	Customer Account Expense	3,688,653	3,877,393	4,278,193	4,019,796	96%
2,210,105	1,441,604	65%	1,621,100	-11%	General and Administrative	21,916,314	16,810,980	19,397,984	23,703,479	71%
2,377,758	3,016,046	127%	2,319,618	30%	Depreciation and Amortization	25,758,285	26,788,681	25,675,095	28,136,042	95%
-	-	-	-	-	Dfrd Fuel & Purch Power-Amort	-	-	-	-	-
\$ 17,394,675	\$ 18,736,568	108%	\$ 14,791,896	27%	TOTAL OPERATING EXPENSES	\$ 200,257,629	\$ 182,918,892	\$ 185,885,176	\$ 218,496,073	84%
\$ 5,225,532	\$ (1,431,791)	-27%	\$ 4,049,913	-135%	OPERATING INCOME	\$ 66,055,825	\$ 71,499,448	\$ 71,446,495	\$ 71,335,813	100%
NON OPERATING INCOME/EXPENSE										
99,794	9,142	9%	129,635	-93%	Investment Interest	1,472,539	520,894	1,936,095	1,571,000	33%
(2,143,864)	(1,804,865)	84%	(2,216,460)	-19%	Interest - Long Term Debt	(24,212,902)	(22,772,249)	(24,998,589)	(26,356,767)	86%
(6,250)	(7,256)	116%	(12,079)	-40%	Interest - Other	(68,750)	(67,127)	(135,441)	(75,000)	90%
(2,330,178)	(2,140,923)	92%	(2,141,358)	-	PILOT Transfer Expense	(27,220,389)	(25,269,523)	(26,589,041)	(29,614,185)	85%
-	-	-	-	-	Disposal of Assets-Gain/Loss	-	-	-	-	-
60,182	765,736	1,272%	130,308	488%	Other Income	666,262	1,167,157	445,728	738,500	158%
(35)	(950)	2,682%	-	-	Other Expense	(390)	(1,454,358)	-	(425)	342,170%
\$ (4,320,352)	\$ (3,179,116)	74%	\$ (4,109,953)	-23%	TOTAL NONOPERATING INCOME/EXPENSES	\$ (49,363,630)	\$ (47,875,206)	\$ (49,341,247)	\$ (53,736,877)	89%
\$ 905,180	\$ (4,610,907)	-509%	\$ (60,041)	7,580%	INCOME BEFORE TRANSFER & CONTRIB.	\$ 16,692,195	\$ 23,624,242	\$ 22,105,248	\$ 17,598,936	134%
TRANSFER AND CONTRIBUTION TO/FROM										
-	-	-	-	-	NExch-Main, Design & Ext Fee	-	-	-	-	-
\$ 905,180	\$ (4,610,907)	-509%	\$ (60,041)	7,580%	TOTAL CHANGE IN NET POSITION	\$ 16,692,195	\$ 23,624,242	\$ 22,105,248	\$ 17,598,936	134%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
W-Water
For The Period Ending November 2020



Monthly					Year-To-Date & Annual					
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2020 Year To Date Budget	2020 Year To Date Actuals	2019 Year To Date Actuals	2020 Annual Budget	Percent Actual To Annual Budget
OPERATING REVENUES										
Sales of Energy and Water										
2,073,914	1,883,281	91%	1,916,185	-2%	Residential Sales	22,965,086	22,861,914	22,236,540	25,039,000	91%
939,333	760,920	81%	814,977	-7%	Commercial Sales	11,229,667	10,260,689	10,572,227	12,169,000	84%
458,778	430,848	94%	491,216	-12%	Industrial Sales	5,160,222	5,793,499	5,427,836	5,619,000	103%
61,898	39,892	64%	55,930	-29%	Schools	618,102	534,331	639,556	680,000	79%
-	-	-	-	-	Highway Lighting	-	-	-	-	-
-	-	-	-	-	Public Authorities	28,000	28,000	28,000	28,000	100%
48,278	49,363	102%	46,875	5%	Fire Protection	526,722	524,173	515,073	575,000	91%
3,582,202	3,164,304	88%	3,325,183	-5%	Total Sales of Energy and Water	40,527,798	40,002,606	39,419,233	44,110,000	91%
-	-	-	-	-	Borderline Electric Sales	-	-	-	-	-
92,562	128,421	139%	79,741	61%	Wholesale Market Sales	1,307,438	1,429,544	1,382,922	1,400,000	102%
92,562	128,421	139%	79,741	61%	Total Other Utility Sales	1,307,438	1,429,544	1,382,922	1,400,000	102%
38,030	38,134	100%	39,025	-2%	Forfeited Discounts	461,970	501,480	478,531	500,000	100%
29,406	24,763	84%	28,092	-12%	Connect/Disconnect Fees	290,594	264,228	305,139	320,000	83%
17,317	-	-	1,709	-100%	Tower/Pole Attachment Rentals	247,683	239,581	196,240	265,000	90%
-	-	-	-	-	Ash Disposal	-	-	-	-	-
1,000	716	72%	(510)	-241%	Diversion Fines	7,525	9,776	5,189	8,525	115%
73,056	100,314	137%	112,065	-10%	Service Fees	925,544	981,330	778,840	998,600	98%
320	586	183%	680	-14%	Other Miscellaneous Revenues	7,680	3,409	5,912	8,000	43%
-	-	-	-	-	Deferred Revenue-Fuel/PP-Amort	-	-	-	-	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-
159,129	164,514	103%	181,061	-9%	Total Other Revenues	1,940,996	1,999,804	1,769,851	2,100,125	95%
460,658	457,699	99%	443,613	3%	Payment In Lieu Of Taxes	5,257,545	5,004,390	4,919,818	5,718,203	88%
460,658	457,699	99%	443,613	3%	Total Payment In Lieu Of Taxes	5,257,545	5,004,390	4,919,818	5,718,203	88%
\$ 4,294,550	\$ 3,914,938	91%	\$ 4,029,598	-3%	TOTAL OPERATING REVENUES	\$ 49,033,778	\$ 48,436,344	\$ 47,491,824	\$ 53,328,328	91%



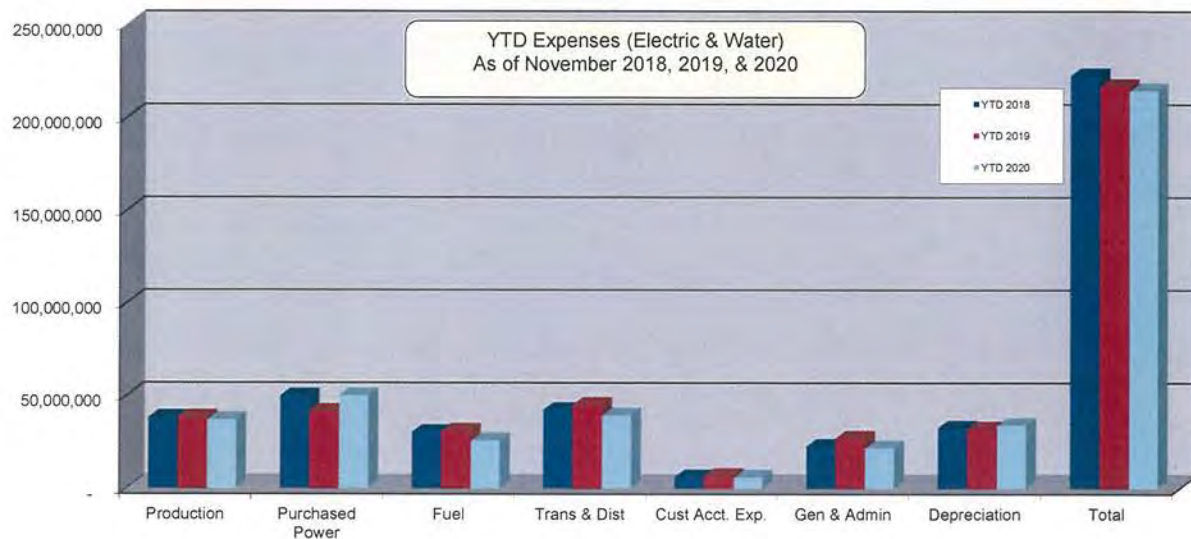
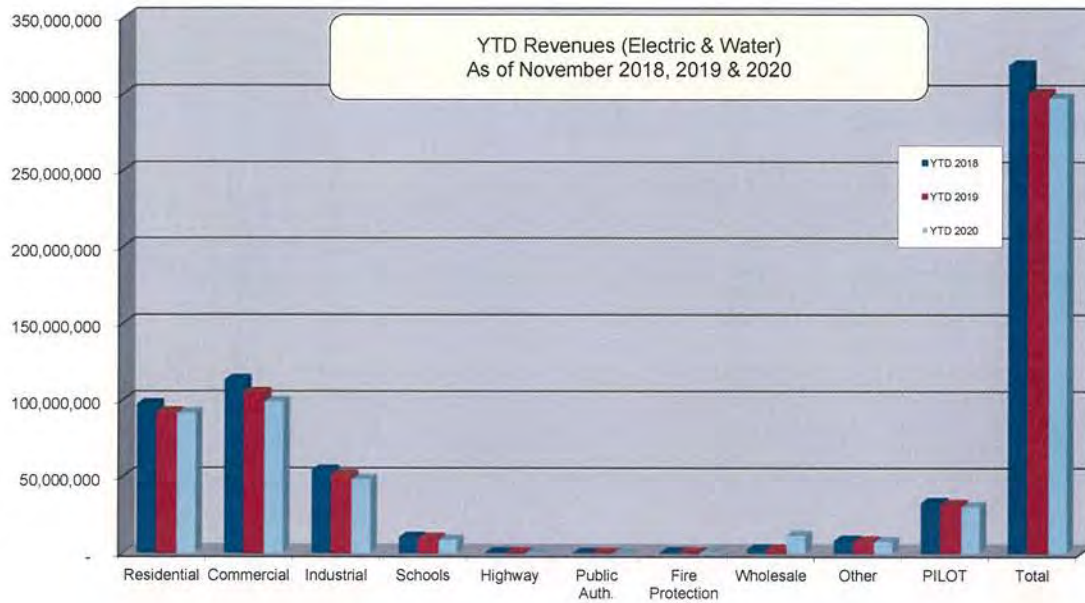
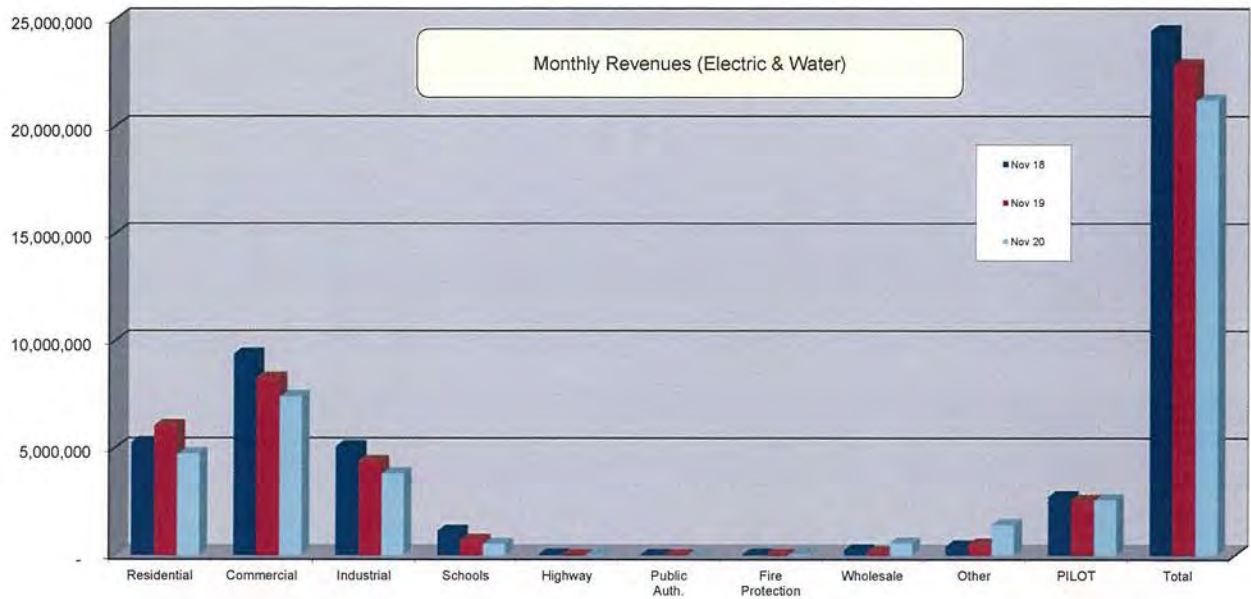
KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
W-Water
For The Period Ending November 2020



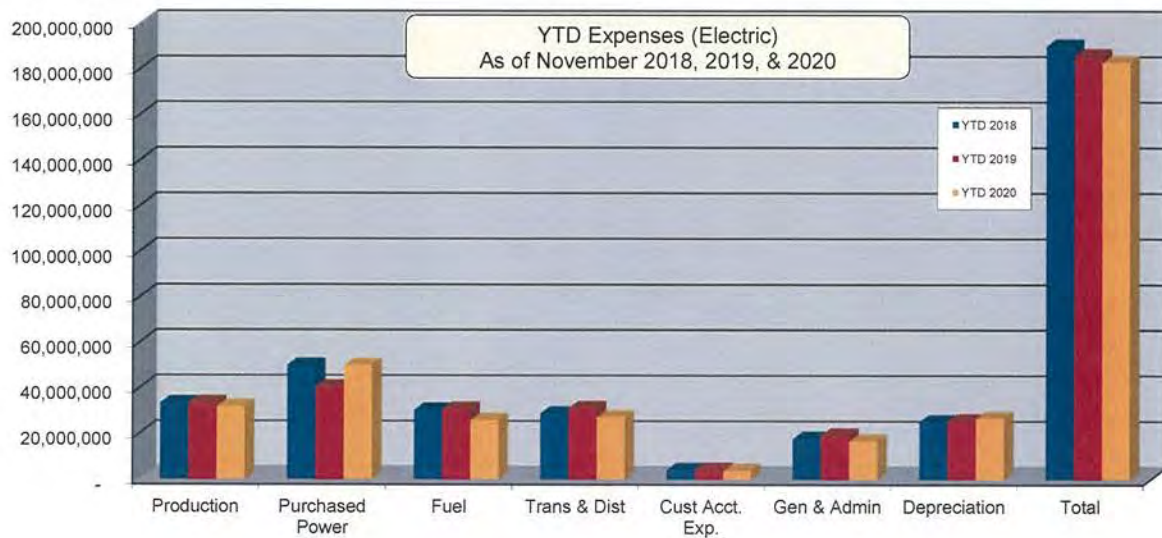
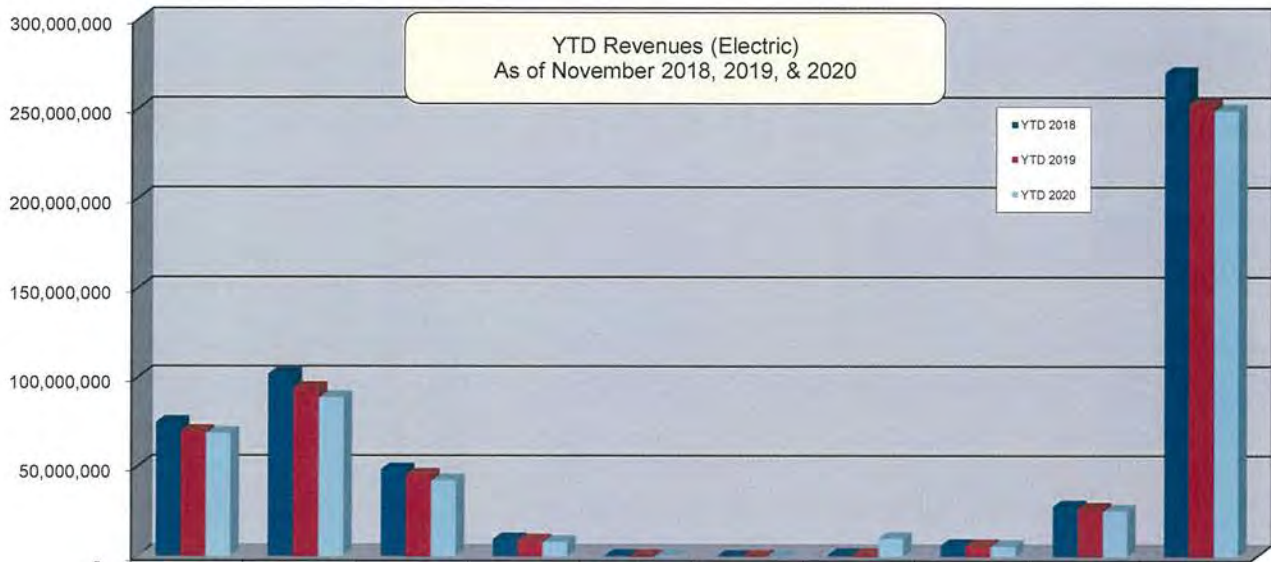
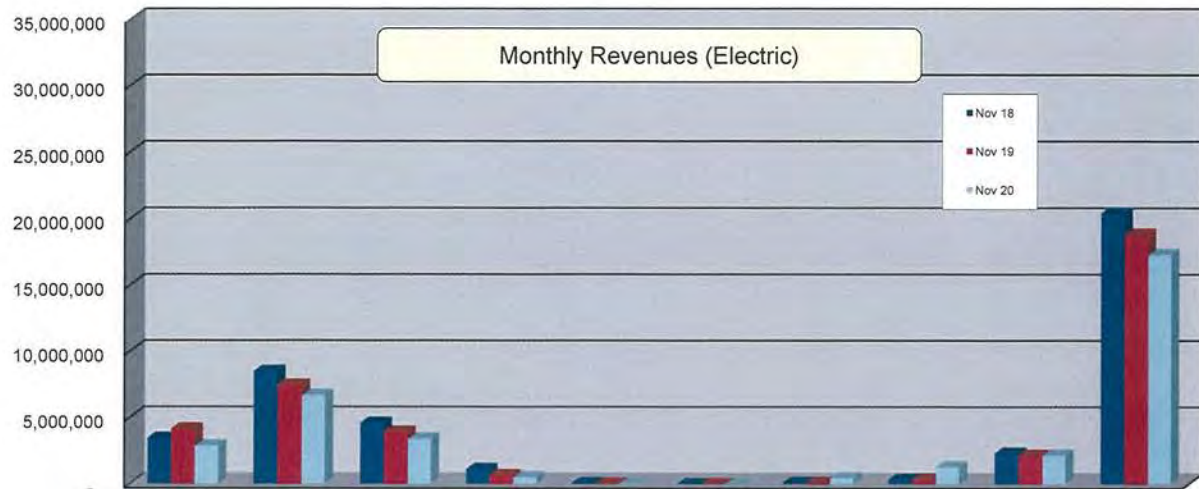
Monthly						Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2020 Year To Date Budget	2020 Year To Date Actuals	2019 Year To Date Actuals	2020 Annual Budget	Percent Actual To Annual Budget
OPERATING EXPENSES										
540,425	480,916	89%	486,116	-1%	Production	6,075,148	5,131,973	4,810,712	6,606,464	78%
-	-	-	-	-	Purchased Power	-	-	-	-	-
-	-	-	-	-	Fuel	-	-	-	-	-
1,216,406	1,160,260	95%	1,204,462	-4%	Transmission and Distribution	13,556,450	12,133,207	14,660,525	14,768,857	82%
167,679	181,401	108%	168,783	7%	Customer Account Expense	1,850,143	1,945,778	1,991,804	2,017,671	96%
682,414	438,343	64%	427,730	2%	General and Administrative	6,248,620	5,102,361	5,366,174	6,725,880	76%
648,296	708,484	109%	656,529	8%	Depreciation and Amortization	7,131,255	7,247,135	7,149,922	7,779,551	93%
-	-	-	-	-	Dfrd Fuel & Purch Power-Amort	-	-	-	-	-
\$ 3,255,220	\$ 2,969,404	91%	\$ 2,943,620		- TOTAL OPERATING EXPENSES	\$ 34,861,616	\$ 31,560,454	\$ 33,979,137	\$ 37,898,423	83%
\$ 1,039,330	\$ 945,534	91%	\$ 1,085,978	-13%	OPERATING INCOME	\$ 14,172,162	\$ 16,875,891	\$ 13,512,687	\$ 15,429,905	109%
NON OPERATING INCOME/EXPENSE										
31,196	2,157	7%	22,619	-90%	Investment Interest	343,154	105,568	409,911	374,350	28%
(229,475)	(137,227)	60%	(251,988)	-46%	Interest - Long Term Debt	(3,481,274)	(3,172,927)	(3,874,989)	(3,710,749)	86%
(750)	(1,489)	199%	(2,472)	-40%	Interest - Other	(8,250)	(16,980)	(28,745)	(9,000)	189%
(460,658)	(457,699)	99%	(443,613)	3%	PILOT Transfer Expense	(5,257,545)	(5,004,390)	(4,919,818)	(5,718,203)	88%
-	-	-	-	-	Disposal of Assets-Gain/Loss	-	-	-	-	-
4,917	(18,501)	-376%	1,100	-1,782%	Other Income	54,083	(37,698)	3,308	59,000	-64%
-	-	-	-	-	Other Expense	-	(367,485)	-	-	-
\$ (654,770)	\$ (612,758)	94%	\$ (674,354)	-9%	TOTAL NONOPERATING INCOME/EXPENSES	\$ (8,349,832)	\$ (8,493,912)	\$ (8,410,333)	\$ (9,004,602)	94%
\$ 384,560	\$ 332,775	87%	\$ 411,624	-19%	INCOME BEFORE TRANSFER & CONTRIB.	\$ 5,822,330	\$ 8,381,979	\$ 5,102,354	\$ 6,425,303	130%
TRANSFER AND CONTRIBUTION TO/FROM										
37,500	324	-	64,099	-99%	NExch-Main, Design & Ext Fee	412,500	735,502	326,924	450,000	163%
\$ 422,060	\$ 333,099	79%	\$ 475,723	-30%	TOTAL CHANGE IN NET POSITION	\$ 6,234,830	\$ 9,117,480	\$ 5,429,278	\$ 6,875,303	133%

COMBINED (Electric/Water)

November 30, 2020

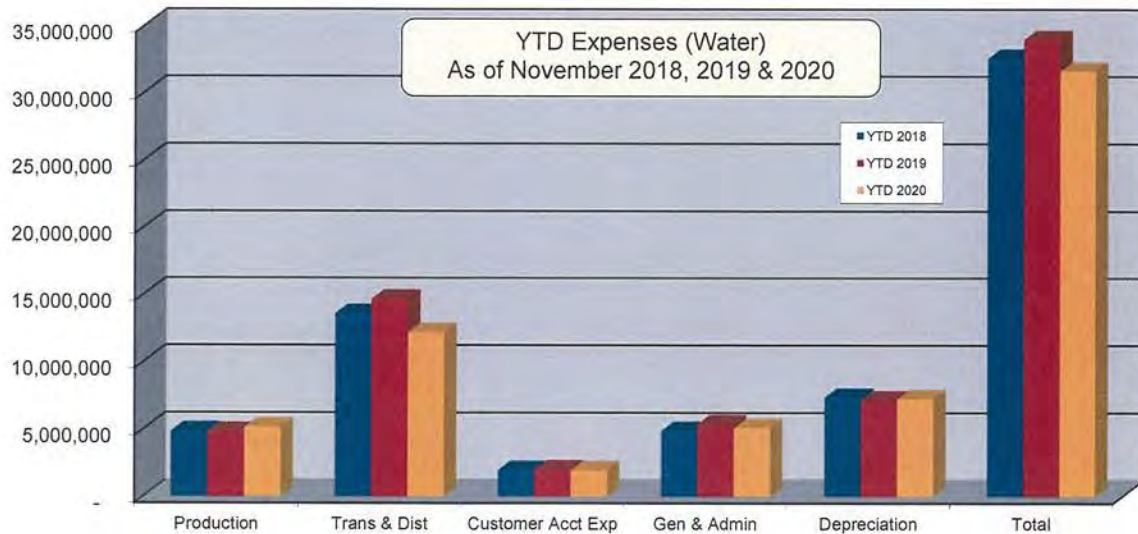
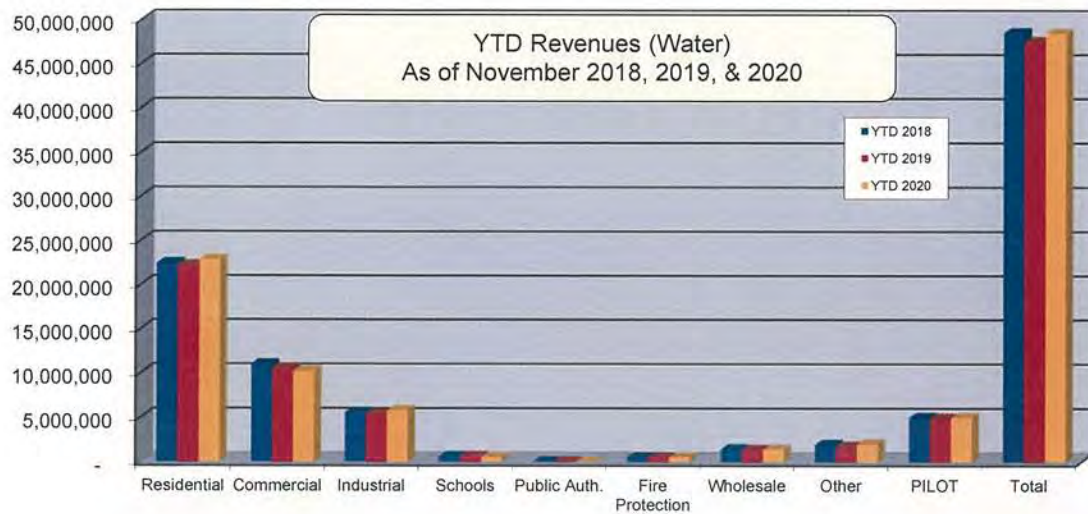
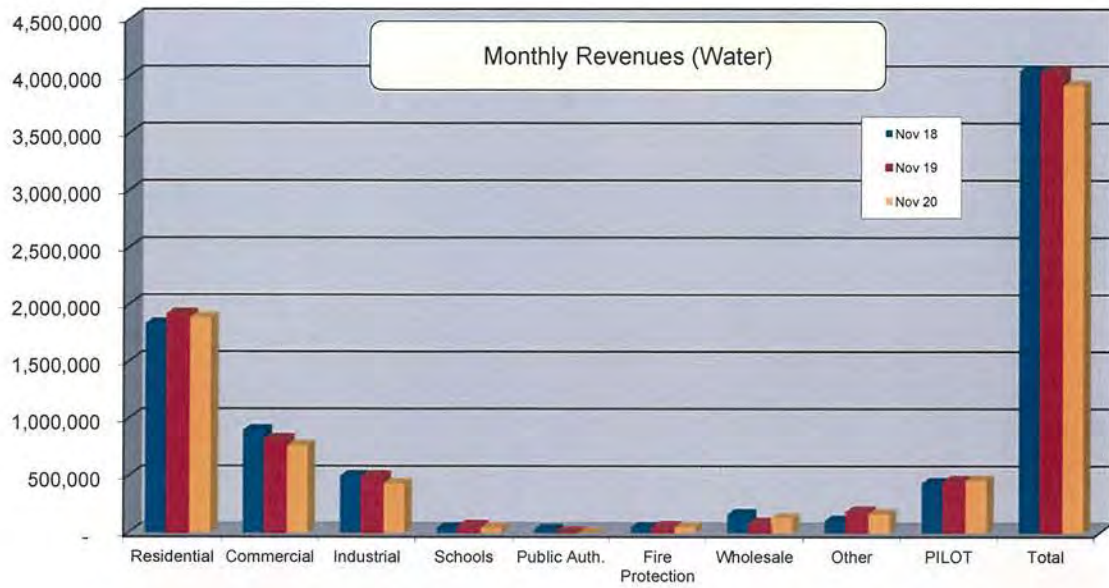


Electric
November 30, 2020

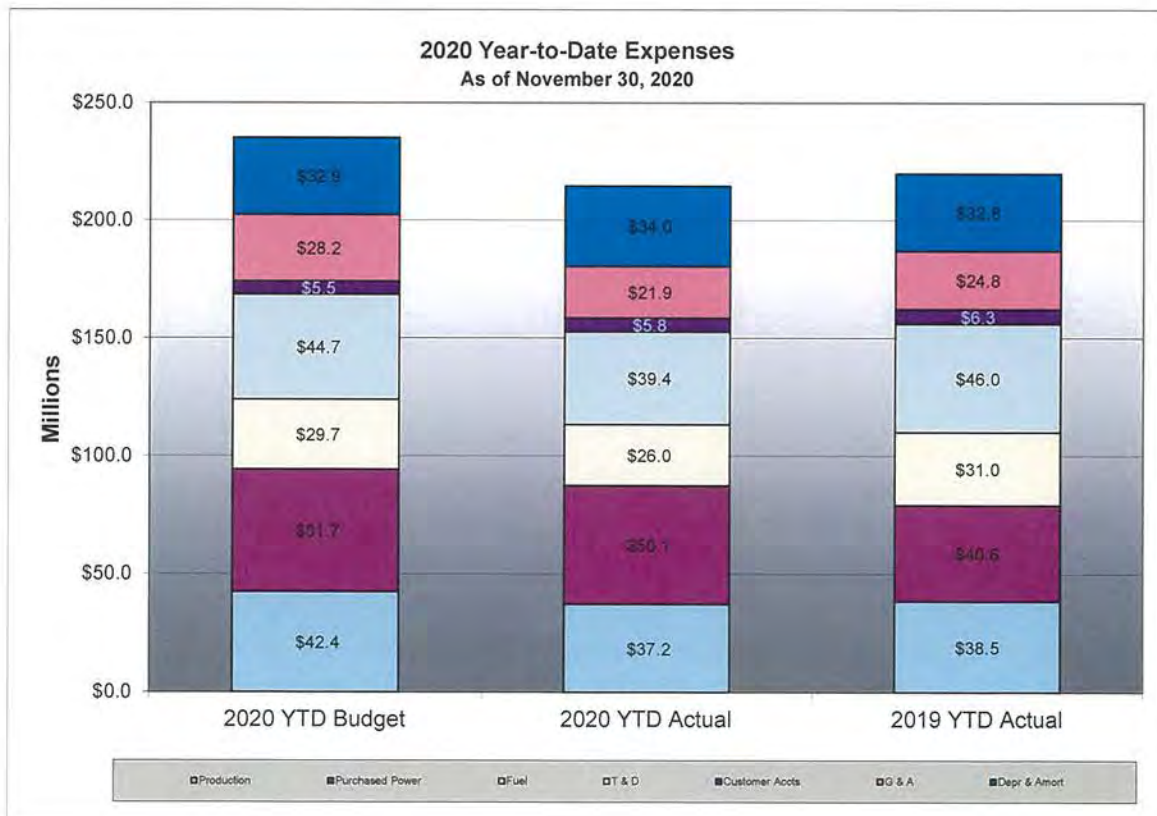
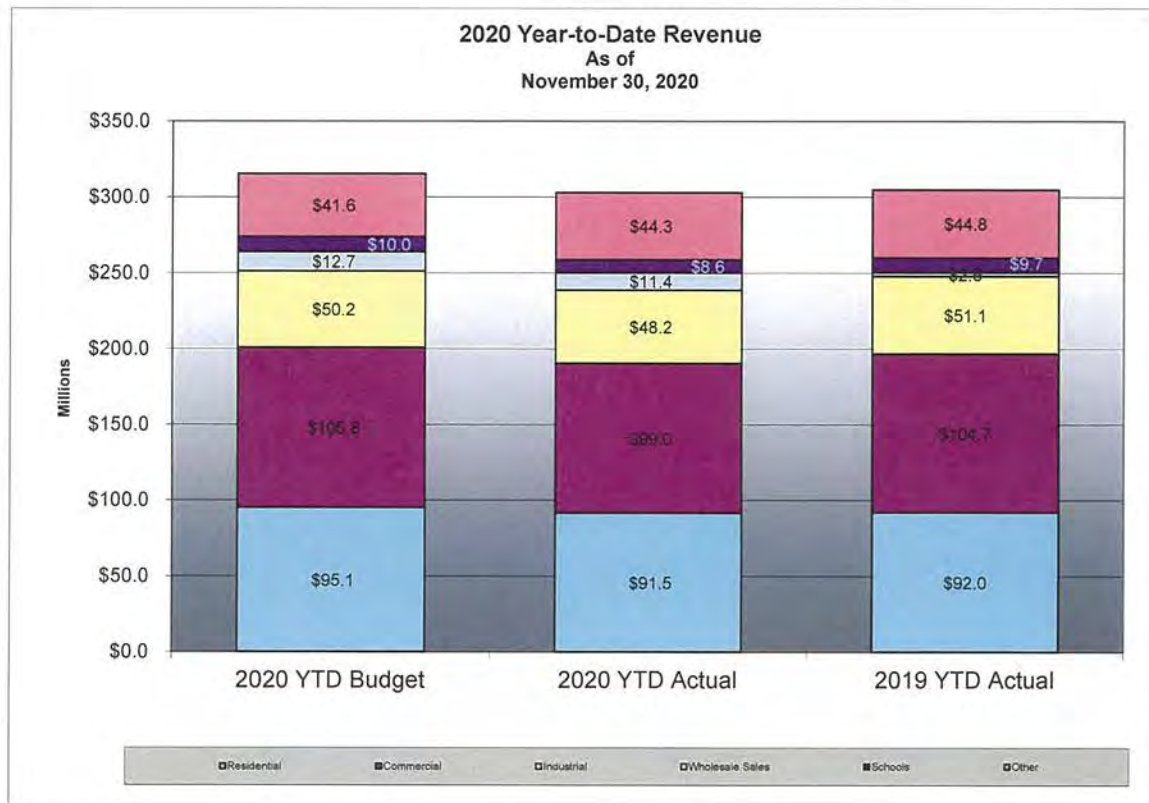


Water

November 30, 2020

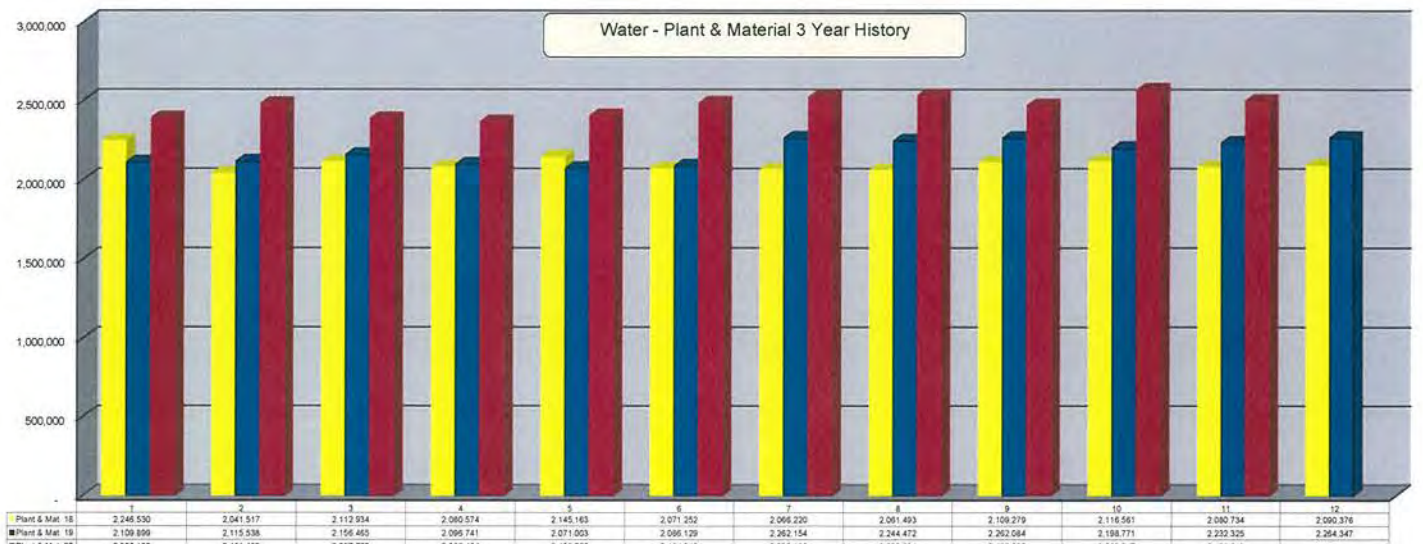
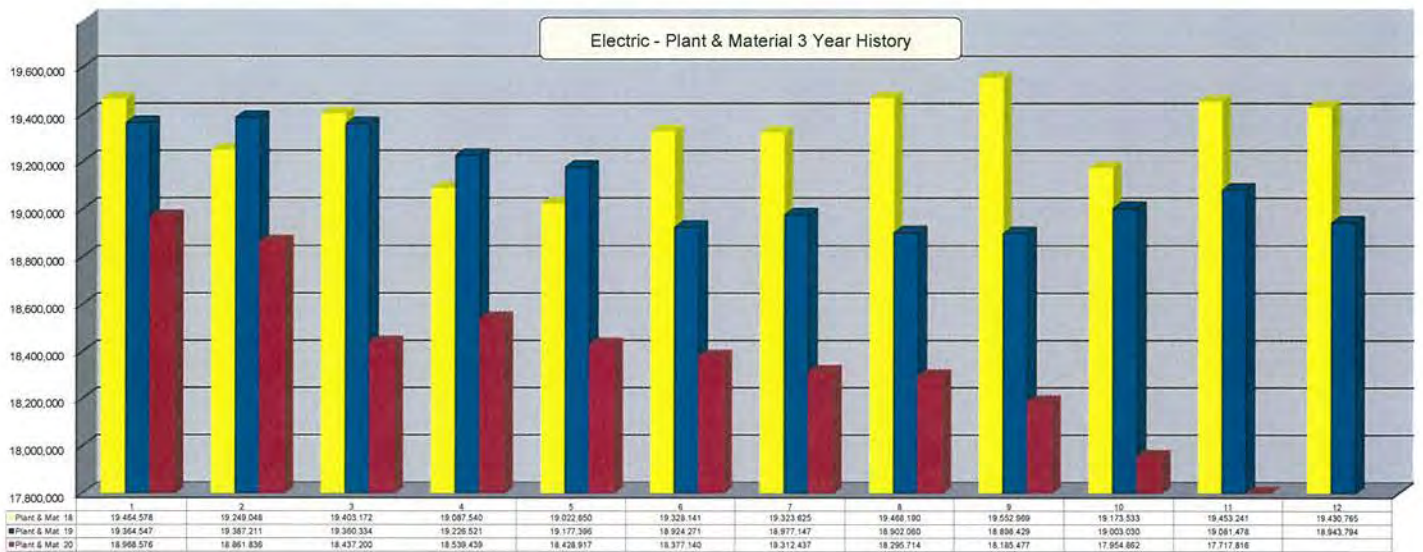
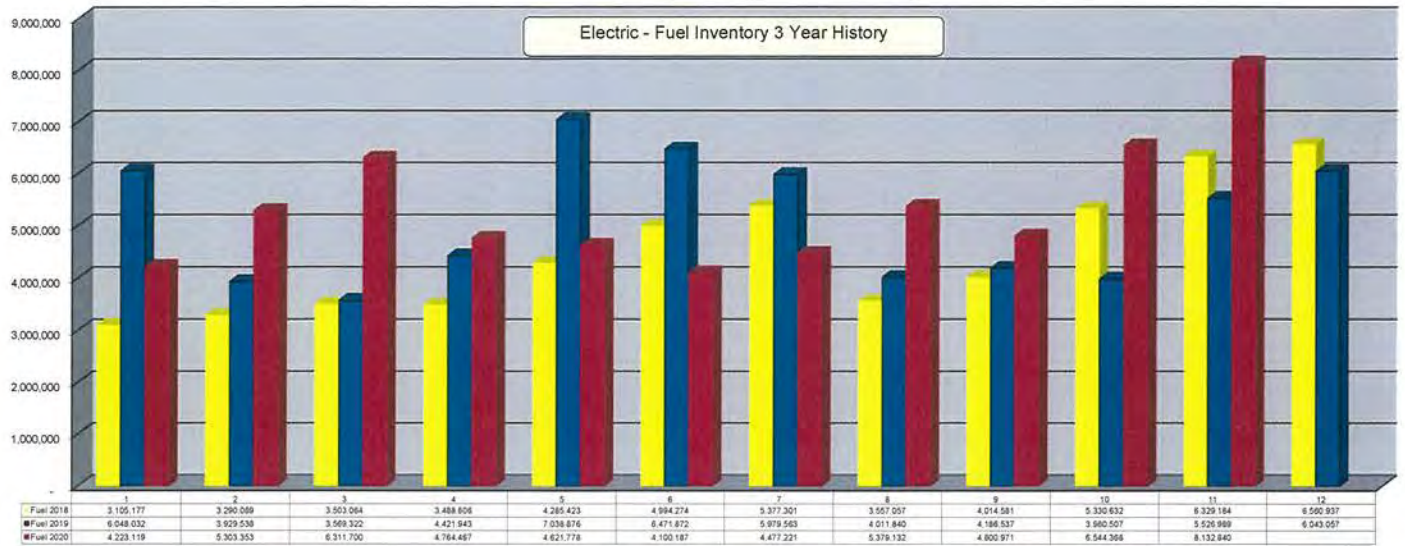


BPU
YTD Revenues and Expenses
November 30, 2020



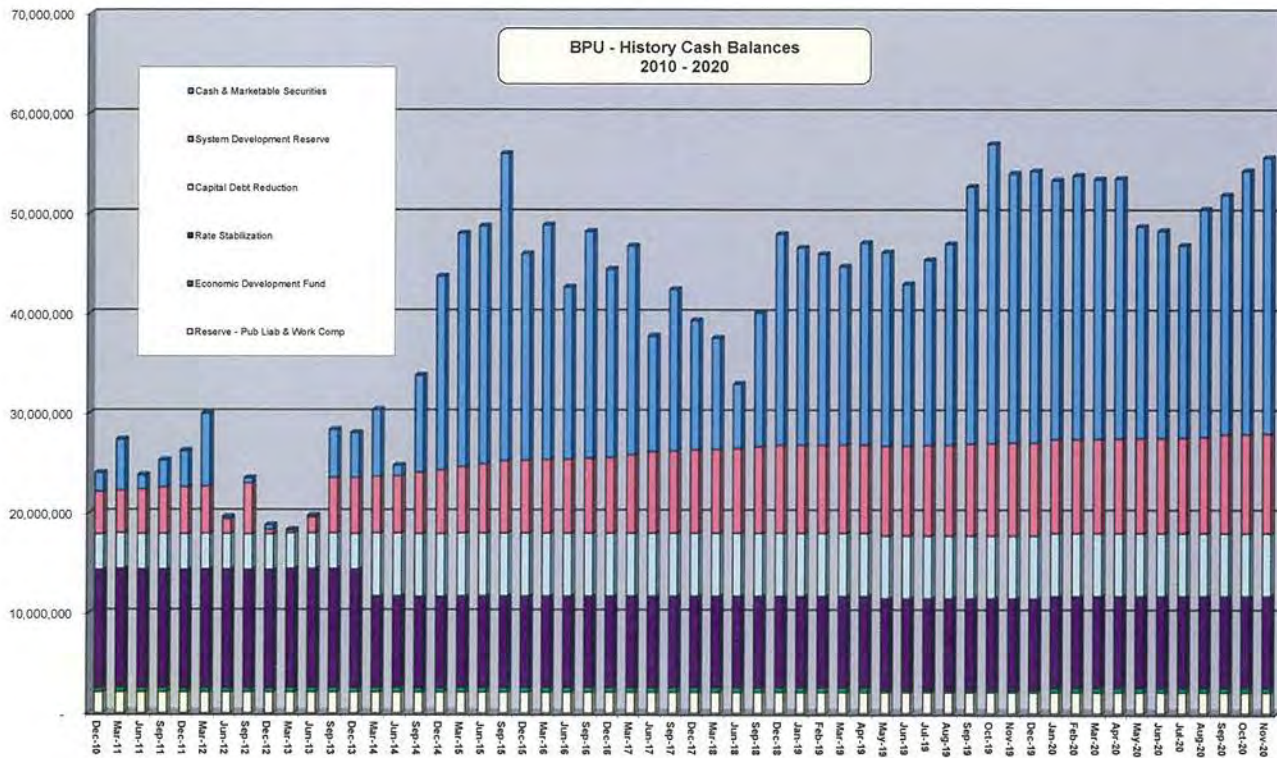
BPU - Inventory

November 30, 2020

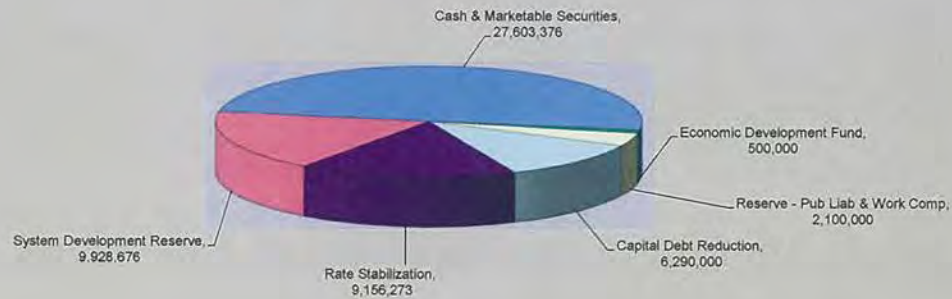


BPU Cash Balances

November 30, 2020



November 30, 2020





KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
November 2020

	2020 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
PERSONNEL				
1010-Regular Labor	48,443,731	39,958,049	8,485,681	17.52%
1020-Overtime/Special Pay	3,591,482	2,959,063	632,419	17.61%
1030-Health Care/Medical Benefit	10,887,493	9,451,679	1,435,814	13.19%
1040-Medical Insurance-Retirees	3,073,951	3,259,668	(185,717)	(6.04)%
1050-Pension Benefit	6,097,511	3,733,663	2,363,848	38.77%
1070-Life Insurance Benefit	771,997	806,576	(34,579)	(4.48)%
1080-Unemployment Benefit	48,827	44,556	4,271	8.75%
1090-OASDI/HI (FICA)	3,665,575	3,362,061	303,514	8.28%
1100-Liability Insurance/Work Co	1,183,728	417,398	766,330	64.74%
1110-Compensatory Balance Reserve	1,104,189	987,180	117,009	10.60%
1130-Disability Pay Benefit	556,773	531,723	25,050	4.50%
1140-Employee Education Assistance	60,000	36,773	23,227	38.71%
1170-Board Per Diem	6,000	-	6,000	100.00%
1180-Long-Term Care	84,218	78,794	5,424	6.44%
1990-Other Employee Benefits	55,000	517,049	(462,049)	(840.09)%
TOTAL PERSONNEL	79,630,476	66,144,233	13,486,242	16.94%
SERVICES				
2000-Services	-	281	(281)	-
2010-Tree Trimming Services	3,700,000	2,099,736	1,600,264	43.25%
2011-Contract Line Services	2,000	-	2,000	100.00%
2020-Legal Services	593,000	323,467	269,533	45.45%
2030-Engineering Services	2,041,800	902,761	1,139,039	55.79%
2040-Accounting/Costing Services	12,000	11,012	989	8.24%
2050-Auditing Services	305,000	233,707	71,293	23.37%
2060-Actuarial Services	16,500	11,049	5,451	33.04%
2070-Banking/Cash Mgmt/Treasury	768,500	711,176	57,324	7.46%
2080-Financial Advisory	35,000	56,000	(21,000)	(60.00)%
2090-General Management Services	110,000	98,354	11,646	10.59%
2100-Human Resource Services	270,100	117,848	152,252	56.37%
2110-Environmental Services	887,254	809,520	77,734	8.76%
2130-Computer Hardware Maintenance	238,100	106,038	132,062	55.46%
2131-Computer Software Maintenance	4,181,892	3,178,071	1,003,821	24.00%
2140-Advertising/Marketing/Sales	440,500	235,743	204,757	46.48%
2150-Janitorial Services	931,000	938,896	(7,896)	-
2151-Trash Disposal	40,260	36,413	3,847	9.56%
2160-Travel/Training/Safety	859,920	197,049	662,871	77.09%
2170-Outside Printing & Duplicating	115,350	59,528	55,822	48.39%
2180-Insurance Services	2,000,000	1,156,729	843,271	42.16%
2190-Dues/Memberships/Subscription	386,173	236,893	149,280	38.66%
2200-Telecommunications Services	466,105	284,217	181,889	39.02%
2210-Clerical/Office/Tech Services	210,200	435,708	(225,508)	(107.28)%
2211-Copier Services	85,400	75,723	9,677	11.33%
2220-Security Services	2,011,550	1,940,022	71,528	3.56%
2230-Collection Services	75,000	80,057	(5,057)	(6.74)%
2240-Building Maintenance Service	1,348,015	1,185,522	162,493	12.05%
2241-Building Maint Srvc - HVAC	127,903	148,224	(20,321)	(15.89)%
2242-Building Maint Srvc - Elevator	93,316	76,095	17,221	18.45%
2243-Pest & Bird Control	4,290	3	4,286	99.92%
2244-Grounds Maintenance	81,480	225,432	(143,952)	(176.67)%
2250-Mailing/Shipping Services	279,580	278,755	825	-
2260-Meter Testing/Protection	5,500	1,403	4,097	74.50%
2270-Public Notice	40,250	26,425	13,825	34.35%
2282-IT Prof Contracted Services	1,419,800	1,638,088	(218,288)	(15.37)%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
November 2020

	2020 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
2300-Equipment Maintenance	718,135	705,795	12,340	1.72%
2310-City Wide Yard Restoration	75,000	39,781	35,219	46.96%
2320-City Street Repairs	1,000,000	487,045	512,955	51.30%
2330-Right Of Way/Easements	75,000	43,271	31,729	42.31%
2340-Auxiliary Boiler Maintenance	10,500	2,047	8,453	80.51%
2351-Control System Support Service	120,000	48,534	71,466	59.55%
2360-Other Power Plant Maint	-	12,041	(12,041)	-
2370-Liab-Inj Damages	1,283,000	1,212,380	70,620	5.50%
2380-Sponsorships	584,600	153,552	431,048	73.73%
2390-Risk Mngmnt & Consulting Srv	5,000	-	5,000	100.00%
2500-Dogwood Gas Plant O&M	4,475,199	2,848,259	1,626,940	36.35%
2990-Other Professional Services	849,972	417,827	432,146	50.84%
TOTAL SERVICES	33,379,144	23,886,477	9,492,667	28.44%

FUELS

3010-Main Flame Fuel	30,856,060	24,500,433	6,355,627	20.60%
3012-Building Heat Fuel	1,500	556	944	62.95%
3020-Start Up Fuel	600,000	542,557	57,443	9.57%
3025-AQC - Reagents	1,130,000	945,932	184,068	16.29%
3030-Ash Handling	965,000	959,695	5,305	-
3040-On Road Vehicle Fuel	425,000	314,398	110,602	26.02%
3050-Purchase Power Energy	15,712,522	15,369,456	343,066	2.18%
3055-Purchased Power - Renewables	28,499,182	27,558,314	940,868	3.30%
3070-Purch Pwr Capacity NonEconomic	4,673,365	4,023,718	649,647	13.90%
3080-Purchased Power Transmission	8,322,762	4,278,819	4,043,944	48.59%
3110-Off Road Fuel	107,500	82,466	25,034	23.29%
3600-Renewable Energy Certificates	(500,000)	(1,096,878)	596,878	119.38%
3990-Other Purchased Power	1,596,000	423,902	1,172,098	73.44%
TOTAL FUELS	92,388,892	77,903,368	14,485,524	15.68%

SUPPLIES

4000-Supplies	-	3,239	(3,239)	-
4010-Office Supplies & Materials	195,200	112,234	82,966	42.50%
4020-Laboratory Supplies	24,000	18,803	5,197	21.65%
4030-Janitorial Supplies	28,300	25,709	2,591	9.16%
4040-Comp/Srvr/Ntwrk Hrdwr Equip	987,870	500,307	487,563	49.35%
4041-Comp/Srvr/Ntwrk Sftwr & Lic	91,100	25,872	65,228	71.60%
4050-Small Tools & Machinery	251,050	209,813	41,237	16.43%
4060-Water Treatment Chemicals	601,400	429,268	172,132	28.62%
4070-Ferric Chemicals	150,000	110,233	39,767	26.51%
4080-Lime/Caustic Chemicals	125,000	92,210	32,790	26.23%
4090-Chlorine Chemicals	200,000	171,355	28,645	14.32%
4100-Other Chemicals & Supplies	138,000	73,283	64,717	46.90%
4110-Clothing/Uniforms	181,050	438,455	(257,405)	(142.17)%
4120-Vehicle/Machinery Parts	556,100	331,177	224,923	40.45%
4130-Building/Structural Supplies	715,000	340,701	374,299	52.35%
4131-Bldg/Strctl Supp-Leeves/Dikes	70,000	-	70,000	100.00%
4132-Bldg/Strctl Supp-Roads/Rails	95,000	86,049	8,951	9.42%
4133-Bld/Strctl Supp-Filter Srvcs	30,000	41,080	(11,080)	(36.93)%
4140-Plant Equipment	257,700	239,683	18,017	6.99%
4150-T&D Equipment	2,000	38,422	(36,422)	(1,821.08)%
4160-Office Equipment	25,250	5,460	19,790	78.38%
4170-Electric Usage	-	52,544	(52,544)	-
4180-Water Usage	-	15,302	(15,302)	-
4190-Environmental Supplies	54,500	41,995	12,505	22.94%
4195-Flue Gas Treatment	600,000	26,488	573,512	95.59%
4200-Hazardous Waste Supplies	1,350	498	852	63.14%
4210-Safety Supplies	91,600	15,508	76,092	83.07%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
November 2020

	2020 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
4220-Communication Supplies	53,500	34,310	19,190	35.87%
4230-Meter Parts & Supplies	105,500	105,653	(153)	-
4240-Billing Supplies	39,500	28,174	11,326	28.67%
4250-General Parts & Supplies	15,000	1,894	13,106	87.37%
4251-General Parts & Supp Coal Conv	505,000	458,965	46,035	9.12%
4252-General Parts & Supp Coal Dust	10,000	154	9,846	98.46%
4253-General Parts & Supp Wash-Down	4,000	782	3,218	80.45%
4260-Transmission Parts & Supplies	85,000	73,598	11,402	13.41%
4270-Distribution Parts & Supplies	2,435,180	3,162,629	(727,449)	(29.87)%
4280-Books/Manuals/Reference	12,900	4,236	8,664	67.16%
4300-Boiler Maint-Forced Outages	270,000	429,579	(159,579)	(59.10)%
4301-Boiler Maint-Elec & Control	137,000	247,336	(110,336)	(80.54)%
4302-Boiler Maint-Mechanical	450,000	727,795	(277,795)	(61.73)%
4303-Boiler Maint-Motor	60,000	31,580	28,420	47.37%
4304-Boiler Maint-Steel & Duct	455,000	137,993	317,007	69.67%
4305-Boiler Maint-Coal & Ash	345,000	411,914	(66,914)	(19.40)%
4306-Boiler Maint-Boiler Cleaning	250,000	134,184	115,816	46.33%
4307-Boiler Maint-Insulation	210,000	115,953	94,047	44.78%
4308-Boiler Maint-Planned Outages	300,000	440,527	(140,527)	(46.84)%
4309-Boiler Maint-Lab Equip	76,000	31,508	44,492	58.54%
4310-Turbine Maintenance	1,348,240	799,235	549,005	40.72%
4320-Balance Of Plant Maintenance	605,500	760,188	(154,688)	(25.55)%
4321-Balance of Plant Mnt-Comp Air	41,000	15,249	25,751	62.81%
4322-Balance of Plant Mnt-Crane Svc	18,500	28,206	(9,706)	(52.46)%
4323-Balance of Plant Mnt-Comm	10,500	1,437	9,063	86.31%
4324-Balance of Plant Mnt-Pumps	83,000	11,182	71,818	86.53%
4325-Balance Plant Mnt-Mechanical	47,000	37,982	9,018	19.19%
4326-Balance Plant Mnt-Electrical	55,000	57,029	(2,029)	(3.69)%
4327-Balance Plant Mnt-Chem Feed	30,000	11,032	18,968	63.23%
4328-Balance Plant Mnt-Risk Mngmnt	30,000	35,472	(5,472)	(18.24)%
4329-Balance Plant Mnt-Filters	6,000	8,730	(2,729)	(45.49)%
4330-Compressed Gases	162,000	217,525	(55,525)	(34.27)%
4990-Other Parts & Supplies	43,850	26,435	17,415	39.71%
TOTAL SUPPLIES	13,770,640	12,034,154	1,736,486	12.61%
OTHER				
5020-Demand Side Management Program	200,000	540	199,461	99.73%
5060-Other Board Expenses	10,000	4,035	5,965	59.65%
5080-Doubtful Account Expense	710,000	673,250	36,750	5.18%
5110-Outside Regulatory Expenses	221,850	162,554	59,296	26.73%
5150-WPA Billing Credit	(550,000)	(579,089)	29,089	5.29%
5200-NERC Reliability Compliance	717,900	211,882	506,018	70.49%
5900-Payment In Lieu of Taxes	35,332,388	30,273,913	5,058,476	14.32%
TOTAL OTHER	36,642,138	30,747,085	5,895,054	16.09%
TOTAL EXPENSES	255,811,290	210,715,318	45,095,972	17.63%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Nov-20

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
<u>All Common Capital Projects</u>				
Admin Services Technology	542,000	353,748	188,252	35%
ADMINISTRATIVE SERVICES	\$542,000	\$353,748	\$188,252	35%
540 Minnesota Facilities	185,000	(201,194)	386,194	209%
COMMON FACILITIES IMPROVEMENTS	\$185,000	(\$201,194)	\$386,194	209%
Admin Building Furnish & Equip	27,500	-	27,500	100%
COMMON FURNISHINGS AND EQUIPMENT	\$27,500	\$0	\$27,500	100%
540 Minnesota Grounds	21,000	-	21,000	100%
COMMON GROUNDS	\$21,000	\$0	\$21,000	100%
IT Document Management Dev	40,000	14,384	25,616	64%
IT Enterprise Technology Dev	460,000	383,937	76,063	17%
IT Desktop/Network Development	330,000	122,880	207,120	63%
IT Security Improvements	290,000	103,159	186,841	64%
IT ESB Development	450,000	360,204	89,796	20%
IT EAM Development	750,000	1,692	748,308	100%
IT BI/Analytics Enhancements	100,000	138,949	(38,949)	-
IT AMI Upgrade	160,000	147,441	12,559	8%
IT Meter-to-Cash Development	205,000	414,514	(209,514)	-
IT DR Infrastructure	45,000	41,349	3,651	8%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Nov-20

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
IT DR Development	150,000	(18,905)	168,905	113%
IT GIS Enhancements	200,000	258,383	(58,383)	-
IT Business Portal Development	100,000	-	100,000	100%
IT Data Warehouse Deployment	20,000	-	20,000	100%
IT General Systems Enhancements	120,000	-	120,000	100%
IT Project Management Application	120,000	41,021	78,979	66%
IT Analog to Digital Services	150,000	-	150,000	100%
IT IVR Service Development	75,000	-	75,000	100%
ENTERPRISE TECHNOLOGY	\$3,765,000	\$2,009,008	\$1,755,992	47%
Security Improvements	25,000	41	24,959	100%
HUMAN RESOURCES SECURITY	\$25,000	\$41	\$24,959	100%
Purchasing and Supply	37,000	-	37,000	100%
PURCHASING AND SUPPLY	\$37,000	\$0	\$37,000	100%
All Common Capital Projects	\$4,602,500	\$2,161,603	\$2,440,897	53%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Nov-20

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
<u>All Electric Capital Projects</u>				
Dogwood Capital Costs	865,000	2,208,078	(1,343,078)	-
DOGWOOD PLANT COMMON	\$865,000	\$2,208,078	(\$1,343,078)	(155)%
ECC SCADA Software	130,000	116,950	13,050	10%
ELECTRIC CONTROL CENTER	\$130,000	\$116,950	\$13,050	10%
Annual Meter Program	250,000	234,334	15,666	6%
ELECTRIC METERS	\$250,000	\$234,334	\$15,666	6%
Electric Ops Automobiles	100,000	27,130	72,870	73%
Electric Ops Facility Improvements	1,000,000	438,392	561,608	56%
Electric Ops Furnishings & Equipment	10,000	-	10,000	100%
Electric Ops Grounds	5,000	-	5,000	100%
IVR and Outage Management System	100,000	(5,908)	105,908	106%
Electric Ops Radio	55,000	23,322	31,678	58%
Electric Ops Security Systems	100,000	4,168	95,832	96%
Electric Ops Technology	200,000	(2,709)	202,709	101%
Electric Ops Tools	100,000	34,839	65,161	65%
Electric Ops Work Equipment	750,000	597,351	152,649	20%
ELECTRIC OPS GENERAL CONSTRUCTION	\$2,420,000	\$1,116,585	\$1,303,415	54%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Nov-20

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Muncie OH Feeders	150,000	-	150,000	100%
OH Distribution Automation	250,000	5,823	244,177	98%
Piper OH Feeders	450,000	(88,937)	538,937	120%
Annual Overhead Construction-2020	1,500,000	2,061,731	(561,731)	-
Pole Inspections	500,000	203,402	296,598	59%
EO Remove BPU Trans and Sub Equipment from Cust Buildings	250,000	236	249,764	100%
ELECTRIC OVERHEAD DISTRIBUTION	\$3,100,000	\$2,182,255	\$917,745	30%
Electric Prod Work Equipment	20,000	-	20,000	100%
ELECTRIC PROD GENERAL CONSTRUCTION	\$20,000	\$0	\$20,000	100%
Annual Reimbursable Construction	100,000	8,196	91,804	92%
ELECTRIC REIMBURSABLE	\$100,000	\$8,196	\$91,804	92%
Storms - Electric Repairs	1,000	663,850	(662,850)	-
ELECTRIC STORM EXPENSE	\$1,000	\$663,850	(\$662,850)	(66,285)%
Substation Trans LTC Retrofit	25,000	11,097	13,903	56%
Fisher Substation Conversion to 161kV	250,000	3,155,337	(2,905,337)	-
Barber Substation 161kV Bus Extension	100,000	2,319,749	(2,219,749)	-
Substation Breakers	15,000	-	15,000	100%
Substation Relays	100,000	254	99,746	100%
Substation Improvements	100,000	262,084	(162,084)	-



KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Nov-20

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Substation Security	50,000	-	50,000	100%
Substation Transformer Oil	5,000	-	5,000	100%
EO Armourdale Substation Upgrade	250,000	20,374	229,626	92%
EO Substation Battery Upgrades	60,000	25,834	34,166	57%
ELECTRIC SUBSTATION	\$955,000	\$5,794,729	(\$4,839,729)	(507)%
Overhead Transformers	500,000	280,554	219,446	44%
Underground Transformers	751,499	556,841	194,658	26%
ELECTRIC TRANSFORMERS	\$1,251,499	\$837,395	\$414,104	33%
Transmission Line FO Additions	100,000	13,095	86,905	87%
Armourdale-Fisher 161kV Trans Line	6,250,000	3,803,293	2,446,707	39%
Fisher-Barber 161kV Trans Line	250,000	1,670,862	(1,420,862)	-
Misc Transmission Projects	250,000	12,646	237,354	95%
EO Barber to Terrace Trans Line	500,000	-	500,000	100%
ELECTRIC TRANSMISSION	\$7,350,000	\$5,499,896	\$1,850,104	25%
Downtown UG Rebuild	1,247,212	1,022,264	224,948	18%
Fisher UG Feeders	6,000,000	2,567,629	3,432,371	57%
Annual UG Construction-2020	1,500,258	1,019,458	480,800	32%
Legends UG Feeders	869,426	564,339	305,087	35%
American Royal UG	5,000	-	5,000	100%
ELECTRIC UNDERGROUND DISTRIBUTION	\$9,621,896	\$5,173,690	\$4,448,206	46%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Nov-20

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Street Light Improvements	100,000	3,596	96,404	96%
Traffic Signal Improvements	20,000	25,667	(5,667)	-
Unified Govt OH Construction	20,000	34,266	(14,266)	-
Unified Govt UG Distribution	20,000	53,815	(33,815)	-
Leavenworth Road Ph 2	3,000,000	2,506,716	493,284	16%
EO Levee Rebuild Along Kansas River	1,000	7,276	(6,276)	-
EO Turner Diagonal/I70 Rebuild Interchange	1,000	28,236	(27,236)	-
ELECTRIC UNIFIED GOVERNMENT PROJECTS	\$3,162,000	\$2,659,572	\$502,428	16%
Telecommunications Technology	105,000	-	105,000	100%
ENTERPRISE TELECOMMUNICATIONS	\$105,000	\$0	\$105,000	100%
NC 316b Intake Mod	225,000	158,587	66,413	30%
NC Coal Trans House Siding Replace	212,041	199,455	12,586	6%
NC 60X100 Equip Storage Barn	924,082	-	924,082	100%
NC Coal Handling Breakers and Starters Upgrade	712,833	4,597	708,236	99%
NC Coal Handling System Relay Upgrade	86,399	6,777	79,622	92%
NC Fire Protection System Upgrade	1,020,093	217,447	802,646	79%
NEARMAN PLANT COMMON	\$3,180,448	\$586,863	\$2,593,585	82%
CT4 Gas Heater, ELL Reset & Software Patch	65,000	-	65,000	100%
CT4 Hydraulic Oil & Lube Oil Varnish Removal	168,738	-	168,738	100%
NEARMAN PLANT CT4	\$233,738	\$0	\$233,738	100%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Nov-20

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
N1 Air Quality Improvements Ph 2	525,000	649,583	(124,583)	-
N1 No 5 FWH Replacement	678,170	-	678,170	100%
N1 5KV Cables Replacement	634,266	58,241	576,025	91%
N1 AH Sector Plate Improvement	421,128	-	421,128	100%
N1 Closed Circuit TV	95,094	246,777	(151,683)	-
N1 Coal Pipe Elbow Replacement	221,128	-	221,128	100%
N1 DCS Evergreen	200,000	185,481	14,519	7%
N1 Drum & Heater Inst Upgrade	560,094	78,060	482,034	86%
N1 MCC/Load Center Replace	1,170,327	112,387	1,057,940	90%
N1 Mill Liners	574,042	554,148	19,894	3%
N1 Bottom Ash Handling System	2,475,000	4,402,482	(1,927,482)	-
N1 Relay Room HVAC Mod	12,041	-	12,041	100%
N1 BOP PLC to DCS Upgrade	20,094	-	20,094	100%
N1 Control Room Re-Arrangement	24,082	-	24,082	100%
N1 SCR Doors	31,732	-	31,732	100%
NEARMAN PLANT UNIT 1	\$7,642,198	\$6,287,159	\$1,355,039	18%
QC Levee Improvements per COE	265,000	297,775	(32,775)	-
QUINDARO PLANT COMMON	\$265,000	\$297,775	(\$32,775)	(12)%
CT2 Cont Sys Remote Capability & Reliability Upgrade	620,000	3,337	616,663	99%
QUINDARO PLANT CT2	\$620,000	\$3,337	\$616,663	99%
All Electric Capital Projects	\$41,272,779	\$33,670,664	\$7,602,115	18%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Nov-20

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
<u>All Water Capital Projects</u>				
Water Main Adjustment-Billable	6,800	(4,161)	10,961	161%
Water Development Main Expense	350,000	666,954	(316,954)	-
REIMBURSABLE WATER MAINS	\$356,800	\$662,793	(\$305,993)	(86)%
Water Distrib System Relocations	265,000	104,975	160,025	60%
Water Distrib System Improvements	648,568	924,546	(275,978)	-
UG/CMIP Water Distrib Projects	2,060,973	2,545,330	(484,357)	-
Water Distrib Valve Improvements	521,950	682,355	(160,405)	-
Water Distrib Leak Project-2020	1,611,473	256,489	1,354,984	84%
Water Distrib Fire Hydrant Program	454,350	734,847	(280,497)	-
Non Revenue Water Leak Detection	425,000	94,757	330,243	78%
WATER DISTRIBUTION	\$5,987,314	\$5,343,299	\$644,015	11%
Water Radios	7,000	-	7,000	100%
Water Tools	100,000	4,790	95,210	95%
Water Work Equipment	425,000	(25,572)	450,572	106%
WATER EQUIPMENT	\$532,000	(\$20,782)	\$552,782	104%
Civil Engineering Facility Improvement	25,000	6,007	18,993	76%
Water Oper Facility Improvement	504,381	154,963	349,418	69%
Water Prod Facility Improvement	335,000	134,086	200,914	60%
WATER FACILITY IMPROVEMENTS	\$864,381	\$295,056	\$569,325	66%



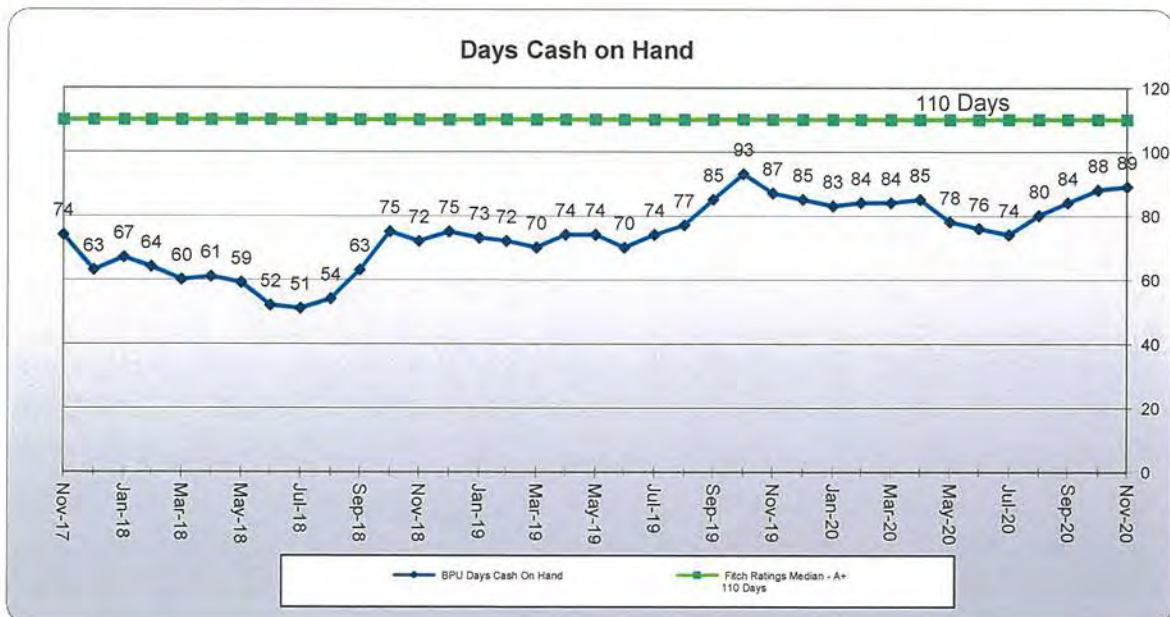
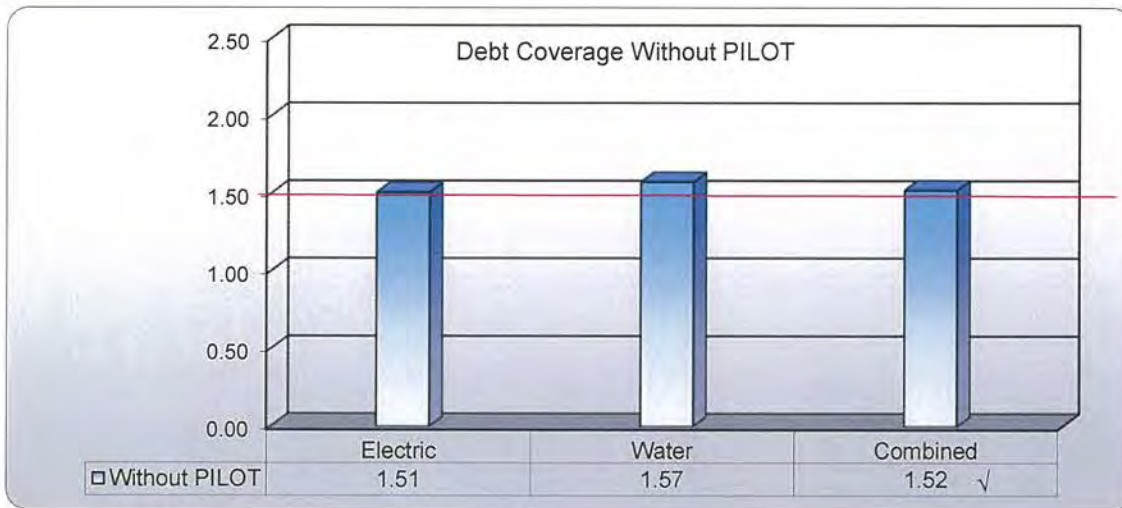
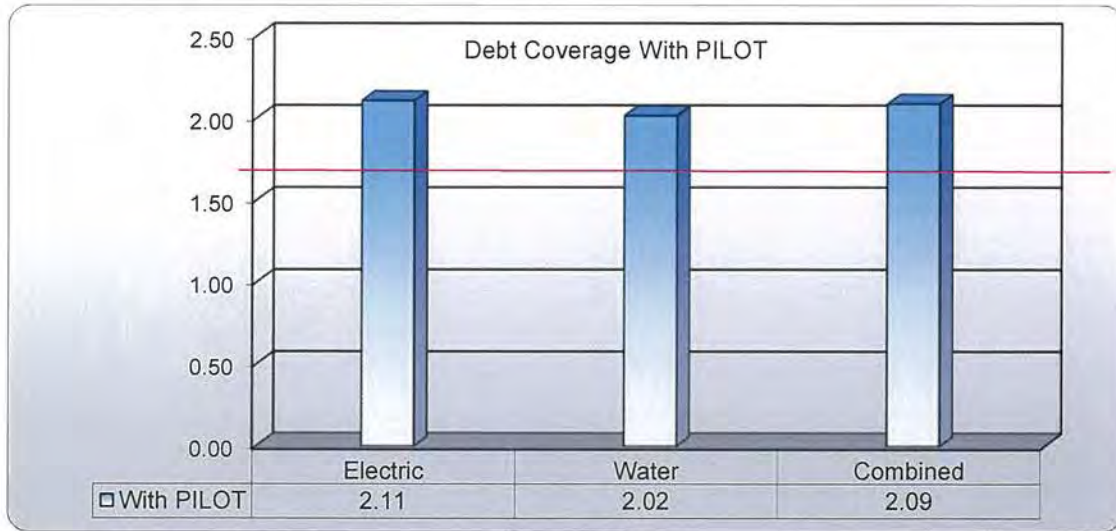
KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Nov-20

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Civil Engineering Furnishings & Equipment	10,000	-	10,000	100%
Water Oper Furnishings & Equipment	14,000	4,294	9,706	69%
Water Prod Furnishings & Equipment	155,500	30,688	124,812	80%
WATER FURNISHINGS AND EQUIPMENT	\$179,500	\$34,982	\$144,518	81%
Civil Engineering Grounds	5,000	-	5,000	100%
Water Operations Grounds	75,000	-	75,000	100%
Water Production Grounds	7,000	-	7,000	100%
WATER GROUNDS	\$87,000	\$0	\$87,000	100%
AMI-Automated Meter Reading	105,613	46,344	59,269	56%
6"-10" Water Meter Replacement	249,678	80,075	169,603	68%
1-1/2"-4" Water Meter Replacement	259,677	41,033	218,644	84%
5/8"-1" Water Meter Replacement	146,764	48,256	98,508	67%
12" & Over Water Meter Replacement	25,000	29,443	(4,443)	-
WATER METERS	\$786,732	\$245,151	\$541,581	69%
NWTP Misc Projects	100,000	28,631	71,369	71%
NWTP Raw Water Pump Rehab	250,000	-	250,000	100%
WATER PRODUCTION PROJECTS	\$350,000	\$28,631	\$321,369	92%
3" - 6" Water Service Replacement	24,000	14,608	9,392	39%
1-1/4" - 2" Water Service Replacement	62,000	35,777	26,223	42%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Nov-20

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
3/4"-1" Water Service Replacement	655,362	564,905	90,457	14%
8" & Over Water Service Replacement	30,000	2,849	27,151	91%
WATER SERVICES	\$771,362	\$618,139	\$153,223	20%
Argentine 7 MG Tank Replace	2,000,000	-	2,000,000	100%
Water Storage Improvements	250,000	-	250,000	100%
Water Transmission Improvement	109,000	96,285	12,715	12%
Water Transmission Valve Improve	126,000	-	126,000	100%
UG/CMIP Water Transmission Projects	2,700	-	2,700	100%
WO Remove 38th and Parallel Tank	15,000	-	15,000	100%
WO Trans Main 98th & Parallel	201,725	6,176	195,549	97%
WATER STORAGE AND TRANSMISSION	\$2,704,425	\$102,461	\$2,601,964	96%
Civil Engineering Technology	50,000	-	50,000	100%
Water Operations Technology	50,000	-	50,000	100%
Water Production Technology	15,000	-	15,000	100%
WATER TECHNOLOGY	\$115,000	\$0	\$115,000	100%
All Water Capital Projects	\$12,734,514	\$7,309,730	\$5,424,784	43%
Grand Total	\$58,609,793	\$43,141,997	\$15,467,796	26%



Note: Red Line indicates stated BPU's Financial Guidelines 02-100-007 (2.02/2.05) and targeted metrics in the 2016 Cost of Service Study.

Certificate of Calculation
Of Net Revenues for the
Board of Public Utilities
For The Month Ended
November 2020

According to the requirements of the Supplemental Indentures, as defined in the Second Amended and Restated Trust Indenture, dated as of June 1, 2014, effective as of December 8, 2016 and any Supplemental Indentures as defined in the Second Amended and Restated Trust Indenture, the Board of Public Utilities is required to calculate the Net Revenues of the Utility System for the twelve month period ending with such calendar quarter.

“Net Revenues” means the Revenues of the Utility System, less Operation and Maintenance Expenses.

	Electric 12 Months Ending <u>November 30, 2020</u>	Water 12 Months Ending <u>November 30, 2020</u>	Combined 12 Months Ending <u>November 30, 2020</u>
Revenues	\$ 285,203,870	52,287,922	337,491,792
Operating and Maintenance Expenses	(188,530,368)	(27,632,400)	(216,162,768)
Net Revenues	<u>\$ 96,673,502</u>	<u>24,655,522</u>	<u>121,329,024</u>
Maximum Annual Debt Service - Total Debt	\$ 45,894,178	12,231,094	58,125,272
Coverage - Electric/2020 Water/2020 Combined/2020	2.11	2.02	2.09
Maximum Annual Debt Service - Parity	\$ 44,668,378	8,556,247	52,888,269
Coverage - Electric/2030 Water/2020 Combined/2020	2.16	2.88	2.29



Lori C. Austin
CFO/CAO

Exhibit 1

REVENUES

	Electric 12 Months Ending <u>November 30, 2020</u>	Water 12 Months Ending <u>November 30, 2020</u>	Combined 12 Months Ending <u>November 30, 2020</u>
Total Utility Revenues			
Residential Sales	\$ 74,799,351	24,661,884	99,461,235
Commercial Sales	96,316,416	10,873,316	107,189,732
Industrial Sales	46,408,573	6,303,134	52,711,707
Schools	8,836,156	578,614	9,414,770
Other Sales (1)	325,405	599,214	924,619
Wholesale Sales	23,725,916	1,472,241	25,198,157
Payment In Lieu Of Taxes	27,480,882	5,400,706	32,881,588
Rate Stabilization Rider	-	-	-
Rate Stabilization Fund Drawdown	-	-	-
Interest Income and Other (2)	7,396,945	2,398,813	9,795,758
Deferred Revenue - Fuel/PP*	-	-	-
Less: Construction Fund Earnings	(85,774)	-	(85,774)
Total Revenues	\$ 285,203,870	52,287,922	337,491,792

*Revenue deferred for Energy Rate Component (ERC) reconciliation adjustment (FAS 71)

“Revenues” mean all income and revenue derived by the BPU from the management, operation and control of the Utility System or any Project or other part thereof, whether resulting from extensions, enlargements, repairs or betterments to the Utility System or otherwise, and includes all revenues received by the BPU from the Utility System, including rates and charges imposed by the BPU with respect to the Utility System and from the sale and use of services and products of such Utility System, and includes all income derived from the investment of monies in any of the Funds established herein (the Indenture of Trust dated June, 2014) except those monies in the Construction Fund derived from Bond proceeds, but such term shall not include proceeds paid with respect to any loss incurred by the Utility System covered by an appropriate insurance policy and shall not include extraordinary revenues.

Notes: (1) Other sales includes: highway lighting, public authorities, fire protection and other non-operating income

(2) Interest income and other includes: forfeited discounts, connect/disconnect fees, tower/pole attachment rental, ash disposal, interest on investments and other miscellaneous non-operating revenues.

Exhibit 2

OPERATIONS AND MAINTENANCE EXPENSES

	Electric 12 Months Ending <u>November 30, 2020</u>	Water 12 Months Ending <u>November 30, 2020</u>	Combined 12 Months Ending <u>November 30, 2020</u>
Operating Expenses*	\$ 245,151,335	40,939,405	286,090,740
Less: Depreciation And Amortization	(29,140,085)	(7,906,299)	(37,046,384)
Less: Payment In Lieu of Taxes	(27,480,882)	(5,400,706)	(32,881,588)
Operating & Maintenance Expenses	<u>\$ 188,530,368</u>	<u>27,632,400</u>	<u>216,162,768</u>

*Excludes interest expense on outstanding Revenue Bonds.

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“Operation and Maintenance Expenses” means the funds necessary to maintain and operate the Utility System, including, but not limited to, amounts of money reasonably required to be set aside for such items, the payment of which is not then immediately required, including all money necessary for the payment of the costs of ordinary repairs, renewals and replacements, salaries and wages, employees’ health, hospitalization, pension and retirement expenses, insurance premiums, legal, engineering, accounting and financial advisory fees and expenses and the cost of additional consulting and technical services, taxes (but not including payments in lieu thereof), other governmental charges, fuel costs, the cost of purchased power and transmission service, any current expenses or obligations required to be paid by the BPU by ordinance of the City or by Law, to the extent properly allocable to the Utility System under generally accepted accounting principles, the fees and expenses of any fiduciary, including those of the Trustee hereunder, and any other costs which are considered to be Operating and Maintenance Expenses in accordance with generally accepted accounting principles. Operation and Maintenance Expenses do not include payments in lieu of taxes, depreciation or obsolescence charges or reserves therefor, extraordinary or materially unusual or infrequently occurring expense items, amortization of intangibles, interest charges and charges for the payment of principal or amortization of bonded or other indebtedness of the City or the BPU, costs, or charges made therefor for capital additions, replacements, betterments, extensions or improvements to, or retirements from, the sale, abandonment, reclassification, revaluation or other disposition of any properties of the Utility System, and such property items, including taxes and fuel, which are capitalized by the BPU.

BOARD OF PUBLIC UTILITIES

CASH AND INVESTMENTS

	<u>November 30, 2020</u> <u>Electric</u>	<u>November 30, 2020</u> <u>Water</u>	<u>November 30, 2020</u> <u>Combined</u>
Beginning Cash and Investments As of 01/01/20	\$ 77,744,044	\$ 21,996,209	\$ 99,740,253
Cash Receipts Year to Date	397,802,308	1,903,883	399,706,191
Cash Payments Year to Date	(406,889,699)	(974,628)	(407,864,327)
Cash and Investments as of 11/30/20	\$ 68,656,653	\$ 22,925,464	\$ 91,582,117
Restrictions of Cash and Investments			
Customer Deposit	\$ 5,979,606	\$ 1,277,156	\$ 7,256,762
Self Insurance Reserve - Public Liability	800,000	200,000	1,000,000
Self Insurance Reserve -Workers' Comp	880,000	220,000	1,100,000
Debt Service Fund	12,992,213	2,712,199	15,704,412
Debt Reduction Fund	-	6,290,000	6,290,000
Rate Stabilization Fund	9,156,273	-	9,156,273
Improvement and Emergency Fund	1,350,000	150,000	1,500,000
Construction Fund 2016C	1,542,429	-	1,542,429
Construction Fund 2020A	10,000,189	-	10,000,189
Ongoing Construction Reserve for 2020	3,037,160	686,238	3,723,398
System Development	-	9,928,676	9,928,676
Remaining Operating Reserve Requirement	15,129,241	-	15,129,241
Economic Development Fund	350,000	150,000	500,000
Total Restrictions	\$ 61,217,111	\$ 21,614,269	\$ 82,831,380
Unrestricted Cash and Investments	\$ 7,439,542	\$ 1,311,195	\$ 8,750,737

* The unrestricted cash balance represents the amount needed to fully fund the reserve funds as established in the BPU Financial Guideline Policy 02-100-007

RESOLUTION NUMBER 5257

A RESOLUTION ADOPTING THE KANSAS HOMELAND SECURITY REGIONAL HAZARD MITIGATION PLAN

Whereas, the Kansas City Board of Public Utilities is an administrative agency of the Unified Government of Wyandotte County/Kansas City, KS ("KCBPU"); and

Whereas, the KCBPU recognizes the threat that natural hazards pose to people and property within our community; and

Whereas, undertaking hazard mitigation actions will reduce the potential for harm to people and property from future hazard occurrences; and

Whereas, the U.S. Congress passed the Disaster Mitigation Act of 2000 ("Disaster Mitigation Act") emphasizing the need for pre-disaster mitigation of potential hazards;

Whereas, the Disaster Mitigation Act made available hazard mitigation grants to state and local governments; and

Whereas, an adopted Hazard Mitigation Plan is required as a condition of future funding for mitigation projects under multiple Federal Emergency Management Agency (FEMA) pre and post disaster mitigation grant programs; and

Whereas, the KCBPU fully participated in the FEMA prescribed mitigation planning process to prepare this Multi-Hazard Mitigation Plan; and

Whereas, the Kansas Division of Emergency Management and FEMA Region VII officials have reviewed the Kansas Homeland Security Region L Hazard Mitigation Plan, and approved it contingent upon this official adoption of the participating governing body; and

Whereas, the KCBPU desires to comply with the requirements of the Disaster Mitigation Act and to augment its emergency planning efforts by formally adopting the Kansas Homeland Security Region L Hazard Mitigation Plan; and

Whereas, adoption by the governing body for the KCBPU demonstrates the jurisdictions' commitment to fulfilling the mitigation goals and objectives outlined in this plan, and

Whereas, adoption of this legitimizes the plan and authorizes responsible agencies to carry out their responsibilities under the plan.

Now, therefore, be it resolved, that the KCBPU adopts the Kansas Homeland Security Region L Hazard Mitigation Plan as an official plan; and

Be it further resolved, the KCBPU will submit this Adoption Resolution to the Kansas Division of Emergency Management and FEMA Region VII officials to enable the plan's final approval.

**ADOPTED BY THE GOVERNING BODY OF THE KCBPU
THIS 6th DAY OF JANUARY, 2021.**

Ryan Eidson, Board President

Attest:

Mary Gonzales, Board Secretary

Approved as to form:

**Angela J. Lawson
KCBPU Legal Counsel**

