BOARD INFORMATION PACKET



Board of Public Utilities Kansas City, Kansas

Regular Meeting of

December 6, 2023



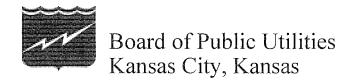


Gold Award for Competitiveness Achievement



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Agenda Item #VII	General Manager / Staff Reports



BOARD AGENDA

Regular Session December 6, 2023 – 6:00 P.M.

I.	Call to O	der
II.	Roll Call	
	Jeff E Mary Tom David	Mulvany Henry, At Large, Position 3 Bryant, District 3 L. Gonzales, At Large, Position 1 Groneman, District 2 Haley, At Large, Position 2 rt L. Milan, Sr., District 1
III.	Approval	of Agenda
IV.	Approval	of the Minutes of the Work Session of November 15, 2023
V.	Approval	of the Minutes of the Regular Session of November 15, 2023
VI.	Public Co	mments
VII.	General N	Manager / Staff Reports
	i.	October 2023 Financials
	ii.	Customer Service Quarterly Report
	iii.	Board Rules of Procedures - Resolution #5291
	iv.	Miscellaneous Comments
VIII.	Board Co	mments
IX.	Executive	Session
X.	Adjourn	

WORK SESSION MINUTES – WEDNESDAY, NOVEMBER 15, 2023

STATE OF KANSAS)
) SS
CITY OF KANSAS CITY)

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Work Session on Wednesday, November 15, 2023 at 5:00 PM. The following Board Members were present: Thomas Groneman, Vice President; Robert L. Milan, Secretary; Jeff Bryant, Mary Gonzales and David Haley. Rose Mulvany Henry, President, attended via Zoom.

Also present: William Johnson, General Manager; Angela Lawson, Acting Chief Counsel; Lori Austin, Chief Financial Officer/Chief Administrative Officer; Jeremy Ash, Chief Operating Officer; Johnetta Hinson, Executive Director Customer Service; Steve Green, Executive Director Water Operations; Jerin Purtee, Executive Director Electric Supply; Jerry Sullivan, Chief Information Officer; Michael Fergus, Director of Electric Distribution & Service; Douglas Bowen, Director Electric Production Operations/Maintenance; Dennis Dumovich, Director of Human Resources; Randy Otting, Director Accounting; David Wilson, Supervisor T&D Engineering; and Robert Kamp, IT Project Manager.

A video of this meeting is on file at the Board of Public Utilities and can be found on the BPU website, www.bpu.com.

Ms. Mulvany Henry called the meeting to order at 5:03 PM.

Roll call was taken. All Members were present.

Item #3 -Approval of Agenda

A motion was made to approve the Agenda by Mr. Groneman, seconded by Mr. Bryant, and unanimously carried.

Item #4 -Board Update/GM Update

Mr. Haley gave an update on the Unified Government (UG) Standing Committee – Economic Development & Finance meeting he attended regarding potential funds for future Economic Development and the status of a piece of land near the Speedway.

Ms. Angela Lawson, Acting Chief Counsel, clarified information regarding the allocation of funds and the property status to which Mr. Haley spoke about.

WORK SESSION MINUTES – WEDNESDAY, NOVEMBER 15, 2023

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<u>Item #5 – Board Rules of Procedure</u>

The Board made a clerical correction to the Board Rules of Procedure and further discussed verbiage in Section 1.3 regarding closed meetings or sessions. (See attached.) The Board decided to move the Board Rules of Procedure to the Regular session meeting for approval.

<u>Item #6 – 2024 Budget Update- Capital Improvement Plan</u>

Mr. Randy Otting, Director Accounting; Mr. Michael Fergus, Director of Electric Distribution & Service; Mr. Douglas Bowen, Director Electric Production Operations/Maintenance; Mr. Jeremy Ash, Chief Operating Officer, and Mr. Steve Green, Executive Director Water Operations, presented the 2024 Capital Improvement Plans and budget to the Board. The presentation included proposed capital projects for Electric Operations, Electric Production and Water departments. Mr. Fergus, Mr. Ash, Mr. Bowen and Mr. Green responded to questions and comments from the Board. Mr. Green was unable to finish the Water Projects presentation at this meeting. (See attached PowerPoint.)

Item #7 – Adjourn

A motion was made to adjourn the Work Session at 5:59 PM by Ms. Groneman seconded by Mr. Bryant and carried by Ms. Mulvany Henry, Mr. Bryant, Ms. Gonzales, Mr. Groneman and Mr. Haley.

ATTEST:	APPROVED:	
Secretary	President	

Rule 1 Meetings

1.1 Regular Meetings

Regular meetings of the elected Board shall be held on the first and third Wednesdays of each month of the year, or as otherwise properly noticed, at the hour of 6:00 p.m. in the Board Room of the Board of Public Utilities located at 540 Minnesota Avenue.

Such meetings shall be available to the public via telephone or web-based technology. All meetings of the elected Board shall be subject to the Kansas Open Meetings Act. Any regular meeting falling upon a legal holiday shall be rescheduled to another day, and the General Manager shall give notice thereof in compliance with the Kansas Open Meetings Act.

An alternative date for the regular meetings of the elected Board, other than the first and third Wednesday of each month of the year, may be established by a vote of four (4) or more Elected Board Members, and proper notice thereof shall be provided in accordance with the Kansas Open Meetings Act.

Elected Board Members may participate any regular meeting or special meeting of the elected Board via telephone or web-based technology, provided that such meeting is not an executive session, and such elected Board Member has provided advance notice to the President and General Manager.

1.2 Special Meetings

Special meetings may be called by the General Manager, the President or by a vote of four (4) members of the elected Board. A written notice of such meeting shall be prepared and given to the General Manager and each elected Board Member via hand delivery or electronic mail, at least twenty-four (24) hours before such meeting, unless such notice is not practicable under the circumstances. The notice shall specify the date, time and place of the special meeting and the business to be transacted. No other business, other than as recited in the notice, shall be transacted at such special meeting.

The General Manager shall be responsible to give notice of any special meeting in compliance with the Kansas Open Meetings Act.

1.3 Closed Meetings or Sessions

All meetings of the elected Board shall be open to the public; provided, however, the elected Board may hold meetings closed to the public as provided for in the Kansas Open Meetings Act.

No Member of the elected Board, employee of the BPU, or any other person shall disclose to any other person the content or substance of any closed meeting or session except as authorized by a consensus of the elected Board.

It is the policy of the Board of Public Utilities that no public discussion shall be permitted on any personnel matter brought before the elected Board which refers or relates to any individually identifiable employee in the employ of the Board of Public Utilities. Provided, however, that the elected Board and its advisors may discuss such personnel matters in a regularly convened executive session. An elected Board Member is not permitted to attend or participate in an executive session remotely via telephone or web-based technology.

It is further the policy of the Board of Public Utilities to enforce this policy stringently.

Rule 2 Quorum

2.1 Definition

A quorum for the transaction of business shall consist of four (4) elected Board Members. An elected Board Member may be present by telephone or by web-based technology, except during an executive session.

If no quorum is present and the elected Board Members present desire to request the attendance of absent Board Members, they themselves, or by their agents, may attempt to communicate the call to the session personally to the absentees.

2.2 Rescheduling of Meeting Due to Lack of Quorum

Whenever it appears that a quorum will not be present for an upcoming Board meeting, the elected Board may reschedule such meeting by establishing a Special Meeting in accordance with the procedures outlined in Section 1.2 above.

Rule 3 Presiding Officers

3.1 Election of Officers

The elected Board shall elect, from its membership at the second meeting in January of each year, a President, a Vice-President and shall appoint a Secretary. Except in the case of a vacancy on the elected Board, four (4) affirmative votes shall be required to elect each officer. Terms of officers shall be limited to not more than two (2) consecutive one (1) year terms in the same office; however, in the event no nominee receives four (4) affirmative votes, the current office holder shall remain in office for successive one (1) year terms until a nominee receives the requisite number of votes at the election held at the second regular meeting in January, or the next scheduled regular meeting thereafter.

3.2 Definition

Whenever the term "Presiding Officer" is used in these Rules, it shall mean the Board President, and if the President is absent, it shall apply equally to the Vice-President, and if the Vice-President is also absent, to the Secretary.

3.3 Application

The President shall preside at all meetings of the elected Board.

During the absence of the President, the Vice-President shall preside at the meetings.

In the absence of the President and the Vice-President, the General Manager shall call the Board to order, whereupon a temporary Presiding Officer shall be elected by the majority vote of the elected Board Members present as their first order of business. Upon the arrival of the President or the Vice-President, the temporary Presiding Officer shall relinquish the chair at the conclusion of the item of business before the Board.

Rule 4 Committees

The President may recommend to the elected Board such committees of the elected Board as may be necessary to study various issues facing the elected Board. Permanent committees may include those deemed necessary by the President or by an affirmative vote of the elected Board. Committees shall be responsible for selecting a chairperson, and for determining meeting schedules and agendas.

Elected Board Members shall have the opportunity to be involved in meetings with large industrial and commercial customers, and to meet with intervenors.

Rule 5 Duties

5.1 Presiding Officer

The Presiding Officer may move, second, debate and vote and shall not be deprived of any of the rights and privileges of an elected Board Member. The Presiding Officer or such person as he or she may designate may verbally summarize the item to be voted upon immediately after it has been moved and seconded and may restate each question immediately prior to calling for the vote. Following the vote, the Presiding Officer or designee shall announce whether the question carried or was defeated. The Presiding Officer shall maintain order and decorum at all meetings. He or she shall decide all questions of order and procedure, subject, however, to the right of appeal to the elected Board, in which event an affirmative vote of four (4) elected Board Members shall determine conclusively such question of order or procedure.

5.2 Members

Elected Board Members shall preserve order and decorum. Every elected Board Member wishing to speak shall address the chair and upon recognition by the Presiding Officer shall be permitted to speak. Every member shall confine comments to the question under debate and will refrain from impugning the motives of any other Member's argument or vote. An elected Board Member once recognized shall not be interrupted while speaking unless a point of order is raised by another Member or unless the speaker chooses to yield to questions from another Member or unless he or she is called to order by the Presiding Officer.

A Member, when called to order upon a point of order (Section 7.7) by the Presiding Officer, shall thereupon discontinue speaking and the order or ruling of the Presiding Officer shall be binding and conclusive, subject only to the right of appeal.

Elected Board Members shall notify the Board President or the General Manager at least twenty-four hours in advance, whenever possible, of their intention to be absent.

5.3 BPU Employees

Employees of the BPU shall observe the same rules of procedure and decorum applicable to elected Board Members. Any BPU employee desiring to address the elected Board shall be recognized by the Presiding Officer, shall state his or her name for the record and shall limit his or her remarks to the matter under discussion.

Individual employees of the BPU will not be allowed to make presentations before the elected Board regarding personnel matters. All personnel matters must be handled through the proper channels in accordance with BPU policy and established grievance procedures.

5.4 Members of the Public

Members of the public attending elected Board meetings shall also observe the same rules of propriety, decorum and good conduct applicable to elected Members of the Board. Members of the public desiring to address the elected Board shall follow the procedure set forth in Section 7.2.

Rule 6 Agenda

6.1 Presentation of Agenda Items

In order to facilitate the orderly conduct of business, an agenda shall be prepared for each regular or special meeting.

Subject to these rules, items of business may be placed on a regular meeting agenda by any elected Board Member or the General Manager.

An agenda item or other information shall be presented to the General Manager's office no later than 5:00 p.m. on the Thursday preceding the elected Board meeting so that the information may be included as part of the regular agenda which will be distributed to the Members on Friday afternoon preceding the meeting.

Unless not practicable under the circumstances, elected Board Members shall receive available information and supporting documentation at least 48 hours in advance of a meeting of the elected Board. If such information is available but not provided to elected Board Members reasonably in advance of the elected Board meeting, no vote shall be permissible except in the form of a motion to suspend these rules.

6.2 Order of Business

At any work session of the elected Board Members, unless altered by affirmative vote of the elected Board, the elected Board shall proceed to transact the business before it in the following order:

- (1) Call to order;
- (2) Approval of agenda;
- (3) Agenda items; and,
- (4) Adjournment.

At any regular meeting, unless altered by affirmative vote of the elected Board, the elected Board shall proceed to transact the business before it in the following order:

- (1) Call to order;
- (2) Approval of agenda;
- (3) Approval of minutes;
- (4) Visitor comments;
- (5) Agenda items;
 - Substantive agenda items;
 - Public comments on substantive agenda items;
 - Miscellaneous comments from the General Manager/elected Board Member comments; and,
- (6) Adjournment.

Rule 7 Conducting Business

7.1 Introduction and Discussion of Agenda Items

All agenda items shall be introduced at the meetings by the General Manager. The Presiding Officer shall call upon the General Manager to perform this duty.

The Presiding Officer shall allow each elected Board Member to speak with regard to each agenda item. No elected Board Member shall speak more than five (5) consecutive minutes on any one agenda item, except by unanimous consent, unless the nature of the agenda time results in interactive dialogue between the elected Board

Member and a BPU employee or agent of the utility, in which case, such elected Board Member may conduct such dialogue for a reasonable period of time. An elected Board Member shall not speak more than once on each topic until every other Member who so desires shall have had the opportunity to speak.

7.2 Public Discussion Procedure

A. Individual

It is the policy of the elected Board to permit comments by members of the public at regular or special meetings in accordance with this Section. Each person desiring to address the elected Board shall sign in with the Recording Secretary. All visitors shall be introduced at the meeting by the General Manager. No person shall address the elected Board without first securing the recognition of the Presiding Officer.

In the visitor comment section at a regular or special meeting, when called upon, a visitor shall state his or her name and address for the record, state the subject, state whom he or she is representing if he or she represents an organization or other persons, and unless further time is granted upon motion, shall limit his or her remarks to three (3) minutes. No questions shall be asked of a member of the BPU staff without obtaining permission of the Presiding Officer. After the substantive agenda items are presented, visitors may provide comments regarding a substantive agenda item and, when called upon, a visitor shall state his or her name and address for the record, state the subject, state whom he or she is representing if he or she represents an organization or other persons, and unless further time is granted upon motion, shall limit his or her remarks to three (3) minutes. When a visitor speaks with regard to a substantive agenda item, the Presiding Officer shall not permit any communication, oral or written, to be made or read where it does not bear directly on the agenda item then under discussion.

B. Group

In order to expedite elected Board business and to avoid repetitious presentations and/or comments, whenever any group of persons wishes to address the elected Board on the same subject matter, it shall be in order for the Presiding Officer to require that a spokesperson be chosen from the group to address the elected Board. If additional matters are to be presented by any other members of the group, the Presiding Officer may limit the number of such persons and limit the presentation to information not already presented by the group spokesperson, unless overruled by a majority of the elected Board Members.

Groups of persons shall be limited to a total presentation period of ten (10) minutes. The Presiding Officer shall first call for representatives of groups in favor of the matter under consideration and then for those groups in opposition to the matter under consideration. Further time may be granted by motion.

7.3 Disturbing Meetings

No person shall interrupt, disturb or disrupt any regular or special meeting of the elected Board. Upon direction of the Presiding Officer, with approval of the elected Board, any such person shall be required to leave the Board Room and, potentially, the BPU building.

7.4 Voting

All resolutions or motions or other items of business shall be passed by the affirmative vote of no less than four (4) elected Board Members, unless otherwise provided by law.

The Presiding Officer may utilize a voice vote for the approval of minutes, agenda items, or other matters where a roll call vote is not required by law; provided, however, that a roll call vote shall be taken upon the timely request of any elected Board Member.

A vote lacking the required number of affirmative votes shall constitute defeat of an item.

An elected Board Member may change his or her vote only if a timely request to do so is made prior to the announcement of the vote by the Presiding Officer.

If a quorum of the elected Board is present and a majority of the Members voting vote in favor of a particular matter, abstentions from voting are to be counted as acquiescence with the votes of the majority, and the action will bind the body.

Votes shall not be taken when a quorum is not present.

The Presiding Officer shall announce the vote upon every matter upon which a vote is taken. The vote on any matter shall not go into effect until announced by the Presiding Officer.

7.5 Motions in General

A motion is the formal statement by an elected Member of the Board of a proposal or question to the Board for consideration and action.

No motion shall be debated or otherwise acted upon by the elected Board unless it is seconded, or unless otherwise provided in these rules. No further action is required on a motion which does not receive a second. Neither the maker nor seconder of a motion shall be required to vote in favor of that motion.

When a motion is made and seconded, it may be restated by the Presiding Officer before a vote.

Unless otherwise provided by law, a motion shall not be deemed passed unless it receives the affirmative vote of no less than four (4) elected Board Members.

A motion once before the elected Board may not be withdrawn by the maker without the consent of the second.

7.6 Specific Motions

A. The following ordinary motions shall be permitted in the elected Board meeting as set forth in this Section. The voting precedence of motions, when a main motion

is before the Board, and the purpose and features of such motions shall be as follows:

(1) Motion to adjourn.

Purpose: To terminate a meeting.

Debatable or amendable: Yes.

(2) Motion to recess.

Purpose: To permit an interlude in the meeting and to set a definite time for continuing the meeting.

Debatable or amendable: Yes, but restricted to time or duration of recess.

(3) Motion to postpone to a definite time.

Purpose: To prevent further discussion and voting on the main motion until a specified future date or event. If the motion fails, discussion and voting on the main motion resumes. If it passes, the subject of the main motion shall not be placed upon the agenda again until the specified date or event.

Debatable or amendable: Yes, but restricted to time.

(4) Motion to table.

Purpose: To set aside a pending main motion until a specific time later in the same meeting or the next following meeting. A motion to take from the table shall not be required.

Debatable or amendable: Yes, but restricted to time.

(5) Motion to close debate.

Purpose: To prevent or stop discussion on the pending debatable motion or motions and to bring such question or questions to vote immediately. If the motion passes, a vote shall be taken on the pending motion or motions. This shall require an affinitive vote of no less than four (4) elected Board Members.

Debatable or amendable: No.

(6) Motion to extend debate.

Purpose: To extend the time that will be devoted to discussion of a pending motion or to extend or remove limitations already imposed on its discussion.

Debatable or amendable: Not debatable; amendments are restricted to period of time of the proposed extension.

(7) Motion to refer to staff or elected Board Committee.

Purpose: To refer the main motion before the Board to staff or an elected Board Committee for the purpose of investigating or studying the proposal and to make a report back to the elected Board. If the motion fails, discussion or vote on the question resumes. If the motion succeeds, the main motion to which it is applied shall be placed upon the agenda after such investigation or study is completed.

(8) Motion to Amend.

Purpose: To modify or change a motion that is being considered by the elected Board so that it will express more satisfactorily the will of the Members. An amendment (primary amendment) may be amended by means of another (secondary) amendment, but an amendment to the secondary amendment is not in order. Only one primary and secondary amendment may be pending at any one time. The secondary amendment shall be voted upon before the primary amendment. If the motion passes, then the motion would be voted on as amended.

Debatable or amendable: It is debatable unless applied to an undebatable motion. It is amendable.

(9) Motion to postpone indefinitely.

Purpose: To postpone a main motion until further elected Board action. If the motion fails, discussion and voting on the main motion resumes.

Debatable or amendable: It is debatable but not amendable.

(10) Main motion.

Purpose: To place the agenda item before discussion and decision.

Debatable or amendable: Yes.

- B. The following special motions shall be permitted in the elected Board Meeting as set forth in this Section, at any time, and shall be voted upon in the order of making and prior to ordinary motions:
 - (1) Motion to suspend the rules.

Purpose: To temporarily suspend a specific rule adopted by the elected Board. Requires an affirmative vote of no less than four (4) elected Board Members.

Debatable or amendable: No.

(5) Motion to take up an item out of agenda order.

Purpose: To place an agenda item in a different position upon the agenda for elected Board consideration.

Debatable or amendable: Debatable as to position, but not amendable.

(3) Motion to consolidate agenda items.

Purpose: To consolidate the consideration of items upon the agenda. If successful, the motion shall operate to take up out of order the items which are referred to and shall be considered as moving and seconding of all bills referred to in the motion which has not previously been moved and seconded. A vote on such consolidated bills shall be considered a vote on both items.

Debatable or amendable: Debatable, not amendable.

(4) Motion to reconsider a vote.

Purpose: To permit subsequent vote on a motion which has previously been voted upon. A motion to reconsider must be made by an elected Board Member who voted on the prevailing side of the vote to be reconsidered; provided, however, that where a motion has received a majority vote in the affirmative, but is declared lost solely on the ground that a greater number of affirmative votes is required by statutes for the passage or adoption of such motion, then in such case a motion to reconsider may be made only by those who voted in the affirmative on such question to be reconsidered. Once made and decided in the negative, a motion to reconsider shall not be renewed.

Debatable or amendable: Not amendable, and debatable only as to reopening.

7.7 Point of Order/Appeal

This procedure may be utilized at any time and shall not require a second.

Purpose: To raise a question regarding the procedure or rules followed by the Presiding Officer. The Presiding Officer shall decide the point before further business is conducted. Any point of order not promptly made shall be out of order and deemed waived. Any Member may appeal to the elected Board from a ruling of the Presiding Officer. The Member making the appeal may briefly state his or her reason for the same, and the Presiding Officer may briefly explain his or her ruling; but there shall be no debate on the appeal and no other Member shall participate in the discussion. The Presiding Officer shall then call for a vote in the following manner. "Shall the decision of the Chair be upheld?" If a majority of the Members present vote "No", the decision of the Presiding Officer shall be overruled, otherwise it shall be sustained.

7.8 Point of Personal Privilege

This procedure may be utilized at any time and shall not require a second.

Purpose: To allow a Member to address the elected Board regarding a question of his or her integrity, character or motives or physical comfort.

7.9 Request for Information

This procedure may be utilized at any time and shall not require a second.

Purpose: To request information from the Presiding Officer or speaker. The request for information shall be made through the Presiding Officer, or directly to the speaker by leave of the Presiding Officer.

7.10 Suggestion to Fill in Blanks

This procedure may be utilized at any time and shall not require a second.

Purpose: To insert names, figures or times into a resolution or other item that has blanks as placed upon the agenda. After the main motion has been moved and seconded, any Member may suggest one item or a group of items to fill in such blanks relating to the same resolution or item. When blanks to be filled consist of a combination of items or names, the vote on blanks shall be in order of suggestion. When blanks to be filled consist solely of sums or times, the vote shall be taken in order with the smallest sum and longest date considered first.

Rule 8 Minutes

8.1 Application

Minutes of all regular and special meetings shall be recorded. Such minutes shall be maintained in the administrative offices of the Board of Public Utilities, and shall be open to the public. The minutes shall reflect:

- (1) The date, time and place of the meeting or session;
- (2) The Members recorded as either present or absent;
- (3) A general description of all matters proposed, discussed or decided; and
- (4) Record of any votes taken.

An elected Board Member may request, through the Presiding Officer, the privilege of having his or her comments or written statement entered into the minutes concerning any resolution or item pending before the elected Board, provided that the General Manager shall abstract such verbal comments and further provided that any such written comments be distributed to all elected Board Members.

8.2 Approval

Approval of minutes shall be considered at the next regular elected Board meeting. It shall not be necessary to read the minutes prior to approval. Such minutes may be revised by the General Manager to correct spelling, numbering and other such technical defects. Prior to approval, any elected Member may, through the Presiding

Officer, request the privilege of amending or correcting the minutes to speak the truth. If objection is made by any elected Board Members to such amendment or correction, a majority vote of the elected Board shall be necessary for adoption of the correction or amendment.

Rule 9 Documents

9.1 Error Corrections

When a resolution or other item that has been placed on a meeting agenda contains typographical or non-substantive syntactical errors, the item may be corrected by the General Manager prior to or after adopted or vote without formal amendment; provided, however, that such changes shall not alter the result intended by the elected Board. Changes shall be made upon the original item included on the agenda, dated and initialed by the General Manager, and if necessary, the agenda version of such item shall be retyped and re-executed by the Presiding Officer and/or Secretary; such corrected elected Board item shall become the original document. Changes shall be noted at the next regular elected Board meeting.

9.2 Authorized Signatory

The Presiding Officer and/or Secretary shall sign all resolutions and other documents requiring his or her signature which were adopted in his or her presence, unless he or she is unavailable, in which case the next alternate Presiding Officer and/or Secretary may sign such documents.

Rule 10 Change in Board Rules

10.1 Failure to Observe Procedures

The provisions of these Rules of Procedure are adopted to expedite the transaction of the business of the elected Board in an orderly fashion and are deemed to be procedural only. The failure to strictly observe such rules by the elected Board shall not affect the jurisdiction of the elected Board or invalidate any action taken at a meeting that is otherwise held in conformity with law.

10.2 Amendment of Rules

These Rules of Procedure may be amended by the affirmative vote of no less than four (4) elected Board Members.

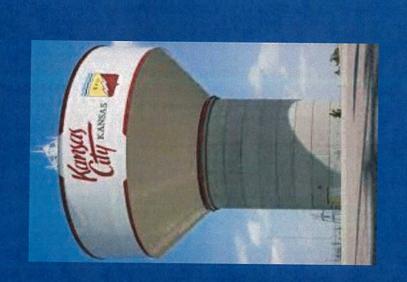
10.3 Suspension of Rules

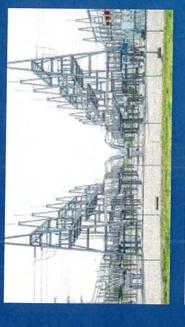
Any one of the Rules of Procedure may be suspended temporarily by the elected Board providing such suspension is not contrary to applicable law.



2024 CAPITAL BUDGET

NOVEMBER 15, 2023









CRITERIA FOR BUDGET

Improve Customer Service Improve Operational Efficiency Improve System Reliability Reduce Operating Costs 5 year CIP & recent rate study's are used to guide the capital budget process



Electric Distribution - \$13,335,000

Major Projects:

Annual Overhead Construction	\$ 2,125,000
Annual Underground Construction	\$ 2,000,000
Distribution Pole Inspection & Replacement	\$ 2,500,000
Piper Overhead Feeders	\$ 2,600,000
Yards II Project	\$ 735,000
Levee Rebuild Project	\$ 620,000



Electric Transformers - \$ 4,200,000

Overhead Transformers

\$ 1,200,000

Underground Transformers

\$ 3,000,000



Electric Transmission - \$825,000

Transmission Pole Inspection & Replacement	\$ 200,000
Transmission Improvements	\$ 250,000
Victory West to Quindaro Transmission Line	\$ 100,000
Victory West to Maywood Transmission Line	\$ 100,000



Electric Substations - \$ 2,890,000

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\$ 800,000

\$ 1,725,000



Electric General Construction - \$2,167,000

Major Projects:

Automobiles		
	₩	100,000
Work Equipment	\$	700,000
Electric Facility Maintenance	₩	150,000
Electric Meter Replacement	₩.	\$ 1,000,000
Electric Operations Radio	\$	\$ 175,000



Sources of Funding - Electric Operations

Cash		\$ 15,291,000
Future 2024 Bond Issue		7,325,000
EDA Grant		2,000,000
	Total	\$ 24,616,000



Nearman Power Station - \$ 5,430,000

Major Projects:

11 CDS Reactor Vessel Liner Repair/Replacement	\$	\$ 1,000,000
11 Steam Drum Instrument Upgrade	\$	150,000
11 Cooling Tower Acid Pump Reconfiguration	\$	75,000
11 ID Fan Chiller Compressors	\$	250,000
11 PJFF Bags & Cages Replacement	₩.	500,000
11 No. 5 FWH Replacement	\$	550,000
11 AQC Air Slide Blowers	₩.	300,000
1 SCR 2nd Catalyst Layers	↔	\$ 600,000



Cont. Nearman Power Station - \$ 5,430,000

Major Projects:

N1 MCC's and 480V Load Centers Replacement	₩	\$ 200,000
N1 Economizer Ash Redirect to Bottom Ash Silo	↔	250,000
N1 AQC Transformer to Normal Supply Tie	↔	35,000
N1 Mill Air Control Damper Replacements	\$	320,000
N1 Control Valve Replacements	\$	250,000
Crusher/Dryer Replacement	\$	100,000
Automation of SH Spray Isolation Valves	\$	100,000



Cont. Nearman Power Station - \$ 5,430,000

Major Projects:

N1 Steam Inert Piping Modification N1 Turbine Sequential Tripping & Overspeed

\$ 450,000



Nearman Common - \$ 750,000

Major Projects:

NC Coal Conveyor Belt Replacement	₩.	\$ 125,000
NC Mechanic Shop Roof Replacement	₩.	\$ 150,000
NC Roads & Grounds Improvements	\$	100,000
NC Quindaro Machine Shop Relocation to Nearman	\$	\$ 75,000
NC Coal Handling Equipment & Structure		
Assessment/Repairs	\$	\$ 300,000



Nearman CT4 - \$ 650,000

Major Projects:

CT4 Primary & Secondary Spare Fuel Nozzles CT4 Turbine Lube Oil Conditioning Skid

\$ 600,000



Quindaro CTs 2 & 3 - \$ 1,500,000

Major Projects:

CT2 Controls Upgrade to Ovation CT3 Controls Upgrade to Ovation

\$ 750,000



Other Electric Production Capital - \$ 1,718,000

Major Projects:

QC Quindaro CT Fuel Oil Tank Modification	\$	\$ 300,000
QC Quindaro CTs Perimeter Fence & Cameras	\$	50,000
QC Levee Improvements per COE	\$	340,000
Dogwood Cap Expense	\$	206,000
Electric Production Auto	\$	25,000
Electric Production Work Equipment	₩.	677,000
Electric Production Carry Deck Mobile Crane	\$	\$ 120,000



Sources of Funding – Electric Production

Total Cash \$10,013,000

2024 WATER CAPITAL

Water Work Equipment – \$ 953,000

Water Automobiles

Trouble Truck to replace 528, 501 & 565

\$153,000

Water Tools

Water Meter Test Station for Distribution

Testing Residential & Commercial Meters

\$200,000

Water Work Equipment

2 Crew Trucks for Distribution 531 & 539

Skid Loader 556

Engineer Aide 378 & 369

Superintendent Trucks 568 & 534

\$600,000



Water Transmission & Storage - \$ 11,093,000

Major Projects:

Argentine 7 MG Reservoir (KDHE)	\$ 2,000,000
Water Pump Station Electrical Upgrades (KDHE)	\$ 1,500,000
Water Transmission Main & Valve Improvements (Cash)	\$ 390,000
Paint 435 Elevated Tank (Cash)	\$ 400,000
Kansas River Crossing (KDHE)	\$ 4,000,000
Transmission Main 98th and Parallel (KDHE)	\$ 2,000,000



Water Distribution - \$ 10,157,000

Major Projects:

UG/CMIP Water Dist. Projects	\$ 1,300,000
Aged Water Main Replacement (EPA Grant)	\$ 5,000,000
Water Dist. System Improvements	\$ 400,000
Water Dist. System Relocations	\$ 280,000
Water Dist. Valve Improvements	\$ 600,000
Water Service Replacement	\$ 702,000
Water Fire Hydrant Program	\$ 552,000
Water Master Plan	\$ 300,000



Other Water Capital Projects - \$ 3,063,500

Water Technology Water Meters	\$ 35,000
	\$ 428,000
Water Facility	\$ 1,031,500
Furnish & Equip	\$ 72,000
Water Grounds	\$ 297,000
Water Production Projects (KDHE) \$300,000 - VFD Upgrades (Cash) \$500,000 - Raw Water Pump Rehab (KDHE) \$400,000 - Generator Switchgear	\$1,200,000



Sources of Funding - Water

Cash		\$ 10,180,600
KDHE Loan		11,200,000
EPA Grant		2,000,000
	Total	\$ 26,380,600



2024 ELECTRIC SUPPLY

Electric Supply Capital - \$846,530

EMS System Upgrade Project

Computer Software:

\$846,530

SCADA Software Upgrade



2024 ENTERPRISE TECHNOLOGY

Enterprise Technology Projects - \$4,310,000

IT ERP Technology Development	€	150,000
IT Desktop/Network Development	\$	570,000
IT Security Improvements	₩	100,000
IT Enterprise Service Bus Development	€	250,000
IT Enterprise Asset Management Development	€9	225,000
IT BI/Analytics Development	↔	300,000
IT EAM Mobility	↔	250,000
IT AMI Development	↔	25,000
IT HCM Enhancements	↔	50,000
IT Customer Information System Development	€	325,000



2024 ENTERPRISE TECHNOLOGY

Enterprise Technology Projects - Cont.

IT Rollout Identity Management	\$	80,000
IT DR Infrastructure	↔	100,000
IT DR for Security	↔	50,000
IT GIS Enhancements	↔	680,000
IT Business Portal Development	↔	25,000
IT Enterprise Wireless Mobility	↔	40,000
IT Quality Assurance Automation	↔	200,000
IT Electronic Document Management System	₩	20,000
IT Utility Ops Technology Development	8	225,000



2024 ENTERPRISE TECHNOLOGY

Enterprise Technology Projects - Cont.

IT Cloud Services Development	\$	75,000
IT General Systems Enhancements	↔	225,000
IT Project Management Applications	\$	50,000
IT Analog to Digital Services	↔	75,000
IT IVR Service Development	↔	30,000
IT Mobile Device Management(MDM)	↔	20,000
IT Server Additions	\$	70,000
IT Meter Data Management System Upgrade	\$	100,000



2024 COMMON

HR / Admin Services / Common- \$819,800

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17010	משובר	(•

540 Minn. - Facilities

540 Minn. - Grounds

Admin Services - Technology

Security Improvements

HR Security

\$ 50,000

\$ 115,000

\$ 389,800

\$ 25,000

\$ 50,000



2024 CAPITAL FUNDING SOURCES

Division	N	Future 2024 Bond	Ш	EDA Grant	Ш	EPA Grant	KDHE (2950)	(0	Cash		Project Total
Electric Operations	↔	7,325,000	69	\$ 2,000,000		î	Î	↔	\$ 15,291,000 \$ 24,616,000	8	24,616,000
Electric Production		Ť		ų		ï	ř	↔	10,013,000	\$	10,013,000 \$ 10,013,000
Electric Supply		í.		P		14	ï	↔	846,530	8	846,530
General Management		9		i		i d		8	719,800	8	719,800
Human Resources		1		r		i i	,	8	100,000 \$	↔	100,000
Information Technology		ni.				i i	1	69	4,310,000 \$ 4,310,000	8	4,310,000
Water		ī		,	↔	5,000,000	\$ 11,200,0	\$ 00	5,000,000 \$ 11,200,000 \$ 10,180,600 \$ 26,380,600	8	26,380,600
Utility Summary Total	49	\$ 7,325,000	8	\$ 2,000,000 \$		5,000,000	\$ 11,200,0	\$ 00	5,000,000 \$ 11,200,000 \$ 41,460,930 \$	8	66,985,930

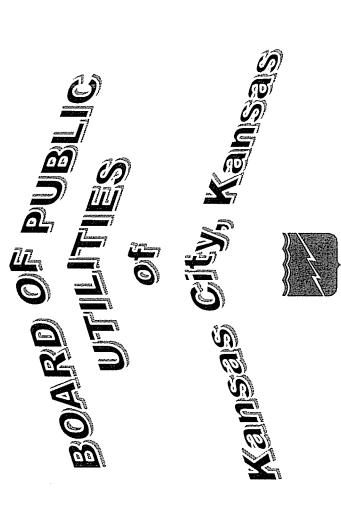
Approval of Minutes Regular Session 11-15-23 Agenda Item #V

REGULAR SESSION – WEDNESDAY, NOVEMBER 15, 2023

STATE OF KAN) SS			
Regular Ses Members we	sion on Wednesday, No	ovember 15, 2023 at 6 roneman, Vice Preside	nsas (aka BPU, We, Us 5:00 PM. The following ent; Jeff Bryant, Mary (via Zoom.	g Board
Also Manager.	present: Angela Lawso	on, Acting Chief Cour	nsel and Robert Kamp,	IT Project
	deo of this meeting is one, www.bpu.com.	n file at the Board of P	Public Utilities and can	oe found on the
and move the seconded by	e items to a future date,	, in light of a medical	to cancel the Regular s emergency of a Board I Ienry, Mr. Bryant, Ms.	Member. It was
ATTEST:		APP	ROVED:	

President

Secretary



Monthly Financial Statements
Unaudited
For the Period Ending
October 341, 2023
Prepared By Accounting

KANSAS CITY, KANSAS BOARD OF PUBLIC UTILITIES



October 2023 Financial Statements

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Combining Unaudited Balance Sheet	
Statements of Revenues, Expenses and Change in Net Assets All Operating Units Electric Operating Unit Water Operating Unit	2 7 6
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Property, Plant and Equipment

CAPITAL ASSETS

Accumulated Depreciation

Acquisition Adjustment

Plant in Service, Net

Construction Work In Progress

CAPITAL ASSETS, NET

Cash & Marketable Securities **Economic Development Fund**

CURRENT ASSETS

Reserve - Worker's Comp Reserve - Public Liability

Capital Debt Reduction



KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET FOR THE PERIOD ENDING

October 2023 And October 2022





(932,875,195)

23,021,708 990,587,825 79,444,570 1,070,032,395

1,900,441,312

Last Year

NED	1																						
r Current Period Last Year Current Period La	Current Period	1,947,670,130 (972,423,866)	997,066,839	81,728,709	\$ 1,078,795,548 \$	36 379 089	440.000	1,000,000	1,100,000	6,290,000	9,156,273	(*	12,238,368	30,248,506	20,509,730	419,106	21,521,996	9,402,202	1,191,929		1,963,546	982,661	
JTY.	Last Year	426,831,616 (169,670,038)	257,161,578	20,296,144	227,457,722	1.367,696	100,395	200,000	220,000	6,290,000		1	11,336,738	4,043,047	3,324,665	(19,189)	3,068,938	4	88,223	1	o.	34,781	(20 JOE CON)
WATER UTIL	Current Period	439,324,625 (178,037,100)	261,287,525	26,961,199	\$ 288,248,724 \$	086'888	138,000	200,000	220,000	6,290,000	,		12,238,368	4,085,026	3,598,390	45,614	3,272,005		90,411		Y	41,900	(701 TAN 92)
LITY	Last Year	1,473,609,696 (763,205,157) 23,021,708	733,426,247	59,148,426	792,574,673	16,747,040	151,580	800,000	880,000	,	9,156,273	ì		26,584,803	16,201,586	(25,489)	17,457,691	6,808,848	1,255,276		1,956,867	769,251	39.485 680
ELECTRIC UTILITY	Current Period	1,508,345,505 (794,386,766) 21,820,575	735,779,314	54,767,510	790,546,824 \$	35,490,109	302,000	800,000	880,000	v	9,156,273	(r		26,163,480	16,911,340	373,492	18,249,991	9,402,202	1,101,518	1 1	1,963,546	940,761	38.447.107

1,000,000 1,100,000 6,290,000 9,156,273

18,114,736 251,975 20,526,629 6,808,848

1,343,499

1,956,867 804,032 128,799,020

(44,678)

Allowance for Doubtful Account

Plant & Material Inventory

Accounts Receivable Unbilled

Accounts Receivable

System Development Reserve

Cash Reserve - Market

Rate Stabilization

Fuel/Purchase Power Deferred

Prepaid Insurance

Fuel Inventory

Lease Receivable - Current

Other Current Assets

TOTAL CURRENT ASSETS

Intercompany

11,336,738 30,627,850 19,526,251



KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET October 2023 And October 2022 FOR THE PERIOD ENDING



				WAIER DIILIIY	-11.4		COMBINED	ED
	Current Period	Last Year	0	Current Period	Last Year		Current Period	Last Year
	10,652,915	6,967,363		1,404,321	2,063,154		12,057,236	12,030,517
		ī			,			
	230,910	713,143		-,	i		230,910	713,143
	835,983	801,745			C		835,983	801.745
	1,350,000	1,350,000		150,000	150,000		1,500,000	1,500,000
		6'083'609		1,348,266	1,374,289		7,585,438	7,457,898
S	19,306,980 \$	18,915,860	s	2,902,587 \$	3,587,443	₩.	\$ 795,209,567 \$	22,503,303
		X			-			
	808,088	602,569		123,000			001 000	201 101
	43,036	4,279		,	000 06		42 036	94,726
								7/10
	18,614,313	ï		4,653,578	1		23,267,891	
	59,461,918	63,139,975		7	•		59,461,918	63.139.975
	13,016,013	14,897,622		X			13,016,013	14.897.622
*	111,250,348 \$	97,565,305	S	7,679,165 \$	3,677,443	'n	\$ 812,626,811	101,242,748
S	1,061,978,991 \$	1,028,369,384	153	288,589,476 \$	271,704,779	45	1,350,568,467 \$	1,300,074,163
							11	
	11	ì		9				
	Ŷ	486,669			161,719			648 388
	v	Y		0	Y		,	
	1,622,597	1,772,375		41,119	44,915		1,663,716	1.817.290
	2,037,352	2,188,042		502,671	539,849		2,540,023	2,727,891
	32,364,027	47,626,718		8,117,344	11,933,016		40,481,371	59,559,734
	1,483,293	1,747,211		370,823	436,803		1,854,116	2,184,014
S	37,507,269 \$	53,821,015	s	9,031,957 \$	13,116,302	40	46,539,226 \$	66,937,317
·s.	1.099 486 260 \$	1 082 190 399	v	307 631 433 \$	100 100 100	1	1	

Customer Deposits Reserve TOTAL RESTRICTED ASSETS Debt Issue Costs System Development Costs Notes Receivable Deferred Debits Net Pension Assets Regulatory Asset Lease Receivable
Net Pension Assets Regulatory Asset Lease Receivable

DEFERRED OUTFLOWS OF RESOURCES	Deferred Debt - 2012A Refunding	Deferred Debt - 2014A Refunding	Deferred Debt - 2016Bl Refunding	Deferred Debt - 2016B Refunding	Deferred Debt - 2020B Refunding	Deferred Debt - Pension	Deferred Debit - OPEB	TOTAL DEFERRED OUTFLOWS OF RESOURCES
--------------------------------	---------------------------------	---------------------------------	----------------------------------	---------------------------------	---------------------------------	-------------------------	-----------------------	--------------------------------------

TOTAL ASSETS

TOTAL ASSETS AND DEFERRED OUTFLOWS



KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET

October 2023 And October 2022 FOR THE PERIOD ENDING



WATER UTILITY	Last Year
WAT	Current Period

COMBINED	Period Last Year
	Current Perio

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TOTAL NET POSITION Net Position

369.957.847
369,957,847

179,988,760	179,988,760
	S
192,561,690	192,561,690
	S

549,946,607
507,624,217 \$
\$ 60

LIABILITIES

LONG TERM DEBT - REVENUE BOND Principal

TOTAL LONG TERM DEBT Government Loans

DEFERRED CREDITS

Accum Provision for Benefits

Pension Obligation OPEB Obligation

Const Contract Retainage Payable - Noncurrent TOTAL DE

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CURRENT LIABILITIES

Current Maturities-Govt Loans Interest on Revenue Bonds Current Maturities LT Debt Customer Deposits Accounts Payable

64,5	\$ 757,303,737 \$	s
19,	26,976,461	
45,	40,327,276	

2,284,008

531,762,175

506,023,187

2,040,193

529,478,167

503,982,994

64,594,152	s	67,303,737
19,421,851		26,976,461
45,172,301		40,327,276

21,705,859

596,356,327

573,326,924

574,650,468

544,310,270

29,016,654

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72,314	8,777,791
x	8,907,691

289,254

35,111,165

35,630,763

35,400,419

35,630,763

20,339,000

23,848,250 243,816 3,092,906 6,237,172

233,165 3,236,147

361,568 43,888,956

44,538,454

44,250,524

44,538,454

91 \$ 8,850	,907,691
-------------	----------

3,614,477

7,161,000	2,993,031	177,934	1,374,289
4,711,750	3,614,477	144,130	1,348,266

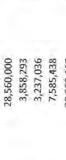
1,092,348

1,444,772

6'083'609

16,932,714

19,523,395





7,457,898





KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET FOR THE PERIOD ENDING October 2023 And October 2022



		Ш
	Current Per	t Per
Payroll & Payroll Taxes		9
Benefits & Reclaim		5
Accrued Claims Payable Public Liab		4
Accrued Claims Payable-WC		1.8
Other Accrued Liabilities		8,3
Const Contract Retainage Payable - Current		
Payment in Lieu of Taxes		2,5
OTAL CURRENT LIABILITIES	ş	73.5

TOTAL CURRENT LIABILITIES	TOTAL LIABILITIES	DEFERRED INFLOWS OF RESOURCES	Deferred Gain on Bond Refunding	Recovery Fuel/Purchase Power	

DEFERRED INFLOWS OF RESOURCES	Deferred Gain on Bond Refunding	Recovery Fuel/Purchase Power	Deferred Credit Pension	Deferred Credit OPEB	Deferred Inflow Leases

TOTAL LIABILITIES, NET POSITION AND DEFERRED INFLOWS RESOURCES

TOTAL DEFERRED INFLOWS OF RESOURCES

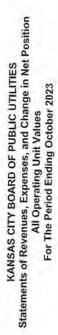
	ELECTRIC UTILITY	UTILITY		WATER UTILITY	FILITY		COMBINED	INFD	
	Propert Donies	Total Marie	1				allico	2	
	Current Period	Last Year		Current Period	Last Year		Current Period	Last	Last Year
	6,831,815	9,820,320		2,678,571	2,939,057		9,510,386		12,759,377
	594,053	834,053					594,053		834.053
	448,274	656,278		210,607	193,718		658,881		849,996
	1,834,140	1,424,400		522,998	451,476		2,357,138		1.875,876
	8,347,157	8,292,444		4,639	23,504		8,351,796		8,315,948
				,					
J	2,503,799	2,579,599		529,819	492,509		3,033,618		3,072,108
s	73,504,777 \$	70,431,729	S	15,210,029 \$	16,898,866	S	88,714,806	*	87,330,595
\$	615,158,727 \$	637,594,323	S.	91,421,457 \$	90,343,123	s.	706,580,184 \$		727,937,446
	520,579	592,527		140,868	161,190		661,447		753,717
	ì	6		1					
	46,758,471	48,116,000		11,689,618	12,029,000		58,448,089		60,145,000
	7,231,198	9,196,032		1,807,800	2,299,008		9,038,998		11,495,040
	14,754,758	16,733,670		X			14,754,758		16,733,670
S	\$ 900,265,006	74,638,229	ss	13,638,286 \$	14,489,198	S	\$ 262,506,28	40	89,127,427
÷	1,099,486,260 \$	1,082,190,399	s	297,621,433 \$	284,821,081	S	\$ 692,101,195	-	1,367,011,480





		Monthly					Yea	Year-To-Date & Annual	-	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2023 Year To Date Budget	2023 Year To Date Actuals	2022 Year To Date Actuals	2023 Annual Budget	Percent Actual To Annual Budget
				O	OPERATING REVENUES					
				Š	Sales of Energy and Water					
8,307,000	8,793,693	106%	7,291,253	21%	Residential Sales	94,053,800	99,021,585	95.164 641	109 782 800	7000
000'686'6	11,262,008	113%	10,872,409	4%	Commercial Sales	100,475,000	-	*	119 055 000	95%
4,842,000	4,496,205	93%	5,286,979	-15%	Industrial Sales	48,972,000			58.235,000	83%
890,000	1,119,896	126%	1,022,874	%6	Schools	9,123,000	10,216,255	9,536,850	10.743,000	%56
35,000	36,821		33,548	10%	Highway Lighting	307,000			362,000	85%
28,000	26,000		28,000		Public Authorities	28,000	26,000	28,000	28,000	200%
non'nc	48,975	%86	79,615	2	Fire Protection	200,000	479,236	524,535	600,000	80%
24,141,000	25,813,598	107%	24,614,678	5% T	5% Total Sales of Energy and Water	253,458,800	271,344,923	261,268,542	298,785,800	%16
90,000	100,389	112%	92,752	8%	Borderline Electric Sales	1,064,000	1,060,267	1,064,351	1,250,000	85%
645,000	989,604	153%	2,289,109	-21%	Wholesale Market Sales	16,035,900	-	15,634,586	17 257 900	%69
735,000	1,089,993	148%	2,381,861	-54% Te	54% Total Other Utility Sales	17,099,900		16,698,937	18.507.900	70%
295,700	282,523	%96	284,013	4	Forfeited Discounts	2,542,000		2.438.379	2 988 400	7968
164,189	121,145	74%	184,101	-34%	Connect/Disconnect Fees	2,015,321			2317 200	141%
491,600	3,374	i.	17,419	-81%	Tower/Pole Attachment Rentals	2,491,600			2 723 500	46%
	0			ì	Ash Disposal	1				
3,350	3,911	117%	879	345%	Diversion Fines	33,500	18.965	28 365	40.200	479%
91,319	126,632	139%	8,100	1,463%	Service Fees	1.015,705	00	728 703	1 150 500	770/
16,108	(441,830)	-2,743%	15,604	-2,932%	Other Miscellaneous Revenues	161 083	2	165 742	102,300	4750
3.				1	Deferred Revenue-Fuel/PP-Amort			71 /2001	000,00	2011-
		i	•		Deferred Revenue-Fuel/PP-Recog				•	
1,062,267	95,755	%6	510,116	-81% Te	-81% Total Other Revenues	8 259 209	7 550 070	7 445 000		
3,030,662	3,033,618	100%	3,072,108	-1%	Payment In Lieu Of Taxes	31 442 436	c	c	9,413,100	80%
3,030,662	3,033,618	100%	3,072,108	-1% Tc	-1% Total Payment In Lieu Of Taxes	31.442.436		31 143,021	27,029,230	0,00
	7 7 7 7 7					201		170,041,10	37,023,230	92%
28,968,928	\$ 28,968,928 \$ 30,032,965	104%	\$ 30,578,763	-2% TC	-2% TOTAL OPERATING REVENIES	\$ 340 260 345 ¢	\$ 224 202 66E	204 202 665 6 246 556 206	4 200 200 200	2000







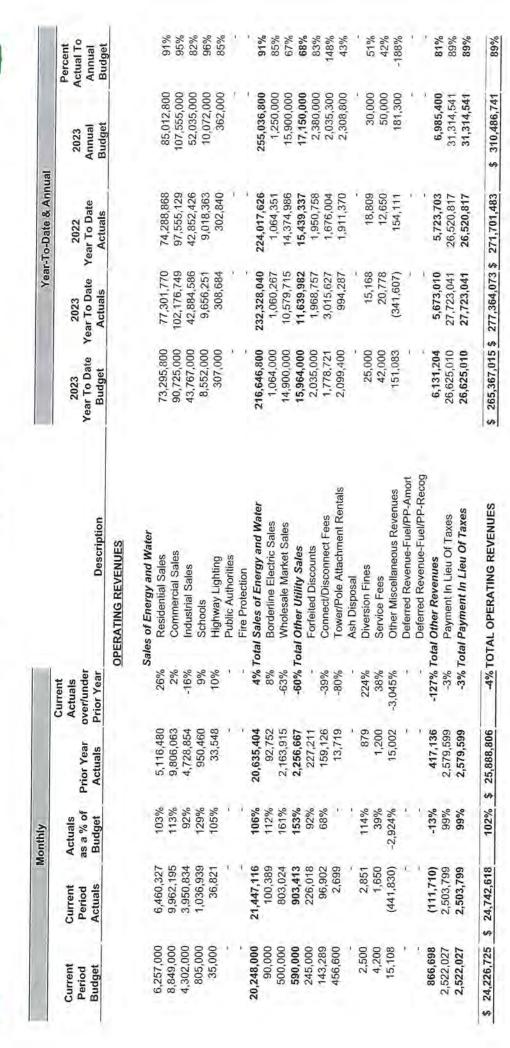
		Monthly					Yea	Year-To-Date & Annual	Tec.	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2023 Year To Date Budget	2023 Year To Date Actuals	2022 Year To Date Actuals	2023 Annual Budget	Percent Actual To Annual Budget
				O	OPERATING EXPENSES					
3,859,143	4,159,212	108%	3,817,232	%6	Production	39 481 585	41 856 020	36 707 466	2000 140 54	ined
4,007,759	4,054,952	101%	3,582,911		Purchased Power	45 607 840		54 398 930	65,402,000	%/8
3,709,167	2,116,017	21%	4,344,972	7	Fuel	37 091 667			35,492,000	633%
4,056,204	4,237,650	104%	4,252,767		Transmission and Distribution	42 234 341			64,510,000	2500
449,201	514,115		472,768	%6	Customer Account Expense	4.787.669			5 805 513	7007
2,713,109	3,383,695		2,417,227	40%	General and Administrative	28,556,401		22.063.189	34 549 978	770,
3,521,847	3,618,676	103%	3,614,219	í	Depreciation and Amortization	35,737,180		33.991.022	42 780 875	85%
					Dfrd Fuel & Purch Power-Amort			2,312,998		
\$ 22,316,430	\$ 22,084,317	%66	\$ 22,502,096		-2% TOTAL OPERATING EXPENSES	\$ 233,496,683	\$ 233,496,683 \$ 238,819,939 \$	\$ 237,555,534	\$ 282,111,364	85%
\$ 6,652,498	\$ 7,948,648	119%	\$ 8,076,667	-5%0	-2% OPERATING INCOME	\$ 76,763,662	69	85,572,726 \$ 79,000,802	\$ 81,624,666	105%
				N	NON OPERATING INCOME/EXPENSE					
267,775	415,894	155%	138,940	199%	Investment Interest	2.027.753	3319686	705 794	008 538 6	1056/
(1,618,518)	(1,734,999)	107%	(1,707,040)	2%	Interest - Long Term Debt	(17 503 088)	(1)	(18 645 209)	1905,007,007	0,000
(8,450)	(28,387)	336%	(12,271)	131%	Interest - Other	(84 500)		(120,213)	(404,400)	07.00
(3,030,662)	(3,033,618)	100%	(3,072,108)	-1%	PILOT Transfer Expense	(31,442,436)	(32 531 659)	(31 143 027)	(060 060 76)	0/0/2
		£			Disposal of Assets-Gain/Loss	((000'100'10)	(170'011'10)	(002,020,10)	00.00
55,511	6,884	12%	22,760	-70%	Other Income	554 713	271 644	443.501	665 749	440/
(42)		,	ı		Other Expense	(417)		000	(200)	4170
\$ (4,334,384)	\$ (4,374,227)	101%	\$ (4,629,718)	-6% TC	-6% TOTAL NONOPERATING INCOME/EXPENSES	\$ (46,447,974) \$	\$ (46,792,789) \$	\$ (48,729,153)	\$ (54,742,206)	85%
\$ 2,318,113	\$ 3,574,421	154%	\$ 3,446,948	1	4% INCOME BEFORE TRANSFER & CONTRIB.	\$ 30,315,688	\$ 38,779,937	\$ 30,271,648	\$ 26,882,460	144%
				11	TRANSFER AND CONTRIBUTION TO/FROM					
41,667	,	r.	87,984	-100%	NExch-Main, Design & Ext Fee	416,667	574,408	754,875	200'000	115%
\$ 2,359,780	\$ 3,574,421	151%	\$ 3,534,932	1% TC	1% TOTAL CHANGE IN NET POSITION	\$ 30 732 254	¢ 20 254 245	C 24 000 C02	000 100 6	





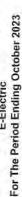
E-Electric For The Period Ending October 2023



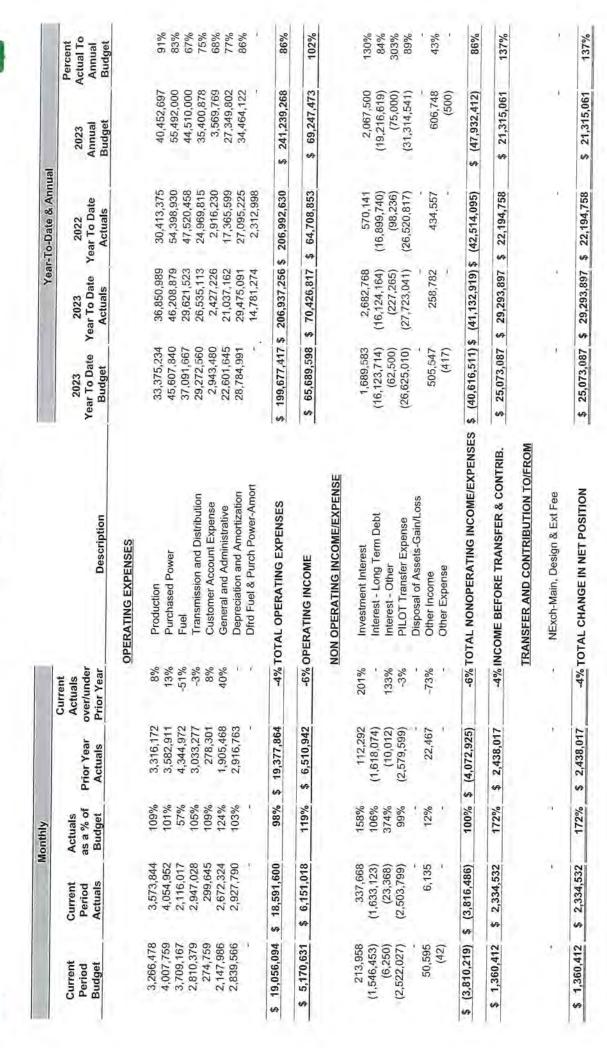












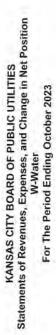






	2	Monthly					Yea	Year-To-Date & Annual	al	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2023 Year To Date Budget	2023 Year To Date Actuals	2022 Year To Date Actuals	2023 Annual Budget	Percent Actual To Annual Budget
				O	OPERATING REVENUES					
				S	Sales of Energy and Water					
2,050,000	2,333,366	114%	2,174,772	%2	Residential Sales	20,758,000	21,719,815	20,875,773	24.750.000	88%
1,140,000	1,299,813	114%	1,066,347		Commercial Sales	9,750,000			11,500,000	94%
540,000	545,371	101%	558,125		Industrial Sales	5,205,000			6,200,000	88%
85,000	82,957	%86	72,415	15%	Schools	571,000			671,000	83%
1	1 0 0	*			Highway Lighting					
28,000	26,000	200%	28,000		Public Authorities	28,000	56,000	28.000	28.000	200%
20,000	48,975	%86	79,615	-38%	Fire Protection	500,000	4	4,	800,000	80%
3,893,000	4,366,482	112%	3,979,274		10% Total Sales of Energy and Water	36,812,000	39	37.	43.749,000	%68
ľ	1	•	1		Borderline Electric Sales					2/20
145,000	186,580	129%	125,194	49%	Wholesale Market Sales	1,135,900	1,317,231	1,259,600	1.357,900	%26
145,000	186,580	129%	125,194		49% Total Other Utility Sales	1,135,900			1357 900	%20
20,700	56,505	111%	56,803	7	Forfeited Discounts	507,000			608 400	81%
20,900	24,244	116%	24,975	-3%	Connect/Disconnect Fees	236,600			281 900	9/10
35,000	675	2%	3,701	-82%	Tower/Pole Attachment Rentals	392,200			414.700	64%
1		1	ı		Ash Disposal					
820	1,060	125%	,		Diversion Fines	8,500	3,797	9.556	10.200	37%
87,119	124,982	143%	006'9	1,711%	Service Fees	973,705	80	7	1 100 500	70%
1,000	1	ř	602	-100%	Other Miscellaneous Revenues	10,000			12,000	19%
İ	4,0	i.		,	Deferred Revenue-Fuel/PP-Amort					0/0.
	i.	1	,		Deferred Revenue-Fuel/PP-Recog					1
195,569	207,465	106%	92,981		123% Total Other Revenues	2,128,005	1.885.859	1722 127	2 427 700	780%
508,634	529,819	104%	492,509	8%	Payment In Lieu Of Taxes	4,817,426		7	5.714 689	84%
508,634	529,819	104%	492,509		8% Total Payment In Lieu Of Taxes	4,817,426			5,714,689	84%
\$ 4,742,203	\$ 5,290,347	112%	\$ 4,689,957	13% TOTAL	OTAL OPERATING REVENUES	\$ 44.893.330	\$ 47.028.592	\$ 44 854 853	\$ 52 240 280	/000



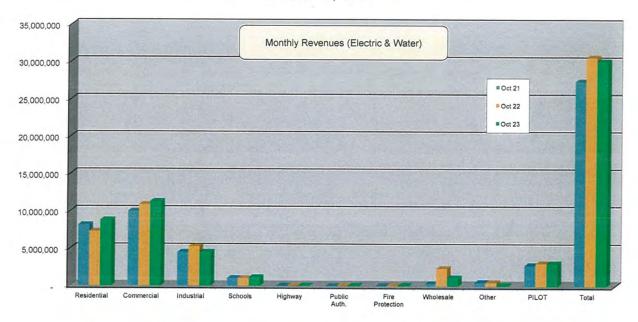


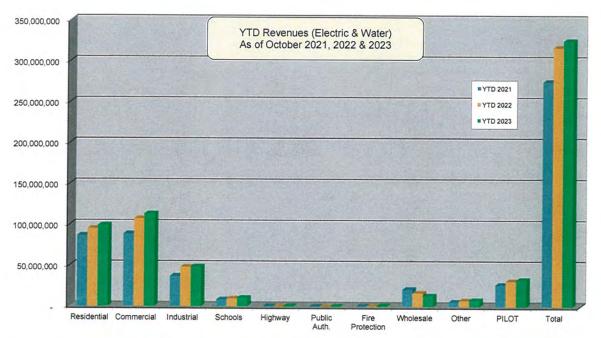


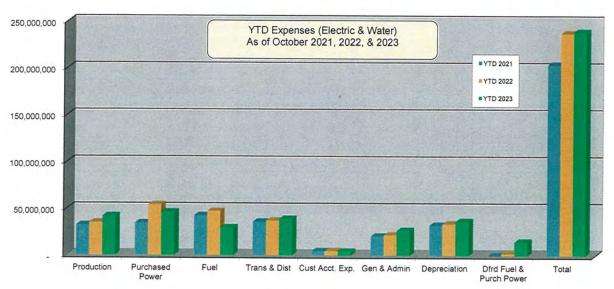
Current Period Period Budget Actuals 592,665 585, 1,245,825 1,290, 174,442 214, 565,123 711, 682,281 690,							Year	Year-To-Date & Annual	Te.	
592,665 1,245,825 174,442 565,123 682,281		Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2023 Year To Date Budget	2023 Year To Date Actuals	2022 Year To Date Actuals	2023 Annual Budget	Percent Actual To Annual Budget
592,665 1,245,825 174,442 565,123 682,281				5	OPERATING EXPENSES					
1,245,825 1 174,442 565,123 682,281 3,260,336 \$ 3	585,368	%66	501,060	17%	Production	6 106 351	5 005 031	4 704 111	7 202 500	/000
1,245,825 1 174,442 565,123 682,281 3,260,336 \$ 3		4		.0	Purchased Power				600,260,1	0290
1,245,825 1 174,442 565,123 682,281 3,260,336 \$ 3	7			1	Fuel				r.	
174,442 565,123 682,281 3,260,336 \$ 3,	1,290,622	104%	1,219,490	%9	Transmission and Distribution	12.961.780	12 505 213	12 227 130	A 10 201 A	7000
565,123 682,281 3,260,336 \$ 3,	214,471	123%	194,467	10%	Customer Account Expense	1.844 188			PIS'07/101	7007
682,281	711,371	126%	511,759	39%	General and Administrative	5 954 756			7 200 475	7007
3,260,336 \$	288,069	101%	697,456	•	Depreciation and Amortization	6.952,190			8 216 762	0/0/0
3,260,336 \$,	1			Dfrd Fuel & Purch Power-Amort				2000	1
The second secon	3,492,717	107%	\$ 3,124,232		12% TOTAL OPERATING EXPENSES	\$ 33,819,266	\$ 31,882,683	\$ 30,562,905	\$ 40,872,095	78%
\$ 1,481,867 \$ 1,7	1,797,629	121%	\$ 1,565,725		15% OPERATING INCOME	\$ 11,074,064	\$ 15,145,909	\$ 14,291,949	\$ 12,377,194	122%
				4	NON OPERATING INCOME/EXPENSE					
	78,226	145%	26,648	194%	Investment Interest	338 170	636 918	135 854	305 800	4640/
(72,065) (10	(101,876)	141%	(88,967)	15%	Interest - Long Term Debt	(1 379 374)	(1 451 886)	C F)	293,000	%191
(2,200)	(5,019)	228%	(2,259)	-	Interest - Other	(000 22)	(49 145)	(77 077)	(1,525,505)	0,000
(508,634) (52	(529,819)	104%	(492,509)	8%	PILOT Transfer Expense	(4.817.426)	(4 808 618)	(4 622 240)	(5 744 690)	100%
,	į			•	Disposal of Assets-Gain/Loss		Carolina III	(0) 31301	(600,417,6)	04 10
4,917	748	15%	293	156%	Other Income	49.167	12.862	8 944	29 000	7000
ī	i		,		Other Expense	ı			00000	1 77
\$ (524,165) \$ (58	(557,740)	106%	\$ (556,793)	5	TOTAL NONOPERATING INCOME/EXPENSES	\$ (5,831,464)	(5,659,869)	\$ (6,215,058)	\$ (6,809,794)	83%
\$ 957,701 \$ 1,2	\$ 1,239,889	129%	\$ 1,008,931		23% INCOME BEFORE TRANSFER & CONTRIB.	\$ 5,242,601	\$ 9,486,040	\$ 8,076,890	\$ 5,567,400	170%
				H	TRANSFER AND CONTRIBUTION TO/FROM					
41,667	30	ì	87,984	-100%	NExch-Main, Design & Ext Fee	416,667	574,408	754,875	500,000	115%
\$ 999,368 \$ 1,2	\$ 1,239,889	124%	\$ 1,096,915	13%T	13% TOTAL CHANGE IN NET POSITION	\$ 5.659.267	\$ 10.060.448	\$ 8831 766	\$ 6.067.400	1660/



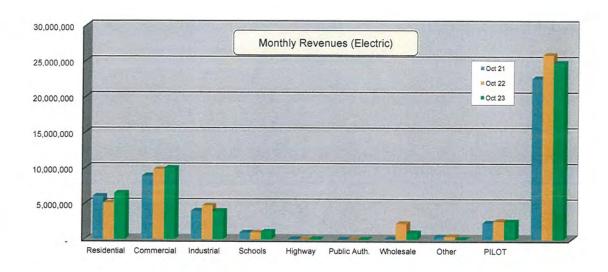
COMBINED (Electric/Water) October 31, 2023

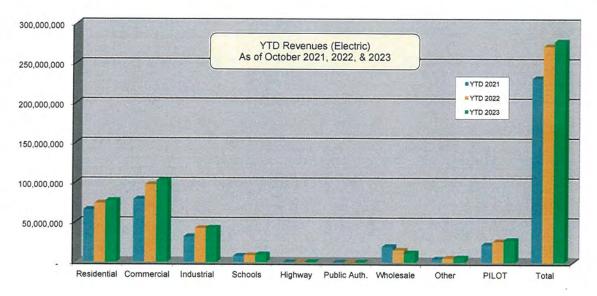


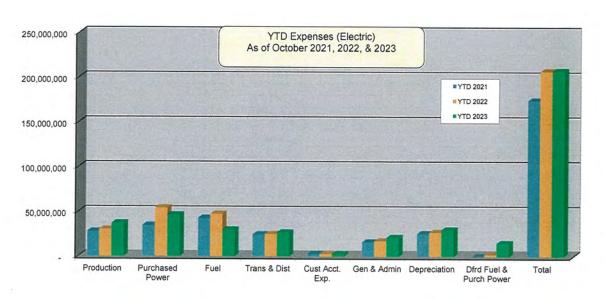




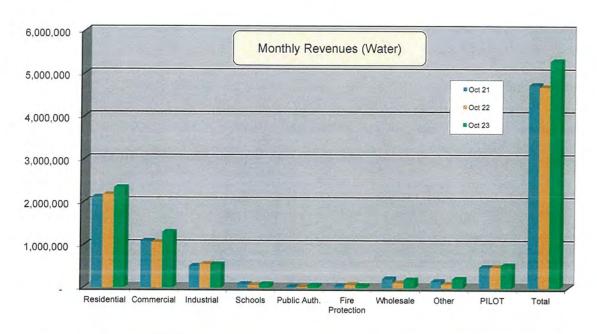
Electric October 31, 2023

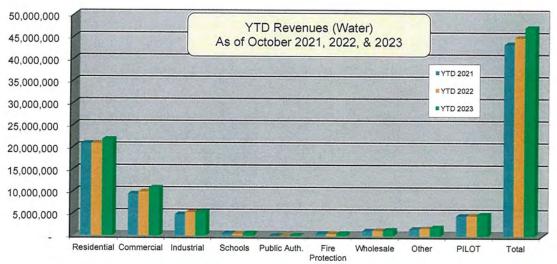


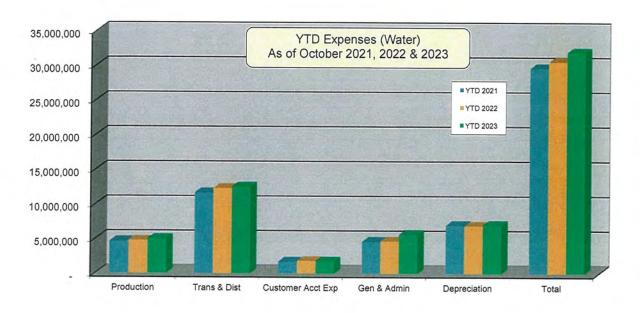




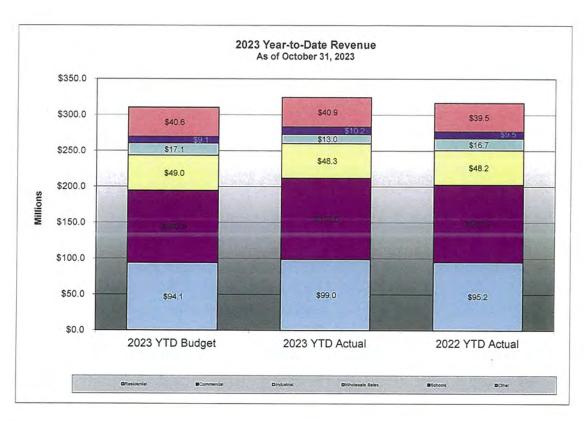
Water October 31, 2023

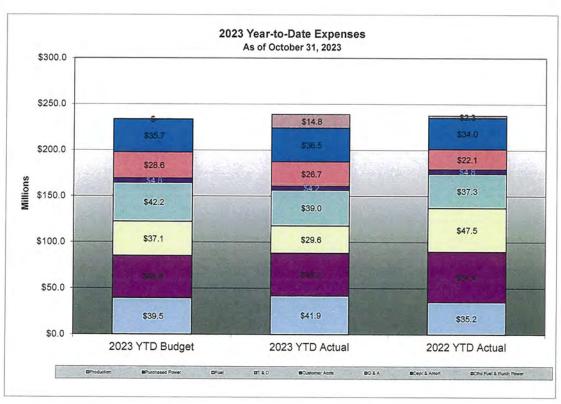




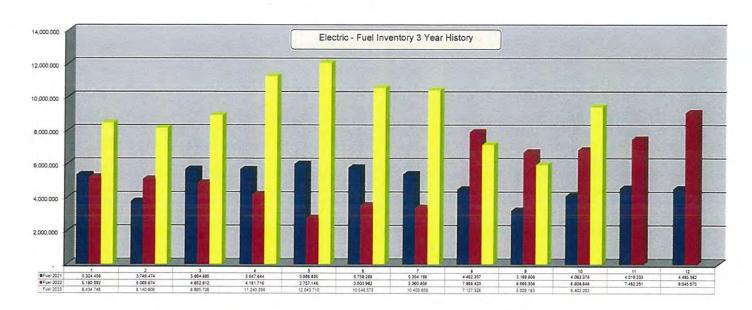


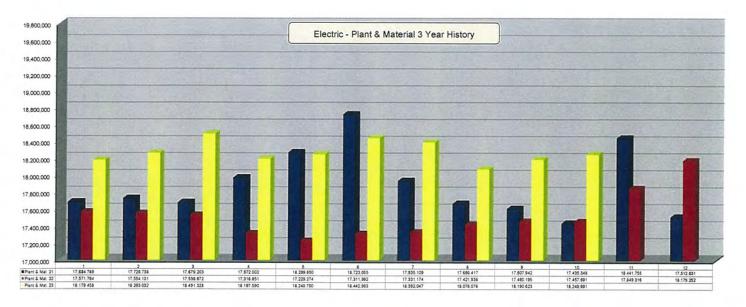
YTD Revenues and Expenses October 31, 2023

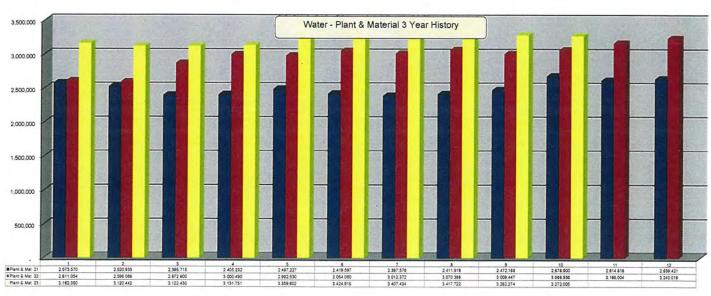


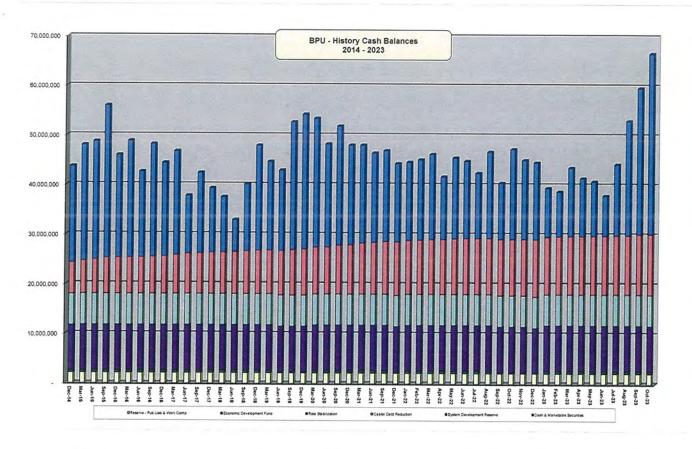


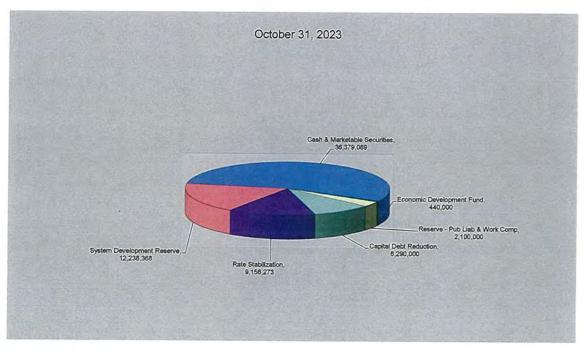
BPU - Inventory October 31, 2023













KANSAS CITY BOARD OF PUBLIC UTILITIES Budget Comparison

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_	 -1	-		90	23
	n	76	Mr.	10	114

	2023 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
PERSONNEL				
1010-Regular Labor	49,478,709	37,861,777	11,616,932	23.489
1020-Overtime/Special Pay	4,437,020	3,220,455	1,216,565	27.42%
1030-Health Care/Medical Benefit	12,250,767	9,639,716	2,611,052	21.31%
1040-Medical Insurance-Retirees	3,240,239	954,233	2,286,006	70.55%
1050-Pension Benefit	5,569,237	3,541,122	2,028,116	36.42%
1070-Life Insurance Benefit	813,759	737,980	75,779	9.31%
1080-Unemployment Benefit	53,916	42,292	11,623	21.56%
1090-OASDI/HI (FICA)	4,124,553	3,194,547	930,007	22.55%
1100-Liability Insurance/Work Co	577,029	999,885	(422,856)	(73.28)%
1110-Compensatory Balance Reserve	912,396	1,366,238	(453,842)	(49.74)%
1130-Disability Pay Benefit	641,143	487,349	153,794	23.99%
1140-Employee Education Assistance	60,000	30,568	29,432	49.05%
1170-Board Per Diem	6,000	800	5,200	86.67%
1180-Long-Term Care	182,479	71,814	110,665	60.65%
1990-Other Employee Benefits	45,000	26,075	18,925	42.06%
TOTAL PERSONNEL	82,392,249	62,174,851	20,217,398	24.54%
SERVICES				
2010-Tree Trimming Services	4,312,187	3,021,804	1,290,383	29.92%
2011-Contract Line Services	2,000	12 301.	2,000	100.00%
2020-Legal Services	398,000	358,936	39,064	9.82%
2030-Engineering Services	1,632,020	1,117,922	514,098	31.50%
2040-Accounting/Costing Services	12,000	14,666	(2,666)	(22.22)%
2050-Auditing Services	440,000	254,800	185,200	42.09%
2060-Actuarial Services	13,500	5,750	7,750	57.41%
2070-Banking/Cash Mgmt/Treasury	936,900	903,185	33,715	3.60%
2080-Financial Advisory	37,000	19,500	17,500	47.30%
2090-General Management Services	50,000	- T. P.	50,000	100.00%
2100-Human Resource Services	167,100	198,491	(31,391)	(18.79)%
2110-Environmental Services	960,900	660,327	300,574	31.28%
2130-Computer Hardware Maintenance	309,700	362,640	(52,940)	(17.09)%
2131-Computer Software Maintenance	4,586,486	4,455,785	130,702	2.85%
2140-Advertising/Marketing/Sales	448,000	287,630	160,370	35.80%
2150-Janitorial Services	887,600	599,387	288,213	32.47%
2151-Trash Disposal	53,848	43,151	10,698	19.87%
2160-Travel/Training/Safety	924,670	377,345	547,325	59.19%
2170-Outside Printing & Duplicating	582,350	429,643	152,707	26.22%
2180-Insurance Services	2,182,000	2,266,324	(84,324)	(3.86)%
2190-Dues/Memberships/Subscription	388,119	345,682	42,437	10.93%
2200-Telecommunications Services	479,621	312,259	167,362	34.89%
2210-Clerical/Office/Tech Services	179,300	37,637	141,664	79.01%
2211-Copier Services	95,400		95,400	100.00%
2220-Security Services	1,587,000	1,582,585	4,415	0.0000
230-Collection Services	90,000	53,788	36,212	40.24%
240-Building Maintenance Service	1,469,888	1,258,218	211,670	14.40%
241-Building Maint Srvc - HVAC	350,743	177,956	172,787	49.26%
242-Building Maint Srvc - Elevator	116,182	112,429	3,753	3.23%
2243-Pest & Bird Control	3,550	1,770,775	3,550	100.00%
244-Grounds Maintenance	83,500	49,781	33,719	40.38%
250-Mailing/Shipping Services	19,780	4,335	15,445	78.09%
260-Meter Testing/Protection	5,400	250	5,150	95.37%
270-Public Notice	52,250	31,069	21,181	40.54%
282-IT Prof Contracted Services	2,382,186	1,881,041	501,145	21.04%
300-Equipment Maintenance	720,905	268,383	452,522	62.77%



KANSAS CITY BOARD OF PUBLIC UTILITIES

Budget Comparison October 2023

	2023 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	%. REMAINING
2310-City Wide Yard Restoration	40,000	10,479	29,521	73.80%
2320-City Street Repairs	825,000	554,559	270,441	32.78%
2330-Right Of Way/Easements	112,000	54,148	57,852	51.65%
2340-Auxiliary Boiler Maintenance	12,500		12,500	100.00%
2351-Control System Support Service	160,000	118,723	41,277	25.80%
2370-Liab-Inj Damages	1,734,600	1,370,674	363,926	20.98%
2380-Sponsorships	834,100	690,250	143,850	17.25%
2390-Risk Mngmnt & Consulting Srv	90,000	42,000	48,000	53.33%
2500-Dogwood Gas Plant O&M	4,595,100	3,859,833	735,267	16.00%
2990-Other Professional Services	804,175	450,155	354,020	44.02%
TOTAL SERVICES	36,167,561	28,643,520	7,524,041	20.80%
FUELS				
3010-Main Flame Fuel	42,050,000	27,388,368	14,661,632	34.87%
3012-Building Heat Fuel	1,500	624	876	58.42%
3020-Start Up Fuel	700,000	1,576,317	(876,317)	(125.19)%
3025-AQC - Reagents	1,760,000	656,839	1,103,162	62.68%
3030-Ash Handling	1,530,000	1,125,000	405,000	26.47%
3040-On Road Vehicle Fuel	702,000	525,361	176,639	25.16%
3050-Purchase Power Energy	17,020,000	17,477,677	(457,677)	(2.69)%
3055-Purchased Power - Renewables	29,808,000	22,713,186	7,094,814	23.80%
3070-Purch Pwr Capacity NonEconomic	4,644,000	3,233,281	1,410,719	30.38%
3080-Purchased Power Transmission	5,820,000	3,991,327	1,828,673	31.42%
3100-Purchased Power Deferred		14,781,274	(14,781,274)	20526
3110-Off Road Fuel	107,500	167,286	(59,786)	(55.61)%
3600-Renewable Energy Certificates	(1,800,000)	(1,206,592)	(593,408)	(32.97)%
3990-Other Purchased Power	144,000	97,982	46,018	31.96%
TOTAL FUELS	102,487,000	92,527,929	9,959,071	9.72%
SUPPLIES				
4010-Office Supplies & Materials	171,550	73,361	98,189	57.24%
4020-Laboratory Supplies	32,000	20,433	11,567	36.15%
4030-Janitorial Supplies	21,900	14,053	7,847	35.83%
4040-Comp/Srvr/Ntwrk Hrdwr Equip	1,054,350	744,760	309,590	29.36%
4041-Comp/Srvr/Ntwrk Sftwr & Lic	73,800	15,756	58,044	78.65%
4050-Small Tools & Machinery	225,300	162,164	63,136	28.02%
4060-Water Treatment Chemicals	933,250	572,751	360,499	38.63%
4070-Ferric Chemicals	180,000	160,622	19,378	10.77%
4080-Lime/Caustic Chemicals	250,000	158,526	91,474	36.59%
4090-Chlorine Chemicals	610,000	439,638	170,362	27.93%
4100-Other Chemicals & Supplies	117,500	65,449	52,051	44.30%
4110-Clothing/Uniforms	315,600	269,297	46,303	14.67%
4120-Vehicle/Machinery Parts	656,000	639,935	16,065	2.45%
4130-Building/Structural Supplies	599,000	553,892	45,109	7.53%
4131-Bidg/Strctl Supp-Leeves/Dikes	130,000	10,645	119,355	
4132-Blg/Strctl Supp-Roads/Rails	70,000	83,668	(13,668)	91.81%
4133-Bld/Strctl Supp-Filter Srvcs	21,000	55,005	21,000	(19.53)%
4140-Plant Equipment	273,200	168,117		100.00%
1150-T&D Equipment	2,000	100,117	105,083	38.46%
4160-Office Equipment	30,750	5.032		100.00%
1170-Electric Usage	30,730	5,032 73,527	25,718	83.63%
4180-Water Usage			(73,527)	
1190-Environmental Supplies	68,600	20,324	(20,324)	B 0000
195-Flue Gas Treatment		62,434	6,166	8.99%
1200-Hazardous Waste Supplies	325,000	284,162	40,838	12.57%
	1,100	25,821	(24,722)	(2,247.58)%
1210-Safety Supplies	122,100	109,789	12,311	10.08%
1220-Communication Supplies	62,500	34,429	28,070	44.91%
4230-Meter Parts & Supplies	82,500	37,167	45,333	54.95%



KANSAS CITY BOARD OF PUBLIC UTILITIES Budget Comparison October 2023

	2023 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
4240-Billing Supplies	7,500		7,500	100.00%
4250-General Parts & Supplies	10,000	2,131	7,869	78.69%
4251-General Parts & Supp Coal Conv	504,300	1,057,188	(552,888)	(109.63)%
4252-General Parts & Supp Coal Dust	6,000	17,615	(11,615)	(193.58)%
4253-General Parts & Supp Wash-Down	4,000	10,621	(6,621)	(165.53)%
4260-Transmission Parts & Supplies	85,000	26,402	58,598	68.94%
4270-Distribution Parts & Supplies	2,523,000	3,438,635	(915,635)	(36.29)%
4280-Books/Manuals/Reference	12,800	3,455	9,345	73.00%
4300-Boiler Maint-Forced Outages	445,000	944,433	(499,433)	(112.23)%
4301-Boiler Maint-Elec & Control	87,000	626,202	(539,202)	(619.77)%
4302-Boiler Maint-Mechancial	505,000	509,500	(4,500)	15-55-67
4303-Boiler Maint-Motor	60,000	10,013	49,987	83,31%
4304-Boiler Maint-Steel & Duct	465,000	128,058	336,942	72.46%
4305-Boiler Maint-Coal & Ash	545,000	1,236,417	(691,417)	(126.87)%
4306-Boiler Maint-Boiler Cleaning	200,000	58,547	141,453	70.73%
4307-Boiler Maint-Insulation	200,000	181,229	18,772	9.39%
4308-Boiler Maint-Planned Outages	200,000	497,857	(297,857)	(148.93)%
4309-Boiler Maint-Lab Equip	71,900	26,855	45.045	62.65%
4310-Turbine Maintenance	4,092,000	4,675,492	(583,492)	(14.26)%
4320-Balance Of Plant Maintenance	694,600	619,107	75,493	10.87%
4321-Balance of Plant Mnt-Comp Air	34,000	15,749	18,251	53.68%
4322-Balance of Plant Mnt-Crane Svc	23,500	66,743	(43,243)	(184.01)%
4323-Balance of Plant Mnt-Comm	17,000	808	16,192	95.25%
4324-Balance of Plant Mnt-Pumps	73,000	25,787	47,213	64.68%
4325-Balance Plant Mnt-Mechanical	45,000	17,536	27,464	61.03%
4326-Balance Plant Mnt-Electrical	65,000	22,238	42,762	65.79%
4327-Balance Plant Mnt-Chem Feed	25,000	10,709	14,291	57.17%
4328-Balance Plant Mnt-Risk Mngmnt	60,000	26,493	33,507	55.85%
4329-Balance Plant Mnt-Filters	6,000	1,165	4,835	80.58%
4330-Compressed Gases	187,000	184,903	2,097	1.12%
4990-Other Parts & Supplies	33,000	23,288	9,712	29.43%
TOTAL SUPPLIES	17,715,601	19,270,931	(1,555,330)	(8.78)%
OTHER				
5020-Demand Side Management Program	90,000		90,000	100.00%
5060-Other Board Expenses	10,000	6,991	3,009	30.09%
5080-Doubtful Account Expense	432,500	80,000	352,500	81.50%
5110-Outside Regulatory Expenses	316,400	179,169	137,231	43.37%
5150-WPA Billing Credit	(683,321)	(723,130)	39,809	5.83%
5200-NERC Reliability Compliance	402,500	184,481	218,019	54,17%
5900-Payment In Lieu of Taxes	37.029.230	32,531,659	4,497,571	12,15%
TOTAL OTHER	37,597,309	32,259,171	5,338,138	14.20%
TOTAL EXPENSES	276,359,719			



KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Oct-23

	אין סטורבי			
PROJECT DESCRIPTION	BUDGET AMOUNT YT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Common Capital Projects				
Admin Services Technology	505,800	292,726	213,074	42%
Administrative Services	\$505,800	\$292,726	\$	42%
Common Automobiles	r	29,925	(29,925)	
Common Equipment	•	\$29,925	(\$29,925)	•
540 Minnesota Facilities	170,000	21,291	148,709	87%
Common Facilities Improvements	\$170,000	\$21,291	\$148,709	87%
Admin Building Furnish & Equip	30,000	6,173	23,826	%62
Common Furnishings and Equipment	\$30,000	\$6,173	\$23,826	%62
540 Minnesota Grounds	175,000	199,426	(24,426)	- 9
Common Grounds	\$175,000	\$199,426	(\$24,426)	(14)%
IT ERP Technology Development	150,000	160,088	(10.088)	,
IT Desktop/Network Development	350,000	116,400	233,599	%19
IT Security Improvements	000'09	16,546	43,453	72%
IT Cayenta UMS Upgrade	261,000	287,922	(26,922)	,
IT Enterprise Service Bus Development	250,000	277,570	(27,570)	
IT Enterprise Asset Management Development	100,000	107,484	(7,483)	i



KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Oct-23

	AS OI OCI-ZO			
PROJECT DESCRIPTION	BUDGET AMOUNT Y	YTD EXPENDED	REMAINING BALANCE	% REMAINING
IT BI/Analytics Development	220,000	226.657	(6 656)	
IT Hyperion Upgrade	*	009'6		
IT Customer Information System Development	35,000	43,117		
IT Rollout Identity Management	80,000	101,312	(21,311)	
IT DR Infrastructure	110,000	127,278	(17,277)	4
IT DR for Security	50,000	060'9	43,910	88%
IT GIS Enhancements	000,089	97,267	582,732	86%
IT Business Portal Development	100,000	104,260	(4,260)	
IT Enterprise Wireless Mobility	40,000	ı	39,999	100%
IT Quality Assurance Automation	8	37,260	(37,260)	a
IT Electronic Document Management System	20,000	35,138	(15.138)	ď
IT Utility Ops Technology Development	100,000	81,958	18,041	18%
IT Cloud Services Development	75,000	65,700	9,300	12%
IT General Systems Enhancements	315,000	242,931	72,068	23%
IT Project Management Applications	50,000	52,624	(2,624)	
IT Analog to Digital Services	50,000	27,005	22,994	46%
IT IVR Service Development	75,000		75,000	100%
IT Mobile Device Management(MDM)	30,000	•	30,000	100%
IT Security Operations Center(SOC) Development	90,000		20,000	100%
IT Meter Data Management System Upgrade	895,000	526,055	368,945	41%
Enterprise Technology	\$4,146,000	\$2,750,263	\$1,395,735	34%
Security Improvements	25,000		24,999	100%
HR Security	150,000	(6,781)	156,780	105%
Human Resources Security	\$175,000	(\$6,781)	\$181,779	104%
All Common Capital Projects	\$5,201,800	\$3,293,024	\$1.908.772	37%
		T. C. Santalanda and C. Santal	ilaanina	21.10



PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Electric Capital Projects				
Dogwood Capital Costs	365,000	455,313	(90,312)	
Dogwood Plant Common	\$365,000	\$455,313	(\$90,312)	(25)%
FCC SCADA Hardwara		1		
ECC SCADA Software	325,000	350,796	(25,795)	51%
Flectric Control Center	010 010 10	000000000000000000000000000000000000000	one local	0.10
	41,213,540	\$788,776	\$430,865	35%
Annual Meter Program	1,000,000	876,041	123,958	12%
Electric Meters	\$1,000,000	\$876,041	\$123,958	12%
Electric Ops Automobiles	100,000	45.733	54.266	70 025
Electric Ops Facility Improvements	150,000	145,722	4,278	3%
Electric Ops Furnishings & Equipment	10,000		666'6	100%
Electric Ops Grounds	2,000	269	4,730	95%
IVR and Outage Management System	2,000		2,000	100%
Electric Ops Radio	25,000	17,796	7,203	29%
Electric Ops Technology	100,000	31,682	68,318	68%
Electric Ops Tools	100,000	37,940	62,059	62%
Electric Ops Work Equipment	450,000	166,714	283,286	63%
Electric Ops General Construction	\$945,000	\$445,857	\$499.139	53%
		COLUMN TO A	AA-16A-4	200



100% %66 93% 100% 29% 20% 100% %91 100% 100% %001 100% 100% 100% 31% 84% 100% 100% 100% % REMAINING 466,310 585,925 688,039 474,999 255,000 (3,815)666'66 \$8,127,018 1,800,000 2,566,124 50,000 24,999 677,000 \$701,999 15,688 5,000 5,000 4,186 5,000 (96,974) ,134,437 REMAINING BALANCE (75,862)(208,898)33,876 3,816 \$0 33,689 1,96,1 \$2,602,979 813 101,975 1,414,075 80,863 1,115,562 34,312 213,898 YTD EXPENDED 500,000 700,000 100,000 25,000 5,000 5,000 5,000 5,000 5,000 1,800,000 2,600,000 2,000,000 2,250,000 50,000 255,000 \$10,730,000 50,000 5,000 5,000 475,000 677,000 \$702,000 **BUDGET AMOUNT** Nearman Feeder Extension for Holiday Sand - Gravel EO Turner Diagonal East Feeder and Backbone Distribution Pole Inspection Replacement **Electric Prod General Construction** West Legends Apartment Complex #3 Annual Overhead Construction-2020 Piper OH Feeders - Urban Outfitters Electric Overhead Distribution Rosedale 161kV Sub OH Feeders EO Barber Rebuild OH 15kV Feed Annual Reimbursable Construction Transmission Pole Replacement Reardon Center Redevelopment 98th St OH Feeder Relocation Electric Prod Work Equipment EO Homefield Development PROJECT DESCRIPTION Rock Island Bridge Project Annual OH Construction American Royal UG Electric Prod Auto Indian Springs Interconnect EO Yards II Woodlands



THE PUMER OF COMMUNITY	As Of Oct-23			
PROJECT DESCRIPTION	BUDGET AMOUNT YTI	YTD EXPENDED	REMAINING BALANCE	% REMAINING
EO Legends 267 Apartment/Entertainment	000 4		4	2000
Delaware Pkwy UG Circuit Extension	0000'5		5,000	100%
Electric Reimbursable	\$95,000	\$431,861	(\$336,860)	(322)%
Storms - Electric Repairs	1,000	2,875,827	(2,874,826)	
Electric Storm Expense	\$1,000	\$2,875,827	(\$2,874,826)	(287,494)%
Substation Breakers	2,000	12,666	(2,665)	,
Substation Relays	20,000	36,254	13,745	27%
Substation Improvements	150,000	204,691	(54,690)	. 1
Substation Security	10,000	•	666'6	100%
Electric Substation	\$215,000	\$253,610	(\$38,611)	(18)%
Overhead Transformers	1,000,000	625,747	374.253	37%
Underground Transformers	2,800,000	198,040	2,601,959	93%
Electric Transformers	\$3,800,000	\$823,787	\$2,976,212	%84
Transmission Line FO Additions	100,000		666'66	100%
Misc Transmission Projects	250,000	46,837	203,163	81%
EO Victory West to Quindaro Trans Line	200,000	137	199,863	100%
EO Victory West to Maywood Trans Line	200,000	1	200,000	100%
69kV Mill Street - Kaw Backup Circuit		273,012	(273,011)	T
Electric Transmission	\$750,000	\$319,985	\$430,014	21%



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PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Downtown UG Rebuild	200,000	,	200.000	100%
Fisher UG Feeders	200,000	2,961,976	(2,761,975)	1
Annual UG Construction-2020		739	(739)	
Barber Switchgear #2 UG Feeder Exits - Bond	4	1,626	(1,626)	
G&W Distr Switch Replacement		12,574	(12,574)	Y
Annual UG Construction	2,000,000	1,630,080	369,920	18%
Electric Underground Distribution	\$2,700,000	\$4,606,995	(\$1,906,994)	(71)%
Street Light Improvements	100.000	65.350	34.650	9269
Traffic Signal Improvements	20,000			100%
Unified Govt OH Construction	20,000	1	20.000	100%
Unified Govt UG Distribution	20,000	(1,162)	21,162	106%
EO Levee Rebuild Along Kansas River	000'009	875,178	(275,178)	
Electric Unified Government Projects	\$760,000	\$939,366	(\$179,366)	(24)%
Telecommunications Technology	10,000		666'6	100%
Enterprise Telecommunications	\$10,000	0\$	\$9,999	100%
CT4 Hydraulic Oil & Lube Oil Varnish Removal	20,000	37,792	(17,792)	
CT4 Control System Upgrade	000'009	3,412	596,587	%66
CT4 Fuel oil heating	() i	3,459	(3,459)	1
Nearman Plant CT4	\$620,000	\$44,663	\$575,336	93%
				111111111111111111111111111111111111111



THE FOWER OF COMMUNITY	As Of Oct-23			
PROJECT DESCRIPTION	BUDGET AMOUNT Y	YTD EXPENDED	REMAINING BALANCE	% REMAINING
No coal conveyor belt - Replacement	75,000	60,128	14,872	20%
NC Fire Protection System Upgrade	20,000	(41,301)	91,300	183%
Nearman Plant Common	\$125,000	\$18,827	\$106,172	85%
N1 No 5 FWH Replacement	350,000	109,123	240,876	%69
N1 5KV Cables Replacement	220,000	193,384	26,615	12%
N1 Drum & Heater Inst Upgrade	155,000	2,443	152,557	%86
N1 MCC/Load Center Replace	250,000	66,573	183,426	73%
N1 Volt Reg Conversion	160,000	210,419	(50,419)	
N1 BOP PLC to DCS Upgrade	920,000	400,877	149,123	27%
N1 SCR Doors	300,000	182,319	117,680	39%
N1 SCR Catalyst Layer	920,000	498,073	51,927	%6
N1 Automation of SH Spray Iso Vivs	4	523	(522)	
N1 Brnr Coal Nozzles and Heads Replacments	2,140,000	2,523,567	(383,566)	
N1 Demineralizer Rental Conversion	150,000	91,992	58,007	39%
N1 Startup Transformer Rebuild	125,000	131,520	(6,519)	
EP N1 PJFF Bags / Cages Replacement	200,000		200,000	100%
EP N1 CT Acid Pumps Reconfiguration	150,000	19,104	130,896	87%
EP N1 Gen Rewedge/RHSV Seat Restore	688,000	707,827	(19,827)	
Nearman Plant Unit 1	\$6,288,000	\$5,137,744	\$1,150,254	18%
QC Levee Improvements per COE	340,000	353,205	(13,205)	
Quindaro Plant Common	\$340,000	\$353,205	(\$13,205)	(4)%
All Electric Capital Projects	\$30,665,641	\$20,974,835	\$9,690,792	32%



	ALANCE % PEM	10/0/
	REMAINING B	
	YTD EXPENDED	
	BUDGET AMOUNT	
TOTAL POLICE TOTAL POLICE	ESCRIPTION	Control of the latest and the latest

	21			
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Water Capital Projects				
Water Main Adjustment-Billable	2,000	,	000 9	7000
Water Development Main Expense	360,500	845,225	(484,724)	2,001
Reimbursable Water Mains	\$367,500	\$845,225	(\$477.725)	(130)%
			,	
Water Distrib System Relocations	250,000	198,313	51,686	21%
Water Distrib System Improvements	300,000	1,215,289	(915,288)	2 1
UG/CMIP Water Distrib Projects	750,000	311,603	438,397	58%
Water Distrib Valve Improvements	000,000	620,932	(20,932)	
Water Distrib Leak Project-2020	J	886	(882)	
Water Distrib Fire Hydrant Program	546,000	318,759	227,241	42%
Water Distrib Master Plan Improvements	300,000	212,955	87,044	29%
Non Revenue Water Leak Detection	25,000		24,999	100%
Water Distrib Leak Project	3,000,000	358, 195	2,641,804	88%
Lead and Copper Rule	750,000		750,000	100%
Water Distrib 12 Inch Main James St to Kansas Ave Bridge	350,000	-	350,000	100%
Water Distrib 12 inch Main Pacific at I-70 to Central Ave Bridge	800,000	•	800,000	100%
Water Distribution	\$7,671,000	\$3,236,932	\$4,434,066	28%
Water Automobiles	000 8%		000 00	7000
Water Radios	000 4		000,00	0/00/
Water Tools	oon'e	a 1	9,000	100%
Water Louis	100,000	5,265	94,734	82%
Water Work Equipment	365,000	201,964	163,035	45%



	AS OI OCI-23			
PROJECT DESCRIPTION	BUDGET AMOUNT YT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Water Equipment	\$508,000	\$207,230	\$300,769	29%
Civil Engineering Earlify Improvement	100	9		
The state of the s	000,681	150	194,849	100%
Water Oper Facility Improvement	20,000	5,814	14,185	71%
Water Prod Facility Improvement	275,000	304	274,695	100%
Water Facility Improvements	\$490,000	\$6,269	\$483,729	%66
Civil Fnoineering Furnishings & Faminment	200			
	000,01		666'6	100%
Water Oper Furnishings & Equipment	000'9		000'9	100%
Water Prod Furnishings & Equipment	8,000	26,804	(18,803)	
Water Furnishings and Equipment	\$24,000	\$26,804	(\$2,804)	(12)%
Civil Engineering Grounds	8,000		8,000	100%
Water Operations Grounds	90,000	653	49,346	%66
Water Production Grounds	30,000	35,420	(5,420)	1
Water Grounds	\$88,000	\$36,073	\$51,926	%69
AMI-Automated Meter Reading	45,000	33,830	11,170	25%
6"-10" Water Meter Replacement	20,000	(8,857)	58,856	118%
1-1/2"-4" Water Meter Replacement	100,000	38,642	61,357	61%
5/8"-1" Water Meter Replacement	75,000	85,458	(10,458)	
12" & Over Water Meter Replacement	25,000	122	24,877	100%
Water Meters	\$295,000	\$149.196	\$145.802	7007
				2004



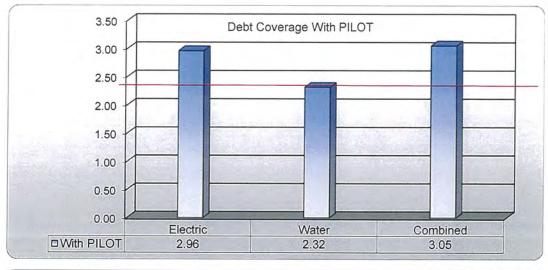
	AS OI OCI-23			
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
NWTP Misc Projects	100,000	25.521	74 479	701/2
Water Facility Control System Improvements	000'09	47,869	12.131	20%
Water Prod Basin Improvements	20,000		20,000	100%
Water Prod Facility Electrical Improvements	25,000	39,983	(14,983)	
Water Prod High Service Improvements	32,000	66,357	(34,356)	•
Water Prod Raw Water Improvements	310,000	179	309,820	100%
Water Production Projects	\$577,000	\$179,909	\$397,091	%69
3" - 6" Water Service Replacement	000 06	00 475	SOLE OF	
1-1/4" - 2" Water Service Replacement	000,02	00,000	(16,173)	¥.
3/4".1" Water Service Deplecement	000,000	03,160	(36,859)	1
of a live of vice Replacement	000,009	410,751	189,248	32%
8" & Over Water Service Replacement	29,300	16,775	12,524	43%
Water Services	\$675,600	\$528,860	\$146,740	22%
Argentine 7 MG Tank Replace	8.500,000	5.417.002	3 082 997	70 9 C
Water Pump Station Controls	25,000	(224,830)	249.830	%666 %666
Water Storage Improvements	25,000		24,999	100%
Water Transmission Improvement	115,000	262,826	(147,825)	
Water Transmission Valve Improve	116,000	242,896	(126,896)	
UG/CMIP Water Transmission Projects	2,900	. 7	2,900	100%
WO Trans Main 98th & Parallel	250,000	3	249,999	100%
WO Kansas River Crossing	3,000,000		3,000,000	100%
Milan Pump Station Electrical Improvements	450,000	575,465	(125,464)	0
Parallel Pump Station Electrical Improvements	1,500,000	30,051	1,469,949	%86
Water Storage and Transmission	\$13,983,900	\$6,303,410	\$7,680,489	22%
				Level

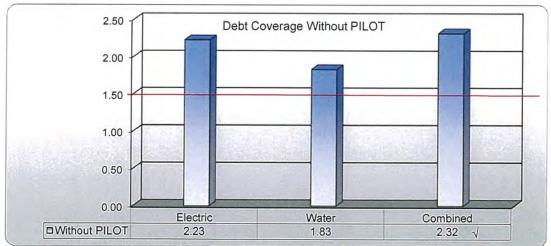


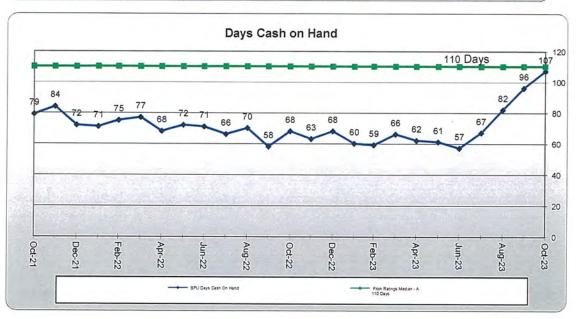
	AS OI OCI-23			
PROJECT DESCRIPTION	BUDGET AMOUNT Y	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Civil Engineering Technology	10,000		666'6	100%
Water Operations Technology	15,000	1,488	13,512	%06
Water Production Technology	2,000		2,000	100%
Water Technology	\$30,000	\$1,488	\$28,511	%56
All Water Capital Projects	\$24,710,000	\$11,521,394	\$13,188,594	23%
Grand Total	\$60,577,441	\$60,577,441 \$35,789,253	\$24,788.158	41%

BPU - Financial Metrics

October 31, 2023







Note: Red Line indicates stated BPU's Financial Guidelines 02-100-007 (2.02/2.05) and targeted metrics in the 2016 Cost of Service Study.

Certificate of Calculation Of Net Revenues for the Board of Public Utilities For The Month Ended October 2023 According to the requirements of the Supplemental Indentures, as defined in the Second Amended and Restated Trust Indenture, dated as of June 1, 2014, effective as of December 8, 2016 and any Supplemental Indentures as defined in the Second Amended and Restated Trust Indenture, the Board of Public Utilities is required to calculate the Net Revenues of the Utility System for the twelve month period ending with such calendar quarter.

"Net Revenues" means the Revenues of the Utility System, less Operation and Maintenance Expenses.

Combined 12 Months Ending <u>October 31, 2023</u>	384,759,134 (224,835,568) 159,923,566	52,424,285 3.05	47,988,426 3.33
Water 12 Months Ending October 31, 2023	55,745,186 (28,549,077) 27,196,109	11,745,142	8,228,601
Electric 12 Months Ending October 31, 2023	329,013,948 (196,286,491) 132,727,457	44,880,036 2.96	44,668,378
	⇔ ↔	€9	↔
	Revenues Operating and Maintenance Expenses Net Revenues	Maximum Annual Debt Service - Total Debt Coverage - Electric/2029 Water/2023 Combined/2024	Maximum Annual Debt Service - Parity Coverage - Electric/2030 Water/2023 Combined/2025

Dow C. Austin CFO/CAO

Exhibit 1

REVENUES

	12]	Electric 12 Months Ending	Water 12 Months Ending	Combined 12 Months Ending
Total Utility Revenues	9	October 31, 2023	October 31, 2023	October 31, 2023
Residential Sales	69	88,654,793	25,593,297	114,248,090
Commercial Sales		119,946,615	12,438,319	132,384,934
Industrial Sales		51,561,083	6,306,020	57,867,103
Schools		11,467,882	653,032	12,120,914
Other Sales (1)		367,233	602,133	969,366
Wholesale Sales		13,801,719	1,380,581	15,182,300
Payment In Lieu Of Taxes		32,756,692	5,705,834	38,462,526
Interest Income and Other (2)		10,518,175	3,065,970	13,584,145
Bond Cost of Issuance		ŧ		•
Deferred Revenue - Fuel/PP*		1	,	ı
Less: Construction Fund Earnings		(60,244)	ı	(60,244)
Total Revenues	€	329,013,948	55,745,186	384,759,134

^{*}Revenue deferred for Energy Rate Component (ERC) reconciliation adjustment (FAS 71)

"Revenues" mean all income and revenue derived by the BPU from the management, operation and control of the Utility System or any Project or other part thereof, whether resulting from extensions, enlargements, repairs or betterments to the Utility System or otherwise, and includes all revenues received by the BPU from the Utility System, including rates and charges imposed by the BPU with respect to the Utility System and from the sale and use of services and products of such Utility System, and includes all income derived from the investment of monies in any of the Funds established herein (the Indenture of Trust dated June, 2014) except those monies in the Construction Fund derived from Bond proceeds, but such term shall not include proceeds paid with respect to any loss incurred by the Utility System covered by an appropriate insurance policy and shall not include extraordinary revenues.

- Notes: (1) Other sales includes: highway lighting, public authorities, fire protection and other non-operating income
- Interest income and other includes: forfeited discounts, connect/disconnect fees, tower/pole attachment rental, ash disposal, interest on investments and other miscellaneous non-operating revenues.

Exhibit 2

OPERATIONS AND MAINTENANCE EXPENSES

Combined 12 Months Ending October 31, 2023	307,035,405 (43,737,311) (38,462,526) 224,835,568
Water 12 Months Ending October 31, 2023	42,671,069 (8,416,158) (5,705,834) 28,549,077
Electric 12 Months Ending October 31, 2023	\$ 264,364,336 (35,321,153) (32,756,692) \$ 196,286,491
	Operating Expenses* Less: Depreciation And Amortization Less: Payment In Lieu of Taxes Operating & Maintenance Expenses

^{*}Excludes interest expense on outstanding Revenue Bonds.

[&]quot;Operation and Maintenance Expenses" means the funds necessary to maintain and operate the Utility System, including, but not limited to, amounts of money reasonably required to be set aside for such items, the payment of which is not then immediately required, including all money necessary for the payment of the costs of ordinary repairs, renewals and replacements, salaries and wages, employees' health, hospitalization, pension and retirement expenses, insurance premiums, legal, engincering, accounting and financial advisory fees and expenses and the cost of additional consulting and technical services, taxes (but not including payments in lieu thereof), other governmental charges, fuel costs, the cost of purchased power and transmission service, any current expenses or obligations required to be paid by the BPU by ordinance of the City or by Law, to the extent properly allocable to the Utility System under generally accepted accounting principles, the fees and expenses of any fiduciary, including those of the Trustee hereunder, and any other costs which are considered to be Operating and Maintenance Expenses in accordance with generally accepted accounting principles. Operation and Maintenance Expenses do not include payments in lieu of taxes, depreciation or obsolescence charges or reserves therefor, extraordinary or materially unusual or infrequently occurring expense items, amortization of intangibles, interest charges and charges for the payment of principal or amortization of bonded or other indebtedness of the City or the BPU, costs, or charges made therefor for capital additions, replacements, betterments, extensions or improvements to, or retirements from, the sale, abandonment, reclassification, revaluation or other disposition of any properties of the Utility System, and such property items, including taxes and fuel, which are capitalized by the BPU.

BOARD OF PUBLIC UTILITIES

CASH AND INVESTMENTS

	Oct	October 31, 2023 Electric	Octo	<u>October 31, 2023</u> <u>Water</u>	Oct	October 31, 2023 Combined
Beginning Cash and Investments As of 01/01/23	\$	50,836,927	<	24,190,519	\$	75,027,446
Cash Receipts Year to Date		410,236,267		47,487,035		457,723,302
Cash Payments Year to Date		(395,137,832)		(48,799,619)		(443,937,451)
Cash and Investments as of 10/31/23	\$	65,935,362	\$	22,877,935	\$	88,813,297
Restrictions of Cash and Investments						
Customer Deposit	⋄	6,237,172	\$	1.348,266	₹/1	7 585 438
Self Insurance Reserve - Public Liability		800,000		200,000		1,000,000
Self Insurance Reserve -Workers' Comp		880,000		220,000		1.100.000
Debt Service Fund		10,652,915		1,404,321		12,057,236
Debt Reduction Fund		t		6,290,000		6,290,000
Rate Stabilization Fund		9,156,273		ı		9,156,273
Improvement and Emergency Fund		1,350,000		150,000		1,500,000
Construction Fund 2016C		230,910		1		230,910
Construction Fund 2020A		835,983		1		835,983
Ongoing Construction Reserve for 2023		5,907,000		648,300		6,555,300
System Development		t		12,238,368		12,238,368
Remaining Operating Reserve Requirement		26,045,691		1,412,945		27,458,636
Economic Development Fund		302,000		138,000		440,000
Total Restrictions	↭	62,397,944	₩	24,050,200	\$	86,448,144
Unrestricted Cash and Investments	φ.	3,537,418	\$	(1,172,265)	\$	2,365,153

^{*} The unrestricted cash balance represents the amount needed to fully fund the reserve funds as established in the BPU Financial Guideline Policy 02-100-007



Customer Service Dashboard

November 15, 2023



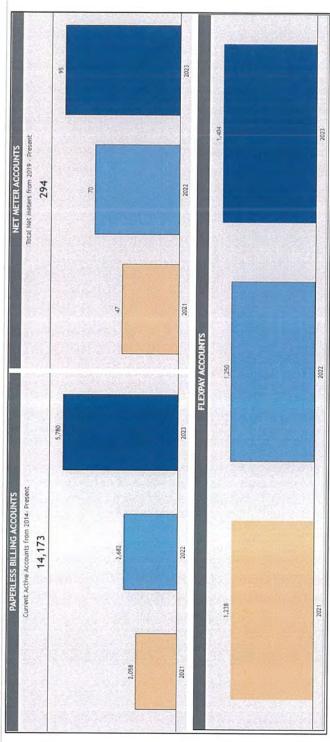
Customer Service Division

Reporting Categories:

- Accounts
- Financial Assistance
- Delinquent Accounts
- Call Metrics
- Survey Responses

Accounts

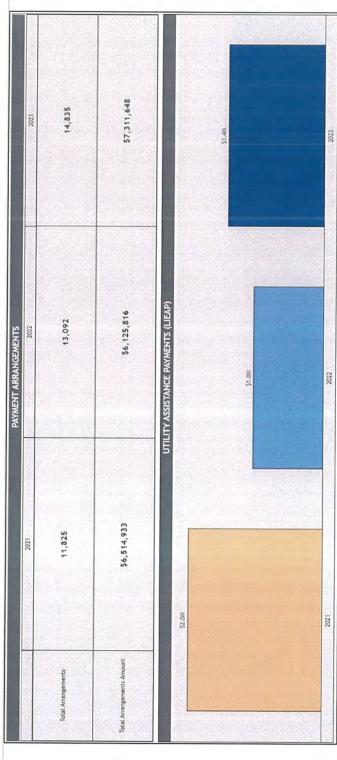




- Higher paperless billing signups correlate to a focus of asking on telephone interactions.
 - New Net Meter Accounts thru October 2023 is double the volume for all of 2021.



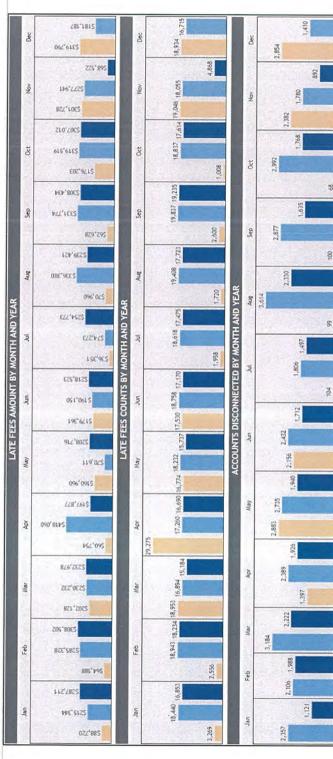
Financial Assistance



- The number of Payment Arrangements continues to increase year-over-year.
- Smaller amount of LIEAP assistance in 2022 as other programs were providing assistance.



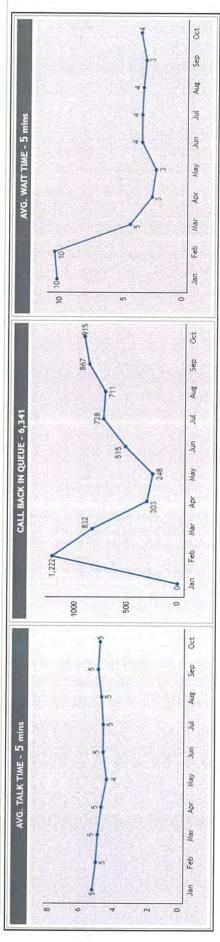
Delinquent Accounts



- Late Fees are averaging ~\$250,000/month. In 2023, the number of accounts assessed late fees is down ~1,400/mo.
 - Disconnects have decreased in 2023 with a correlation to text messaging.



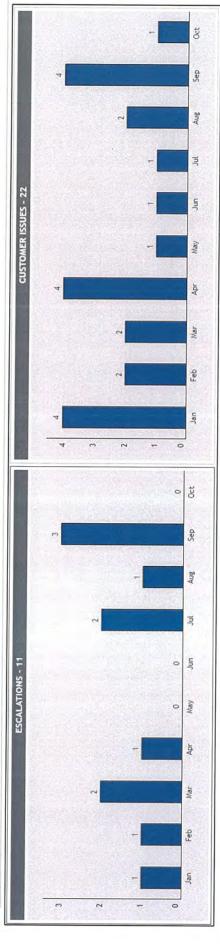
Call Metrics



- Average Talk Time remains consistent at 5 minutes.
- Call Back in Queue turned on February 1, 2023.
- Average Wait Time was high to start 2023 but is now staying around 4 minutes.



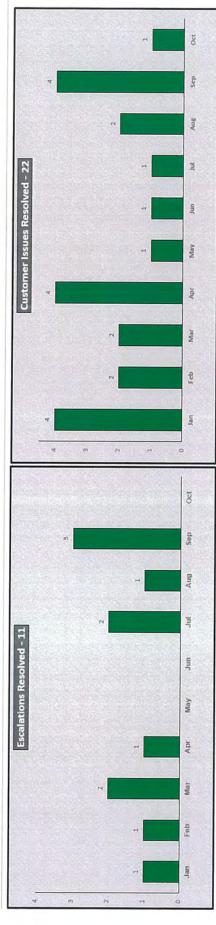
Call Metrics



- Escalations are calls from the telephone reps escalated to the supervisor.
- Customer issues are calls handled by the Customer Service Supervisor. These calls are passed on from the General Managers office or the UG.



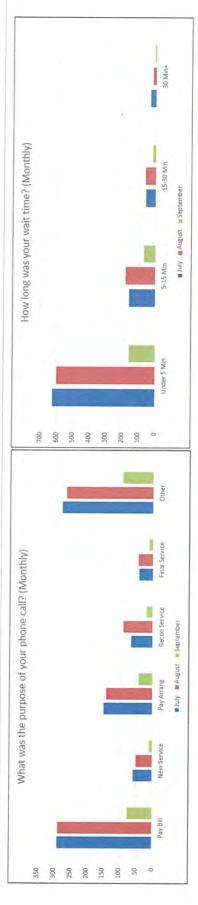
Call Metrics - Resolution



- All Escalations and Customer Issues were resolved by Customer Service



Survey Responses



- Most calls focused on Bill Payment, Payment Arrangements and Other.
- 70% of respondents reported under five minutes of wait time. 20% reported 5-15 minutes of wait time.



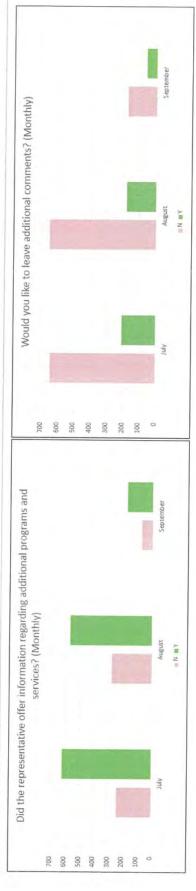
Survey Responses



- Over 99% of all surveys said the rep was courteous and provided clear directions.
- ~99% of respondents stated their rep was knowledgeable and their concern was addressed.



Survey Responses



- 70% of all surveys said the rep offered information regarding additional programs α services.
 - Over 75% of respondents did not want to leave comments.





RESOLUTION NO. 5291

RESOLUTION BY THE KANSAS CITY BOARD OF PUBLIC UTILITIES, AN ADMINISTRATIVE AGENCY OF THE UNIFIED GOVERNMENT OF WYANDOTTE COUNTY/ KANSAS CITY, KANSAS REVISING AND REPLACING THE BOARD RULES OF PROCEDURE.

WHEREAS, the elected Board has previously adopted Board Rules of Procedure; and

WHEREAS, after elected Board discussion of said rules the elected Board wishes to make updates to said rules; and

WHEREAS, the updated Board Rules of Procedure are attached hereto;

NOW, THEREFORE, BE IT RESOLVED AND ORDAINED BY THE KANSAS CITY BOARD OF PUBLIC UTILITIES:

That the Kansas City Board of Public Utilities hereby replaces the previous Board Rules of Procedure in its entirety and replaces them with the Board Rules of Procedure as updated and attached hereto. The new Board Rules of Procedure will take effect immediately after passing.

ADOPTED BY THE ELECTED KANSAS CITY BOARD OF PUBLIC UTILITIES The 6^{th} day of December, 2023

	Rose Mulvany Henry, Board President
est:	
	Robert Milan, Board Secretary

Approved as to form:

Rule 1 Meetings

1.1 Regular Meetings

Regular meetings of the elected Board shall be held on the first and third Wednesdays of each month of the year, or as otherwise properly noticed, at the hour of 6:00 p.m. in the Board Room of the Board of Public Utilities located at 540 Minnesota Avenue.

Such meetings shall be available to the public via telephone or web-based technology. All meetings of the elected Board shall be subject to the Kansas Open Meetings Act. Any regular meeting falling upon a legal holiday shall be rescheduled to another day, and the General Manager shall give notice thereof in compliance with the Kansas Open Meetings Act.

An alternative date for the regular meetings of the elected Board, other than the first and third Wednesday of each month of the year, may be established by a vote of four (4) or more Elected Board Members, and proper notice thereof shall be provided in accordance with the Kansas Open Meetings Act.

Elected Board Members may participate any regular meeting or special meeting of the elected Board via telephone or web-based technology, provided that such meeting is not an executive session, and such elected Board Member has provided advance notice to the President and General Manager.

1.2 Special Meetings

Special meetings may be called by the General Manager, the President or by a vote of four (4) members of the elected Board. A written notice of such meeting shall be prepared and given to the General Manager and each elected Board Member via hand delivery or electronic mail, at least twenty-four (24) hours before such meeting, unless such notice is not practicable under the circumstances. The notice shall specify the date, time and place of the special meeting and the business to be transacted. No other business, other than as recited in the notice, shall be transacted at such special meeting.

The General Manager shall be responsible to give notice of any special meeting in compliance with the Kansas Open Meetings Act.

1.3 Closed Meetings or Sessions

All meetings of the elected Board shall be open to the public; provided, however, the elected Board may hold meetings closed to the public as provided for in the Kansas Open Meetings Act.

No Member of the elected Board, employee of the BPU, or any other person shall disclose to any other person the content or substance of any closed meeting or session except as authorized by a consensus of the elected Board.

It is the policy of the Board of Public Utilities that no public discussion shall be permitted on any personnel matter brought before the elected Board which refers or relates to any individually identifiable employee in the employ of the Board of Public Utilities. Provided, however, that the elected Board and its advisors may discuss such personnel matters in a regularly convened executive session. An elected Board Member is not permitted to attend or participate in an executive session remotely via telephone or web-based technology.

It is further the policy of the Board of Public Utilities to enforce this policy stringently.

Rule 2 Quorum

2.1 Definition

A quorum for the transaction of business shall consist of four (4) elected Board Members. An elected Board Member may be present by telephone or by web-based technology, except during an executive session.

If no quorum is present and the elected Board Members present desire to request the attendance of absent Board Members, they themselves, or by their agents, may attempt to communicate the call to the session personally to the absentees.

2.2 Rescheduling of Meeting Due to Lack of Quorum

Whenever it appears that a quorum will not be present for an upcoming Board meeting, the elected Board may reschedule such meeting by establishing a Special Meeting in accordance with the procedures outlined in Section 1.2 above.

Rule 3 Presiding Officers

3.1 Election of Officers

The elected Board shall elect, from its membership at the second meeting in January of each year, a President, a Vice-President and shall appoint a Secretary. Except in the case of a vacancy on the elected Board, four (4) affirmative votes shall be required to elect each officer. Terms of officers shall be limited to not more than two (2) consecutive one (1) year terms in the same office; however, in the event no nominee receives four (4) affirmative votes, the current office holder shall remain in office for successive one (1) year terms until a nominee receives the requisite number of votes at the election held at the second regular meeting in January, or the next scheduled regular meeting thereafter.

3.2 Definition

Whenever the term "Presiding Officer" is used in these Rules, it shall mean the Board President, and if the President is absent, it shall apply equally to the Vice-President, and if the Vice-President is also absent, to the Secretary.

3.3 Application

The President shall preside at all meetings of the elected Board.

During the absence of the President, the Vice-President shall preside at the meetings.

In the absence of the President and the Vice-President, the General Manager shall call the Board to order, whereupon a temporary Presiding Officer shall be elected by the majority vote of the elected Board Members present as their first order of business. Upon the arrival of the President or the Vice-President, the temporary Presiding Officer shall relinquish the chair at the conclusion of the item of business before the Board.

Rule 4 Committees

The President may recommend to the elected Board such committees of the elected Board as may be necessary to study various issues facing the elected Board. Permanent committees may include those deemed necessary by the President or by an affirmative vote of the elected Board. Committees shall be responsible for selecting a chairperson, and for determining meeting schedules and agendas.

Elected Board Members shall have the opportunity to be involved in meetings with large industrial and commercial customers, and to meet with intervenors.

Rule 5 Duties

5.1 Presiding Officer

The Presiding Officer may move, second, debate and vote and shall not be deprived of any of the rights and privileges of an elected Board Member. The Presiding Officer or such person as he or she may designate may verbally summarize the item to be voted upon immediately after it has been moved and seconded and may restate each question immediately prior to calling for the vote. Following the vote, the Presiding Officer or designee shall announce whether the question carried or was defeated. The Presiding Officer shall maintain order and decorum at all meetings. He or she shall decide all questions of order and procedure, subject, however, to the right of appeal to the elected Board, in which event an affirmative vote of four (4) elected Board Members shall determine conclusively such question of order or procedure.

5.2 Members

Elected Board Members shall preserve order and decorum. Every elected Board Member wishing to speak shall address the chair and upon recognition by the Presiding Officer shall be permitted to speak. Every member shall confine comments to the question under debate and will refrain from impugning the motives of any other Member's argument or vote. An elected Board Member once recognized shall not be interrupted while speaking unless a point of order is raised by another Member or unless the speaker chooses to yield to questions from another Member or unless he or she is called to order by the Presiding Officer.

A Member, when called to order upon a point of order (Section 7.7) by the Presiding Officer, shall thereupon discontinue speaking and the order or ruling of the Presiding Officer shall be binding and conclusive, subject only to the right of appeal.

Elected Board Members shall notify the Board President or the General Manager at least twenty-four hours in advance, whenever possible, of their intention to be absent.

5.3 BPU Employees

Employees of the BPU shall observe the same rules of procedure and decorum applicable to elected Board Members. Any BPU employee desiring to address the elected Board shall be recognized by the Presiding Officer, shall state his or her name for the record and shall limit his or her remarks to the matter under discussion.

Individual employees of the BPU will not be allowed to make presentations before the elected Board regarding personnel matters. All personnel matters must be handled through the proper channels in accordance with BPU policy and established grievance procedures.

5.4 Members of the Public

Members of the public attending elected Board meetings shall also observe the same rules of propriety, decorum and good conduct applicable to elected Members of the Board. Members of the public desiring to address the elected Board shall follow the procedure set forth in Section 7.2.

Rule 6 Agenda

6.1 Presentation of Agenda Items

In order to facilitate the orderly conduct of business, an agenda shall be prepared for each regular or special meeting.

Subject to these rules, items of business may be placed on a regular meeting agenda by any elected Board Member or the General Manager.

An agenda item or other information shall be presented to the General Manager's office no later than 5:00 p.m. on the Thursday preceding the elected Board meeting so that the information may be included as part of the regular agenda which will be distributed to the Members on Friday afternoon preceding the meeting.

Unless not practicable under the circumstances, elected Board Members shall receive available information and supporting documentation at least 48 hours in advance of a meeting of the elected Board. If such information is available but not provided to elected Board Members reasonably in advance of the elected Board meeting, no vote shall be permissible except in the form of a motion to suspend these rules.

6.2 Order of Business

At any work session of the elected Board Members, unless altered by affirmative vote of the elected Board, the elected Board shall proceed to transact the business before it in the following order:

- (1) Call to order;
- (2) Approval of agenda;
- (3) Agenda items; and,
- (4) Adjournment.

At any regular meeting, unless altered by affirmative vote of the elected Board, the elected Board shall proceed to transact the business before it in the following order:

- (1) Call to order;
- (2) Approval of agenda;
- (3) Approval of minutes;
- (4) Visitor comments;
- (5) Agenda items;
 - Substantive agenda items;
 - Public comments on substantive agenda items;
 - Miscellaneous comments from the General Manager/elected Board Member comments; and,
- (6) Adjournment.

Rule 7 Conducting Business

7.1 Introduction and Discussion of Agenda Items

All agenda items shall be introduced at the meetings by the General Manager. The Presiding Officer shall call upon the General Manager to perform this duty.

The Presiding Officer shall allow each elected Board Member to speak with regard to each agenda item. No elected Board Member shall speak more than five (5) consecutive minutes on any one agenda item, except by unanimous consent, unless the nature of the agenda time results in interactive dialogue between the elected Board

Member and a BPU employee or agent of the utility, in which case, such elected Board Member may conduct such dialogue for a reasonable period of time. An elected Board Member shall not speak more than once on each topic until every other Member who so desires shall have had the opportunity to speak.

7.2 Public Discussion Procedure

A. Individual

It is the policy of the elected Board to permit comments by members of the public at regular or special meetings in accordance with this Section. Each person desiring to address the elected Board shall sign in with the Recording Secretary. All visitors shall be introduced at the meeting by the General Manager. No person shall address the elected Board without first securing the recognition of the Presiding Officer.

In the visitor comment section at a regular or special meeting, when called upon, a visitor shall state his or her name and address for the record, state the subject, state whom he or she is representing if he or she represents an organization or other persons, and unless further time is granted upon motion, shall limit his or her remarks to three (3) minutes. No questions shall be asked of a member of the BPU staff without obtaining permission of the Presiding Officer. After the substantive agenda items are presented, visitors may provide comments regarding a substantive agenda item and, when called upon, a visitor shall state his or her name and address for the record, state the subject, state whom he or she is representing if he or she represents an organization or other persons, and unless further time is granted upon motion, shall limit his or her remarks to three (3) minutes. When a visitor speaks with regard to a substantive agenda item, the Presiding Officer shall not permit any communication, oral or written, to be made or read where it does not bear directly on the agenda item then under discussion.

B. Group

In order to expedite elected Board business and to avoid repetitious presentations and/or comments, whenever any group of persons wishes to address the elected Board on the same subject matter, it shall be in order for the Presiding Officer to require that a spokesperson be chosen from the group to address the elected Board. If additional matters are to be presented by any other members of the group, the Presiding Officer may limit the number of such persons and limit the presentation to information not already presented by the group spokesperson, unless overruled by a majority of the elected Board Members.

Groups of persons shall be limited to a total presentation period of ten (10) minutes. The Presiding Officer shall first call for representatives of groups in favor of the matter under consideration and then for those groups in opposition to the matter under consideration. Further time may be granted by motion.

7.3 Disturbing Meetings

No person shall interrupt, disturb or disrupt any regular or special meeting of the elected Board. Upon direction of the Presiding Officer, with approval of the elected Board, any such person shall be required to leave the Board Room and, potentially, the BPU building.

7.4 Voting

All resolutions or motions or other items of business shall be passed by the affirmative vote of no less than four (4) elected Board Members, unless otherwise provided by law.

The Presiding Officer may utilize a voice vote for the approval of minutes, agenda items, or other matters where a roll call vote is not required by law; provided, however, that a roll call vote shall be taken upon the timely request of any elected Board Member.

A vote lacking the required number of affirmative votes shall constitute defeat of an item.

An elected Board Member may change his or her vote only if a timely request to do so is made prior to the announcement of the vote by the Presiding Officer.

If a quorum of the elected Board is present and a majority of the Members voting vote in favor of a particular matter, abstentions from voting are to be counted as acquiescence with the votes of the majority, and the action will bind the body.

Votes shall not be taken when a quorum is not present.

The Presiding Officer shall announce the vote upon every matter upon which a vote is taken. The vote on any matter shall not go into effect until announced by the Presiding Officer.

7.5 Motions in General

A motion is the formal statement by an elected Member of the Board of a proposal or question to the Board for consideration and action.

No motion shall be debated or otherwise acted upon by the elected Board unless it is seconded, or unless otherwise provided in these rules. No further action is required on a motion which does not receive a second. Neither the maker nor seconder of a motion shall be required to vote in favor of that motion.

When a motion is made and seconded, it may be restated by the Presiding Officer before a vote.

Unless otherwise provided by law, a motion shall not be deemed passed unless it receives the affirmative vote of no less than four (4) elected Board Members.

A motion once before the elected Board may not be withdrawn by the maker without the consent of the second.

7.6 Specific Motions

A. The following ordinary motions shall be permitted in the elected Board meeting as set forth in this Section. The voting precedence of motions, when a main motion

is before the Board, and the purpose and features of such motions shall be as follows:

(1) Motion to adjourn.

Purpose: To terminate a meeting.

Debatable or amendable: Yes.

(2) Motion to recess.

Purpose: To permit an interlude in the meeting and to set a definite time for continuing the meeting.

Debatable or amendable: Yes, but restricted to time or duration of recess.

(3) Motion to postpone to a definite time.

Purpose: To prevent further discussion and voting on the main motion until a specified future date or event. If the motion fails, discussion and voting on the main motion resumes. If it passes, the subject of the main motion shall not be placed upon the agenda again until the specified date or event.

Debatable or amendable: Yes, but restricted to time.

(4) Motion to table.

Purpose: To set aside a pending main motion until a specific time later in the same meeting or the next following meeting. A motion to take from the table shall not be required.

Debatable or amendable: Yes, but restricted to time.

(5) Motion to close debate.

Purpose: To prevent or stop discussion on the pending debatable motion or motions and to bring such question or questions to vote immediately. If the motion passes, a vote shall be taken on the pending motion or motions. This shall require an affinitive vote of no less than four (4) elected Board Members.

Debatable or amendable: No.

(6) Motion to extend debate.

Purpose: To extend the time that will be devoted to discussion of a pending motion or to extend or remove limitations already imposed on its discussion.

Debatable or amendable: Not debatable; amendments are restricted to period of time of the proposed extension.

(7) Motion to refer to staff or elected Board Committee.

Purpose: To refer the main motion before the Board to staff or an elected Board Committee for the purpose of investigating or studying the proposal and to make a report back to the elected Board. If the motion fails, discussion or vote on the question resumes. If the motion succeeds, the main motion to which it is applied shall be placed upon the agenda after such investigation or study is completed.

(8) Motion to Amend.

Purpose: To modify or change a motion that is being considered by the elected Board so that it will express more satisfactorily the will of the Members. An amendment (primary amendment) may be amended by means of another (secondary) amendment, but an amendment to the secondary amendment is not in order. Only one primary and secondary amendment may be pending at any one time. The secondary amendment shall be voted upon before the primary amendment. If the motion passes, then the motion would be voted on as amended.

Debatable or amendable: It is debatable unless applied to an undebatable motion. It is amendable.

(9) Motion to postpone indefinitely.

Purpose: To postpone a main motion until further elected Board action. If the motion fails, discussion and voting on the main motion resumes.

Debatable or amendable: It is debatable but not amendable.

(10) Main motion.

Purpose: To place the agenda item before discussion and decision.

Debatable or amendable: Yes.

- B. The following special motions shall be permitted in the elected Board Meeting as set forth in this Section, at any time, and shall be voted upon in the order of making and prior to ordinary motions:
 - (1) Motion to suspend the rules.

Purpose: To temporarily suspend a specific rule adopted by the elected Board. Requires an affirmative vote of no less than four (4) elected Board Members.

Debatable or amendable: No.

(2) Motion to take up an item out of agenda order.

Purpose: To place an agenda item in a different position upon the agenda for elected Board consideration.

Debatable or amendable: Debatable as to position, but not amendable.

(3) Motion to consolidate agenda items.

Purpose: To consolidate the consideration of items upon the agenda. If successful, the motion shall operate to take up out of order the items which are referred to and shall be considered as moving and seconding of all bills referred to in the motion which has not previously been moved and seconded. A vote on such consolidated bills shall be considered a vote on both items.

Debatable or amendable: Debatable, not amendable.

(4) Motion to reconsider a vote.

Purpose: To permit subsequent vote on a motion which has previously been voted upon. A motion to reconsider must be made by an elected Board Member who voted on the prevailing side of the vote to be reconsidered; provided, however, that where a motion has received a majority vote in the affirmative, but is declared lost solely on the ground that a greater number of affirmative votes is required by statutes for the passage or adoption of such motion, then in such case a motion to reconsider may be made only by those who voted in the affirmative on such question to be reconsidered. Once made and decided in the negative, a motion to reconsider shall not be renewed.

Debatable or amendable: Not amendable, and debatable only as to reopening.

7.7 Point of Order/Appeal

This procedure may be utilized at any time and shall not require a second.

Purpose: To raise a question regarding the procedure or rules followed by the Presiding Officer. The Presiding Officer shall decide the point before further business is conducted. Any point of order not promptly made shall be out of order and deemed waived. Any Member may appeal to the elected Board from a ruling of the Presiding Officer. The Member making the appeal may briefly state his or her reason for the same, and the Presiding Officer may briefly explain his or her ruling; but there shall be no debate on the appeal and no other Member shall participate in the discussion. The Presiding Officer shall then call for a vote in the following manner. "Shall the decision of the Chair be upheld?" If a majority of the Members present vote "No", the decision of the Presiding Officer shall be overruled, otherwise it shall be sustained.

7.8 Point of Personal Privilege

This procedure may be utilized at any time and shall not require a second.

Purpose: To allow a Member to address the elected Board regarding a question of his or her integrity, character or motives or physical comfort.

7.9 Request for Information

This procedure may be utilized at any time and shall not require a second.

Purpose: To request information from the Presiding Officer or speaker. The request for information shall be made through the Presiding Officer, or directly to the speaker by leave of the Presiding Officer.

7.10 Suggestion to Fill in Blanks

This procedure may be utilized at any time and shall not require a second.

Purpose: To insert names, figures or times into a resolution or other item that has blanks as placed upon the agenda. After the main motion has been moved and seconded, any Member may suggest one item or a group of items to fill in such blanks relating to the same resolution or item. When blanks to be filled consist of a combination of items or names, the vote on blanks shall be in order of suggestion. When blanks to be filled consist solely of sums or times, the vote shall be taken in order with the smallest sum and longest date considered first.

Rule 8 Minutes

8.1 Application

Minutes of all regular and special meetings shall be recorded. Such minutes shall be maintained in the administrative offices of the Board of Public Utilities, and shall be open to the public. The minutes shall reflect:

- (1) The date, time and place of the meeting or session;
- (2) The Members recorded as either present or absent;
- (3) A general description of all matters proposed, discussed or decided; and
- (4) Record of any votes taken.

An elected Board Member may request, through the Presiding Officer, the privilege of having his or her comments or written statement entered into the minutes concerning any resolution or item pending before the elected Board, provided that the General Manager shall abstract such verbal comments and further provided that any such written comments be distributed to all elected Board Members.

8.2 Approval

Approval of minutes shall be considered at the next regular elected Board meeting. It shall not be necessary to read the minutes prior to approval. Such minutes may be revised by the General Manager to correct spelling, numbering and other such technical defects. Prior to approval, any elected Member may, through the Presiding

Officer, request the privilege of amending or correcting the minutes to speak the truth. If objection is made by any elected Board Members to such amendment or correction, a majority vote of the elected Board shall be necessary for adoption of the correction or amendment.

Rule 9 Documents

9.1 Error Corrections

When a resolution or other item that has been placed on a meeting agenda contains typographical or non-substantive syntactical errors, the item may be corrected by the General Manager prior to or after adopted or vote without formal amendment; provided, however, that such changes shall not alter the result intended by the elected Board. Changes shall be made upon the original item included on the agenda, dated and initialed by the General Manager, and if necessary, the agenda version of such item shall be retyped and re-executed by the Presiding Officer and/or Secretary; such corrected elected Board item shall become the original document. Changes shall be noted at the next regular elected Board meeting.

9.2 Authorized Signatory

The Presiding Officer and/or Secretary shall sign all resolutions and other documents requiring his or her signature which were adopted in his or her presence, unless he or she is unavailable, in which case the next alternate Presiding Officer and/or Secretary may sign such documents.

Rule 10 Change in Board Rules

10.1 Failure to Observe Procedures

The provisions of these Rules of Procedure are adopted to expedite the transaction of the business of the elected Board in an orderly fashion and are deemed to be procedural only. The failure to strictly observe such rules by the elected Board shall not affect the jurisdiction of the elected Board or invalidate any action taken at a meeting that is otherwise held in conformity with law.

10.2 Amendment of Rules

These Rules of Procedure may be amended by the affirmative vote of no less than four (4) elected Board Members.

10.3 Suspension of Rules

Any one of the Rules of Procedure may be suspended temporarily by the elected Board providing such suspension is not contrary to applicable law.