BOARD INFORMATION PACKET



Board of Public Utilities Kansas City, Kansas

Regular Meeting of

December 2, 2020



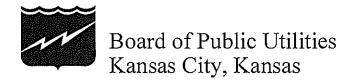


Gold Award for Competitiveness Achievement



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| Agenda Item #VApproval of the Minutes of the Regular Session of November 18, 2020 |
| |
| |
| Agenda Item #VIGeneral Manager / Staff Reports |



BOARD AGENDA

Regular Session
December 2, 2020 – 6:00 P.M.

| I. | Call to Ord | der | |
|-------|---|---|--|
| II. | Tom Gro Robert L Jeff Brya Mary L. | Ison, At Large, Position 2 Ineman, District 2 Ison, Milan, Sr., District 1 Int, District 3 Isonzales, At Large, Position 1 Ilvany Henry, At Large, Position 3 | |
| III. | Approval of Agenda | | |
| IV. | Approval of the Minutes of the Work Session of November 18, 2020 | | |
| V. | Approval of the Minutes of the Regular Session of November 18, 2020 | | |
| VI. | Public Cor | mments | |
| VII. | General M | anager / Staff Reports | |
| | i. | COVID-19 Update | |
| | ii. | Nearman Plant Fall Outage Update | |
| | iii. | October 2020 Financials | |
| | iv. | Miscellaneous Comments | |
| VIII. | Board Con | nments | |
| ΙΧ | Adiourn | | |

WORK SESSION MINUTES – WEDNESDAY, NOVEMBER 18, 2020

| STATE OF KANSAS |) |
|---------------------|------|
| |) SS |
| CITY OF KANSAS CITY |) |

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met remotely in Work Session on Wednesday, November 18, 2020 at 4:45 P.M. The following Board Members were on the teleconference: Ryan Eidson, President; Robert L. Milan, Vice President; Mary Gonzales, Secretary; Jeff Bryant, Rose Mulvany Henry and Thomas Groneman.

Also on teleconference: William Johnson, General Manager; Angela Lawson, Deputy Chief Counsel; Lori Austin, Chief Financial Officer/Chief Administrative Officer; Jeremy Ash, Executive Director Electric Operations; Jim Epp, Executive Director Water Operations; Johnetta Hinson, Executive Director Customer Service; Jerry Ohmes, Executive Director Electric Supply; Robert Kamp, IT Project Manager; Dennis Dumovich, Director of Human Resources; Andrew Ferris, Director Electric Supply Planning; Randy Otting, Director Accounting; Dong Quach, Executive Director Electric Production; Sperlynn Byers, Acting Director of Information Technology; and Jody Franchett, Director Administrative Services.

A tape of this meeting is on file at the Board of Public Utilities.

Mr. Eidson called the meeting to order at 4:45 P.M.

Roll call was taken, and all Board Members were present.

Item #3 – Approval of Agenda

A motion was made to approve the Agenda by Ms. Gonzales, seconded by Mr. Groneman and unanimously carried.

<u>Item #5 – Durable Medical Equipment</u>

Dustin Hare, Angela McCall, and Julio Caro, with the Community Health Council of Wyandotte County (CHC) and Louise Lynch gave a presentation to propose ending utility shutoffs for customers with power-dependent Durable Medical Equipment (DME) (see attached PowerPoint).

Ms. Lynch, spoke of the health situation that she is in with her husband and daughter, their use of DME and the appeal that electric service not be disconnected for those who rely on DME.

WORK SESSION MINUTES – WEDNESDAY, NOVEMBER 18, 2020

| STATE OF KANSAS)) SS CITY OF KANSAS CITY) | |
|--|--|
| | |
| Item #6 – 2021 Budget- Capital Projects | |
| Lori Austin, Chief Financial Officer/Chief Ad Director Accounting, Dong Quach, Executive Director Executive Director Water Operations, Jeremy Ash, Ex and Sperlynn Byers, Acting Director of Information To presentation to outline each of their departments propo Mr. Johnson, Mr. Quach, Mr. Epp, Mr. Ash, a the Board. | r Electric Production, Jim Epp, secutive Director Electric Operations, echnology gave a PowerPoint osed budgets for 2021 (see attached). |
| Item #7 – Adjourn | |
| A motion was made to adjourn the meeting at 5 by Ms. Henry and unanimously carried. | 5:59 P.M. by Mr. Bryant, seconded |
| ATTEST: A | PPROVED: |

President

Secretary

Ending Utility Shutoffs for Customers with Power-Dependent Durable —Medical Equipment (DME)—

The Problem

- Many people, with an array of different medical conditions, rely on electricity to keep their DME functioning
- BPU currently cannot guarantee that these customers' medical service will not be interrupted if their billing account becomes delinquent
- Interruption of utility service is a health hazard, and could result in death or hospitalization



What is the Definition of DME?

Durable Medical Equipment (DME) is equipment which can withstand repeated use, and is primarily and customarily used to serve a medical purpose, and generally is not useful to a person in the absence of an illness or injury, and is appropriate for use in the home.

Source: Social Security Administration -

https://secure.ssa.gov/poms.nsf/lnx/0600610200



DME Devices

Continuous passive motion devices

Continuous Positive Airway Pressure (CPAP) devices

Dialysis Machine*

Hospital beds

Infusion pumps & supplies

Nebulizers & nebulizer medications

Oxygen equipment & accessories (Oxygen Concentrators)*

Patient lifts

Pressure-reducing support surfaces

Ventilators*

Wheelchairs & scooters

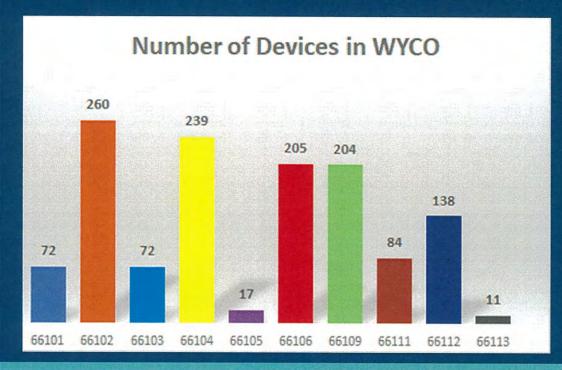
*Devices currently included in BPU's medical alert designation



Number of Devices in Wyandotte County

According to the Department of Health and Human Services, there are 1248 electricity-dependent DME devices in Wyandotte County.

- 66101 72
- 66102 260
- 66103 72
- 66104 239
- 66105 17
- 66106 205
- 66109 204
- 66111 84
- 66112 138
- 66113 11





DME Device Data Mapped

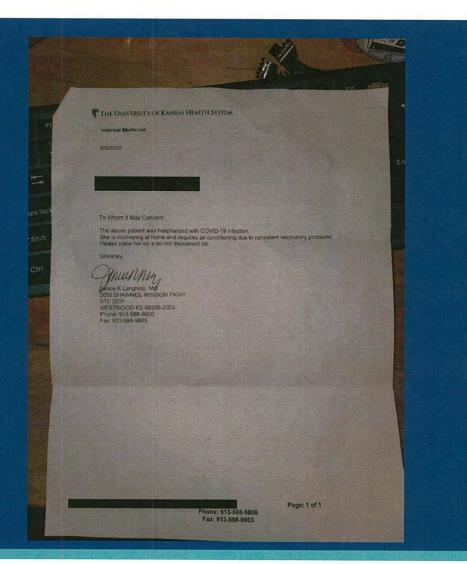


Policy Considerations

- Do not turn off services for customers with power-dependent DME on file
- Ask DME questions upon initiating service with a new customer
- Prominently display policy on BPU website, as well as how to participate
- Create a system prompt to contact customers with DME on file to help them find payment assistance



Testimony





Thank You!





2021 CAPITAL









NOVEMBER 18, 2020



CRITERIA FOR BUDGET

Budget Goals

- 1. Improve Customer Service
- 2. Improve Operational Efficiency
- 3. Improve System Reliability
- 4. Reduce Costs



Water Work Equipment - \$ 276,000

- Trouble Truck (Water Dist.)
- Water Tools (Water Dist.)
- Water Work Equipment Hydrant Truck
- Radios



Water Transmission & Storage - \$ 2,768,201

| Transmission Main 98th & Parallel | \$ 205,501 |
|-----------------------------------|--------------|
| UG/CMIP Water Trans Projects | \$ 2,700 |
| Water Storage Improvements | \$ 325,000 |
| Water Trans Valve Improve | \$ 126,000 |
| Water Transmission Improvement | \$ 109,000 |
| Argentine 12 MG | \$ 2,000,000 |



Water Distribution - \$5,887,251

| Non Revenue Water Leak Detection | \$ 200,000 |
|----------------------------------|--------------|
| UG/CMIP Water Dist. Projects | \$ 2,242,273 |
| Water Dist. Leak Project (KDHE) | \$ 1,433,485 |
| Water Dist. System Improvements | \$ 727,842 |
| Water Dist. System Relocations | \$ 265,000 |
| Water Dist. Valve Improvements | \$ 522,667 |
| Water Fire Hydrant Program | \$ 495,984 |



Other Water Capital Projects - \$ 3,049,509

| Water Technology | \$ 115,000 |
|---------------------------|------------|
| Water Meters | \$ 742,613 |
| Water Services | \$ 772,617 |
| Water Facility | \$ 821,534 |
| Furnish & Equip | \$ 137,000 |
| Water Grounds | \$ 87,000 |
| Water Production Projects | \$ 375,000 |



2021 TOTAL CAPITAL

Sources of Funding - Water

| Cash | | \$8,706,288 |
|-----------|-------|---------------|
| KDHE Loan | | \$3,632,728 |
| | Total | \$ 12 339 014 |



Electric Transmission - \$ 2,310,000

| Victory West Cable Upgrade • 69KV - Maywood • 69KV - Quindaro | \$ | 1,250,000 |
|--|----------|--------------------|
| Fiber Optics Additions | \$ | 310,000 |
| Miscellaneous Transmission Projects Mill St. to Kaw 69KV Backup | \$ \$ | 250,000 500,000 |



Electric Substations - \$ 1,320,000

| Speaker Switchgear | \$ 500,000 |
|---------------------------------|------------|
| | |
| Fisher Decommission | \$ 200,000 |
| General Improvements & Security | \$ 300,000 |
| Miscellaneous Projects | \$ 320,000 |



Electric Distribution - \$16,828,708

| Annual OH Construction | \$ 2,013,814 |
|------------------------|------------------------------|
| G&W Switch Replacement | ¥ 2,010,011 |
| Fisher UG Feeders | \$ 2,000,000 \$ 7,490,000 |
| Annual UG Construction | \$ 1,512,394 |
| Piper OH Feeders | \$ 3,812,500 |



Electric General Const. - \$ 3,000,000

| Automobiles | \$ | 100,000 |
|-------------------------|------|----------|
| Work Equipment | \$ | 750,000 |
| Electric Tools | \$ | 100,000 |
| Electric Facilities | \$ | 750,000 |
| Electric Meters | \$ 1 | ,000,000 |
| Electric Technology | \$ | 200,000 |
| IVR & Outage Management | \$ | 100,000 |
| | | |



Sources of Funding - Electric Operations

| | Total | \$ 31,802,708 |
|------------------|-------|------------------|
| 2020A Bond Issue | | \$ 10,000,000 |
| 2016C Bond Issue | | \$ 1,500,000 |
| Cash | | \$ 20.302,708 |



Nearman Power Station - \$ 2,095,998

| N1 #5 Feed Water Heater Replace | \$ 130,000 |
|-------------------------------------|---------------|
| N1 5KV Cable Replacement | \$ 180,102 |
| N1 DCS Evergreen | \$ 15,000 |
| N1 Drum_Heater Instrument Upgrade | \$ 545,984 |
| N1 MCC/Load Center Replacement | \$ 859,837 |
| N1 GSU Bushing/Arrestor Replacement | \$ 205,102 |
| N1 Simulator Upgrade to Version 3.7 | \$ 159,973 |



Nearman Common - \$ 2,988,423

NC Coal Conveyor Belt Replacement \$ 150,000

NC Fire Protection System Upgrade \$ 2,779,919

NC Coal Handling System Relay Upgrade \$ 58,504



Other Electric Production Capital - \$ 2,056,369

| 0 | QC Levee Improvement (COE) | \$ 265,000 |
|---|---------------------------------------|---------------|
| 0 | Electric Production Work Equip | \$ 350,000 |
| 0 | Dogwood Capital Projects | \$ 792,000 |
| 0 | CT4 Hyd. Oil/Lube Oil Varnish Removal | \$ 177,901 |
| 0 | CT2 Air Inlet Duct Replacement | \$ 213,982 |
| 0 | CT2 RTU to Schweitzer Upgrade | \$ 43,504 |
| 0 | CT3 Air Inlet Duct Replacement | \$ 213,982 |



Sources of Funding – Electric Production

Total Cash \$7,140,790



2021 TECHNOLOGY

Enterprise Technology - \$5,043,500

| Application Services: | \$ 2 | 2,640,000 |
|--|------|-----------|
| Business Application Development | \$ | 1,415,000 |
| Advanced Metering Infrastructure (AMI) Development | \$ | 525,000 |
| Utility Ops Development | \$ | 700,000 |
| Data Services: | \$ | 750,000 |
| Business Intelligence Services | \$ | 250,000 |
| Systems Integration Services | \$ | 250,000 |
| Systems Management Services | \$ | 250,000 |



2021 TECHNOLOGY

Enterprise Technology

| Infrastructure Services: | \$ 1,653,500 |
|---------------------------|-----------------|
| Upgrade and Modernization | \$ 1,088,500 |
| Business Continuity | \$ 490,000 |
| Customer Service | \$ 75,000 |



2021 ELECTRIC SUPPLY

Electric Supply Capital - \$0

No Proposed Capital for 2021



2021 COMMON CAPITAL

Common - \$ 870,250

| Administrative Services & Utility Services | | |
|--|------------|---------------|
| Security Improvements | | \$ 110,000 |
| Facilities | | \$ 113,000 |
| Furniture & Equipment & Grounds | | \$ 152,250 |
| Admin Services Technology | | |
| EDM Modules and Install (Mobile App and OCR Documents) | | \$ 117,000 |
| Copier Lease | | \$ 378,000 |
| | Total Cash | \$ 870,250 |
| Other | | |
| Annual Heat Pump | | \$ 225,000 |
| Economic Development | | \$ 500,000 |



2021 TOTAL CAPITAL

2021 Capital (Projected)

| | Total | ¢ | 57,196,264 |
|---------------------|-------|----|------------|
| Common | | \$ | 870,250 |
| Technology | | \$ | 5,043,500 |
| Electric Supply | | \$ | 0 |
| Electric Production | | \$ | 7,140,790 |
| Electric Operations | | \$ | 31,802,708 |
| Water | | \$ | 12,339,016 |



2021 TOTAL CAPITAL

BPU Sources of Funding (Projected)

| Cash | | \$ 42,063,536 |
|------------------|-------|------------------|
| KDHE Loan | | \$ 3,632,728 |
| 2020A Bond Issue | | \$ 10,000,000 |
| 2016C Bond Issue | | \$ 1,500,000 |
| | Total | \$ 57,196,264 |

Approval of Minutes Regular Session 11-18-20 Agenda Item #V

REGULAR SESSION - WEDNESDAY, NOVEMBER 18, 2020

STATE OF KANSAS)
) SS
CITY OF KANSAS CITY)

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met remotely in Regular Session on Wednesday, November 18, 2020 at 6:00 P.M. The following Board Members were on the teleconference: Mr. Eidson, President; Robert L. Milan, Vice President; Mary Gonzales, Secretary; Jeff Bryant, Rose Mulvany Henry and Thomas Groneman.

Also on teleconference: William Johnson, General Manager; Angela Lawson, Deputy Chief Counsel; Lori Austin, Chief Financial Officer/Chief Administrative Officer; Jim Epp, Executive Director Water Operations; Johnetta Hinson, Executive Director Customer Service; Jeremy Ash, Executive Director Electric Operations; Dong Quach, Executive Director Electric Production; Jerry Ohmes, Executive Director Electric Supply; Robert Kamp, IT Project Manager; Jody Franchett, Director Administrative Services; Dennis Dumovich, Director of Human Resources; and Sperlynn Byers, Acting Director of Information Technology.

A tape of this meeting is on file at the Board of Public Utilities.

Mr. Eidson called the Board Meeting to order at 6:00 P.M. He welcomed all that were listening or viewing the meeting. He stated the COVID-19 pandemic had resulted in a State of Emergency disaster declared by the Governor which made it necessary to conduct the meeting using technology instead of in person. Those wishing to offer comments during the Visitors Comments section could click on the raised hand feature at the bottom of the application or window or press Star 9 and be connected by phone. As always, the public could email or call the BPU with any concerns. The Agenda could be found on the BPU website. If they were using Zoom, it would appear on their screen. Mr. Eidson introduced himself and the other Board Members along with the GM, and Legal Counsel.

Roll call was taken and all Board Members were present via teleconference.

Item #3 – Approval of Agenda

A motion was made to approve the Agenda by Ms. Gonzales, seconded by Mr. Bryant and unanimously carried.

Item #4 – Approval of the Work Session Minutes

A motion was made to approve the Minutes of the Work Session of November 4, 2020 by Ms. Mulvany Henry, seconded by Ms. Gonzales and unanimously carried.

REGULAR SESSION -WEDNESDAY, NOVEMBER 18, 2020

STATE OF KANSAS)
) SS
CITY OF KANSAS CITY)

Item #5 – Approval of the Regular Session Minutes

A motion was made to approve the Minutes of the Regular Session of November 4, 2020 by Ms. Mulvany Henry, seconded by Mr. Bryant and unanimously carried.

Mr. Eidson turned the meeting over to Mr. Bill Johnson, General Manager.

Mr. Johnson asked for there to be an amendment to the Agenda, to include a Visitor comment item.

A motion was made to approve the amended Agenda, to include a Visitor comment item by Mr. Bryant, seconded by Ms. Mulvany Henry and unanimously carried

Item #6 - Visitors

Mr. Robert Kamp, IT Project Manager, said that there were visitors wishing to speak.

Mr. Christopher Dusil, 3124 N. 67th Terrace. Mr. Dusil wanted to express his desire to help with community outreach to assist those with financial difficulties.

Mr. Ty Gorman, 7824 Canterbury. Mr. Gorman wanted to state his displeasure with the disconnect policy during a pandemic, during the winter, and for those using DME equipment.

Ms. Louise Lynch, 737 Miami Avenue. Ms. Lynch wanted to comment on her experience with United Way, and the length of time it took for a person to receive assistance.

Item #7 – General Manager's Reports

- i. COVID-19 Update: Dennis Dumovich, Director of Human Resources, gave an update on company COVID -19 matters.
- ii. Utility Bill Print Update: Bill Johnson, General Manager, and Lori Austin, Chief Financial Officer/Chief Administrative Officer, gave an update on the new bill print design. Ms. Austin reported that proposals had been received, and the committee was in the process of reviewing them. They would begin the interview process after Thanksgiving. The target at this time was for the new bill to be in by the end of the

REGULAR SESSION - WEDNESDAY, NOVEMBER 18, 2020

STATE OF KANSAS) SS CITY OF KANSAS CITY)

iii. first quarter of 2021. Mr. Johnson had reached out to the Unified Government Public Works department so that they could have input as to what was included on their page. The payment stub would include the total of BPU and UG charges. He would continue to keep the Board updated.

Ms. Austin and Mr. Johnson answered questions from the board.

- iv. United Way Campaign Drive: Mr. Johnson updated the Board on how this year's United Way campaign message was circulated due to the absence of in person gatherings because of the pandemic. He also reported that even though the United Way of Wyandotte County and United Way of Greater Kansas City had merged, the same levels of support would be committed to Wyandotte County as before.
- v. Miscellaneous Comments: Mr. Johnson wished everyone a happy Thanksgiving and be as safe as possible. He also wished Board Member, Tom Groneman, a happy birthday.

Item #7 - Board Comments

Mr. Eidson wished everyone a happy Thanksgiving. He also reminded everyone to be safe and wear a mask. He also wished Board Member, Mr. Groneman, a happy birthday.

Mr. Groneman thanked all for the birthday wishes and echoed Mr. Eidson's comments of safety.

Mr. Milan wished everyone a blessed and happy Thanksgiving.

Mr. Bryant wanted to wish Mr. Groneman a happy birthday and thanked the staff again for all the work put into preparing the 2021 budget.

Ms. Gonzales wished Mr. Groneman a happy birthday and thanked Rob Kamp for the terrific job he did keeping all the different meetings going.

Ms. Mulvany Henry echoed well wishes for Tom's birthday and for all to have a happy Thanksgiving. She also wanted to thank those who came and spoke from and on behalf of the Community Health Council at the Work Session and the Regular Session. She looked forward to further discussions.

REGULAR SESSION – WEDNESDAY, NOVEMBER 18, 2020

| ATE OF KANSAS)) SS TY OF KANSAS CITY) | |
|---|---|
| Item #9 – Adjourn Motion was made to adjourn Mulvany Henry and carried unar | ourn the meeting at 6:30 P.M. by Mr. Bryant, seconded by Ms. nimously. |
| ATTEST: | APPROVED: |
| Secretary | President |

BOARD OF PUBLIC UTILITIES

Kansas City, Kansas



Monthly Financial Statements
Unaudited

For the Period Ending

October 311, 2020

Prepared By Accounting



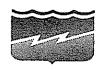
October 2020 Financial Statements

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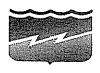
KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET FOR THE PERIOD ENDING October 2020 And October 2019



| | ELECTRIC L | JTILITY | W | ATER UTI | LITY | | COMBIN | ED |
|--------------------------------|-------------------|---------------|--------------|-----------------|---------------|----------|----------------|------------------------|
| | Current Period | Last Year | Current Peri | od | Last Year | Curre | nt Period | Last Year |
| ASSETS | | | | | | <u> </u> | | |
| CAPITAL ASSETS | | | | | | | | |
| Property, Plant and Equipment | 1,389,735,777 | 1,453,202,513 | 410,39 | L,000 | 393,425,086 | 1. | 300,126,777 | 1,846,627,599 |
| Accumulated Depreciation | (708,689,818) | (728,811,984) | (153,18 | L ,9 48) | (145,334,148) | • | 361,871,766) | (874,146,132) |
| Acquisition Adjustment | 25,423,973 | 26,625,106 | | - | <u> </u> | , | 25,423,973 | 26,625,106 |
| Plant in Service, Net | 706,469,933 | 751,015,635 | 257,20 | ,052 | 248,090,938 | | 963,678,985 | 999,106,573 |
| Construction Work In Progress | 85,508,824 | 88,265,047 | 16,56 | .710 | 21,101,662 | | 102,076,534 | 109,366,709 |
| CAPITAL ASSETS, NET | \$ 791,978,757 \$ | 839,280,682 | | ,762 \$ | 269,192,600 | | 065,755,519 \$ | 1,108,473,282 |
| CURRENT ASSETS | | | | | | | | |
| Cash & Marketable Securities | 24,362,650 | 29,263,507 | 1,980 | ,482 | 678,799 | | 26,343,132 | 29,942,306 |
| Economic Development Fund | 350,000 | 150,000 | 150 | ,000 | 100,000 | | 500,000 | 250,000 |
| Reserve - Public Liability | 800,000 | 800,000 | 200 | ,000 | 200,000 | | 1,000,000 | 1,000,000 |
| Reserve - Worker's Comp | 880,000 | 880,000 | 220 | ,000 | 220,000 | | 1,100,000 | 1,100,000 |
| Capital Debt Reduction | · | · • | 6,290 | - | 6,290,000 | | 6,290,000 | |
| Rate Stabilization | 9,156,273 | 9,156,273 | 0,23 | - | 0,230,000 | | 9,156,273 | 6,290,000 9,156,273 |
| System Development Reserve | • | - | 9,879 | 1.676 | 9,204,900 | | 9,879,676 | 9,204,900 |
| Accounts Receivable | 23,918,029 | 26,573,511 | 3,950 | • | 3,980,929 | | 27,868,627 | 30,554,440 |
| Accounts Receivable Unbilled | 14,723,187 | 14,170,527 | 3,456 | , 157 | 3,080,586 | | 18,179,344 | 17,251,113 |
| Allowance for Doubtful Account | (178,497) | (315,798) | (2: | ,866) | (36,815) | | (200,363) | (352,613) |
| Plant & Material Inventory | 17,954,862 | 19,003,030 | 2,569 | | 2,198,771 | | 20,524,109 | 21,201,801 |
| Fuel Inventory | 6,544,368 | 3,980,507 | · | <i>.</i> | -,, | | 6,544,368 | 3,980,507 |
| Prepaid Insurance | 1,522,828 | 1,695,871 | 75 | ,963 | 73,520 | | 1,598,791 | 1,769,391 |
| Fuel/Purchase Power Deferred | - | - | | - | · - | | - | -,, |
| Other Current Assets | 337,589 | 316,697 | | - | (42,249) | | 337,589 | 274,448 |
| Intercompany | 31,486,428 | 30,117,746 | (31,486 | ,428) | (30,117,746) | | - | |
| TOTAL CURRENT ASSETS | \$ 131,857,717 \$ | 135,791,871 | \$ (2,736 | ,171) \$ | (4,169,305) | \$ 1 | 29,121,546 \$ | 131,622,566 |



KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET FOR THE PERIOD ENDING



October 2020 And October 2019

| 10,241,264 1,542,167 10,000,063 1,350,000 6,011,107 29,144,601 | 11,683,328 - 22,300,169 - 1,350,000 5,700,703 \$ 41,034,200 | \$ | 2,101,548 | Last Year 2,344,484 150,000 1,215,647 \$ 3,710,131 | \$ | 12,342,812 1,542,167 10,000,063 1,500,000 7,279,322 32,664,364 | 14,027,812 - 22,300,169 - 1,500,000 6,916,350 6 44,744,331 |
|---|---|--|---|--|--|--|--|
| 1,542,167 10,000,063 1,350,000 6,011,107 29,144,601 | 22,300,169 - 1,350,000 5,700,703 \$ 41,034,200 | \$ | 150,000 1,268,215 | - - 150,000 1,215,647 | \$ | 1,54 2, 167 10,000,063 1,500,000 7,27 9 ,322 | 22,300,169 - 1,500,000 6,916,350 |
| 1,542,167 10,000,063 1,350,000 6,011,107 29,144,601 | 22,300,169 - 1,350,000 5,700,703 \$ 41,034,200 | \$ | 150,000 1,268,215 | - - 150,000 1,215,647 | \$ | 1,54 2, 167 10,000,063 1,500,000 7,27 9 ,322 | 22,300,169 - 1,500,000 6,916,350 |
| 1,542,167 10,000,063 1,350,000 6,011,107 29,144,601 | 22,300,169 - 1,350,000 5,700,703 \$ 41,034,200 | \$ | 150,000 1,268,215 | - - 150,000 1,215,647 | \$ | 1,54 2, 167 10,000,063 1,500,000 7,27 9 ,322 | 22,300,169 - 1,500,000 6,916,350 |
| 10,000,063 1,350,000 6,011,107 29,144,601 | 1,350,000 5,700,703 \$ 41,034,200 | \$ | 1,268,215 | 1,215,647 | \$ | 10,000,063 1,500,000 7,279,322 | 22,300,169 - 1,500,000 6,916,350 |
| 10,000,063 1,350,000 6,011,107 29,144,601 | 1,350,000 5,700,703 \$ 41,034,200 | \$ | 1,268,215 | 1,215,647 | \$ | 10,000,063 1,500,000 7,279,322 | - 1,500,000 6,916,350 |
| 1,350,000 6,011,107 29,144,601 | 5,700,703 \$ 41,034,200 | \$ | 1,268,215 | 1,215,647 | <u>\$</u> | 10,000,063 1,500,000 7,279,322 | - 1,500,000 6,916,350 |
| 6,011,107 29,144,601 - 375,259 | 5,700,703 \$ 41,034,200 | \$ | 1,268,215 | 1,215,647 | <u>\$</u> | 1,500,000 7,279,322 | 6,916,350 |
| 29,144,601 - 375,259 | \$ 41,034,200 | \$ | | *** | \$ | 7,279,322 | 6,916,350 |
| - 375,259 | 16.6 | \$ | 3,519,763 | \$ 3,710,131 | \$ | | ······································ |
| | - 627,279 | | • | | | | |
| | 627,279 | | | | | _ | |
| 22 707 | • | | 53.035 | 89.714 | | 428 294 | 716,993 |
| 33,/0/ | 54,842 | | , | - | | · | 54,842 |
| | | | | | | 33,707 | 34,642 |
| - | 18,013,222 | | - | 4.503.306 | | | 22,516,528 |
| 70.802.593 | _ | | _ | , .,. | | 70 003 503 | 22,310,320 |
| | \$ 59,729,543 | \$ | 3,572,798 | \$ 8,303,151 | \$ | | 68,032,694 |
| 1,024,192,634 | \$ 1,034,802,096 | \$ | 274,613,389 | \$ 273,326,446 | \$ | 1,298,806,023 \$ | 1,308,128,542 |
| | | | | | | | *** |
| • | 3,873,616 | | _ | 947 266 | | _ | 4,820,882 |
| 1,654,674 | | | 549.844 | • | | 2 204 518 | 2,982,583 |
| • | 157,341 | | - | • | | 2,204,310 | 180,851 |
| 2,071,931 | 2,221,709 | | 52.507 | , | | 2 124 438 | 2,278,011 |
| 2,489,422 | · · · | | • | - | | | 2,270,011 |
| 59.136.853 | 28 624 309 | | - | 7 100 414 | | | 25 006 722 |
| | | | | • • | | | 35,806,723 |
| | | \$ | 16,372,578 | | \$ | | 6,002,845 5 2,071,89 5 |
| 1,090,942,375 | \$ 1,076,720.024 | <u> </u> | 290.985.967 | \$ 283,480,413 | | 1.381.928.342 | 1,360,200,437 |
| | 1,024,192,634 1,654,674 2,071,931 2,489,422 59,136,853 1,396,861 66,749,741 | 33,707 54,842 - 18,013,222 70,802,593 - 100,356,160 \$ 59,729,543 1,024,192,634 \$ 1,034,802,096 - 3,873,616 1,654,674 2,238,677 - 157,341 2,071,931 2,221,709 2,489,422 - 59,136,853 28,624,309 1,396,861 4,802,276 | 33,707 54,842 - 18,013,222 70,802,593 100,356,160 \$ 59,729,543 \$ 1,024,192,634 \$ 1,034,802,096 \$ - 3,873,616 1,654,674 2,238,677 - 157,341 2,071,931 2,221,709 2,489,422 59,136,853 28,624,309 1,396,861 4,802,276 66,749,741 \$ 41,917,928 \$ | 33,707 54,842 - - 18,013,222 - 70,802,593 - 100,356,160 \$ 59,729,543 \$ 3,572,798 1,024,192,634 \$ 1,034,802,096 \$ 274,613,389 - 3,873,616 - 1,654,674 2,238,677 549,844 - 157,341 - 2,071,931 2,221,709 52,507 2,489,422 - 614,208 59,136,853 28,624,309 14,810,550 1,396,861 4,802,276 345,469 66,749,741 \$ 41,917,928 \$ 16,372,578 | 33,707 54,842 - 4,503,306 70,802,593 - < | 33,707 54,842 - 4,503,306 70,802,593 - - - 100,356,160 \$ 59,729,543 \$ 3,572,798 \$ 8,303,151 \$ 1,024,192,634 \$ 1,034,802,096 \$ 274,613,389 \$ 273,326,446 \$ - 3,873,616 - 947,266 \$ 1,654,674 2,238,677 549,844 743,906 \$ - 157,341 - 23,510 \$ 2,071,931 2,221,709 52,507 56,302 \$ 2,489,422 - 614,208 - - 59,136,853 28,624,309 14,810,550 7,182,414 1,396,861 4,802,276 345,469 1,200,569 \$ 66,749,741 \$ 41,917,928 \$ 16,372,578 \$ 10,153,967 \$ | 33,707 54,842 - - 33,707 - 18,013,222 - 4,503,306 - 70,802,593 - - - 70,802,593 100,356,160 \$ 59,729,543 \$ 3,572,798 \$ 8,303,151 \$ 103,928,958 \$ 1,024,192,634 \$ 1,034,802,096 \$ 274,613,389 \$ 273,326,446 \$ 1,298,806,023 \$ - 3,873,616 - 947,266 - |



COMBINING UNAUDITED BALANCE SHEET FOR THE PERIOD ENDING October 2020 And October 2019



| | ELECTRIC | UTILITY | WATER U | TILITY | COMBI | NED |
|---|--------------------|----------------|-------------------|-------------|-------------------|--------------------------|
| | Current Period | Last Year | Current Period | Last Year | Current Period | Last Year |
| NET POSITION | | | | | | |
| Net Position | 343,155,034 | 325,072,192 | 162,636,652 | 154,630,631 | 505,791,686 | 470 702 0 |
| TOTAL NET POSITION | \$ 343,155,034 | | \$ 162,636,652 \$ | | \$ 505,791,686 \$ | 479,702,82 479,702,82 |
| | | | | | | |
| LIABILITIES | | | | | | |
| LONG TERM DEBT - REVENUE BOND | | | | | | |
| Principal | 573,076,336 | 589,020,743 | 59,932,785 | 62,657,043 | 633,009,121 | 651,677,7 |
| Government Loans | 2,743,719 | 1,603,066 | 25,314,458 | 28,123,101 | 28,058,177 | 29,726,1 |
| TOTAL LONG TERM DEBT | \$ 575,820,055 | \$ 590,623,809 | \$ 85,247,243 \$ | | \$ 661,067,298 \$ | 681,403,95 |
| DEFERRED CREDITS | | | | | | |
| Accum Provision for Benefits | - | (163,612) | - | (40,903) | _ | (204,5 |
| Pension Obligation | 26,096,694 | 1,120,000 | 6,524,174 | 280,000 | 32,620,868 | 1,400,0 |
| OPEB Obligation | 42,611,895 | 46,861,027 | 10,652,974 | 11,715,257 | 53,264,869 | |
| Const Contract Retainage Payable - Noncurrent | - | - | | | 35,204,005 | 58,5 76, 28 |
| TOTAL DEFERRED CREDITS | \$ 68,708,589 \$ | 47,817,415 | \$ 17,177,148 \$ | 11,954,354 | \$ 85,885,737 \$ | 59,771,76 |
| CURRENT LIABILITIES | | | | | | |
| Current Maturities LT Debt | 19,341,400 | 18,968,250 | 6,758,600 | 5,716,750 | 26,100,000 | 24,685,00 |
| Current Maturities-Govt Loans | 432,922 | 166,075 | 2,939,130 | 2,721,527 | 3,372,052 | 2,887,60 |
| Interest on Revenue Bonds | 3,243,858 | 4,447,076 | 192,803 | 506,090 | 3,436,661 | 4,953,10 |
| Customer Deposits | 6,011,107 | 5,700,703 | 1,268,215 | 1,215,647 | 7,279,322 | 6,916,3 |
| Accounts Payable | 14,687,58 0 | 20,127,487 | 1,290,669 | 1,277,139 | 15,978,249 | 21,404,62 |



COMBINING UNAUDITED BALANCE SHEET FOR THE PERIOD ENDING





| | | ELECTRIC U | ITILITY | | WATER | UTILIT | Y | | COMBI | NED |
|--|-------|-------------------|--------------------|----|---------------|--------|-------------|----|------------------|--------------|
| | Curre | nt Period | Last Year | Cı | urrent Period | L | ast Year | С | urrent Period | Last Year |
| | | | | | | | | | | |
| Payroll & Payroll Taxes | | 8,059,291 | 6,081,431 | | 2,267,539 | | 2,042,541 | | 10,326,830 | 8,123,97 |
| Benefits & Reclaim | | 1,045,725 | 1, 16 9,277 | | - | | - | | 1,045,725 | 1,169,27 |
| Accrued Claims Payable Public Liab | | 223,805 | 277,560 | | 199,185 | | 205,722 | | 422,990 | 483,28 |
| Accrued Claims Payable-WC | | 942 ,39 7 | 1,174,009 | | 357,337 | | 333,306 | | 1,299,734 | 1,507,33 |
| Other Accrued Liabilities | | 6,971,173 | 6,337,640 | | 23,630 | | 20,750 | | 6,994,803 | 6,358,39 |
| Const Contract Retainage Payable - Current | | 1,3 11,525 | | | 442,365 | | - | | 1,753,890 | -,, |
| Payment in Lieu of Taxes | | 2,089,418 | 2,339,658 | | 460,828 | | 471,452 | | 2,550,246 | 2,811,11 |
| TOTAL CURRENT LIABILITIES | \$ | 64,360,201 \$ | 66,789,166 | \$ | 16,200,301 | \$ | 14,510,924 | \$ | 80,560,502 \$ | |
| TOTAL LIABILITIES | \$ | 708,888,845 \$ | 705,230,390 | \$ | 118,624,692 | Ś | 117,245,422 | Ś | 827,513,537 \$ | 822,475,81 |
| DEFERRED INFLOWS OF RESOURCES | | | | | | | | | <u> </u> | 022,473,03 |
| Recovery Fuel/Purchase Power | | _ | _ | | - | | - | | - | |
| Deferred Credit Pension | | 35,178,114 | 46,417,442 | | 8,794,528 | | 11,604,360 | | 43,972,642 | 58,021,80 |
| Deferred Credit OPEB | | 3,720,382 | - | | 930,095 | | | | 4,650,477 | 50,521,60 |
| TOTAL DEFERRED INFLOWS OF RESOURCES | \$ | 38,898,496 \$ | 46,417,442 | \$ | 9,724,623 | \$ | 11,604,360 | \$ | 48,623,119 \$ | 58,021,80 |
| | | | | | | | | | | 70.00 |
| TOTAL LIABILITIES, NET POSITION AND | | | | | | | | | | |
| DEFERRED INFLOWS RESOURCES | \$ 1, | 090,942,375 \$ | 1,076,720,024 | \$ | 290,985,967 | \$ | 283,480,413 | \$ | 1,381,928,342 \$ | 1,360,200,43 |



KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position All Operating Unit Values For The Period Ending October 2020



| 120 | | | Monthly | | | | | Year- | To-Date & Annu | al | |
|-----|-----------------------------|------------------------------|--------------------------------|-----------------------|--|---------------------------------|--------------------------------|----------------|---------------------------------|--------------------------|--|
| _ | Current Period Budget | Current Period Actuals | Actuals as a % of Budget | Prior Year Actuals | Current Actuals over/under Prior Year | Description | 2020 Year To Date Budget | 2020 | 2019 Year To Date Actuals | 2020 Annual Budget | Percent Actual To Annual Budget |
| | | | | | | OPERATING REVENUES | | | | | |
| | | | | | | Sales of Energy and Water | | | | | |
| | 7,484,734 | 6,913,412 | 92% | 7,455,892 | 2 -7% | Residential Sales | 87,611,171 | 86,749,505 | 85,960,243 | 103,389,000 | 84% |
| | 9,639,333 | 8,795,508 | 91% | 9,466,122 | 2 -7% | Commercial Sales | 96,390,333 | 91,533,806 | 96,448,994 | 115,439,000 | - ,- |
| | 4,824,745 | 4,951,900 | 103% | 4,240,498 | 3 17% | Industrial Sales | 45,632,411 | 44,421,758 | 46,652,474 | 54,639,000 | |
| | 1,021,898 | 713,616 | 70% | 953,159 | -25% | Schools | 8,796,203 | 8,037,585 | 8,952,304 | 10,660,000 | |
| | 31,300 | 29,315 | 94% | 29,542 | 2 - | Highway Lighting | 271,300 | 278,768 | 278,194 | 333,900 | |
| | 28,000 | 27,800 | 99% | 28,000 |) - | Public Authorities | 28,000 | 28,000 | 28,000 | 28.000 | |
| | 48,278 | 49,004 | 102% | 47,223 | 3 4% | Fire Protection | 478,444 | 474,810 | 468,198 | 575,000 | • |
| | 23,078,288 | 21,480,556 | 93% | 22,220,435 | -3% | Total Sales of Energy and Water | 239,207,864 | 231,524,233 | 238,788,406 | 285,063,900 | |
| | 85,000 | 87,290 | 103% | 97,890 | | | 1,002,800 | 990,395 | 1,016,910 | 1,185,800 | , - |
| | 417,562 | 614,445 | 147% | 84,972 | 623% | Wholesale Market Sales | 10,774,876 | 9,794,028 | 1,303,181 | 12,660,000 | |
| | 502,562 | 701,735 | 140% | 182,863 | 284% | Total Other Utility Sales | 11,777,676 | 10,784,422 | 2,320,091 | 13,845,800 | • - |
| | 288,030 | 241,424 | 84% | 282,429 | | | 2,378,940 | 2,316,729 | 2,398,610 | 2,795,000 | |
| • | 221,577 | 268,142 | 121% | 148,017 | 7 81% | Connect/Disconnect Fees | 2,048,974 | 1,755,978 | 1,901,614 | 2,364,000 | • |
| | 428,553 | 121,524 | 28% | 122,533 | 3 - | Tower/Pole Attachment Rentals | 2,116,602 | 1,029,523 | 2,083,115 | 2,340,000 | - |
| | - | - | - | - | | | _,,,,,, | 1,020,020 | - | 2,540,000 | 4470 |
| | 3,500 | 3,505 | 100% | 2,272 | 2 54% | Diversion Fines | 31,525 | 28,948 | 41,029 | 38,525 | 75% |
| | 83,582 | 36,475 | 44% | 51,926 | -30% | Service Fees | 1,031,436 | 892,866 | 682,050 | 1,198,600 | |
| | 14,820 | 14,935 | 101% | 13,653 | 9% | Other Miscellaneous Revenues | 152,360 | 81,345 | 62,989 | 182,000 | |
| | - | - | - | | | ~ | , | 5,545,635 | 4,750,297 | 102,000 | 4376 |
| | - | - | - | | | Deferred Revenue-Fuel/PP-Recog | _ | -,-,-, | - | _ | _ |
| | 1,040,062 | 686,004 | 66% | 620,829 | 10% | Total Other Revenues | 7,759,837 | 11,651,024 | 11,919,704 | 8,918,125 | 131% |
| | 2,894,603 | 2,550,245 | 88% | 2,811,109 | -9% | Payment In Lieu Of Taxes | 29,687,099 | 27,675,291 | 28,923,888 | 35,332,388 | 78% |
| | 2,8 94 ,60 3 | 2,550,245 | 88% | 2,811,109 | -9% | Total Payment In Lieu Of Taxes | 29,687,099 | 27,675,291 | 28,923,888 | 3 5,332, 388 | 78% |
| _ | \$ 27,515,515 | \$ 25,418,541 | 92% | \$ 25,835,237 | -2% | TOTAL OPERATING REVENUES | \$ 288,432,475 | \$ 281,634,970 | 281,952,089 | \$ 343,160,213 | 82% |



KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position All Operating Unit Values For The Period Ending October 2020



| | 1 | Monthly - | 17 (2.42) | | | paragraph and the second | | To-Date & Annu | | *************************************** |
|---|------------------------------|------------------------------------|-----------------------|-------------------------------------|------------------------------------|--------------------------------|---------------------------------|---------------------------------|--------------------------|--|
| Experimental Agency Company and Company Company | | enegati manda yeni 🕳 🖒 gaya Agalif | | Current | | | i ear- | 10-Date & Annt | Jai | |
| Current Period Budget | Current Period Actuals | Actuals as a % of Budget | Prior Year Actuals | Actuals over/under Prior Year | Description | 2020 Year To Date Budget | 2020 Year To Date Actuals | 2019 Year To Date Actuals | 2020 Annual Budget | Percent Actual To Annual Budget |
| | | | | | OPERATING EXPENSES | | | | | • |
| 3,661,691 | 3,525,197 | 96% | 3,956,502 | -11% | Production | 38,780,146 | 33,175,121 | 34,872,764 | 46,063,094 | 700/ |
| 5,001,1 4 4 | 5,908,361 | 118% | 3,322,477 | 78% | Purchased Power | 47,434,453 | 43,158,407 | 37,026,620 | 56,707,832 | |
| 3,124,793 | 657,850 | 21% | 3,076,921 | -79% | Fuel | 27,429,393 | 25,071,954 | 29,779,431 | 32,586,060 | |
| 4,052,926 | 3,833,780 | 95% | 4,779,256 | -20% | Transmission and Distribution | 40,649,938 | 35,798,118 | 42,086,340 | 48,655,089 | |
| 505,784 | 748,836 | 148% | 597,093 | 25% | | 5,039,519 | 5,225,094 | 5,799,444 | 6,037,467 | 87% |
| 2,514,363 | 2,003,893 | 80% | 3,021,221 | -34% | | 25,272,415 | 20,033,394 | 22,715,329 | 30,429,359 | |
| 3,026,054 | 3,384,943 | 112% | 2,954,856 | 15% | Depreciation and Amortization | 29,863,487 | 30,311,286 | 29,848,870 | 35,915,594 | 84% |
| - | • | - | - | - | Dfrd Fuel & Purch Power-Amort | - | - | 23,040,070 | - | 04% |
| \$ 21,886,754 | \$ 20,062,861 | 92% | \$ 21,708,326 | -8% | TOTAL OPERATING EXPENSES | \$ 214,469,350 | \$ 192,773,374 | \$ 202,128,798 | \$ 256,394,495 | 75% |
| \$ 5,628,760 | \$ 5,355,679 | 95% | \$ 4,126,911 | 30% | OPERATING INCOME | \$ 73,963,126 | \$ 88,861,597 | \$ 79,823,291 | \$ 86,765,718 | 102% |
| ` | | | | | NON OPERATING INCOME/EXPENSE | | | | | |
| 400.000 | 44.000 | | | | | | | | | |
| 132,323 | 11,030 | 8% | 170,554 | -94% | | 1,684,704 | 615,164 | 2,193,753 | 1,945,350 | 32% |
| (2,374,514) | (1,943,267) | 82% | (2,189,251) | -11% | | (25,320,837) | (24,003,084) | (26,405,130) | (30,067,516) | 80% |
| (7,000) | (9,142) | 131% | (15,891) | -42% | | (70,000) | (75,363) | (149,635) | (84,000) | 90% |
| (2,894,603) | (2,550,245) | 88% | (2,811,109) | -9% | | (29,687,099) | (27,675,291) | (28,923,888) | (35,332,388) | 78% |
| | | | - | - | Disposal of Assets-Gain/Loss | - | - | - | - | - |
| 65,098 | 25,768 | 40% | 41,723 | -38% | | 655,247 | 382,223 | 317,628 | 797,500 | 48% |
| (35) | - | - | - | - | Other Expense | (354) | (1,820,893) | - | (425) | 428,405% |
| \$ (5,078,731) | \$ (4,465,856) | 88% | \$ (4,803,974) | -7% | TOTAL NONOPERATING INCOME/EXPENSES | \$ (52,738,340) | \$ (52,577,244) | (52,967,272) | \$ (62,741,479) | 84% |
| \$ 550,030 | \$ 889,823 | 162% | \$ (677,064) | -231% | INCOME BEFORE TRANSFER & CONTRIB. | \$ 21,224,786 | \$ 36,284,353 | \$ 26,856,019 | \$ 24,024,239 | 151% |
| | | | | | | | | | ,,,,,0 | |
| | | | | | TRANSFER AND CONTRIBUTION TO/FROM | | | | | |
| 37,500 | 20,065 | 54% | - | - | NExch-Main, Design & Ext Fee | 375,000 | 735,178 | 262,825 | 450,000 | 163% |
| \$ 587,530 | \$ 909,888 | 155% | \$ (677,064) | -234% | TOTAL CHANGE IN NET POSITION | \$ 21,599,786 | \$ 37,019,531 | \$ 27,118,843 | \$ 24,474,239 | 151% |



KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position E-Electric For The Period Ending October 2020



| | | Monthly | and a property of their | | | | | | | 5 Mary 2 10 Mary |
|-----------------------------|------------------------------|--------------------------------|-------------------------|--|--------------------------------|--------------------------------|---------------------------------|---|---------------------------|--|
| | | Monthly | | | | | Year | -To-Date & Annu | al | |
| Current Period Budget | Current Period Actuals | Actuals as a % of Budget | Prior Year Actuals | Current Actuals over/under Prior Year | Description | 2020 Year To Date Budget | 2020 Year To Date Actuals | 2019 Year To Date Actuals | 2020 Annual Budget | Percent Actual To Annual Budget |
| | | | ····· | <u>0</u> | PERATING REVENUES | | | | Duuger | Bauget |
| | | | | S | ales of Energy and Water | | | | | |
| 5,610,000 | 4,722,354 | 84% | 5,537,215 | | Residential Sales | 66,720,000 | 65,770,871 | 65,639,888 | 79 250 000 | 0.407 |
| 8,700,000 | 7,802,841 | 90% | 8,461,283 | -8% | Commercial Sales | 86,100,000 | | | 78,350,000 103,270,000 | 84% 79% |
| 4,365,967 | 4,400,004 | 101% | 3,688,229 | 19% | Industrial Sales | 40,930,967 | 39,059,108 | | 49,020,000 | |
| 960,000 | 654,438 | 68% | 872,870 | -25% | Schools | 8,240,000 | 7,543,146 | | 9,980,000 | 76% |
| 31,300 | 29,315 | 94% | 29,542 | | Highway Lighting | 271,300 | | , , | 333,900 | 83% |
| - | - | - | - | - | Public Authorities | 2. 1,000 | 270,700 | 210,134 | 333,800 | 03% |
| - | - | - | - | - | Fire Protection | _ | | _ | _ | - |
| 19,667,267 | 17,608,953 | 90% | 18,589,139 | -5% Te | otal Sales of Energy and Water | 202,262,267 | 194,685,931 | 202,694,356 | 240,953,900 | 81% |
| 85,000 | 87,290 | 103% | 97,890 | | Borderline Electric Sales | 1,002,800 | 990,395 | | 1,185,800 | 84% |
| 325,000 | 441,401 | 136% | - | - | Wholesale Market Sales | 9,560,000 | 8,492,905 | , , | 11,260,000 | 75% |
| 410,000 | 528,691 | 129% | 97,890 | 440% To | otal Other Utility Sales | 10,562,800 | 9,483,299 | | 12,445,800 | 75% 76% |
| 250,000 | 193,139 | 77% | 225,943 | | Forfeited Discounts | 1,955,000 | 1,853,383 | | 2,295,000 | 81% |
| 192,171 | 246,115 | 128% | 120,468 | 104% | Connect/Disconnect Fees | 1,787,786 | 1,516,513 | , , | 2,044,000 | 74% |
| 411,236 | 86,143 | 21% | 88,861 | -3% | Tower/Pole Attachment Rentals | 1,886,236 | 789,942 | | 2,075,000 | 38% |
| - | - | - | - | _ | Ash Disposal | | | 1,000,001 | 2,010,000 | 30 /0 |
| 2,500 | 2,993 | | 240 | 1,145% | Diversion Fines | 25,000 | 19,888 | 35,331 | 30,000 | 66% |
| 10,526 | 850 | 8% | 1,700 | -50% | Service Fees | 178,947 | 11,850 | | 200,000 | 6% |
| 14,500 | 14,935 | 103% | 13,653 | 9% | Other Miscellaneous Revenues | 145,000 | 78,522 | | 174,000 | 45% |
| - | - | - | - | _ | Deferred Revenue-Fuel/PP-Amort | , - | 5,545,635 | · | | |
| - | _ | - | - | • | Deferred Revenue-Fuel/PP-Recog | - | - | -,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | *** | - |
| 880,933 | 544,175 | 62% | 450,866 | 21% <i>T</i> c | otal Other Revenues | 5,977,970 | 9,815,733 | 10,330,914 | 6,818,000 | 144% |
| 2,454,315 | 2,089,418 | 85% | 2,339,658 | -11% | Payment In Lieu Of Taxes | 24,890,211 | 23,128,600 | | 29,614,185 | 78% |
| 2,454,315 | 2,089,418 | 85% | 2,339,658 | -11% To | otal Payment In Lieu Of Taxes | 24,890,211 | 23,128,600 | | 29,614,185 | 78% |
| \$ 23,412,515 | \$ 20,771,237 | 89% | \$ 21,477,553 | -3 <u>%</u> TO | OTAL OPERATING REVENUES | \$ 243,693,248 | \$ 237,113,564 | \$ 238,489,863 | \$ 289,831,885 | 82% |



KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position E-Electric For The Period Ending October 2020



| | Į. | Monthly | | | | | Year | To-Date & Annu | ıal | |
|-----------------------------|------------------------------|--------------------------------|-----------------------|--|------------------------------------|---------------------------------------|---|---------------------------------|---|--|
| Current Period Budget | Current Period Actuals | Actuals as a % of Budget | Prior Year Actuals | Current Actuals over/under Prior Year | Description | 2020 Year To Date Budget | 2020 | 2019 Year To Date Actuals | and a section of the | Percent Actual To Annual Budget |
| | | | | | OPERATING EXPENSES | | | | | |
| 3,130,207 | 3,071,571 | 98% | 3,467,165 | -11% | Production | 33,245,423 | 20 504 004 | 20 545 407 | | |
| 5,001,144 | 5,908,361 | 118% | 3,322,477 | | | 47,434,453 | 28,524,064 | 30,548,167 | 39,456,630 | 72% |
| 3,124,793 | 657,850 | 21% | 3,076,921 | -79% | | 27,429,393 | 43,158,407 25,071,954 | 37,026,620 | 56,707,832 | 76% |
| 2,838,078 | 2,602,870 | 92% | 3,196,114 | | | 28,309,894 | 24,825,171 | 29,779,431 28,630,276 | 32,586,060 | 77% |
| 338,064 | 537,624 | | 382,277 | | | 3,357,055 | 3,460,717 | 3,976,423 | 33,886,232 | 73% |
| 1,959,593 | 1,550,769 | 79% | 2,319,773 | | | 19,706,209 | 15,369,376 | 17,776,885 | 4,019,796 23,703,479 | 86% |
| 2,377,758 | 2,693,979 | 113% | 2,300,799 | | | 23,380,527 | 23,772,635 | 23,355,477 | 28,136,042 | 65% 84% |
| - | | - | - | - | Dfrd Fuel & Purch Power-Amort | | 20,772,000 | 20,000,477 | 20,130,042 | 04% |
| \$ 18,769,637 | \$ 17,023,025 | 91% | \$ 18,065,526 | -6% | TOTAL OPERATING EXPENSES | \$ 182,862,954 | \$ 164,182,324 | \$ 171,093,281 | \$ 218,496,073 | 75% |
| \$ 4,642,879 | \$ 3,748,212 | 81% | \$ 3,412,027 | 10% | OPERATING INCOME | \$ 60.830.294 | \$ 72,931,240 | \$ 67 396 582 | \$ 71,335,813 | 102% |
| ×o | | | | | | · · · · · · · · · · · · · · · · · · · | * | + 01,000,00 2 | V 11,000,010 | 102/8 |
| | | | | | NON OPERATING INCOME/EXPENSE | | | | | |
| 101,127 | 8,906 | 9% | 145,033 | -94% | Investment Interest | 1.372.745 | 511.753 | 1,806,460 | 1,571,000 | 33% |
| (2,144,887) | (1,805,887) | 84% | (2,218,357) | -19% | Interest - Long Term Debt | (22,069,038) | (20,967,384) | (22,782,129) | (26,356,767) | 80% |
| (6,250) | (7,558) | 121% | (13,219) | -43% | | (62,500) | (59,872) | (123,362) | (75,000) | 80% |
| (2,454,315) | (2,089,418) | 85% | (2,339,658) | -11% | PILOT Transfer Expense | (24,890,211) | (23,128,600) | (24,447,683) | (29,614,185) | 78% |
| - | - | - | - | - | Disposal of Assets-Gain/Loss | _ | | - | (20,017,100) | 7070 |
| 60,182 | 25,591 | 43% | 40,098 | -36% | Other Income | 606,080 | 401,421 | 315,420 | 738,500 | 54% |
| (35) | - | - | - | - | Other Expense | (354) | (1,453,408) | - | • | 341,946% |
| \$ (4,444,178) | \$ (3,868,367) | 87% | \$ (4,386,102) | -12% | TOTAL NONOPERATING INCOME/EXPENSES | \$ (45,043,278) | \$ (44,696,090) | (45,231,294) | \$ (53,736,877) | 83% |
| \$ 198,700 | \$ (120,154) | -60% | \$ (974,076) | | | | | | | |
| <u> </u> | \$ (120,154) | -00% | \$ (9/4,0/6) | -88% | INCOME BEFORE TRANSFER & CONTRIB. | \$ 15,787,015 | \$ 28,235,150 | \$ 22,165,289 | \$ 17,598,936 | 160% |
| | | | | | TRANSFER AND CONTRIBUTION TO/FROM | | | | | |
| - | - | - | - | - | NExch-Main, Design & Ext Fee | - | - | - | - | - |
| \$ 198,700 | \$ (120,1 54) | -60% | \$ (974,076) | -88% | TOTAL CHANGE IN NET POSITION | \$ 15,787,015 | \$ 28,235,150 | \$ 22,165,289 | \$ 17,598,936 | 160% |



KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position W-Water For The Period Ending October 2020



| | To the second | ŀ | Monthly | | | | | Vear | To-Date & Annua | | |
|---------------------------|---------------|------------------------------|--------------------------------|--|--|--------------------------------|--------------------------------|---------------------------------|---------------------------------|--------------------------|--|
| Currer Perior Budge | ď | Current Period Actuals | Actuals as a % of Budget | Prior Year Actuals | Current Actuals over/under Prior Year | Description | 2020 Year To Date Budget | 2020 Year To Date Actuals | 2019 Year To Date Actuals | 2020 Annual Budget | Percent Actual To Annual Budget |
| | | | | | <u>O</u> | PERATING REVENUES | | | | | |
| | | | | | Sa | ales of Energy and Water | | | | | |
| 1,87 | 4,734 | 2,191,058 | 117% | 1,918,677 | | Residential Sales | 20,891,171 | 20,978,634 | 20,320,355 | 25,039,000 | 0.407 |
| 939 | 9,333 | 992,667 | 106% | 1,004,839 | -1% | Commercial Sales | 10,290,333 | 9,499,769 | | 12,169,000 | |
| 45 | 8,778 | 551,896 | 120% | 552,268 | - | Industrial Sales | 4,701,444 | | | 5,619,000 | |
| 6 | 1,898 | 59,178 | 96% | 80,289 | -26% | Schools | 556,203 | | | 680,000 | 73% |
| | - | - | - | | | Highway Lighting | 000,200 | - | 303,021 | 000,000 | 1370 |
| 28 | 8,000 | 27,800 | 99% | 28,000 | _ | Public Authorities | 28,000 | 28,000 | 28,000 | 28,000 | 100% |
| 48 | 8,278 | 49,004 | 102% | 47,223 | 4% | Fire Protection | 478,444 | 474,810 | , | 575,000 | 83% |
| 3,41 | 1,021 | 3,871,603 | 114% | 3,631,296 | 7% To | otal Sales of Energy and Water | 36,945,597 | 36,838,302 | • | • | |
| | - | _ | _ | , , <u>, </u> | - | Borderline Electric Sales | 50,543,537 | 50,050,502 | 30,034,030 | 44,110,000 | 84% |
| 92 | 2,562 | 173,044 | 187% | 84,972 | 104% | Wholesale Market Sales | 1,214,876 | 1,301,123 | 1,303,181 | 1 400 000 | - |
| 92 | 2,562 | 173,044 | 187% | 84,972 | | otal Other Utility Sales | 1,214,876 | 1,301,123 | | 1,400,000 | 93% |
| | 8,030 | 48,285 | 127% | 56,486 | | Forfeited Discounts | 423,940 | 463,346 | 1,303,181 | 1,400,000 | 93% |
| | 9,406 | 22,027 | 75% | 27,548 | | Connect/Disconnect Fees | 261,188 | 239,465 | 439,506 | 500,000 | 93% |
| | 7,317 | 35,381 | 204% | 33,672 | | Tower/Pole Attachment Rentals | 230,366 | 239,581 | 277,047 | 320,000 | 75% |
| | - | - | - | , | | Ash Disposal | 250,500 | 239,301 | 194,531 | 265,000 | 90% |
| - | 1,000 | 511 | 51% | 2,031 | -75% | Diversion Fines | 6,525 | 9,060 | 5,698 | - 8,525 | 4000 |
| 73 | 3,056 | 35,625 | 49% | 50,226 | | Service Fees | 852,488 | 881,016 | 666,775 | 998,600 | 106% 88% |
| | 320 | - | - | · - | | Other Miscellaneous Revenues | 7,360 | 2,823 | 5,232 | 8,000 | 35% |
| | - | - | - | - | _ | Deferred Revenue-Fuel/PP-Amort | 7,000 | 2,023 | 3,232 | 6,000 | 35% |
| | - | - | - | - | _ | Deferred Revenue-Fuel/PP-Recog | | _ | - | - | • |
| 159 | 9,129 | 141,829 | 89% | 169,963 | -17% To | tal Other Revenues | 1,781,867 | 1,835,291 | 1,588,790 | 2 400 425 | 070/ |
| 440 | 0,287 | 460,828 | 105% | 471,452 | | Payment In Lieu Of Taxes | 4,796,888 | 4,546,691 | 4,476,205 | 2,100,125 5,718,203 | 87% 80% |
| 44(| 0,287 | 460,828 | 105% | 471,452 | | tal Payment In Lieu Of Taxes | 4,796,888 | 4,546,691 | 4,476,205 | 5,718,203 5,718,203 | 80% 80% |
| \$ 4,102 | 2,999 | \$ 4,647,304 | 113% | \$ 4,357,684 | | OTAL OPERATING REVENUES | \$ 44,739,228 | \$ 44,521,407 | \$ 43,462,226 | \$ 53,328,328 | 83% |



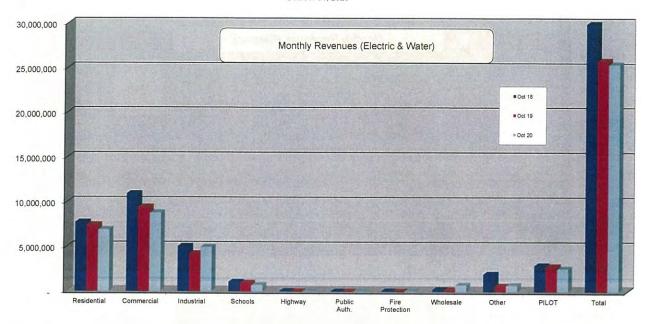
KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position W-Water For The Period Ending October 2020

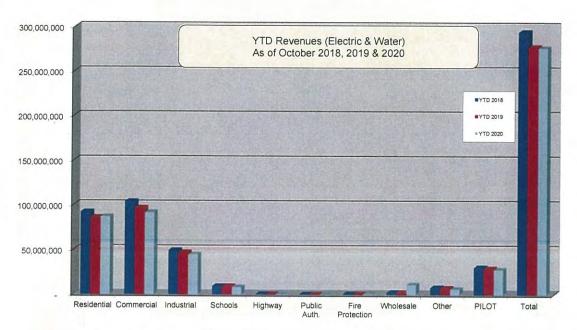


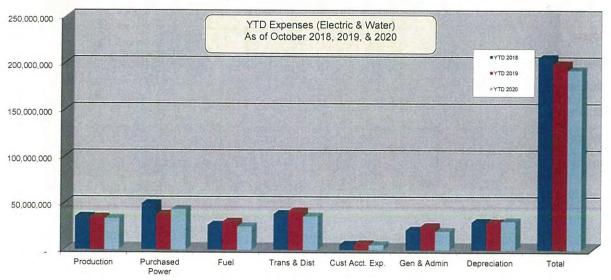
| | | | Monthly | | | | 1 | Year- | To-Date & Annu | al | |
|---|-----------------------------|------------------------------|--------------------------------|-----------------------|--|---------------------------------------|--------------------------------|---------------------------------|---------------------------------|--------------------------|--|
| _ | Current Period Budget | Current Period Actuals | Actuals as a % of Budget | Prior Year Actuals | Current Actuals over/under Prior Year | Description | 2020 Year To Date Budget | 2020 Year To Date Actuals | 2019 Year To Date Actuals | 2020 Annual Budget | Percent Actual To Annual Budget |
| | | | | | | OPERATING EXPENSES | | | | | |
| | 531,484 - - | 453,626 - - | 85% - - | 489,337 - | -7% - | Production Purchased Power Fuel | 5,534,723 | 4,651,057 - | 4,324,596 - | 6,606,464 - | 70% - |
| | 1,214,848 | 1,230,910 | 101% | 1,583,141 | | Transmission and Distribution | 12,340,044 | - 10,972,947 | 12 456 002 | 44 700 057 | - |
| | 167,720 | 211,212 | | 214,816 | | Customer Account Expense | 1,682,464 | | | 14,768,857 | |
| | 554,770 | 453,124 | 82% | 701,447 | | General and Administrative | 5,566,206 | | | 2,017,671 | |
| | 648,296 | 690,965 | | 654,057 | | Depreciation and Amortization | 6,482,959 | | | 6,725,880 | |
| | - | - | - | - | | Dfrd Fuel & Purch Power-Amort | 0,402,505 | 4,556,651 | 6,493,393 | 7,779,551 - | 84% |
| _ | \$ 3,117,118 | \$ 3,039,837 | 98% | \$ 3,642,800 | | TOTAL OPERATING EXPENSES | \$ 31,606,396 | \$ 28,591,050 | \$ 31,035,517 | \$ 37,898,423 | 75% |
| _ | \$ 985,882 | \$ 1,607,467 | 163% | \$ 714,884 | 125% | OPERATING INCOME | \$ 13,132,832 | \$ 15,930,357 | \$ 12,426,709 | \$ 15,429,905 | 103% |
| 5 | | | | | | NON OPERATING INCOME/EXPENSE | | | | | |
| | 31,196 | 2,124 | 7% | 25.521 | -92% | Investment Interest | 311,958 | 103,411 | 207 202 | 074.050 | |
| | (229,628) | (137,380) | 60% | 29,106 | | Interest - Long Term Debt | (3,251,799) | | | 374,350 | |
| | (750) | (1,583) | 211% | (2,672) | | Interest - Other | (3,231,799) | V-1 | | (3,710,749) | |
| | (440,287) | (460,828) | 105% | (471,452) | | PILOT Transfer Expense | (4,796,888) | | | (9,000) | |
| | _ | | - | ` , | | Disposal of Assets-Gain/Loss | (4,7 50,000) | (4,540,031) | (4,476,205) | (5,718,203) | 80% |
| | 4,917 | 177 | 4% | 1,625 | -89% | Other Income | 49,167 | - (19,197) | 2,208 | 59,000 | 220/ |
| | - | - | - | - | - | Other Expense | - | (367,485) | | 39,000 | -33% - |
| _ | \$ (634,552) | \$ (597,489) | 94% | \$ (417,872) | 43% | TOTAL NONOPERATING INCOME/EXPENSES | \$ (7,695,062) | \$ (7,881,154) | \$ (7,735,979) | \$ (9,004,602) | 88% |
| _ | \$ 351,329 | \$ 1,009,977 | 287% | \$ 297,012 | 240% | INCOME BEFORE TRANSFER & CONTRIB. | \$ 5,437,770 | \$ 8,049,203 | \$ 4,690,730 | \$ 6,425,303 | 125% |
| | | | | | | TRANSFER AND CONTRIBUTION TO/FROM | | | | | |
| | 37,500 | 20,065 | 54% | - | - | NExch-Main, Design & Ext Fee | 375,000 | 735,178 | 262,825 | 450,000 | 163% |
| - | \$ 388,829 | \$ 1,030,042 | 265% | \$ 297,012 | 247% | TOTAL CHANGE IN NET POSITION | \$ 5,812,770 | \$ 8,784,381 | \$ 4,953,555 | \$ 6.875.303 | 128% |

COMBINED (Electric/Water)

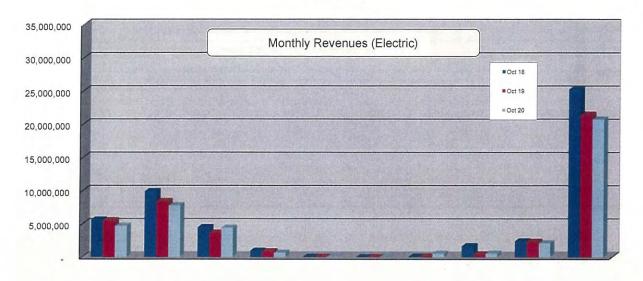
October 31, 2020

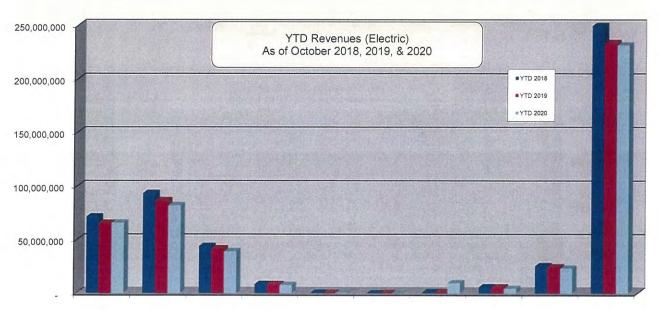


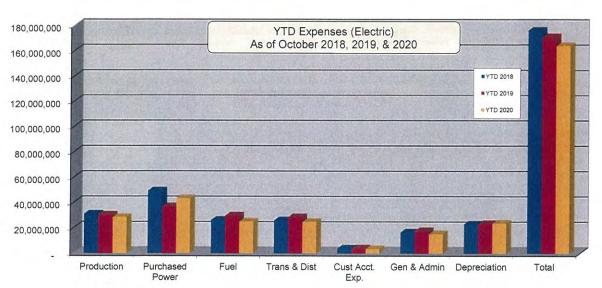




Electric October 31, 2020

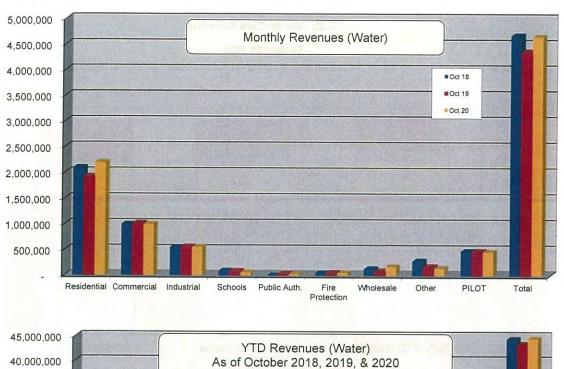


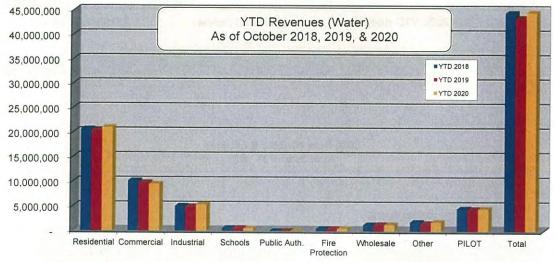


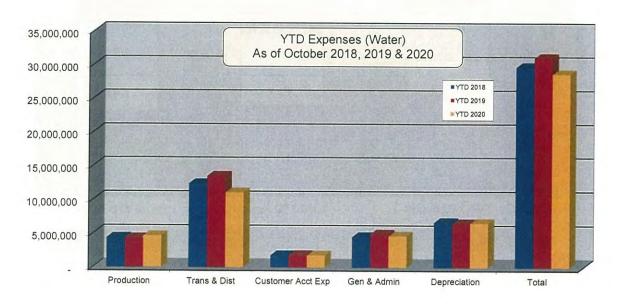


Water

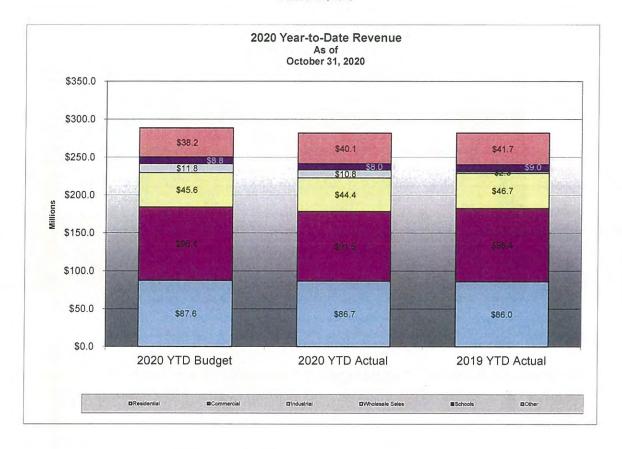
October 31, 2020

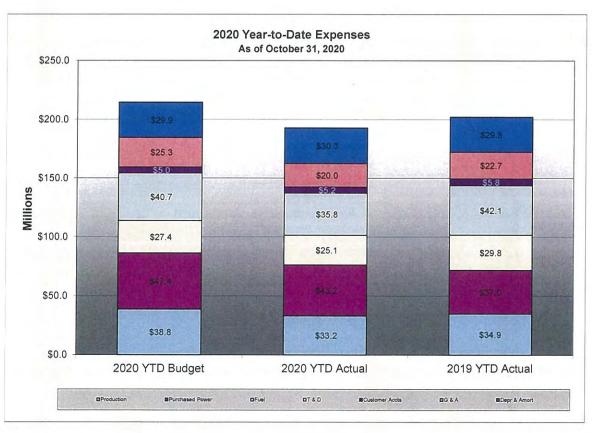


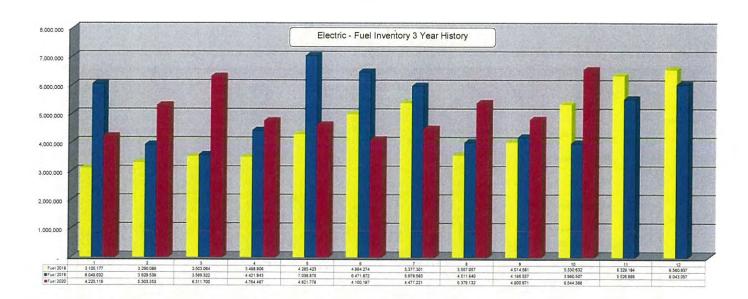


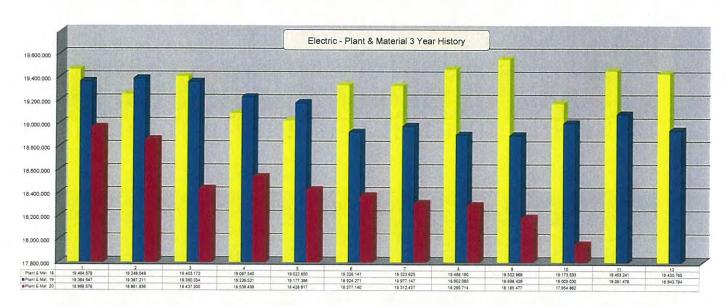


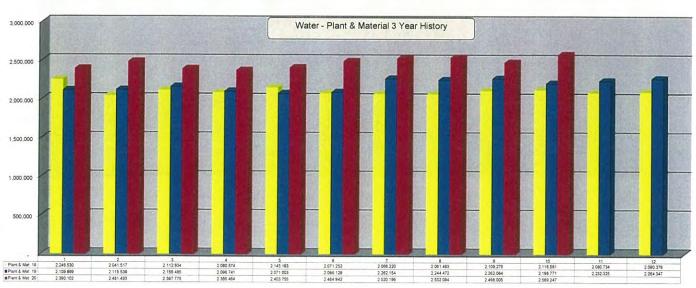
BPU YTD Revenues and Expenses October 31, 2020





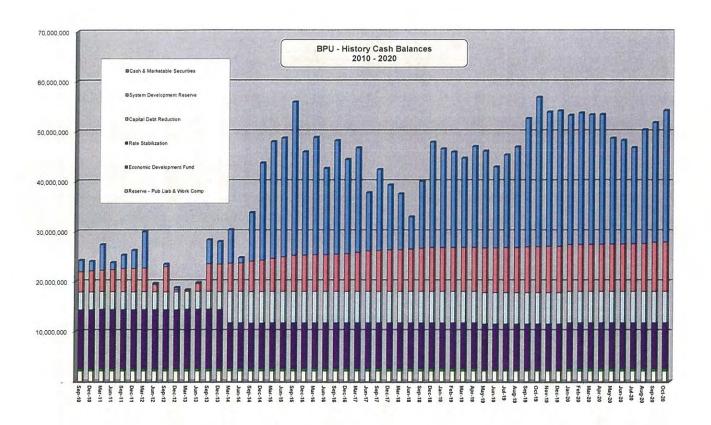


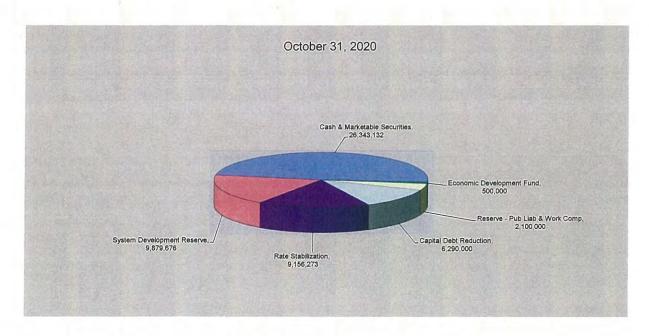




BPU Cash Balances

October 31, 2020







Budget Comparison October 2020

| | 2020 BUDGET | TOTAL ACTUAL | BUDGET AVAILABLE | % REMAINING |
|-------------------------------------|----------------|-----------------|---------------------|----------------|
| PERSONNEL | | | ••• | |
| 1010-Regular Labor | 48,443,731 | 36,574,991 | 11,868,740 | 24.50% |
| 1020-Overtime/Special Pay | 3,591,482 | 2,599,604 | 991,879 | 27.62% |
| 1030-Health Care/Medical Benefit | 10,887,493 | 8,387,134 | 2,500,359 | 22.97% |
| 1040-Medical Insurance-Retirees | 3,073,951 | 2,969,587 | 104,363 | 3.40% |
| 1050-Pension Benefit | 6,097,511 | 3,419,030 | 2,678,481 | 43.93% |
| 1070-Life Insurance Benefit | 771,997 | 739,740 | 32,257 | 4.18% |
| 1080-Unemployment Benefit | 48,827 | 40,794 | 8,033 | 16.45% |
| 1090-OASDI/HI (FICA) | 3,665,575 | 3,088,762 | 576,814 | 15.74% |
| 1100-Liability Insurance/Work Co | 1,183,728 | 319,366 | 864,362 | 73.02% |
| 1110-Compensatory Balance Reserve | 1,104,189 | 891,372 | 212,817 | 19.27% |
| 1130-Disability Pay Benefit | 556,773 | 487,983 | 68,790 | 12.36% |
| 1140-Employee Education Assistance | 60,000 | 35,788 | 24,212 | 40.35% |
| 1170-Board Per Diem | 6,000 | - | 6,000 | 100.00% |
| 1180-Long-Term Care | 84,218 | 72,193 | 12,025 | 14.28% |
| 1990-Other Employee Benefits | 55,000 | 401,346 | (346,346) | (629,72)% |
| TOTAL PERSONNEL | 79,630,476 | 60,027,690 | 19,602,786 | 24.62% |
| SERVICES | | | | |
| 2000-Services | • | 281 | (281) | - |
| 2010-Tree Trimming Services | 3,700,000 | 1,636,765 | 2,063,235 | 55.76% |
| 2011-Contract Line Services | 2,000 | • | 2,000 | 100.00% |
| 2020-Legal Services | 593,000 | 279,682 | 313,318 | 52.84% |
| 2030-Engineering Services | 2,041,800 | 853,582 | 1,188,218 | 58.19% |
| 2040-Accounting/Costing Services | 12,000 | 11,012 | 989 | 8.24% |
| 2050-Auditing Services | 305,000 | 219,240 | 85,760 | 28.12% |
| 2060-Actuarial Services | 16,500 | 11,049 | 5,451 | 33.04% |
| 2070-Banking/Cash Mgmt/Treasury | 768,500 | 628,167 | 140,333 | 18.26% |
| 2080-Financial Advisory | 35,000 | 36,000 | (1,000) | (2.86)% |
| 2090-General Management Services | 110,000 | 78,704 | 31,296 | 28.45% |
| 2100-Human Resource Services | 270,100 | 114,705 | 155,395 | 57.53% |
| 2110-Environmental Services | 887,254 | 722,653 | 164,601 | 18.55% |
| 2130-Computer Hardware Maintenance | 238,100 | 106,038 | 132,062 | 55.46% |
| 2131-Computer Software Maintenance | 4,181,892 | 2,982,629 | 1,199,263 | 28.68% |
| 2140-Advertising/Marketing/Sales | 440,500 | 213,128 | 227,372 | 51.62% |
| 2150-Janitorial Services | 931,000 | 850,409 | 80,591 | 8.66% |
| 2151-Trash Disposal | 40,260 | 31,454 | 8,806 | 21.87% |
| 2160-Travel/Training/Safety | 859,920 | 176,359 | 683,561 | 79.49% |
| 2170-Outside Printing & Duplicating | 115,350 | 58,884 | 56,466 | 48.95% |
| 2180-Insurance Services | 2,000,000 | 1,156,729 | 843,271 | 42.16% |
| 2190-Dues/Memberships/Subscription | 386,173 | 140,877 | 245,296 | 63.52% |
| 2200-Telecommunications Services | 466,105 | 242,173 | 223,932 | 48.04% |
| 210-Clerical/Office/Tech Services | 210,200 | 418,845 | (208,645) | (99.26)% |
| 211-Copier Services | 85,400 | 68,128 | 17,272 | 20.22% |
| 220-Security Services | 2,011,550 | 1,701,618 | 309,932 | 15.41% |
| 230-Collection Services | 75,000 | 74,630 | 370 | |
| 240-Building Maintenance Service | 1,348,015 | 1,087,575 | 260,440 | 19.32% |
| 241-Building Maint Srvc - HVAC | 127,903 | 137,725 | (9,822) | (7.68)% |
| 242-Building Maint Srvc - Elevator | 93,316 | 76,095 | 17,221 | 18.45% |
| 243-Pest & Bird Control | 4,290 | 3 | 4,286 | 99.92% |
| 244-Grounds Maintenance | 81,480 | 193,168 | (111,688) | (137.07)% |
| 250-Mailing/Shipping Services | 279,580 | 278,423 | 1,157 | |
| 260-Meter Testing/Protection | 5,500 | 1,403 | 4,097 | 74.50% |
| 270-Public Notice | . 40,250 | 26,425 | 13,825 | 34.35% |
| 282-IT Prof Contracted Services | | | · | |



KANSAS CITY BOARD OF PUBLIC UTILITIES Budget Comparison October 2020

| | 2020 BUDGET | TOTAL ACTUAL | BUDGET AVAILABLE | % REMAINING |
|--|--------------------|-------------------|---------------------|------------------|
| 2300-Equipment Maintenance | 718,135 | 664,484 | 53,651 | 7.47% |
| 2310-City Wide Yard Restoration | 75,000 | 37,379 | 37,621 | 50.16% |
| 2320-City Street Repairs | 1,000,000 | 414,109 | 585,891 | 58.59% |
| 2330-Right Of Way/Easements | 75,000 | 40,771 | 34,229 | 45.64% |
| 2340-Auxiliary Boiler Maintenance | 10,500 | 2,047 | 8,453 | 80.51% |
| 2351-Control System Support Service | 120,000 | 48,534 | 71,466 | 59.55% |
| 2360-Other Power Plant Maint | | 11,956 | (11,956) | 44400 |
| 2370-Liab-Inj Damages | 1,283,000 | 1,101,742 | 181,258 | 14.13% |
| 2380-Sponsorships | 584,600 | 145,791 | 438,809 | 75.06% |
| 2390-Risk Mngmnt & Consulting Srv | 5,000 | | 5,000 | 100.00% |
| 2500-Dogwood Gas Plant O&M | 4,475,199 | 2,684,990 | 1,790,209 | 40.00% |
| 2990-Other Professional Services | 849,972 | 382,134 | 467,838 | 55.04% |
| TOTAL SERVICES | 33,379,144 | 21,650,829 | 11,728,315 | 35.14% |
| FUELS | | | | |
| 3010-Main Flame Fuel | 30,856,060 | 23,791,549 | 7,064,511 | 22.90% |
| 3012-Building Heat Fuel | 1,500 | 511 | 989 | 65.92% |
| 3020-Start Up Fuel | 600,000 | 351,963 | 248,037 | 41.34% |
| 3025-AQC - Reagents | 1,130,000 | 928,442 | 201,558 | 17.84% |
| 3030-Ash Handling | 965,000 | 942,795 | 22,205 | 2.30% |
| 3040-On Road Vehicle Fuel | 425,000 | 280,100 | 144,900 | 34.09% |
| 3050-Purchase Power Energy | 15,712,522 | 11,900,406 | 3,812,117 | 24.26% |
| 3055-Purchased Power - Renewables | 28,499,182 | 24,810,890 | 3,688,292 | 12,94% |
| 3070-Purch Pwr Capacity NonEconomic | 4,673,365 | 3,499,400 | 1,173,965 | 25.12% |
| 3080-Purchased Power Transmission | 8,322,762 | 3,687,645 | 4,635,118 | 55.69% |
| 3110-Off Road Fuel | 107,500 | 64,531 | 42,969 | 39.97% |
| 3600-Renewable Energy Certificates | (500,000) | (739,934) | 239,934 | 47.99% |
| 3990-Other Purchased Power | 1,596,000 | 373,017 | 1,222,983 | 76.63% |
| TOTAL FUELS | 92,388,892 | 69,891,314 | 22,497,578 | 24.35% |
| SUPPLIES | | | | |
| 4000-Supplies | - | 2,781 | (2,781) | |
| 4010-Office Supplies & Materials | 195,200 | 103,758 | 91,442 | 46.85% |
| 4020-Laboratory Supplies | 24,000 | 18,803 | 5,197 | 21.65% |
| 4030-Janitorial Supplies | 28,300 | 23,469 | 4,831 | 17.07% |
| 4040-Comp/Srvr/Ntwrk Hrdwr Equip | 987,870 | 481,908 | 505,962 | 51.22% |
| 4041-Comp/Srvr/Ntwrk Sftwr & Lic | 91,100 | 25,468 | 65,632 | 72.04% |
| 4050-Small Tools & Machinery | 251,050 | 181,094 | 69,956 | 27.87% |
| 4060-Water Treatment Chemicals | 601,400 | 384,177 | 217,222 | 36.12% |
| 4070-Ferric Chemicals | 150,000 | 102,607 | 47,393 | 31.60% |
| 4080-Lime/Caustic Chemicals 4090-Chlorine Chemicals | 125,000 | 81,137 | 43,863 47,767 | 35.09% 23.88% |
| | 200,000 | 152,233 | 47,767 60,470 | 50.35% |
| 4100-Other Chemicals & Supplies 4110-Clothing/Uniforms | 138,000 181,050 | 68,521 401,784 | 69,479 (220,734) | (121.92)% |
| 4120-Vehicle/Machinery Parts | 556,100 | 205,758 | 350,342 | 63,00% |
| 4130-Building/Structural Supplies | 715,000 | 291,873 | 423,127 | 59.18% |
| 4131-Bldg/Strctl Supp-Leeves/Dikes | 70,000 | 231,010 | 70,000 | 100.00% |
| 4132-Blg/Strott Supp-Roads/Rails | 95,000 | 86,049 | 8,951 | 9.42% |
| 4133-Bid/Streti Supp-Filter Srvcs | 30,000 | 36,402 | (6,402) | (21.34)% |
| 4140-Plant Equipment | 257,700 | 224,023 | 33,677 | 13.07% |
| 4150-T&D Equipment | 2,000 | 38,422 | (36,422) | (1,821.08)% |
| 4160-Office Equipment | 25,250 | 5,089 | 20,161 | 79.85% |
| 4170-Electric Usage | 20,200 | 48,061 | (48,061) | 13.03/8 |
| 4180-Water Usage | <u>.</u> | 14,770 | (14,771) | • - |
| 4190-Environmental Supplies | 54,500 | 38,855 | 15,645 | 28.71% |
| 4195-Flue Gas Treatment | 600,000 | 23,372 | 576,628 | 96.10% |
| 4200-Hazardous Waste Supplies | 1,350 | 498 | 852 | 63.14% |
| 4210-Safety Supplies | 91,600 | 14,637 | 76,963 | 84.02% |
| and the supplied | 01,000 | 1-1,001 | 10,000 | O-7.02 /0 |



Budget Comparison October 2020

| | 2020 BUDGET | TOTAL ACTUAL | BUDGET AVAILABLE | % REMAINING |
|-------------------------------------|----------------|-----------------|---------------------|----------------|
| 4220-Communication Supplies | 53,500 | 33,095 | 20,405 | 38.14% |
| 4230-Meter Parts & Supplies | 105,500 | 269,726 | (164,226) | (155.66)% |
| 4240-Billing Supplies | 39,500 | 27,697 | 11,803 | 29.88% |
| 4250-General Parts & Supplies | 15,000 | 1,894 | 13,106 | 87.37% |
| 4251-General Parts & Supp Coal Conv | 505,000 | 433,888 | 71,112 | 14.08% |
| 4252-General Parts & Supp Coal Dust | 10,000 | 154 | 9,846 | 98,46% |
| 4253-General Parts & Supp Wash-Down | 4,000 | 782 | 3,218 | 80.45% |
| 4260-Transmission Parts & Supplies | 85,000 | 73,853 | 11,147 | 13.11% |
| 4270-Distribution Parts & Supplies | 2,435,180 | 2,969,892 | (534,712) | (21.96)% |
| 4280-Books/Manuals/Reference | 12,900 | 4,236 | 8,664 | 67.16% |
| 4300-Boiler Maint-Forced Outages | 270,000 | 331,754 | (61,754) | (22.87)% |
| 4301-Boiler Maint-Elec & Control | 137,000 | 245,338 | (108,338) | (79.08)% |
| 4302-Boiler Maint-Mechancial | 450,000 | 561,593 | (111,593) | (24.80)% |
| 4303-Boiler Maint-Motor | 60,000 | 31,580 | 28,420 | 47.37% |
| 4304-Boiler Maint-Steel & Duct | 455,000 | 137,993 | 317,007 | 69.67% |
| 4305-Boiler Maint-Coal & Ash | 345,000 | 237,177 | 107,823 | 31.25% |
| 4306-Boiler Maint-Boiler Cleaning | 250,000 | 134,184 | 115,816 | 46.33% |
| 4307-Boiler Maint-Insulation | 210,000 | 86,531 | 123,469 | 58.79% |
| 4308-Boiler Maint-Planned Outages | 300,000 | 230,574 | 69,426 | 23.14% |
| 4309-Boiler Maint-Lab Equip | 76,000 | 27,482 | 48,518 | 63.84% |
| 4310-Turbine Maintenance | 1,348,240 | 470,035 | 878,205 | 65.14% |
| 4320-Balance Of Plant Maintenance | 605,500 | 716,954 | (111,454) | (18.41)% |
| 4321-Balance of Plant Mnt-Comp Air | 41,000 | 14,963 | 26,037 | 63.51% |
| 4322-Balance of Plant Mnt-Crane Svc | 18,500 | 19,954 | (1,454) | (7.86)% |
| 4323-Balance of Plant Mnt-Comm | 10,500 | 1,437 | 9,063 | 86.31% |
| 4324-Balance of Plant Mnt-Pumps | 83,000 | 9,032 | 73,968 | 89.12% |
| 4325-Balance Plant Mnt-Mechanical | 47,000 | 35,828 | 11,172 | 23.77% |
| 4326-Balance Plant Mnt-Electrical | 55,000 | 54,989 | 11 | 20,1170 |
| 4327-Balance Plant Mnt-Chem Feed | 30,000 | 11,032 | 18,968 | 63.23% |
| 4328-Balance Plant Mnt-Risk Mngmnt | 30,000 | 35,472 | (5,472) | (18.24)% |
| 4329-Balance Plant Mnt-Filters | 6,000 | 8,730 | (2,729) | (45.49)% |
| 4330-Compressed Gases | 162,000 | 208,469 | (46,469) | (28.68)% |
| 4990-Other Parts & Supplies | 43,850 | 24,485 | 19,365 | 44.16% |
| TOTAL SUPPLIES | 13,770,640 | 10,506,350 | 3,264,290 | 23.70% |
| OTHER | | | | 2011 0 70 |
| 5020-Demand Side Management Program | 200,000 | 540 | 199,461 | 99.73% |
| 5060-Other Board Expenses | 10,000 | 3,862 | 6,138 | 61.38% |
| 5080-Doubtful Account Expense | 710,000 | 563,250 | 146,750 | 20.67% |
| 5110-Outside Regulatory Expenses | 221,850 | 162,234 | 59,616 | 26.87% |
| 5150-WPA Billing Credit | (550,000) | (546,454) | (3,546) | (0.64)% |
| 5200-NERC Reliability Compliance | 717,900 | 200,349 | 517,551 | 72.09% |
| 5900-Payment In Lieu of Taxes | 35,332,388 | 27,675,291 | 7,657,098 | 21.67% |
| TOTAL OTHER | 36,642,138 | 28,059,071 | 8,583,067 | 23.42% |
| | | | 2,300,001 | AO. TA /0 |
| TOTAL EXPENSES | 255,811,290 | 190,135,253 | 65,676,037 | 25.67% |
| | | | | |



Construction Summary

| As | Of | Oct- | 20 |
|----|----|------|----|
|----|----|------|----|

| | AS OI OCC-20 | | | |
|---|--------------------|------------------|--------------------|-------------|
| PROJECT DESCRIPTION | BUDGET AMOUNT | YTD EXPENDED | REMAINING BALANCE | % REMAINING |
| All Common Capital Projects | | | | |
| Admin Services Technology | 542,000 | 325,736 | 216,264 | 40% |
| ADMINISTRATIVE SERVICES | \$542,000 | \$325,736 | \$216,264 | 40% |
| 540 Minnesota Facilities | 185,000 | (221,666) | 406,666 | 220% |
| COMMON FACILITIES IMPROVEMENTS | \$185,000 | (\$221,666) | \$406,666 | 220% |
| Admin Building Furnish & Equip | 27,500 | - | 27,500 | 100% |
| COMMON FURNISHINGS AND EQUIPMENT | \$27,500 | \$0 | \$27,500 | 100% |
| 540 Minnesota Grounds | 21,000 | - | 21,000 | 100% |
| COMMON GROUNDS | \$21,000 | \$0 | \$21,000 | 100% |
| IT Document Management Dev | 40,000 | 14,384 | 25,616 | 64% |
| IT Enterprise Technology Dev IT Desktop/Network Development | 460,000 330,000 | • | 101,518 | 22% |
| IT Security Improvements | 290,000 | 33,368 93,033 | 296,632 196,967 | 90% 68% |
| IT ESB Development | 450,000 | • | 140,036 | 31% |
| IT EAM Development | 750,000 | | 748,308 | 100% |
| IT BI/Analytics Enhancements | 100,000 | 108,380 | (8,380) | - |
| IT AMI Upgrade | 160,000 | - | 160,000 | 100% |
| IT Meter-to-Cash Development | 205,000 | 376,586 | (171,586) | - |
| IT DR Infrastructure | 45,000 | 41,349 | 3,651 | 8% |



| PROJECT DESCRIPTION | BUDGET AMOUNT | YTD EXPENDED | REMAINING BALANCE | % REMAINING |
|-----------------------------------|---------------|--------------|-------------------|-------------|
| | | | | |
| IT DR Development | 150,000 | (18,905) | 168,905 | 113% |
| IT GIS Enhancements | 200,000 | 236,783 | (36,783) | 11370 |
| IT Business Portal Development | 100,000 | - | 100,000 | 100% |
| IT Data Warehouse Deployment | 20,000 | - | 20,000 | 100% |
| IT General Systems Enhancements | 120,000 | _ | 120,000 | 100% |
| IT Project Management Application | 120,000 | 41,021 | 78,979 | 66% |
| IT Analog to Digital Services | 150,000 | - | 150,000 | 100% |
| IT IVR Service Development | 75,000 | <u>.</u> | 75,000 | 100% |
| ENTERPRISE TECHNOLOGY | \$3,765,000 | \$1,596,137 | \$2,168,863 | 58% |
| Security Improvements | 25,000 | 41 | 24,959 | 100% |
| HUMAN RESOURCES SECURITY | \$25,000 | \$41 | \$24,959 | 100% |
| Purchasing and Supply | 37,000 | - | 37,000 | 100% |
| PURCHASING AND SUPPLY | \$37,000 | \$0 | \$37,000 | 100% |
| All Common Capital Projects | \$4,602,500 | \$1,700,248 | \$2,902,252 | 63% |





| PROJECT DESCRIPTION | BUDGET AMOUNT | YTD EXPENDED | REMAINING BALANCE | % REMAINING |
|---|---------------------|-------------------|-------------------|--------------|
| All Electric Capital Projects | | | | |
| Dogwood Capital Costs | 865,000 | 1,929,302 | (1,064,302) | <u>-</u> |
| DOGWOOD PLANT COMMON | \$865,000 | \$1,929,302 | (\$1,064,302) | (123)% |
| ECC SCADA Software | 130,000 | 115,060 | 14,940 | 11% |
| ELECTRIC CONTROL CENTER | \$130,000 | \$115,060 | \$14,940 | 11% |
| Annual Meter Program | 250,000 | 48,728 | 201,272 | 81% |
| ELECTRIC METERS | \$250,000 | \$48,728 | \$201,272 | 81% |
| Electric Ops Automobiles | 100,000 | 27,130 | 72,870 | 73% |
| Electric Ops Facility Improvements Electric Ops Furnishings & Equipment | 1,000,000 10,000 | 438,392 - | 561,608 10,000 | 56% 100% |
| Electric Ops Grounds IVR and Outage Management System | 5,000 100,000 | (5,908) | 5,000 105,908 | 100% 106% |
| Electric Ops Radio Electric Ops Security Systems | 55,000 100,000 | 23,322 3,763 | 31,678 96,237 | 58% |
| Electric Ops Technology Electric Ops Tools | 200,000 | (2,709) | 202,709 | 96% 101% |
| Electric Ops Work Equipment | 100,000 750,000 | 31,309 597,351 | 68,691 152,649 | 69% 20% |
| ELECTRIC OPS GENERAL CONSTRUCTION | \$2,420,000 | \$1,112,650 | \$1,307,350 | 54% |



| PROJECT DESCRIPTION | BUDGET AMOUNT | YTD EXPENDED | REMAINING BALANCE | % REMAINING |
|--|--------------------|--------------|--------------------|-------------|
| Muncie OH Feeders | 450,000 | | | |
| OH Distribution Automation | 150,000 250,000 | - - | 150,000 | 100% |
| Piper OH Feeders | 450,000 | 5,823 | 244,177 | 98% |
| Annual Overhead Construction-2020 | 1,500,000 | (88,937) | 538,937 | 120% |
| Pole Inspections | 500,000 | 1,913,546 | (413,546) | |
| EO Remove BPU Trans and Sub Equipment from Cust Buildings | 250,000 | 200,912 | 299,088 250,000 | 60% 100% |
| ELECTRIC OVERHEAD DISTRIBUTION | \$3,100,000 | \$2,031,344 | | |
| Mark Control of the C | +0,100,000 | Ψω,ου 1,044 | φ1,000,000 | 34% |
| Electric Prod Work Equipment | 20,000 | - | 20,000 | 100% |
| ELECTRIC PROD GENERAL CONSTRUCTION | \$20,000 | \$0 | \$20,000 | 100% |
| Annual Reimbursable Construction | 100,000 | - | 100,000 | 100% |
| ELECTRIC REIMBURSABLE | \$100,000 | \$0 | \$100,000 | 100% |
| Storms - Electric Repairs | 1,000 | 587,127 | (586,127) | - |
| ELECTRIC STORM EXPENSE | \$1,000 | \$587,127 | (\$586,127) | (58,613)% |
| Substation Trans LTC Retrofit | 25,000 | | . 05.000 | |
| Fisher Substation Conversion to 161kV | 25,000 250,000 | 3 155 070 | 25,000 | 100% |
| Barber Substation 161kV Bus Extension | 100,000 | 3,155,272 | (2,905,272) | - |
| Substation Breakers | 15,000 | 2,302,138 | (2,202,138) | 4000 |
| Substation Relays | 100,000 | 254 | 15,000 99,746 | 100% |
| Substation Improvements | 100,000 | 262,084 | (162,084) | 100% - |



KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Oct-20

| PROJECT DESCRIPTION | BUDGET AMOUNT | YTD EXPENDED | REMAINING BALANCE | % REMAINING |
|------------------------------------|---------------|---------------------|-------------------|-------------|
| | | | | |
| Substation Security | 50,000 | - | 50,000 | 100% |
| Substation Transformer Oil | 5,000 | - | 5,000 | 100% |
| EO Armourdale Substation Upgrade | 250,000 | 20,374 | 229,626 | 92% |
| EO Substation Battery Upgrades | 60,000 | 25,834 | 34,166 | 57% |
| ELECTRIC SUBSTATION | \$955,000 | \$5,765,956 | (\$4,810,956) | (504)% |
| Outshood Transferre | | | | |
| Overhead Transformers | 500,000 | 280,554 | 219,446 | 44% |
| Underground Transformers | 751,499 | 556,841 | 194 <u>,</u> 658 | 26% |
| ELECTRIC TRANSFORMERS | \$1,251,499 | \$837,395 | \$414,104 | 33% |
| | | | | |
| Transmission Line FO Additions | 100,000 | 13,095 | 86,905 | 87% |
| Armourdale-Fisher 161kV Trans Line | 6,250,000 | 3,803,293 | 2,446,707 | 39% |
| Fisher-Barber 161kV Trans Line | 250,000 | 1,670,862 | (1,420,862) | - |
| Misc Transmission Projects | 250,000 | 12,646 | 237,354 | 95% |
| EO Barber to Terrace Trans Line | 500,000 | - | 500,000 | 100% |
| ELECTRIC TRANSMISSION | \$7,350,000 | \$5,499, 896 | \$1,850,104 | 25% |
| Downtown UG Rebuild | | | | |
| Fisher UG Feeders | 1,247,212 | 996,113 | 251,099 | 20% |
| | 6,000,000 | 2,488,056 | 3,511,944 | 59% |
| Annual UG Construction-2020 | 1,500,258 | 852,881 | 647,377 | 43% |
| Legends UG Feeders | 869,426 | 540,655 | 328,771 | 38% |
| American Royal UG | 5,000 | - | 5,000 | 100% |
| ELECTRIC UNDERGROUND DISTRIBUTION | \$9,621,896 | \$4,877,705 | \$4,744,191 | 49% |



| | YTD EXPENDED | REMAINING BALANCE | % REMAINING |
|-------------|---|---|--|
| | | | |
| 100,000 | 2.498 | 97 502 | 98% |
| | • | • | 3070 |
| 20,000 | | , , | _ |
| 20,000 | | · · · · · · | |
| | | • | 16% |
| 1,000 | | | 1070 |
| 1,000 | 2 7 ,13 8 | (26,138) | - |
| \$3,162,000 | \$2,650,458 | \$511,542 | 16% |
| 405.000 | | 405.000 | |
| 103,000 | - | 105,000 | 100% |
| \$105,000 | \$0 | \$105,000 | 100% |
| | | | |
| · | • | · | 28% |
| | 199,455 | 12,586 | 6% |
| | - | 924,082 | 100% |
| | 2,280 | 710,553 | 100% |
| | 6,777 | 79,622 | 92% |
| 1,020,093 | 184,010 | 836,083 | 82% |
| \$3,180,448 | \$554,382 | \$2,626,066 | 83% |
| | | | |
| | - | 65,000 | 100% |
| 168,738 | • | 168,738 | 100% |
| \$233,738 | \$0 | \$233,738 | 100% |
| | 20,000 3,000,000 1,000 1,000 \$3,162,000 105,000 \$105,000 225,000 212,041 924,082 712,833 86,399 1,020,093 \$3,180,448 65,000 168,738 | 20,000 25,667 20,000 29,267 20,000 53,815 3,000,000 2,505,290 1,000 6,783 1,000 27,138 \$3,162,000 \$2,650,458 105,000 - \$105,000 \$0 225,000 161,860 212,041 199,455 924,082 - 712,833 2,280 86,399 6,777 1,020,093 184,010 \$3,180,448 \$554,382 | 20,000 25,667 (5,667) 20,000 29,267 (9,267) 20,000 53,815 (33,815) 3,000,000 2,505,290 494,710 1,000 6,783 (5,783) 1,000 27,138 (26,138) \$3,162,000 \$2,650,458 \$511,542 105,000 - 105,000 \$105,000 \$0 \$105,000 225,000 161,860 63,140 212,041 199,455 12,586 924,082 - 924,082 712,833 2,280 710,553 86,399 6,777 79,622 1,020,093 184,010 836,083 \$3,180,448 \$554,382 \$2,626,066 65,000 - 65,000 168,738 - 168,738 |



KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Oct-20

| PROJECT DESCRIPTION | BUDGET AMOUNT | YTD EXPENDED | REMAINING BALANCE | % REMAINING |
|--|---------------|--------------|-------------------|-------------|
| | | | | |
| N1 Air Quality Improvements Ph 2 | 525,000 | 490,912 | 34,088 | 6% |
| N1 No 5 FWH Replacement | 678,170 | | 678,170 | 100% |
| N1 5KV Cables Replacement | 634,266 | 58,241 | 576,025 | 91% |
| N1 AH Sector Plate Improvement | 421,128 | | 421,128 | 100% |
| N1 Closed Circuit TV | 95,094 | 246,777 | (151,683) | 1007 |
| N1 Coal Pipe Elbow Replacement | 221,128 | - | 221,128 | 100% |
| N1 DCS Evergreen | 200,000 | 185,481 | 14,519 | 7% |
| N1 Drum & Heater Inst Upgrade | 560,094 | 28,270 | 531,824 | 95% |
| N1 MCC/Load Center Replace | 1,170,327 | 116,539 | 1,053,788 | 90% |
| N1 Mill Liners | 574,042 | 554,148 | 19,894 | 3% |
| N1 Bottom Ash Handling System | 2,475,000 | 4,339,250 | (1,864,250) | 0,1 |
| N1 Relay Room HVAC Mod | 12,041 | | 12,041 | 100% |
| N1 BOP PLC to DCS Upgrade | 20,094 | _ | 20,094 | 100% |
| N1 Control Room Re-Arrangement | 24,082 | - | 24,082 | 100% |
| N1 SCR Doors | 31,732 | <u></u> | 31,732 | 100% |
| NEARMAN PLANT UNIT 1 | \$7,642,198 | \$6,019,618 | \$1,622,580 | 21% |
| QC Levee Improvements per COE | 265,000 | 297,775 | (32,775) | |
| QUINDARO PLANT COMMON | \$265,000 | \$297,775 | (\$32,775) | (12)% |
| CT2 Cont Sys Remote Capability & Reliability Upgrade | 620,000 | 3,337 | 616,663 | 99% |
| | | | | 997 |
| QUINDARO PLANT CT2 | \$620,000 | \$3,337 | \$616,663 | 99% |
| All Electric Capital Projects | \$41,272,779 | \$32,330,733 | \$8,942,046 | 22% |



| PROJECT DESCRIPTION | BUDGET AMOUNT | YTD EXPENDED | REMAINING BALANCE | % REMAINING |
|--|---------------|--------------|-------------------|-------------|
| All Water Capital Projects | | | | |
| Water Main Adjustment-Billable | 6,800 | (4,161) | 10,961 | 161% |
| Water Development Main Expense | 350,000 | 465,711 | (115,711) | 101% |
| REIMBURSABLE WATER MAINS | \$356,800 | \$461,550 | (\$104,750) | (29)% |
| | | | | |
| Water Distrib System Relocations | 265,000 | 72,446 | 192,554 | 73% |
| Water Distrib System Improvements | 648,568 | 840,279 | (191,711) | - |
| UG/CMIP Water Distrib Projects | 2,060,973 | 2,526,364 | (465,391) | _ |
| Water Distrib Valve Improvements | 521,950 | 607,472 | (85,522) | - |
| Water Distrib Leak Project-2020 | 1,611,473 | 254,834 | 1,356,639 | 84% |
| Water Distrib Fire Hydrant Program | 454,350 | 700,024 | (245,674) | |
| Non Revenue Water Leak Detection | 425,000 | 94,757 | 330,243 | 78% |
| WATER DISTRIBUTION | \$5,987,314 | \$5,096,176 | \$891,138 | 15% |
| | | | <u></u> | |
| Water Radios | 7,000 | _ | 7,000 | 100% |
| Water Tools | 100,000 | 4,790 | 95,210 | 95% |
| Water Work Equipment | 425,000 | (25,572) | 4 5 0,572 | 106% |
| WATER EQUIPMENT | \$532,000 | (\$20,782) | \$552,782 | 104% |
| | | | | |
| Civil Engineering Facility Improvement | 25,000 | 5,382 | 19,618 | 78% |
| Water Oper Facility Improvement | 504,381 | 154,963 | 349,418 | 69% |
| Water Prod Facility Improvement | 335,000 | 134,086 | 200,914 | 60% |
| WATER FACILITY IMPROVEMENTS | \$864,381 | \$294,431 | \$569,950 | 66% |



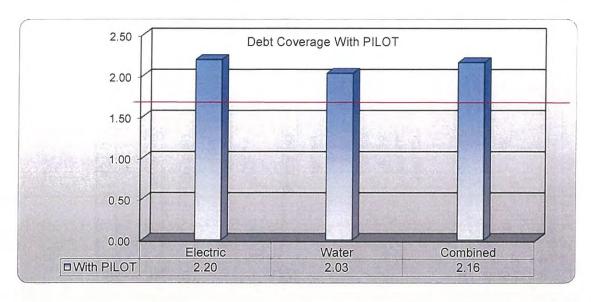
KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Oct-20

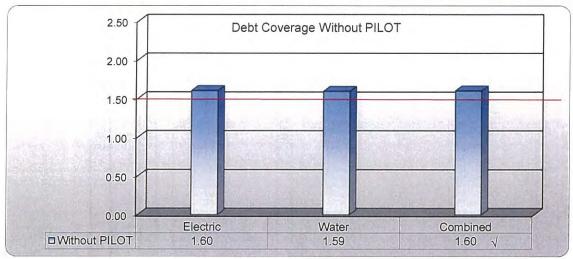
| PROJECT DESCRIPTION | BUDGET AMOUNT | YTD EXPENDED | REMAINING BALANCE | % REMAINING |
|---|---------------|--------------|-------------------|-------------|
| | | | | |
| Civil Engineering Furnishings & Equipment | 10,000 | _ | 10,000 | 100% |
| Water Oper Furnishings & Equipment | 14,000 | 3,874 | 10,126 | 72% |
| Water Prod Furnishings & Equipment | 155,500 | 30,688 | 124,812 | 80% |
| WATER FURNISHINGS AND EQUIPMENT | \$179,500 | \$34,562 | \$144,938 | 81% |
| | | | | |
| Civil Engineering Grounds | 5,000 | - | 5,000 | 100% |
| Water Operations Grounds | 75,000 | _ | 75,000 | 100% |
| Water Production Grounds | 7,000 | - | 7,000 | 100% |
| WATER GROUNDS | \$87,000 | \$0 | \$87,000 | 100% |
| | | | | |
| AMI-Automated Meter Reading | 105,613 | 42,521 | 63,092 | 60% |
| 6"-10" Water Meter Replacement | 249,678 | 78,629 | 171,049 | 69% |
| 1-1/2"-4" Water Meter Replacement | 259,677 | 39,399 | 220,278 | 85% |
| 5/8"-1" Water Meter Replacement | 146,764 | 44,209 | 102,555 | 70% |
| 12" & Over Water Meter Replacement | 25,000 | 29,443 | (4,443) | - |
| WATER METERS | \$786,732 | \$234,201 | \$552,531 | 70% |
| | | | | |
| NWTP Misc Projects | 100,000 | 28,631 | 71,369 | 71% |
| NWTP Raw Water Pump Rehab | 250,000 | | 250,000 | 100% |
| WATER PRODUCTION PROJECTS | \$350,000 | \$28,631 | \$321,369 | 92% |
| | | | | |
| 3" - 6" Water Service Replacement | 24,000 | 13,612 | 10,388 | 43% |
| 1-1/4" - 2" Water Service Replacement | 62,000 | 34,894 | 27,106 | 44% |

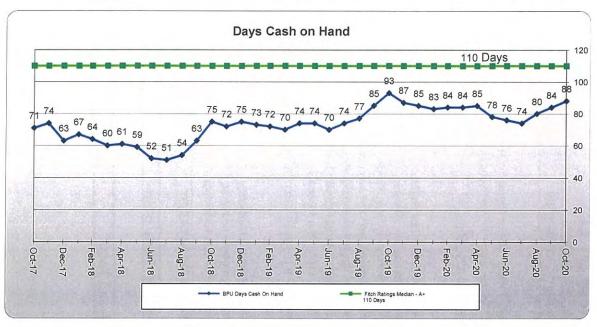


| PROJECT DESCRIPTION | BUDGET AMOUNT | YTD EXPENDED | REMAINING BALANCE | % REMAINING |
|-------------------------------------|---------------------|--------------|-------------------|-------------|
| | | | | |
| 3/4"-1" Water Service Replacement | 655,362 | 498,065 | 157,297 | 24% |
| 8" & Over Water Service Replacement | 30,000 | 2,589 | 27,411 | 91% |
| WATER SERVICES | \$771,362 | \$549,160 | \$222,202 | 29% |
| | | | | |
| Argentine 12 MG Tank Replace | 2,000,000 | - | 2,000,000 | 100% |
| Water Storage Improvements | 250,000 | • | 250,000 | 100% |
| Water Transmission Improvement | 109,000 | 62,715 | 46,285 | 42% |
| Water Transmission Valve Improve | 126,000 | - | 126,000 | 100% |
| UG/CMIP Water Transmission Projects | 2,700 | - | 2,700 | 100% |
| WO Remove 38th and Parallel Tank | 15,000 | - | 15,000 | 100% |
| WO Trans Main 98th & Parallel | 201,725 | 6,176 | 195,549 | 97% |
| WATER STORAGE AND TRANSMISSION | \$2,704,425 | \$68,891 | \$2,635,534 | 97% |
| Civil Engineering Technology | 50,000 | _ | 50,000 | 100% |
| Water Operations Technology | 50,000 | _ | 50,000 | 100% |
| Water Production Technology | 15,000 | - | 15,000 | 100% |
| WATER TECHNOLOGY | \$115,000 | \$0 | \$115,000 | 100% |
| All Water Capital Projects | \$12,734,514 | \$6,746,820 | \$5,987,694 | 47% |
| Cuand Tatal | | | | |
| Grand Total | \$58,609,793 | \$40,777,801 | \$17,831,992 | 30% |

BPU - Financial Metrics 10/31/2020







Note: Red Line indicates stated BPU's Financial Guidelines 02-100-007 (2.02/2.05) and targeted metrics in the 2016 Cost of Service Study.

Certificate of Calculation Of Net Revenues for the Board of Public Utilities For The Month Ended October 2020

According to the requirements of the Supplemental Indentures, as defined in the Second Amended and Restated Trust Indenture, dated as of June 1, 2014, effective as of December 8, 2016 and any Supplemental Indentures as defined in the Second Amended and Restated Trust Indenture, the Board of Public Utilities is required to calculate the Net Revenues of the Utility System for the twelve month period ending with such calendar quarter.

"Net Revenues" means the Revenues of the Utility System, less Operation and Maintenance Expenses.

| | | Electric 12 Months Ending October 31, 2020 | Water 12 Months Ending October 31, 2020 | Combined 12 Months Ending October 31, 2020 |
|--|----|--|---|--|
| Revenues Operating and Maintenance Expenses Net Revenues | \$ | 286,191,176 | 52,506,418 | 338,697,594 |
| | \$ | (185,282,121) | (27,658,568) | (212,940,689) |
| | = | 100,909,055 | 24,847,850 | 125,756,905 |
| Maximum Annual Debt Service - Total Debt | \$ | 45,894,178 | 12,231,094 | 58,125,272 |
| Coverage - Electric/2020 Water/2020 Combined/2020 | | 2.20 | 2.03 | 2.16 |
| Maximum Annual Debt Service - Parity Coverage - Electric/2030 Water/2020 Combined/2020 | \$ | 44,668,378 2.26 | 8,556,247 2.90 | 52,888,269 2.38 |

Lori C. Austin CFO/CAO

Exhibit 1

REVENUES

| Total Utility Revenues | | Electric 12 Months Ending October 31, 2020 | Water 12 Months Ending October 31, 2020 | Combined 12 Months Ending October 31, 2020 |
|----------------------------------|-----|--|---|--|
| Residential Sales | \$ | 76,083,143 | 24,694,789 | 100,777,932 |
| Commercial Sales | | 97,123,937 | 10,927,373 | 108,051,310 |
| Industrial Sales | | 46,944,911 | 6,363,500 | 53,308,411 |
| Schools | | 9,005,164 | 594,651 | 9,599,815 |
| Other Sales (1) | | 330,244 | 596,726 | 926,970 |
| Wholesale Sales | | 23,377,607 | 1,423,561 | 24,801,168 |
| Payment In Lieu Of Taxes | | 27,481,317 | 5,386,620 | 32,867,937 |
| Rate Stabilization Rider | | - | -,, | - |
| Rate Stabilization Fund Drawdown | | - | _ | <u>.</u> |
| Interest Income and Other (2) | | 5,965,418 | 2,519,198 | 8,484,616 |
| Deferred Revenue - Fuel/PP* | | - | . , , | - |
| Less: Construction Fund Earnings | | (120,565) | - | (120,565) |
| Total Revenues | \$_ | 286,191,176 | 52,506,418 | 338,697,594 |

^{*}Revenue deferred for Energy Rate Component (ERC) reconciliation adjustment (FAS 71)

"Revenues" mean all income and revenue derived by the BPU from the management, operation and control of the Utility System or any Project or other part thereof, whether resulting from extensions, enlargements, repairs or betterments to the Utility System or otherwise, and includes all revenues received by the BPU from the Utility System, including rates and charges imposed by the BPU with respect to the Utility System and from the sale and use of services and products of such Utility System, and includes all income derived from the investment of monies in any of the Funds established herein (the Indenture of Trust dated June, 2014) except those monies in the Construction Fund derived from Bond proceeds, but such term shall not include proceeds paid with respect to any loss incurred by the Utility System covered by an appropriate insurance policy and shall not include extraordinary revenues.

Notes: (1) Other sales includes: highway lighting, public authorities, fire protection and other non-operating income

(2) Interest income and other includes: forfeited discounts, connect/disconnect fees, tower/pole attachment rental, ash disposal, interest on investments and other miscellaneous non-operating revenues.

Exhibit 2

OPERATIONS AND MAINTENANCE EXPENSES

| | Electric 2 Months Ending actober 31, 2020 | Water 12 Months Ending October 31, 2020 | Combined 12 Months Ending October 31, 2020 |
|---|--|--|--|
| Operating Expenses* Less: Depreciation And Amortization Less: Payment In Lieu of Taxes Operating & Maintenance Expenses | \$ 241,207,095 (28,443,657) (27,481,317) 185,282,121 | 40,899,532 (7,854,344) (5,386,620) 27,658,568 | 282,106,627 (36,298,001) (32,867,937) 212,940,689 |

"Operation and Maintenance Expenses" means the funds necessary to maintain and operate the Utility System, including, but not limited to, amounts of money reasonably required to be set aside for such items, the payment of which is not then immediately required, including all money necessary for the payment of the costs of ordinary repairs, renewals and replacements, salaries and wages, employees' health, hospitalization, pension and retirement expenses, insurance premiums, legal, engineering, accounting and financial advisory fees and expenses and the cost of additional consulting and technical services, taxes (but not including payments in lieu thereof), other governmental charges, fuel costs, the cost of purchased power and transmission service, any current expenses or obligations required to be paid by the BPU by ordinance of the City or by Law, to the extent properly allocable to the Utility System under generally accepted accounting principles, the fees and expenses of any fiduciary, including those of the Trustee hereunder, and any other costs which are considered to be Operating and Maintenance Expenses in accordance with generally accepted accounting principles. Operation and Maintenance Expenses do not include payments in lieu of taxes, depreciation or obsolescence charges or reserves therefor, extraordinary or materially unusual or infrequently occurring expense items, amortization of intangibles, interest charges and charges for the payment of principal or amortization of bonded or other indebtedness of the City or the BPU, costs, or charges made therefor for capital additions, replacements, betterments, extensions or improvements to, or retirements from, the sale, abandonment, reclassification, revaluation or other disposition of any properties of the Utility System, and such property items, including taxes and fuel, which are capitalized by the BPU.

^{*}Excludes interest expense on outstanding Revenue Bonds.

BOARD OF PUBLIC UTILITIES

CASH AND INVESTMENTS

| | <u>Oc</u> | tober 31, 2020 Electric | October 31, 2020 Water | | October 31, 2020 Combined | |
|---|-----------|----------------------------|---------------------------|-------------|------------------------------|---------------|
| Beginning Cash and Investments As of 01/01/20 | \$ | 77,744,044 | \$ | 21,996,209 | \$ | 99,740,253 |
| Cash Receipts Year to Date | | 362,802,771 | | 1,841,569 | | 364,644,340 |
| Cash Payments Year to Date | | (375,853,291) | | (1,597,857) | | (377,451,148) |
| Cash and Investments as of 10/31/20 | \$ | 64,693,524 | \$ | 22,239,921 | \$ | 86,933,445 |
| Restrictions of Cash and Investments | | | | | | |
| Customer Deposit | \$ | 6,011,107 | \$ | 1,268,215 | \$ | 7,279,322 |
| 5elf Insurance Reserve - Public Liability | | 800,000 | | 200,000 | • | 1,000,000 |
| Self Insurance Reserve -Workers' Comp | | 880,000 | | 220,000 | | 1,100,000 |
| Debt Service Fund | | 10,241,264 | | 2,101,548 | | 12,342,812 |
| Debt Reduction Fund | | - | | 6,290,000 | | 6,290,000 |
| Rate Stabilization Fund | | 9,156,273 | | · , | | 9,156,273 |
| Improvement and Emergency Fund | | 1,350,000 | | 150,000 | | 1,500,000 |
| Construction Fund 2016C | | 1,541,167 | | | | 1,541,914 |
| Construction Fund 2020A | | 10,000,063 | | _ | | 10,000,063 |
| Ongoing Construction Reserve for 2020 | | 3,037,160 | | 686,238 | | 3,723,398 |
| System Development | | | | 9,879,676 | | 9,879,676 |
| Remaining Operating Reserve Requirement | | 15,129,241 | | | | 15,129,241 |
| Economic Development Fund | | 350,000 | | 150,000 | | 500,000 |
| Total Restrictions | \$ | 58,496,275 | \$ | 20,945,677 | \$ | 79,442,699 |
| Unrestricted Cash and Investments | \$ | 6,197,249 | \$ | 1,294,244 | \$ | 7,490,746 |

^{*} The unrestricted cash balance represents the amount needed to fully fund the reserve funds as established in the BPU Financial Guideline Policy 02-100-007