

BOARD INFORMATION PACKET



**Board of Public Utilities
Kansas City, Kansas**

Regular Meeting of

December 7, 2022



**Gold Award
for
Competitiveness
Achievement**



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December 7, 2022

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Board of Public Utilities
Kansas City, Kansas

BOARD AGENDA

Regular Session
December 7, 2022 – 6:00 P.M.

- I. Call to Order
- II. Roll Call
 - ___ Jeff Bryant, District 3
 - ___ Mary L. Gonzales, At Large, Position 1
 - ___ Tom Groneman, District 2
 - ___ David Haley, At Large, Position 2
 - ___ Robert L. Milan, Sr., District 1
 - ___ Rose Mulvany Henry, At Large, Position 3
- III. Approval of Agenda
- IV. Approval of the Minutes of the Work Session of November 16, 2022
- V. Approval of the Minutes of the Regular Session of November 16, 2022
- VI. Public Comments
- VII. General Manager / Staff Reports
 - i. October 2022 Financials
 - ii. Self-Recognition Policy Resolution # 5280
 - iii. WYCO Redistricting Resolution # 5281
 - iv. Miscellaneous Comments
- VIII. Board Comments
- IX. Executive Session
- X. Adjourn

WORK SESSION MINUTES – WEDNESDAY, NOVEMBER 16, 2022

STATE OF KANSAS)
) SS
CITY OF KANSAS CITY)

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Work Session on Wednesday, November 16, 2022 at 5:00 P.M. The following Board Members were present: Mary Gonzales, President; Rose Mulvany Henry, Vice President; Thomas Groneman, Secretary; Robert L. Milan, Jeff Bryant and David Haley.

Also present: William Johnson, General Manager; Angela Lawson, Deputy Chief Counsel; Lori Austin, Chief Financial Officer/Chief Administrative Officer; Jeremy Ash, Interim Chief Operating Officer; Johnetta Hinson, Executive Director Customer Service; Steve Green, Executive Director Water Operations; Dong Quach, Executive Director Electric Production; Jerry Sullivan, Chief Information Officer; Darrin McNew, Acting Executive Director Electric Operations; Phillip Brown, Senior Civil Engineer; Dennis Dumovich, Director of Human Resources; Randy Otting, Director Accounting; and Robert Kamp, IT Project Manager.

A video of this meeting is on file at the Board of Public Utilities and can be found on the BPU website, www.bpu.com.

Ms. Mulvany Henry called the meeting to order at 5:00 P.M.

Roll call was taken, all Board Members were present, except for Ms. Gonzales who arrived at 5:28 P.M.. Mr. Haley was in the building, and arrived in the conference room at 5:01 P.M..

Item #3 –Approval of Agenda

A motion was made to approve the Agenda by Mr. Bryant, seconded by Mr. Groneman, and unanimously carried.

Item #4 –Board Update/GM Update

Ms. Mulvany Henry reminded the Board, on behalf of Ms. Gonzales, to submit their Board self-evaluations to Ms. Angela Lawson, Chief Deputy Counsel, before the end of the year.

Mr. Groneman reported on attending the Unified Government (UG) Standing Committee-Public Works and Safety. The UG was planning on providing Active Shooter Training, as well as first aid procedures, should an incident occur. Eventually, training would be available for BPU.

WORK SESSION MINUTES – WEDNESDAY, NOVEMBER 16, 2022

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Mr. Haley had attended the UG Standing Committee-Economic Development & Finance meeting. There were not any items discussed that pertained to BPU, however he did find a presentation on the Merc becoming free standing, no longer in need of assistance, very interesting.

Ms. Mulvany Henry reported that UG PILOT Taskforce met and discussed how the PILOT fit into the UG’s budget. Last year, it made up \$34.5 million of the annual revenue for the UG. She said that 70% was allocated to police and fire (to be broken down even further in the future). The taskforce discussed possible ways to propose something to give residential customers some type of relief. The goal was to be able to present something to the Mayor and UG Commission in February 2023. The taskforce requested a revenue trend over a 10-year period, what the revenue was and how much PILOT applied to that.

During Board discussion, Mr. Haley asked about the committee’s perception of the PILOT.

Ms. Mulvany felt there could still be confusion as to how the PILOT was defined and while the committee had been provided with comparison data, the utilities that were compared were much smaller.

It was decided that due to time remaining, Agenda Item 6 would be presented before Agenda Item 5.

Item #6 – WYCO Redistricting

Mr. Mike Grimm, UG Research Manager, stated that it was his mission to change the districts as little as possible, and presented four alternatives for BPU Redistricting, as a result of the 2020 Census and Board member comments. (See attached PowerPoint.)

Mr. Bryant, Board Member for District 3, said that he felt more inclined to go with the Alternative 3.1.

Ms. Lawson indicated that she would bring a resolution to the next Board meeting.

Item #5 – 2023 Budget Plan – Capital Improvements

Mr. Randy Otting, Director Accounting, along with Mr. Steve Green, Executive

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Director Water Operations, Mr. Darrin McNew, Acting Executive Director Electric Operations, Mr. Dong Quach, Executive Director Electric Production, Mr. Jerry Sullivan, Chief Information Officer, and Ms. Lori Austin, Chief Financial Officer/Chief Administrative Officer, gave an overview of the proposed 2023 Capital Project outlook for the upcoming budget review.

Ms. Mulvany Henry requested a list of completed capital projects from last year from the 2022 budget so the Board could do a side-by-side comparison. What was budgeted last year, what projects potentially were completed, what projects were anticipated in the 2022 budget.

Mr. Green, Mr. McNew, Mr. Quach and Mr. Johnson responded to comments and questions from the Board.

Item #7 – Adjourn

A motion was made to adjourn the Work Session at 5:59 P.M. by Mr. Bryant, seconded by Ms. Mulvany Henry and unanimously carried.

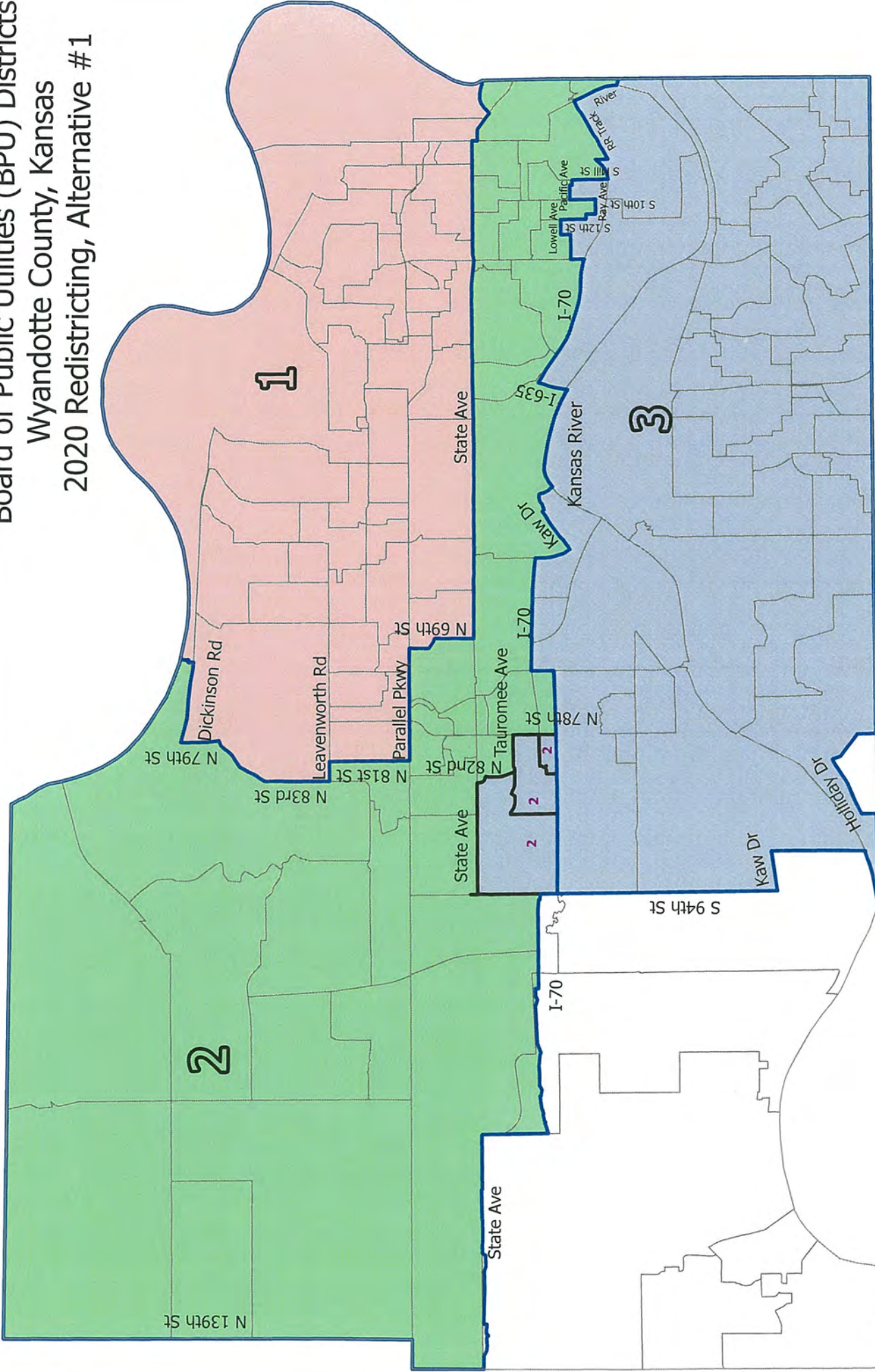
ATTEST:

APPROVED:

Secretary

President

Board of Public Utilities (BPU) Districts Wyandotte County, Kansas 2020 Redistricting, Alternative #1



Key

- Precinct
- Precinct Moving to Another District
- BPU District
- BPU District Previously In
- Current BPU District Boundary

Scale

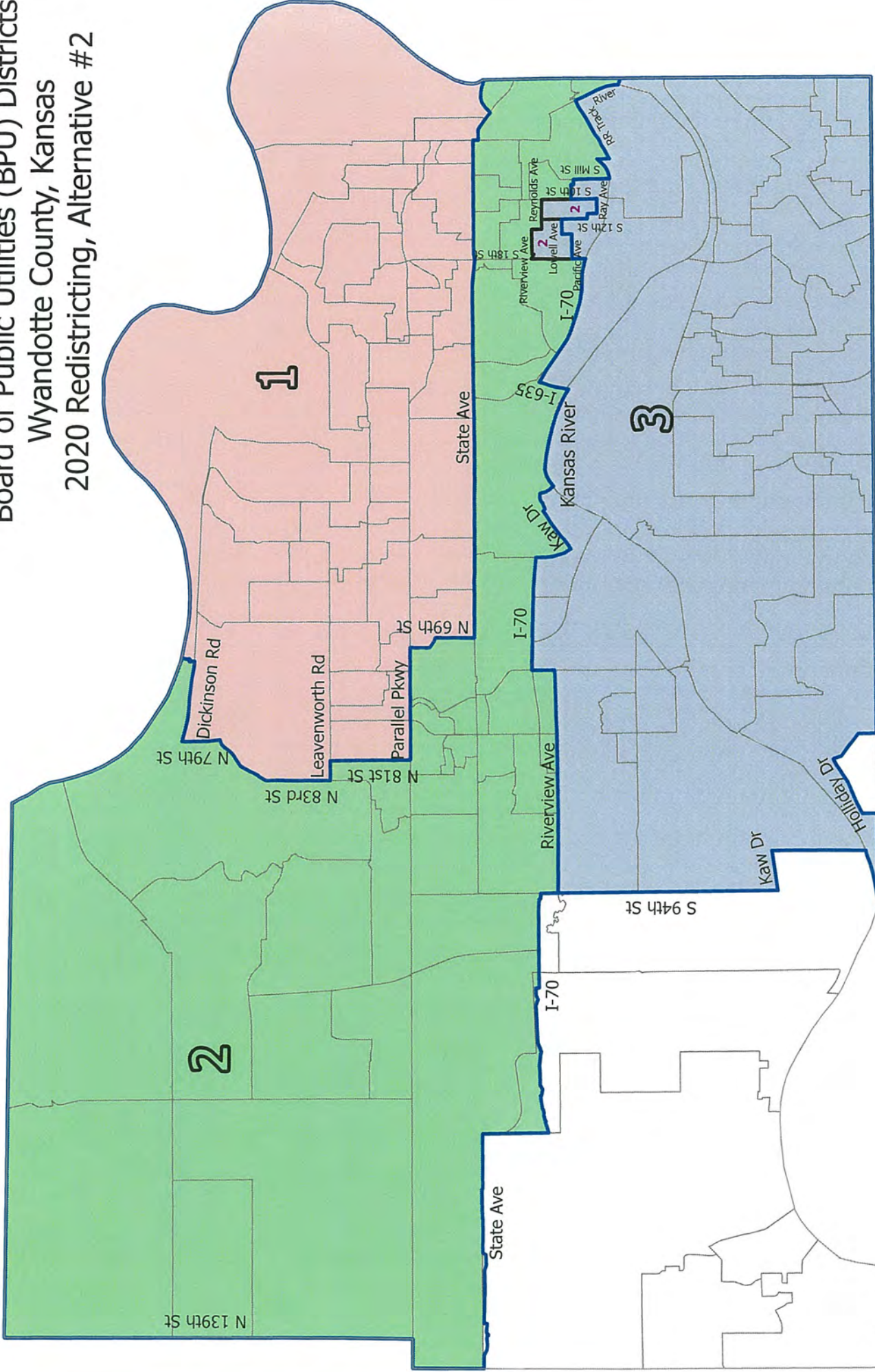
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 PDF File Location: Research\Redistricting 2020 (BPU)\Redistricting Plans\BPU_Redistr_Alt#1_Oct22.dcm\BPU_Redistr_Alt#1_STREETS_11-9-22.pdf

Board of Public Utilities (BPU) Districts Wyandotte County, Kansas 2020 Redistricting, Alternative #2

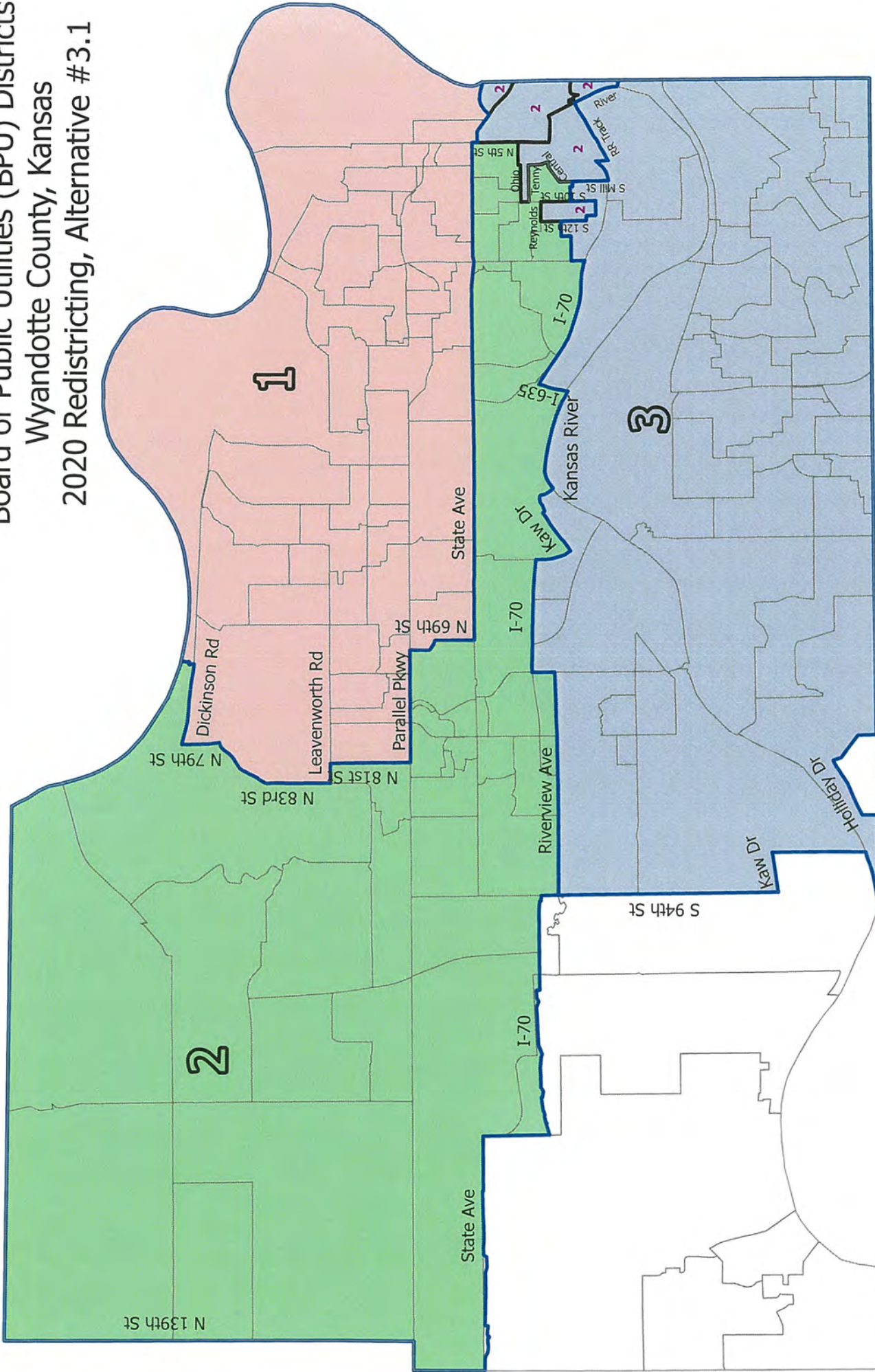


Key

- Precinct
- Precinct Moving to Another District
- BPU District
- BPU District Precinct Previously In
- Current BPU District Boundary

0 0.5 1 2 3 Miles

Board of Public Utilities (BPU) Districts Wyandotte County, Kansas 2020 Redistricting, Alternative #3.1



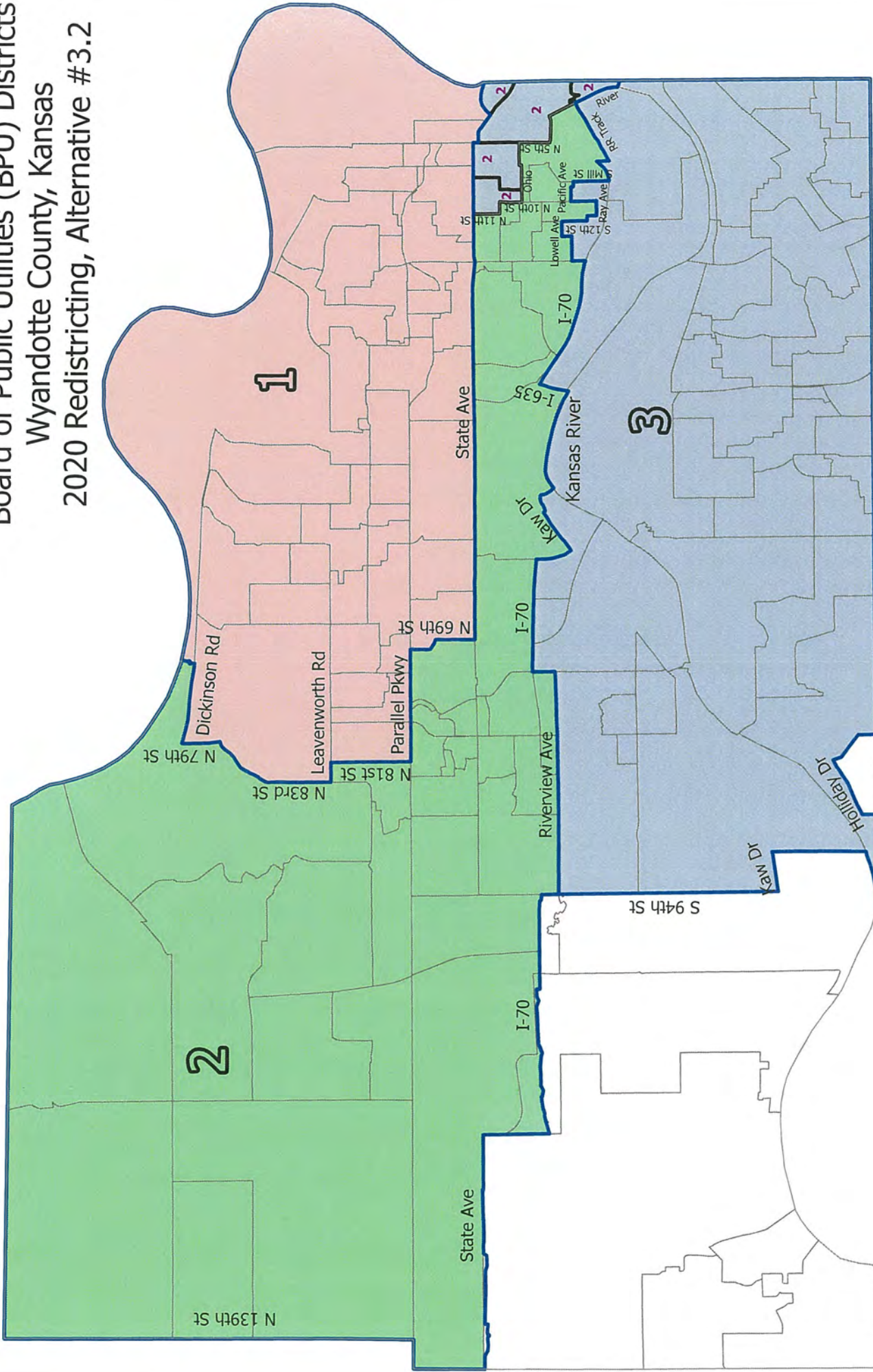
Key

- Precinct
- Precinct Moving to Another District
- 3 BPU District
- 3 BPU District Previously In
- Current BPU District Boundary



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Board of Public Utilities (BPU) Districts Wyandotte County, Kansas 2020 Redistricting, Alternative #3.2



Key

- Precinct
- Precinct Moving to Another District
- 3** BPU District
- 3** BPU District Precinct Previously In
- Current BPU District Boundary

0 0.5 1 2 3 Miles

North arrow pointing North (N), South (S), East (E), and West (W).

2023 CAPITAL



NOVEMBER 16, 2022



CRITERIA FOR BUDGET

1. Improve Customer Service
2. Improve Operational Efficiency
3. Improve System Reliability
4. Reduce Costs



2023 WATER CAPITAL

Water Work Equipment – \$ 508,000

- Water Automobiles
 - Pickup Truck to replace 378 Engineering Aide \$ 38,000
- Water Tools
 - Water Meter Field Tester for Commercial and Industrial Meters \$ 100,000
- Water Work Equipment
 - 3 Crew Trucks for Distribution \$ 365,000



2023 WATER CAPITAL

Water Transmission & Storage - \$ 13,983,900

Major Projects:

Argentine 7 MG Reservoir (KDHE)	\$ 8,500,000
Water Pump Station Electrical Upgrades (KDHE)	\$ 1,500,000
Water Transmission Valve Improvements (Cash)	\$ 116,000
Water Transmission Main Improvements (Cash)	\$ 115,000
Kansas River Crossing (KDHE)	\$ 3,000,000



2023 WATER CAPITAL

Water Distribution - \$ 7,671,000

Major Projects:

UG/CMIP Water Dist. Projects	\$ 750,000
Water Dist. Leak Project (KDHE)	\$ 3,000,000
Water Dist. System Improvements	\$ 300,000
Water Dist. System Relocations	\$ 250,000
Water Dist. Valve Improvements	\$ 600,000
Water Service Replacement	\$ 675,000
Water Fire Hydrant Program	\$ 546,000



2023 WATER CAPITAL

Other Water Capital Projects - \$ 1,404,000

Water Technology	\$ 30,000
Water Meters	\$ 295,000
Water Facility	\$ 490,000
Furnish & Equip	\$ 24,000
Water Grounds	\$ 88,000
Water Production Projects	
(KDHE) \$250,000 - Switchgear & VFD Upgrades	
(Cash) \$227,000 – Electrical Upgrades	\$ 477,000



2023 WATER CAPITAL

Sources of Funding - Water

Cash	\$ 7,010,000
KDHE Loan	17,700,000
Total	\$ 24,710,000



2023 ELECTRIC OPERATIONS

Electric Distribution - \$13,430,000

Major Projects:

Annual Overhead Construction	\$ 2,000,000
Piper Overhead Feeders - Urban Outfitters (EDA Grant \$1.9M)	\$ 2,600,000
Rosedale Substation New Feeders (2020A \$800K)	\$ 2,000,000
Annual UG Construction	\$ 2,000,000
Distribution Pole Inspection & Replacement	\$ 2,250,000
Annual Transformers (2016C \$700K)	\$3,800,000
Yards II Project	\$ 700,000



2023 ELECTRIC OPERATIONS

Electric Transmission - \$ 750,000

Victory West to Quindaro Transmission Line	\$ 200,000
Victory West to Maywood Transmission Line	\$ 200,000
Transmission Line Inspections & Improvements	\$ 250,000
Transmission Line Fiber Optic Installation	\$ 100,000



2023 ELECTRIC OPERATIONS

Electric Substations - \$ 215,000

Relay Upgrades	\$ 50,000
Substation Improvements	\$ 150,000
Miscellaneous Projects	\$ 15,000



2023 ELECTRIC OPERATIONS

Electric General Construction - \$1,945,000

Major Projects:

Automobiles	\$ 100,000
Work Equipment	\$ 450,000
Electric Tools	\$ 100,000
Electric Facility Maintenance	\$ 165,000
Electric Meter Replacement	\$ 1,000,000
Electric Technology	\$ 100,000



2023 ELECTRIC OPERATIONS

Sources of Funding - Electric Operations

Cash	\$ 17,606,000
2016C Bond Issue	700,000
2020A Bond Issue	800,000
EDA Grant	<u>1,900,000</u>
Total	\$ 21,006,000



2023 ELECTRIC PRODUCTION

Nearman Power Station – \$ 6,788,000

Major Projects:

Burner Coal Nozzles & Heads Replacement	\$ 2,140,000
Gen Rewedge/RHSV Seat Restoration	\$ 688,000
N1 SCR Catalyst Layer	\$ 550,000
BOP PLC to DCS Upgrade	\$ 550,000
PJFF Bags & Cages Replacement	\$ 500,000
N1 No. 5 FWH Replacement	\$ 350,000
AQC Air Slide Blowers	\$ 300,000
N1 SCR Doors	\$ 300,000



2023 ELECTRIC PRODUCTION

Cont. Nearman Power Station – \$ 6,788,000

Major Projects:

MCC's and 480V Load Centers Replacement	\$ 250,000
5KV Duct Bank Cables Replacement	\$ 220,000
Voltage Regulator MarkVI/Ovation Conversion	\$ 160,000
Deminerlizer Rental Conversion	\$ 150,000
Start up Xfmr Rebuild	\$ 125,000
Crusher/Dryer Replacement	\$ 100,000
Automation of SH Spray Isolation Valves	\$ 100,000



2023 ELECTRIC PRODUCTION

Nearman Common - \$ 125,000

NC Coal Conveyor Belt Replacement

\$ 75,000

NC Fire Protection System Upgrade

\$ 50,000



2023 ELECTRIC PRODUCTION

Other Electric Production Capital - \$ 2,027,000

CT4 Control System Upgrade	\$ 600,000
CT4 Hydraulic Oil & Lube Oil Varnish Removal System	\$ 20,000
QC Levee Improvement per COE	\$ 340,000
Dogwood Cap Expense	\$ 365,000
Electric Production Auto	\$ 25,000
Electric Production Work Equipment	\$ 677,000



2023 ELECTRIC PRODUCTION

Sources of Funding – Electric Production

Total Cash \$8,940,000



2023 ELECTRIC SUPPLY

Electric Supply Capital - \$1,219,640

EMS System Upgrade Project

Computer Software:

SCADA Software Upgrade \$ 894,640

Computer Hardware:

EMS Hardware Upgrade \$ 325,000



2023 TECHNOLOGY

Enterprise Technology - \$4,146,000

Major projects:

Application Services:	\$ 3,115,000
Business Intelligence	\$ 220,000
Customer Applications	\$1,291,000
Utility Operations	\$ 920,000
Enterprise Resource and Integration Bus:	\$ 495,000
Enterprise Improvements	\$ 245,000
Integration	\$ 250,000



2023 TECHNOLOGY

Enterprise Technology

Network and Services:	
Infrastructure	\$ 665,000
Security	\$ 475,000
	\$ 190,000
Project Management:	
Quality Assurance Delivery	\$ 365,000
Desktop Support:	
Infrastructure	\$ 190,000

Sources of Funding – Technology

Total Cash \$4,146,000



2023 CAPITAL-ADMINISTRATION

Accounting/Finance & Purchasing

Admin Services Technology	\$ 505,800
Security Improvements	175,000
540 Minnesota Ave. Facilities	170,000
Equipment & Furnishings	30,000
540 Minnesota Ave. Grounds	<u>175,000</u>
Total	\$ 1,055,800



2023 TOTAL CAPITAL

2023 Capital (Proposed)

Accounting/Finance & Purchasing	\$ 905,800
Electric Operations	21,006,000
Electric Production	8,940,000
Electric Supply	1,219,640
Human Resources	150,000
Information Technology	4,146,000
Water	24,710,000
Economic Development & Heat Pump Program	725,000
Total	\$ 61,802,440



2023 TOTAL CAPITAL

BPU Sources of Funding (Proposed)

Cash	\$ 40,702,440
KDHE Loan	17,700,000
EDA Grant	1,900,000
2020A Bond Issue	800,000
2016C Bond Issue	<u>700,000</u>
Total	\$ 61,802,440

REGULAR SESSION –WEDNESDAY, NOVEMBER 16, 2022

STATE OF KANSAS)
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CITY OF KANSAS CITY)

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Regular Session on Wednesday, November 16, 2022 at 6:00 P.M. The following Board Members were present: Mary Gonzales, President; Rose Mulvany Henry, Vice President; Thomas Groneman, Secretary; Robert L. Milan, Jeff Bryant, and David Haley.

Also present: William Johnson, General Manager; Angela Lawson, Deputy Chief Counsel; Lori Austin, Chief Financial Officer/Chief Administrative Officer; Johnetta Hinson, Executive Director Customer Service; Steve Green, Executive Director Water Operations; Dong Quach, Executive Director Electric Production; Darrin McNew, Acting Executive Director Electric Operations; Maurice Moss, Executive Director Corporate Compliance; Jerry Sullivan, Chief Information Officer; David Mehlhaff, Chief Communications Officer; Dennis Dumovich, Director of Human Resources; Phillip Brown, Senior Civil Engineer; and Robert Kamp, IT Project Manager.

A video of this meeting is on file at the Board of Public Utilities and can be found on the BPU website, www.bpu.com.

Ms. Gonzales called the Board meeting to order at 6:04 P.M. She welcomed all that were listening to or viewing the meeting. She stated that the Board felt it was necessary to offer the use of technology for staff as well as for the general public. During the public comment section, members of the public who wished to speak to the Board using Zoom needed to use the Raise Hand feature at the bottom of the application or window to signal that they wish to address the board during the public comment section. Members of the public connected by phone only, needed to press *9 to indicate they wished to address the Board in the public comment section. Staff would assist those attending in person. During the public comment section of the agenda, community members would be asked to provide their name and address and had five minutes to speak. As always, the public could also email or call the BPU with any concerns. The agenda and presentations could be found on the BPU website or if they were using Zoom they would appear on their screen. Ms. Gonzales introduced herself and the other Board Members along with the General Manager, and Legal Counsel.

Roll call was taken and all Board Members were present.

Item #3 – Approval of Agenda

A motion was made to approve the Agenda by Mr. Groneman, seconded by Ms. Mulvany Henry, and unanimously carried.

REGULAR SESSION –WEDNESDAY, NOVEMBER 16, 2022

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Item #4– Approval of Work Session Minutes of November 2, 2022

A motion was made to approve the minutes of the Work Session of November 2, 2022, by Ms. Mulvany Henry, seconded by Mr. Bryant, and unanimously carried.

Item #5– Approval of Regular Session Minutes of November 2, 2022

Mr. Haley asked and received clarification on who made a comment at the November 2nd meeting, as well as the appropriateness of asking for the addresses of those speaking during Public Comments.

Mr. Haley also asked for a correction on page three of the minutes from Ms. to Mr. in reference to Mr. Johnson.

A motion was made to approve the minutes, with the above correction, of the Regular Session of November 2, 2022, by Mr. Bryant, seconded by Ms. Mulvany Henry, and unanimously carried.

Item #6 – Public Comments

Ty Gorman, 2843 Parkwood Blvd., relayed his thoughts on having no customer shut-offs this winter. He also spoke about the need for separation of the electric and water charges from the unrelated fees and fixed costs. He expressed his thoughts on community engagement, the need for an integrated planning process for 2023, BPU costs, and said there would be a community meeting in the upcoming weeks.

Item #7 – General Manager / Staff Reports

- i. *Risk Management Policy – Resolution #5279:* Mr. Maurice Moss, Executive Director Corporate Compliance reviewed the Risk Management Policy resolution with the Board. (See attached.)

Ms. Mulvany Henry asked for clarification for the use of “Board” in the first paragraph of the resolution as to the specifics of which Board is responsible.

Ms. Angela Lawson, Deputy Chief Counsel, said she did take that reference from the charter language and could change language to clarify what it was referring to in each instance of the word, “Board”.

REGULAR SESSION –WEDNESDAY, NOVEMBER 16, 2022

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There was Board discussion regarding how much additional information needed to be shared before the resolution was adopted.

Mr. Moss and Mr. Johnson responded to comments and questions from the Board during which Mr. Moss said that the top 15 risks would be shared with the Board and that the Board would receive updates as the policy continued to evolve.

A motion was made to adopt Resolution #5279, Risk Management Policy, with the changes identified by the Board, by Mr. Bryant, seconded by Mr. Milan.

Mr. Haley asked for clarification of the changes.

Ms. Lawson said that wording would make it clear as to when the word “Board” referred to the utility as a whole and when it referred to the elected body. She would also correct the typo in the THEREFORE clause on page one.

Roll call was taken:

Mr. Bryant – yes

Ms. Gonzales – yes

Mr. Groneman – yes

Mr. Haley – yes

Mr. Milan – yes

Ms. Mulvany Henry - no

The motion carried.

- ii. *Water Operations Benchmarking*: Mr. Phillip Brown, Senior Civil Engineer, reviewed the Water Operations American Water Works Association (AWWA) Benchmarking exercise. They would use this exercise to develop and track their performance based on Key Performance Indicators (KPI). (See attached PowerPoint.)

Mr. Brown responded to questions and comments from the Board.

REGULAR SESSION –WEDNESDAY, NOVEMBER 16, 2022

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Item #10 – Adjourn

At 7:44 P.M. a motion to adjourn was made by Mr. Groneman, seconded by Mr. Bryant and carried unanimously.

ATTEST:

APPROVED:

Secretary

President

**Kansas City, Kansas
Board of Public Utilities**

**Resolution No. 5279
Risk Management Policy**

WHEREAS, the Kansas City, Kansas Board of Public Utilities “Board” is given the responsibility by Charter Ordinance No. 5-01 as amended to exclusively manage, operate, maintain and control the daily operation of the Water Department and the Electric Department of the City of Kansas City, Kansas; and

WHEREAS, Pursuant to Charter Ordinance 5-01 Section 13(f) of the Code of the Unified Government of Wyandotte County/Kansas City, Kansas, the Board of Public Utilities has the authority to adopt a Risk Management Policy;

WHEREAS, the Board wishes to adopt a Risk Management Policy;

**NOW, THEREFORE, BE IT RESOLVED BY THE GOVERNING BODY OF
THE KANSAS BOARD OF PUBLIC UTILITIE AS FOLLOWS:**

The following Risk Management Policy is hereby adopted to be effective January 1, 2023 and shall be included in the Administration Section of the BPU Policies to be numbered as appropriate.

Preface: Kansas City Board of Public Utilities (BPU) shall maintain an Enterprise Risk Management (ERM) program to perform BPU’s risk management activities which enables management to visualize, assess, and manage major risks that may adversely impact the attainment of key organization objectives. The General Manager (GM) is responsible for identifying, assessing, and managing risks using the ERM program.

Section 1: Definition of Risk

“Risk” refers to an uncertain event or set of events which, should it occur, will affect the achievement of objectives; a risk is measured by a combination of the probability of a perceived threat or opportunity occurring and the magnitude of its impact on objectives:

- (1) Strategic Risk, affects the ability to carry out goals and objectives through the actions items as articulated in the BPU Strategic Plan;
- (2) Compliance Risk, affects compliance with laws and regulations, employee and customer safety, environmental issues, litigation, conflicts of interest, and related matters;
- (3) Reputational Risk, affects reputation, public perception, political issues, and related matters;

- (4) Financial Risk, affects the revenue and the overall financial health of the utility, and related matters; and,
- (5) Operational Risk, affects ongoing management processes and procedures, and reliable services.

Section 2: Management of Risk

The management of risk within BPU is a fundamental responsibility of BPU leadership. The General Manager shall define BPU's ability (risk tolerance) and willingness (risk appetite) to absorb the impact of certain risks. The General Manager, through Corporate Compliance, shall ensure that BPU risks are effectively managed.

Certain utility risks rise to a level such that the General Manager shall make the Board aware of the risk. Risks rising to this level includes those where the combination of an event's probability and the potential consequences is likely to:

1. Impair the achievement of a BPU strategic goal or objective;
2. Result in substantial financial costs or significant impact to operations; or,
3. Damage BPU's reputation.

Some level of risk is not only expected in normal everyday activities but can be beneficial. However, acceptance of risk shall not include:

1. Willful exposure of customers, employees, or others to unsafe environments or activities;
2. Intentional violation of federal, state, or local laws;
3. Willful violation of contractual obligations; or,
4. Unethical behavior.

Section 3: Implementation of Risk Management Procedures

A utility-wide approach to risk management shall be adopted and embedded into the Utilities' management systems and processes. All risk management efforts shall be focused on supporting BPU's strategic objectives. BPU shall develop a risk management framework and associated procedures that include:

1. Formal and ongoing identification of risks that impact the institution's goals;
2. Development of risk management plans;
3. Monitoring the progress of managing risks;
4. Periodic updates of risk management plans; and,
5. Reporting of risks so that significant risks are reported to the Board

The GM shall adopt and amend as needed Risk Management Procedures to maintain the utility ERM framework. The risk management procedures shall ensure high-level management of risk.

BPU risk management framework and procedures shall be reviewed annually. Periodic reviews of compliance with the utility-wide guidelines shall also be conducted by external audits or a similar accountability function.

The foregoing resolution is adopted by the Board of Public Utilities of Kansas City,
Kansas, this _____ day of _____, 2022.

THE BOARD OF PUBLIC UTILITIES OF KANSAS CITY, KANSAS

By _____
Mary Gonzales, President

ATTEST:

Thomas Groneman, Secretary

Approved as to form:

BPU Legal Counsel

Water Operations Update: AWWA Benchmarking

Nov. 16th, 2022

AWWA Benchmarking

- KPI is used to Measure Performance in Key Areas
- A Benchmark is used to compare performance to other Utilities
- Track and Improve your Performance based on your KPI



Team



- **Timeline**

- Kickoff Jan. 2022
- Individual Department Meetings and Data Gathering Feb - March
- April 1st Initial Dataset required
- May 3rd Final submittal
- June - Sept AWWA QA/QC
- Oct. Final Reports Available



Goals for Good KPI

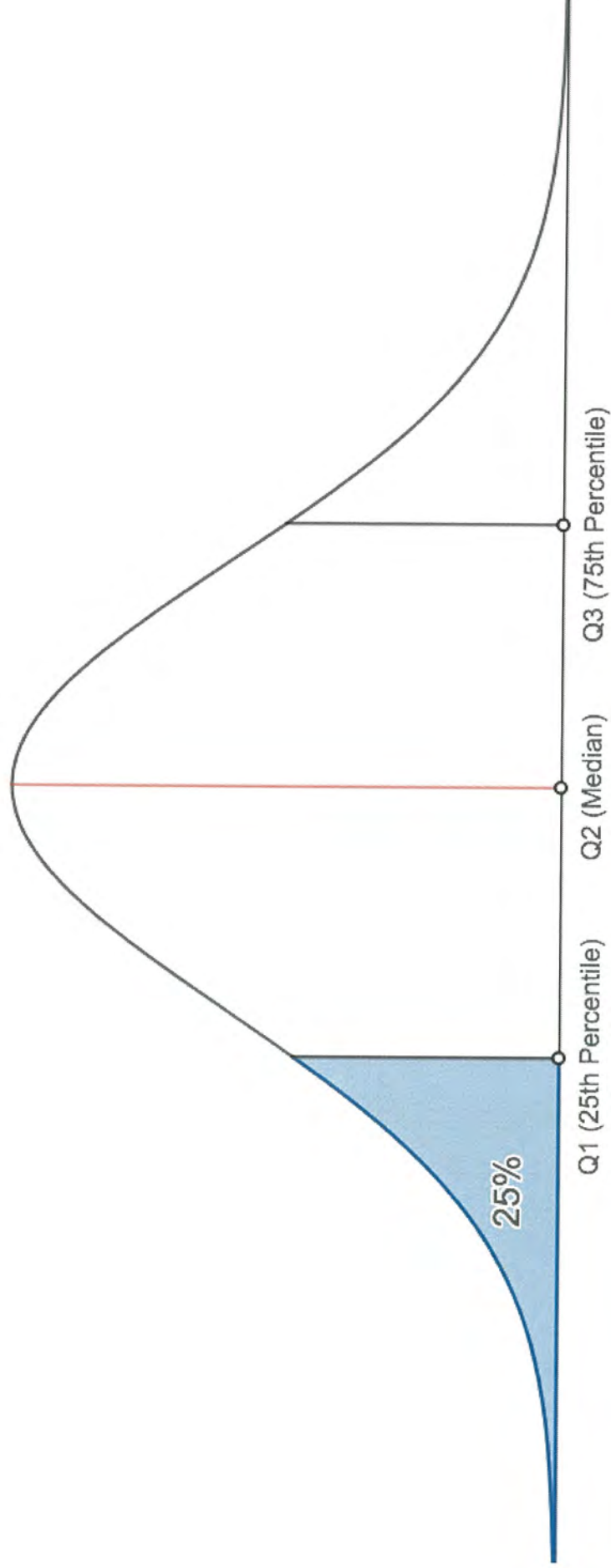
- Specific
- Measurable
- Accurate
- Relevant
- Practical
- Understandable

Problems/Issues

- Grey Areas
- Definitions used for data
- How to measure
- How to report information
- Is it relevant
- Are the systems in place to verify quality of data



What is a Percentile?





Business Operation & Organizational Development

	BPU	75 TH PERCENTILE	Median	25 th Percentile	Count
Customer Accounts Per Employee	348	543	401	316	46
Employee Turnover Rate	1.9%	4.6%	7.7%	11.5%	41
Debt Ratio	38%	22%	35%	54%	47
Debt Service Coverage Ratio	1.91	3.35	2.57	1.93	41
Operating Ratio (O&M/Revenue)	56%	44%	56%	74%	46
System Renewal/replacement rate of Pipe Network	0.7%	1.9%	1.1%	0.5%	34



Metrics Important to Customers

	BPU	75 TH PERCENTILE	Median	25 th Percentile	Count
Technical Service Complaints (per population)	0.8	0.8	3.5	5.9	33





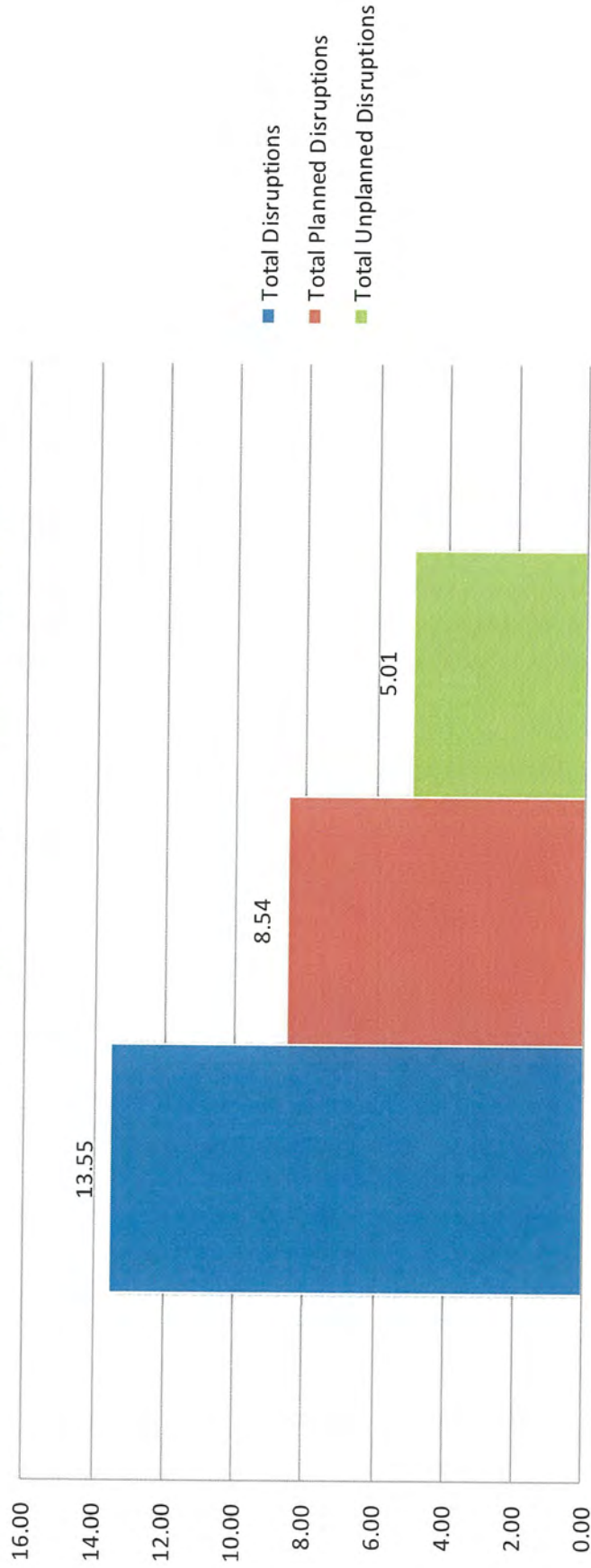
Metrics Important to NWTTP

	BPU	75 TH PERCENTILE	Median	25 th Percentile	Count
Regulatory Compliance	100%	100%	100%	100%	48
Available Water Supply (years)	64	64	49	25	29



Disruptions per 1000 accounts

Disruptions per 1000 accounts





Leaks and Breaks

	BPU	75 TH PERCENTILE	Median	25 th Percentile	Count
Water Distribution System Integrity Total (Breaks & Leaks Per 100 Miles)	52.9	6.0	13.6	27.0	44
Total O&M Cost per account	\$521	\$344	\$500	\$657	42
Total O&M Cost per MG	\$2,662	\$1,938	\$3,074	\$4,260	46
Infrastructure Leakage Index (ILI)	6.10	1.03	1.85	2.83	26
Disruption of Water Services Frequency Index	17.95	1.67	3.21	6.05	36



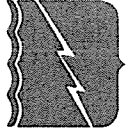
Lesson Learned

- Definitions
- Data Collection - will improve over time
- System of Record
- Thanks - Very thankful for all the assistance from the various departments.



Questions?

**BOARD OF PUBLIC
UTILITIES
of
Kansas City, Kansas**



Monthly Financial Statements

Unaudited

For the Period Ending

October 31, 2022

Prepared By Accounting

**KANSAS CITY, KANSAS
BOARD OF PUBLIC UTILITIES**



**October 2022
Financial Statements**

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KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
October 2022 And October 2021



	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
ASSETS						
CAPITAL ASSETS						
Property, Plant and Equipment	1,473,609,696	1,415,527,900	426,831,616	423,171,482	1,900,441,312	1,838,699,382
Accumulated Depreciation	(763,205,157)	(735,234,286)	(169,670,038)	(161,468,797)	(932,875,195)	(896,703,083)
Acquisition Adjustment	23,021,708	24,222,841	-	-	23,021,708	24,222,841
Plant in Service, Net	733,426,247	704,516,455	257,161,578	261,702,685	990,587,825	966,219,140
Construction Work In Progress	59,137,607	89,106,385	20,296,144	12,538,207	79,433,751	101,644,592
CAPITAL ASSETS, NET	\$ 792,563,854	\$ 793,622,840	\$ 277,457,722	\$ 274,240,892	\$ 1,070,021,576	\$ 1,067,863,732
CURRENT ASSETS						
Cash & Marketable Securities	16,747,040	16,927,556	1,367,696	1,026,154	18,114,736	17,953,710
Economic Development Fund	151,580	350,000	100,395	150,000	251,975	500,000
Reserve - Public Liability	800,000	800,000	200,000	200,000	1,000,000	1,000,000
Reserve - Worker's Comp	880,000	880,000	220,000	220,000	1,100,000	1,100,000
Capital Debt Reduction	-	-	6,290,000	6,290,000	6,290,000	6,290,000
Rate Stabilization	9,156,273	9,156,273	-	-	9,156,273	9,156,273
Cash Reserve - Market	-	-	-	-	-	-
System Development Reserve	-	-	11,336,738	10,716,732	11,336,738	10,716,732
Accounts Receivable	26,584,803	27,645,450	4,043,047	4,485,225	30,627,850	32,130,675
Accounts Receivable Unbilled	16,201,586	15,199,248	3,324,665	3,355,084	19,526,251	18,554,332
Allowance for Doubtful Account	(25,489)	(428,529)	(19,189)	(20,040)	(44,678)	(448,569)
Plant & Material Inventory	17,457,691	17,435,348	3,068,938	2,678,900	20,526,629	20,114,248
Fuel Inventory	6,808,848	4,062,378	-	-	6,808,848	4,062,378
Prepaid Insurance	1,255,276	1,392,478	88,223	98,976	1,343,499	1,491,454
Fuel/Purchase Power Deferred	-	-	-	-	-	-
Other Current Assets	780,070	754,469	34,781	18,465	814,851	772,934
Intercompany	39,485,680	33,252,095	(39,485,680)	(33,252,095)	-	-
TOTAL CURRENT ASSETS	\$ 136,283,358	\$ 127,426,766	\$ (9,430,386)	\$ (4,032,599)	\$ 126,852,972	\$ 123,394,167



KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
October 2022 And October 2021



NON CURRENT ASSETS

RESTRICTED ASSETS

Debt Service Fund
 Construction Fund 2016A
 Construction Fund 2016C
 Construction Fund 2020A
 Improvement & Emergency Fund
 Customer Deposits Reserve

TOTAL RESTRICTED ASSETS

Debt Issue Costs

System Development Costs
 Notes Receivable
 Deferred Debits
 Net Pension Assets
 Regulatory Asset

TOTAL NON CURRENT ASSETS

TOTAL ASSETS

DEFERRED OUTFLOWS OF RESOURCES

Deferred Debt - 2012A Refunding
 Deferred Debt - 2014A Refunding
 Deferred Debt - 2016B1 Refunding
 Deferred Debt - 2016B Refunding
 Deferred Debt - 2020B Refunding
 Deferred Debt - Pension
 Deferred Debit - OPEB

TOTAL DEFERRED OUTFLOWS OF RESOURCES

TOTAL ASSETS AND DEFERRED OUTFLOWS

	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
9,967,363	9,895,804	2,063,154	2,100,604	12,030,517	11,996,408	
713,143	708,800	-	-	713,143	708,800	
801,745	7,813,813	-	-	801,745	7,813,813	
1,350,000	1,350,000	150,000	150,000	1,500,000	1,500,000	
6,083,609	5,996,096	1,374,289	1,318,749	7,457,898	7,314,845	
\$ 18,915,860	\$ 25,764,513	\$ 3,587,443	\$ 3,569,353	\$ 22,503,303	\$ 29,333,866	
607,569	405,916	90,000	66,667	697,569	472,583	
4,279	12,061	-	-	4,279	12,061	
-	5,764,658	-	1,441,164	-	7,205,822	
63,139,975	66,818,032	-	-	63,139,975	66,818,032	
\$ 82,667,683	\$ 98,765,180	\$ 3,677,443	\$ 5,077,184	\$ 86,345,126	\$ 103,842,364	
\$ 1,011,514,895	\$ 1,019,814,786	\$ 271,704,779	\$ 275,285,477	\$ 1,283,219,674	\$ 1,295,100,263	
486,669	1,070,672	161,719	355,781	648,388	1,426,453	
1,772,375	1,922,153	44,915	48,711	1,817,290	1,970,864	
2,188,042	2,338,732	539,849	577,029	2,727,891	2,915,761	
47,626,718	20,226,916	11,933,016	5,083,066	59,559,734	25,309,982	
1,747,211	1,529,194	436,803	382,299	2,184,014	1,911,493	
\$ 53,821,015	\$ 27,087,667	\$ 13,116,302	\$ 6,446,886	\$ 66,937,317	\$ 33,534,553	
\$ 1,065,335,910	\$ 1,046,902,453	\$ 284,821,081	\$ 281,732,363	\$ 1,350,156,991	\$ 1,328,634,816	



KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
October 2022 And October 2021



ELECTRIC UTILITY		WATER UTILITY		COMBINED	
Current Period	Last Year	Current Period	Last Year	Current Period	Last Year

ELECTRIC UTILITY		WATER UTILITY		COMBINED	
Current Period	Last Year	Current Period	Last Year	Current Period	Last Year

ELECTRIC UTILITY		WATER UTILITY		COMBINED	
Current Period	Last Year	Current Period	Last Year	Current Period	Last Year

NET POSITION

Net Position	369,837,028	350,089,137	179,988,760	171,270,833	549,825,788	521,359,970
TOTAL NET POSITION	\$ 369,837,028	\$ 350,089,137	\$ 179,988,760	\$ 171,270,833	\$ 549,825,788	\$ 521,359,970

LIABILITIES

LONG TERM DEBT - REVENUE BOND

Principal	529,478,167	551,464,091	45,172,301	52,466,576	574,650,468	603,930,667
Government Loans	2,284,008	2,517,174	19,421,851	22,414,882	21,705,859	24,932,056
TOTAL LONG TERM DEBT	\$ 531,762,175	\$ 553,981,265	\$ 64,594,152	\$ 74,881,458	\$ 596,356,327	\$ 628,862,723

DEFERRED CREDITS

Accum Provision for Benefits	-	-	-	-	-	-
Pension Obligation	289,254	-	72,314	-	361,568	-
OPEB Obligation	35,111,165	43,073,767	8,777,791	10,768,442	43,888,956	53,842,209
Const Contract Retainage Payable - Noncurrent	-	-	-	-	-	-
TOTAL DEFERRED CREDITS	\$ 35,400,419	\$ 43,073,767	\$ 8,850,105	\$ 10,768,442	\$ 44,250,524	\$ 53,842,209

CURRENT LIABILITIES

Current Maturities LT Debt	20,339,000	19,228,900	7,161,000	7,131,100	27,500,000	26,360,000
Current Maturities-Govt Loans	233,165	226,546	2,993,031	2,899,576	3,226,196	3,126,122
Interest on Revenue Bonds	3,236,147	3,392,352	177,934	211,864	3,414,081	3,604,216
Customer Deposits	6,083,609	5,996,096	1,374,289	1,318,749	7,457,898	7,314,845
Accounts Payable	16,932,714	18,303,432	1,092,348	1,550,975	18,025,062	19,854,407



KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
October 2022 And October 2021



	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
Payroll & Payroll Taxes	9,820,320	8,824,889	2,939,057	2,541,926	12,759,377	11,366,815
Benefits & Reclaim	834,053	1,074,053	-	-	834,053	1,074,053
Accrued Claims Payable Public Liab	656,278	269,341	193,718	200,712	849,996	470,053
Accrued Claims Payable-WC	1,424,400	1,135,696	451,476	423,685	1,875,876	1,559,381
Other Accrued Liabilities	8,292,444	6,954,486	23,504	20,424	8,315,948	6,974,910
Const Contract Retainage Payable - Current	-	-	-	-	-	-
Payment in Lieu of Taxes	2,579,599	2,316,649	492,509	488,265	3,072,108	2,804,914
TOTAL CURRENT LIABILITIES	\$ 70,431,729	\$ 67,722,440	\$ 16,898,866	\$ 16,787,276	\$ 87,330,595	\$ 84,509,716
TOTAL LIABILITIES	\$ 637,594,323	\$ 664,777,472	\$ 90,343,123	\$ 102,437,176	\$ 727,937,446	\$ 767,214,648
DEFERRED INFLOWS OF RESOURCES						
Deferred Gain on Bond Refunding	592,527	664,474	161,190	181,512	753,717	845,986
Recovery Fuel/Purchase Power	-	-	-	-	-	-
Deferred Credit Pension	48,116,000	28,327,422	12,029,000	7,081,855	60,145,000	35,409,277
Deferred Credit OPEB	9,196,032	3,043,948	2,299,008	760,987	11,495,040	3,804,935
TOTAL DEFERRED INFLOWS OF RESOURCES	\$ 57,904,559	\$ 32,035,844	\$ 14,489,198	\$ 8,024,354	\$ 72,393,757	\$ 39,214,212
TOTAL LIABILITIES, NET POSITION AND DEFERRED INFLOWS RESOURCES	\$ 1,065,335,910	\$ 1,046,902,453	\$ 284,821,081	\$ 281,732,363	\$ 1,350,156,991	\$ 1,328,634,816

KANSAS CITY BOARD OF PUBLIC UTILITIES
 Statements of Revenues, Expenses, and Change in Net Position
 All Operating Unit Values
 For The Period Ending October 2022



Current Period Budget	Current Period Actuals	Current Period Actuals as a % of Budget	Current Actuals over/under Prior Year	Year-To-Date & Annual					Percent Actual To Annual Budget	
				Monthly		2022		2021		
				Actuals	Budget	Year To Date Actuals	Year To Date Budget	Year To Date Actuals		Year To Date Budget
OPERATING REVENUES										
Sales of Energy and Water										
7,989,000	7,291,253	91%	8,145,902	-10%	89,653,000	95,164,641	86,586,658	105,127,000	91%	
9,112,000	10,872,409	119%	9,969,242	9%	92,471,000	107,535,385	88,501,233	109,891,000	98%	
4,252,000	5,286,979	124%	4,492,484	18%	43,573,000	48,176,290	37,001,218	51,874,000	93%	
856,700	1,022,874	119%	1,017,990	-	8,857,700	9,536,850	8,446,649	10,502,700	91%	
31,591	33,548	106%	34,166	-2%	273,819	302,840	273,609	337,000	90%	
28,000	28,000	100%	28,000	-	28,000	28,000	28,000	28,000	100%	
50,000	79,615	159%	47,359	68%	500,000	524,535	507,633	600,000	87%	
22,319,291	24,614,678	110%	23,735,143	4%	235,356,519	261,268,542	221,345,000	278,359,700	94%	
102,914	92,752	90%	96,398	-4%	1,042,911	1,064,351	1,058,202	1,250,000	85%	
549,867	2,289,109	416%	212,603	977%	5,256,267	15,634,586	19,925,092	6,321,700	247%	
652,781	2,381,861	365%	309,001	671%	6,299,177	16,698,937	20,983,294	7,571,700	221%	
308,706	284,013	92%	67,287	322%	2,638,808	2,438,379	914,275	3,080,000	79%	
184,943	184,101	100%	267,441	-31%	2,030,559	1,932,836	3,299,616	2,375,000	81%	
455,872	17,419	4%	19,670	-11%	2,278,524	2,151,834	927,947	2,520,000	85%	
4,080	879	22%	1,648	-47%	37,339	28,365	12,934	45,500	62%	
71,981	8,100	11%	121,376	-93%	914,038	728,703	1,013,903	1,068,000	69%	
15,028	15,604	104%	16,094	-3%	154,443	165,712	(479,883)	184,500	90%	
-	-	-	-	-	-	-	11,662,721	-	-	
-	-	-	-	-	-	-	-	-	-	
1,040,611	510,116	49%	493,515	3%	8,053,711	7,445,830	17,351,513	9,263,000	80%	
2,811,562	3,072,108	109%	2,804,914	10%	29,256,581	31,143,027	26,647,466	34,577,402	90%	
2,811,562	3,072,108	109%	2,804,914	10%	29,256,581	31,143,027	26,647,466	34,577,402	90%	
\$ 26,824,244	\$ 30,578,763	114%	\$ 27,342,572	12%	\$ 278,965,988	\$ 316,556,336	\$ 286,327,273	\$ 329,771,802	96%	

KANSAS CITY BOARD OF PUBLIC UTILITIES
 Statements of Revenues, Expenses, and Change in Net Position
 All Operating Unit Values
 For The Period Ending October 2022



Description	Monthly				Year-To-Date & Annual				Percent Actual To Annual Budget
	Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Current Period over/under Prior Year	2022 Year To Date Budget	2022 Year To Date Actuals	2021 Year To Date Actuals	2022 Annual Budget	
OPERATING EXPENSES									
Production	3,425,615	3,817,232	111%	-5%	36,183,617	35,207,486	32,520,478	43,013,968	82%
Purchased Power	3,601,852	3,582,911	99%	-23%	37,713,191	54,398,930	34,562,699	45,536,000	119%
Fuel	3,118,292	4,344,972	139%	20%	27,382,306	47,520,458	42,716,446	32,531,101	146%
Transmission and Distribution	4,157,544	4,252,767	102%	13%	41,737,738	37,296,954	36,032,068	49,950,452	75%
Customer Account Expense	463,096	472,768	102%	79%	4,647,238	4,764,498	4,627,957	5,572,472	86%
General and Administrative	2,508,496	2,417,227	96%	27%	25,528,906	22,063,189	20,760,618	30,725,801	72%
Depreciation and Amortization	3,372,456	3,614,219	107%	11%	33,340,318	33,991,022	32,511,163	40,085,230	85%
Dfnd Fuel & Purch Power-Amort	-	-	-	-	-	2,312,998	-	-	-
\$ 20,647,350	\$ 22,502,096	109%	5%	TOTAL OPERATING EXPENSES	\$ 206,533,314	\$ 237,555,534	\$ 203,731,430	\$ 247,415,025	96%
\$ 6,176,894	\$ 8,076,667	131%	39%	OPERATING INCOME	\$ 72,432,674	\$ 79,000,802	\$ 82,595,844	\$ 82,356,777	96%
NON OPERATING INCOME/EXPENSE									
Investment Interest	75,032	138,940	185%	2,213%	1,051,945	705,794	77,902	1,202,000	59%
Interest - Long Term Debt	(1,707,040)	(1,707,040)	100%	-5%	(18,532,949)	(18,615,209)	(19,909,011)	(21,947,030)	85%
Interest - Other	(7,000)	(12,271)	175%	33%	(70,000)	(120,213)	(89,729)	(84,000)	143%
PILOT Transfer Expense	(2,811,562)	(3,072,108)	109%	10%	(29,256,581)	(31,143,027)	(26,647,466)	(34,577,401)	90%
Disposal of Assets-Gain/Loss	-	-	-	-	-	-	-	-	-
Other Income	59,259	22,760	38%	-303%	602,862	443,501	305,630	733,500	60%
Other Expense	(42)	-	-	-	(417)	-	24	(500)	-
\$ (4,391,352)	\$ (4,629,718)	105%	-	TOTAL NONOPERATING INCOME/EXPENSES	\$ (46,205,140)	\$ (48,729,153)	\$ (46,262,650)	\$ (54,673,431)	89%
\$ 1,785,542	\$ 3,446,948	193%	190%	INCOME BEFORE TRANSFER & CONTRIB.	\$ 26,227,534	\$ 30,271,648	\$ 36,333,194	\$ 27,683,346	109%
TRANSFER AND CONTRIBUTION TO/FROM									
	41,667	87,984	211%	-	416,667	754,875	952,442	500,000	151%
\$ 1,827,209	\$ 3,534,932	193%	197%	TOTAL CHANGE IN NET POSITION	\$ 26,644,200	\$ 31,026,523	\$ 37,285,636	\$ 28,183,346	110%

KANSAS CITY BOARD OF PUBLIC UTILITIES
 Statements of Revenues, Expenses, and Change in Net Position
 E-Electric
 For The Period Ending October 2022



		Monthly		Year-To-Date & Annual					Percent
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	2022 Year To Date Budget	2022 Year To Date Actuals	2021 Year To Date Actuals	2022 Annual Budget	Percent Actual To Annual Budget
OPERATING REVENUES									
Sales of Energy and Water									
5,989,000	5,116,480	85%	6,029,696	-15%	69,169,000	74,288,868	65,800,556	80,651,000	92%
8,072,000	9,806,063	121%	8,879,652	10%	83,030,000	97,555,129	79,028,276	98,700,000	99%
3,707,000	4,728,854	128%	3,982,074	19%	38,363,000	42,852,426	32,183,497	45,669,000	94%
772,000	950,460	123%	931,118	2%	8,291,000	9,018,363	7,935,124	9,841,000	92%
31,591	33,548	106%	34,166	-2%	273,819	302,840	273,609	337,000	90%
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
18,571,591	20,635,404	111%	19,856,705	4%	199,126,819	224,017,626	185,221,061	235,198,000	95%
102,914	92,752	90%	96,398	-4%	1,042,911	1,064,351	1,058,202	1,250,000	85%
416,667	2,163,915	519%	-	-	4,166,667	14,374,986	18,799,014	5,000,000	287%
519,581	2,256,667	434%	96,398	2,241%	5,209,577	15,439,337	19,857,216	6,250,000	247%
247,828	227,211	92%	53,829	322%	2,145,668	1,950,758	731,420	2,500,000	78%
153,777	159,126	103%	247,495	-36%	1,739,739	1,676,004	3,080,302	2,025,000	83%
434,961	13,719	3%	19,670	-30%	2,000,346	1,911,370	704,369	2,200,000	87%
-	-	-	-	-	-	-	-	-	-
3,083	879	29%	712	23%	30,833	18,809	8,375	37,000	51%
5,263	1,200	23%	1,600	-25%	89,474	12,650	17,500	100,000	13%
14,708	15,002	102%	15,228	-1%	147,083	154,111	(408,029)	176,500	87%
-	-	-	-	-	-	-	11,662,721	-	-
-	-	-	-	-	-	-	-	-	-
859,621	417,136	49%	338,535	23%	6,153,143	5,723,703	15,796,658	7,038,500	81%
2,323,277	2,579,599	111%	2,316,649	11%	24,540,710	26,520,817	22,106,072	28,960,613	92%
2,323,277	2,579,599	111%	2,316,649	11%	24,540,710	26,520,817	22,106,072	28,960,613	92%
\$ 22,274,069	\$ 25,888,806	116%	\$ 22,608,286	15%	\$ 235,030,249	\$ 271,701,483	\$ 242,981,007	\$ 277,447,114	98%

KANSAS CITY BOARD OF PUBLIC UTILITIES
 Statements of Revenues, Expenses, and Change in Net Position
 E-Electric

For The Period Ending October 2022



Monthly				Year-To-Date & Annual					Percent	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	2022 Budget	2022 Actuals	Year To Date Actuals	2021 Actuals	2022 Annual Budget	Actual To Annual Budget
OPERATING EXPENSES										
2,865,973	3,316,172	116%	3,531,111	-6%	30,366,915	30,413,375	27,860,112	36,068,157	84%	
3,601,852	3,582,911	99%	4,682,952	-23%	37,713,191	54,398,930	34,562,699	45,536,000	119%	
3,118,292	4,344,972	139%	3,621,335	20%	27,382,306	47,520,458	42,716,446	32,531,101	146%	
2,933,161	3,033,277	103%	2,581,864	17%	29,295,756	24,969,815	24,373,540	35,060,459	71%	
285,949	278,301	97%	104,270	167%	2,870,603	2,916,230	2,916,370	3,441,822	85%	
1,978,922	1,905,468	96%	1,460,859	30%	20,131,601	17,365,599	16,132,237	24,213,172	72%	
2,670,253	2,916,763	109%	2,554,425	14%	26,318,284	27,095,225	25,533,681	31,658,789	86%	
-	-	-	-	-	-	2,312,998	-	-	-	-
\$ 17,454,401	\$ 19,377,864	111%	\$ 18,536,816	5%	\$ 174,078,656	\$ 206,992,630	\$ 174,095,084	\$ 208,509,502	99%	
\$ 4,819,668	\$ 6,510,942	135%	\$ 4,071,470	60%	\$ 60,951,592	\$ 64,708,853	\$ 68,885,923	\$ 68,937,612	94%	
NON OPERATING INCOME/EXPENSE										
62,032	112,292	181%	4,872	2,205%	921,945	570,141	63,642	1,046,000	55%	
(1,618,074)	(1,618,074)	100%	(1,696,176)	-5%	(16,899,740)	(16,899,740)	(17,825,447)	(20,135,887)	84%	
(6,250)	(10,012)	160%	(7,593)	32%	(62,500)	(98,236)	(73,829)	(75,000)	131%	
(2,323,277)	(2,579,599)	111%	(2,316,649)	11%	(24,540,709)	(26,520,817)	(22,106,072)	(28,960,613)	92%	
-	-	-	-	-	-	-	-	-	-	
54,343	22,467	41%	(11,698)	-292%	553,695	434,557	268,380	674,500	64%	
(42)	-	-	-	-	(417)	-	24	(500)	-	
\$ (3,831,267)	\$ (4,072,925)	106%	\$ (4,027,244)	1%	\$ (40,027,726)	\$ (42,514,095)	\$ (39,673,302)	\$ (47,451,500)	90%	
\$ 988,401	\$ 2,438,017	247%	\$ 44,227	5,413%	\$ 20,923,867	\$ 22,194,758	\$ 29,212,621	\$ 21,486,112	103%	
TRANSFER AND CONTRIBUTION TO/FROM										
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-
\$ 988,401	\$ 2,438,017	247%	\$ 44,227	5,413%	\$ 20,923,867	\$ 22,194,758	\$ 29,212,621	\$ 21,486,112	103%	

KANSAS CITY BOARD OF PUBLIC UTILITIES

Statements of Revenues, Expenses, and Change in Net Position

Water

For The Period Ending October 2022



		Monthly		Year-To-Date & Annual						Percent
Current	Current	Actuals	Prior Year	2022	2022	2021	2022	2022	Actual To	
Period	Period	as a % of	Actuals	Year To Date	Year To Date	Year To Date	Annual	Annual	Annual	
Budget	Actuals	Budget	Prior Year	Budget	Actuals	Actuals	Budget	Budget	Budget	
			Actuals			Actuals			Budget	
			over/under						Budget	
			Prior Year							
OPERATING REVENUES										
Sales of Energy and Water										
2,000,000	2,174,772	109%	2,116,207	20,484,000	20,875,773	20,786,102	24,476,000	24,476,000	85%	
1,040,000	1,066,347	103%	1,089,590	9,441,000	9,980,256	9,472,957	11,191,000	11,191,000	89%	
545,000	558,125	102%	510,410	5,210,000	5,323,864	4,817,721	6,205,000	6,205,000	86%	
84,700	72,415	85%	86,873	566,700	518,487	511,526	661,700	661,700	78%	
28,000	28,000	100%	28,000	28,000	28,000	28,000	28,000	28,000	100%	
50,000	79,615	159%	47,359	500,000	524,535	507,633	600,000	600,000	87%	
3,747,700	3,979,274	106%	3,878,438	36,229,700	37,250,916	36,123,939	43,161,700	43,161,700	86%	
133,200	125,194	94%	212,603	1,089,600	1,259,600	1,126,078	1,321,700	1,321,700	95%	
133,200	125,194	94%	212,603	1,089,600	1,259,600	1,126,078	1,321,700	1,321,700	95%	
60,879	56,803	93%	13,457	493,140	487,621	182,855	580,000	580,000	84%	
31,166	24,975	80%	19,946	290,820	256,832	219,314	350,000	350,000	73%	
20,911	3,701	18%	-	278,178	240,464	223,577	320,000	320,000	75%	
997	-	-	936	-	9,556	4,559	8,500	8,500	112%	
66,718	6,900	10%	119,776	824,564	716,053	996,403	958,000	958,000	75%	
320	602	188%	866	7,360	11,601	(71,854)	8,000	8,000	145%	
-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	
180,990	92,981	51%	154,980	1,900,568	1,722,127	1,554,855	2,224,500	2,224,500	77%	
488,285	492,509	101%	488,265	4,715,872	4,622,210	4,541,394	5,616,788	5,616,788	82%	
488,285	492,509	101%	488,265	4,715,872	4,622,210	4,541,394	5,616,788	5,616,788	82%	
\$ 4,550,176	\$ 4,689,957	103%	\$ 4,734,286	\$ 43,935,740	\$ 44,854,853	\$ 43,346,266	\$ 52,324,688	\$ 52,324,688	86%	
- TOTAL OPERATING REVENUES										

KANSAS CITY BOARD OF PUBLIC UTILITIES
 Statements of Revenues, Expenses, and Change in Net Position
 W-Water
 For The Period Ending October 2022



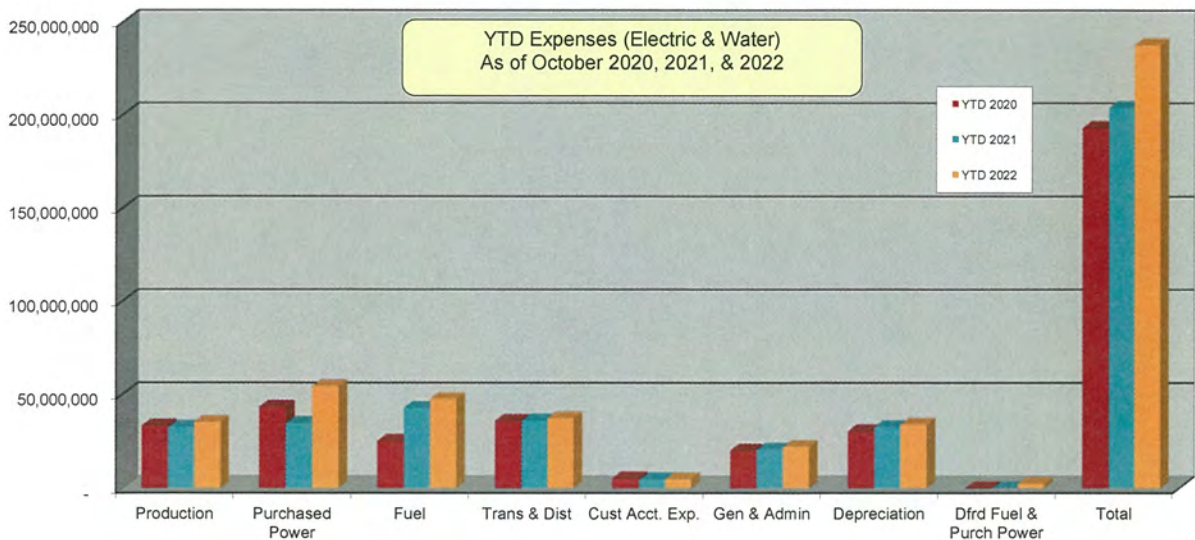
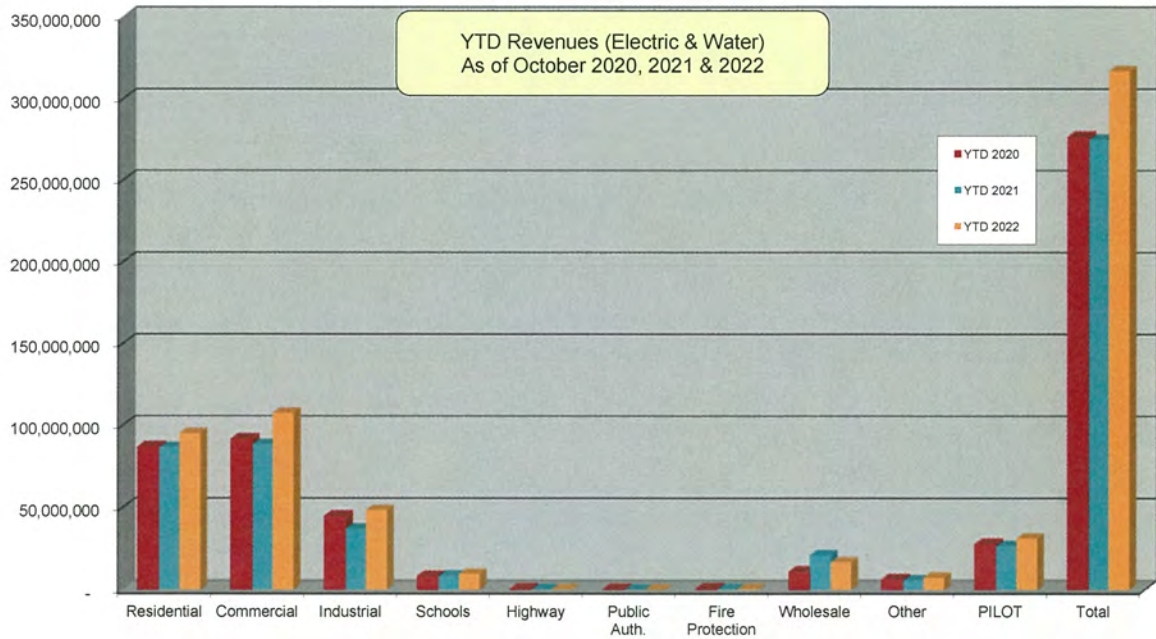
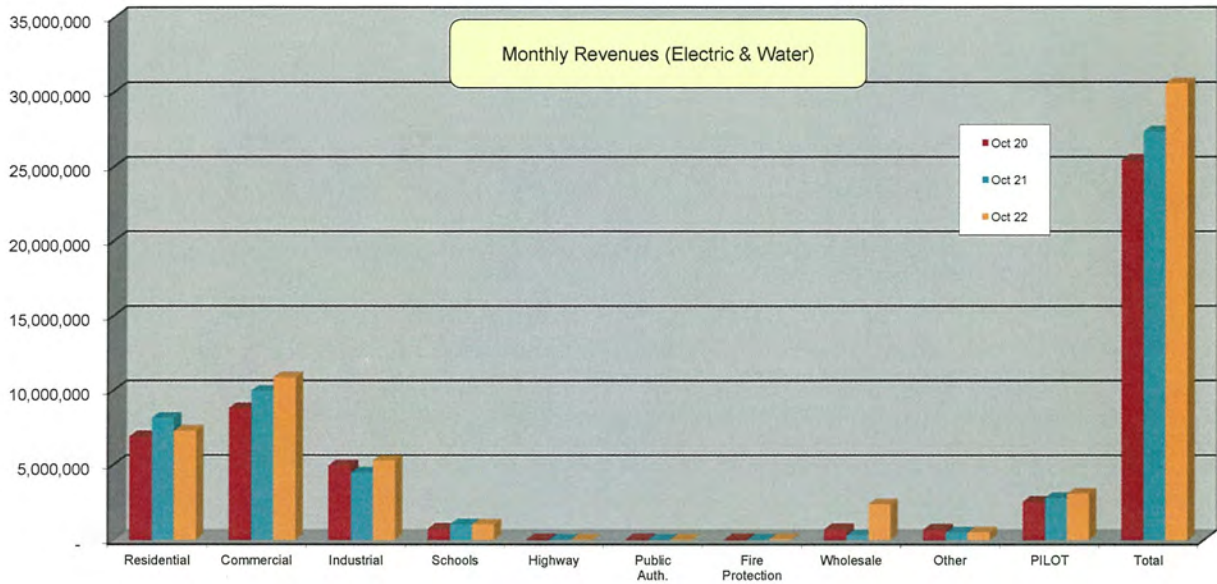
Current Period Budget	Monthly		Year-To-Date & Annual				Percent Actual To Annual Budget		
	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	2022			2021 Year To Date Actuals	
					Year To Date Budget	Year To Date Actuals			
559,643	501,060	90%	506,735	-1%	5,816,702	4,794,111	4,660,367	6,945,811	69%
1,224,383	1,219,490	100%	1,195,229	2%	12,441,983	12,327,139	11,658,528	14,889,993	83%
177,146	194,467	110%	159,971	22%	1,776,635	1,848,269	1,711,587	2,130,650	87%
529,574	511,759	97%	435,813	17%	5,397,305	4,697,590	4,628,381	6,512,628	72%
702,203	697,456	99%	697,278	-	7,022,033	6,895,797	6,977,482	8,426,440	82%
\$ 3,192,949	\$ 3,124,232	98%	\$ 2,995,026	4%	\$ 32,454,658	\$ 30,562,905	\$ 29,636,345	\$ 38,905,522	79%
\$ 1,357,226	\$ 1,565,725	115%	\$ 1,739,260	-10%	\$ 11,481,082	\$ 14,291,949	\$ 13,709,921	\$ 13,419,166	107%
13,000	26,648	205%	1,135	2,247%	130,000	135,654	14,260	156,000	87%
(88,967)	(88,967)	100%	(105,932)	-16%	(1,633,209)	(1,715,469)	(2,083,564)	(1,811,143)	95%
(750)	(2,259)	301%	(1,643)	37%	(7,500)	(21,977)	(15,900)	(9,000)	244%
(488,285)	(492,509)	101%	(488,265)	-	(4,715,872)	(4,622,210)	(4,541,394)	(5,616,788)	82%
4,917	293	6%	474	-38%	49,167	8,944	37,251	59,000	15%
\$ (560,085)	\$ (556,793)	99%	\$ (594,230)	-6%	\$ (6,177,415)	\$ (6,215,058)	\$ (6,589,348)	\$ (7,221,931)	86%
\$ 797,141	\$ 1,008,931	127%	\$ 1,145,030	-12%	\$ 5,303,667	\$ 8,076,890	\$ 7,120,573	\$ 6,197,234	130%
41,667	87,984	211%	-	-	416,667	754,875	952,442	500,000	151%
\$ 838,808	\$ 1,096,915	131%	\$ 1,145,030	-4%	\$ 5,720,334	\$ 8,831,766	\$ 8,073,015	\$ 6,697,234	132%

OPERATING EXPENSES

NON OPERATING INCOME/EXPENSE

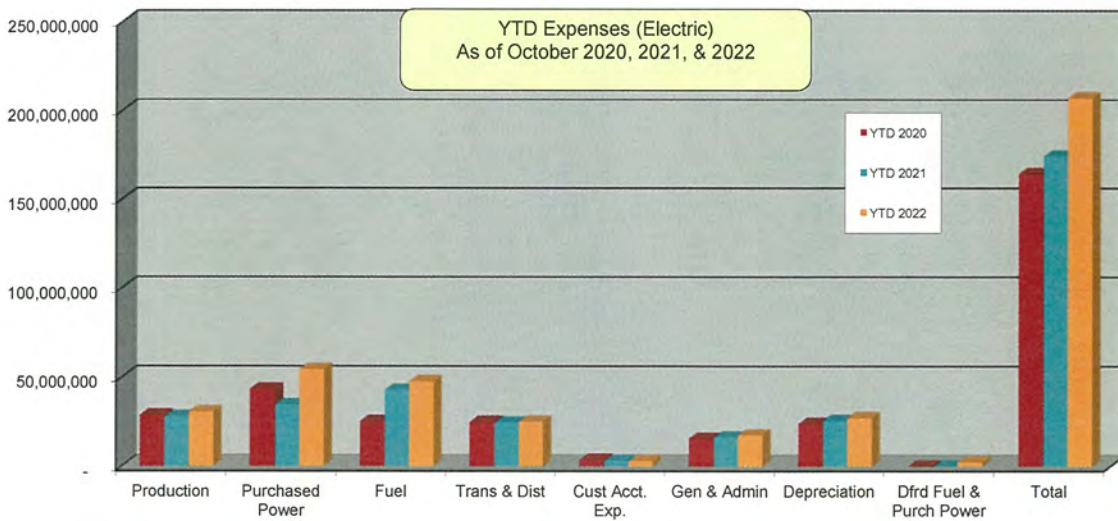
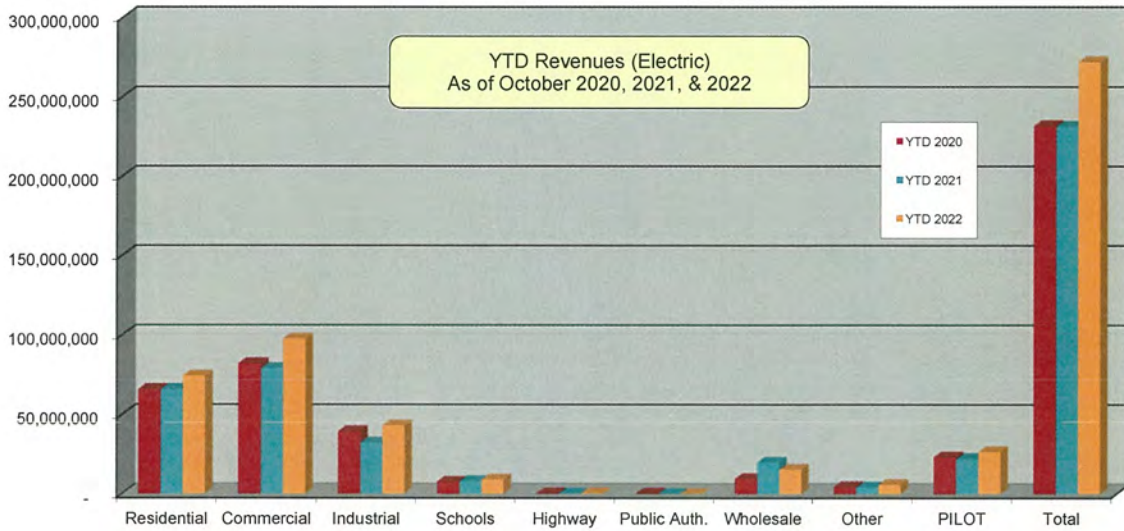
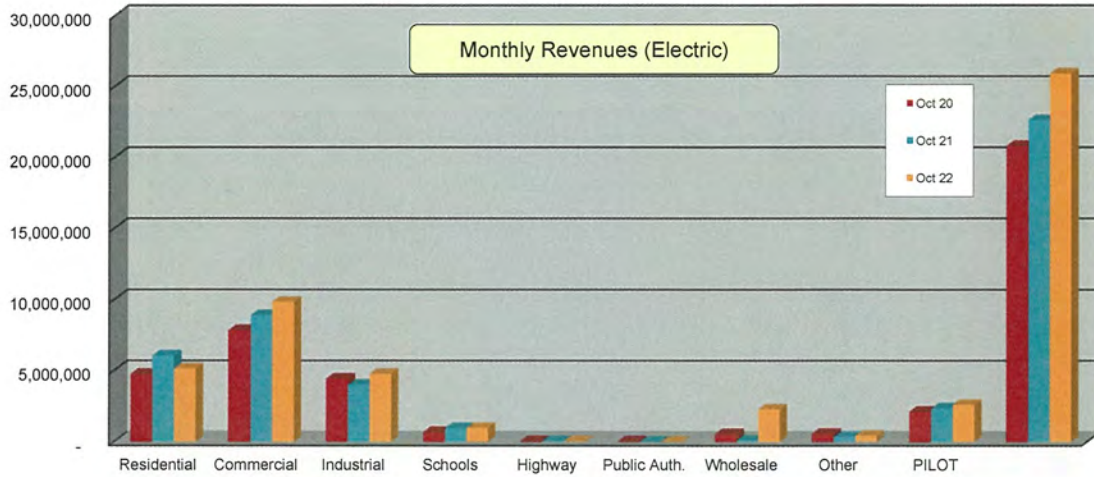
TRANSFER AND CONTRIBUTION TO/FROM

COMBINED (Electric/Water) October 31, 2022



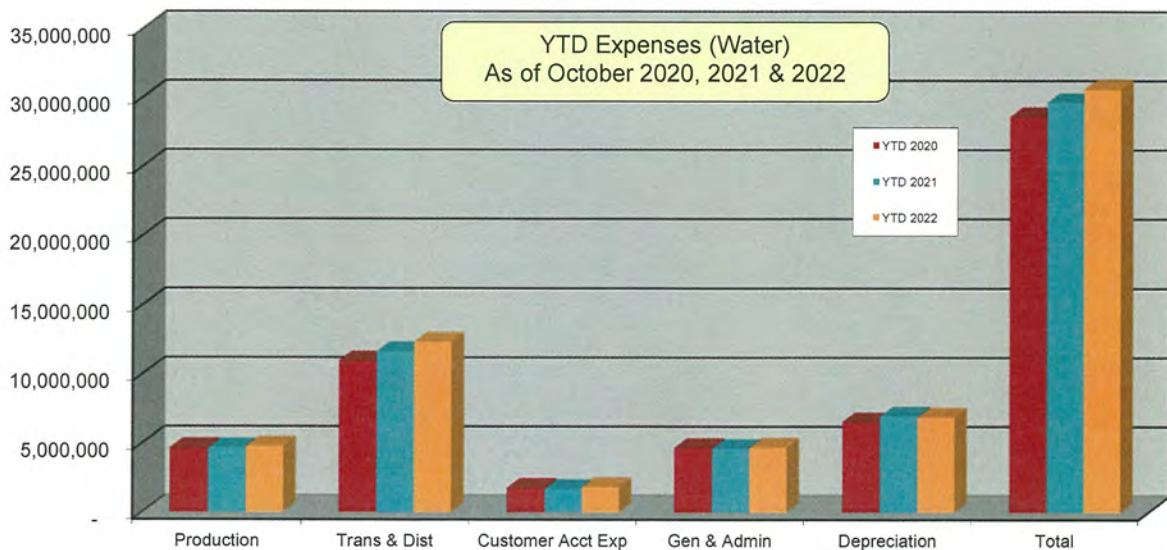
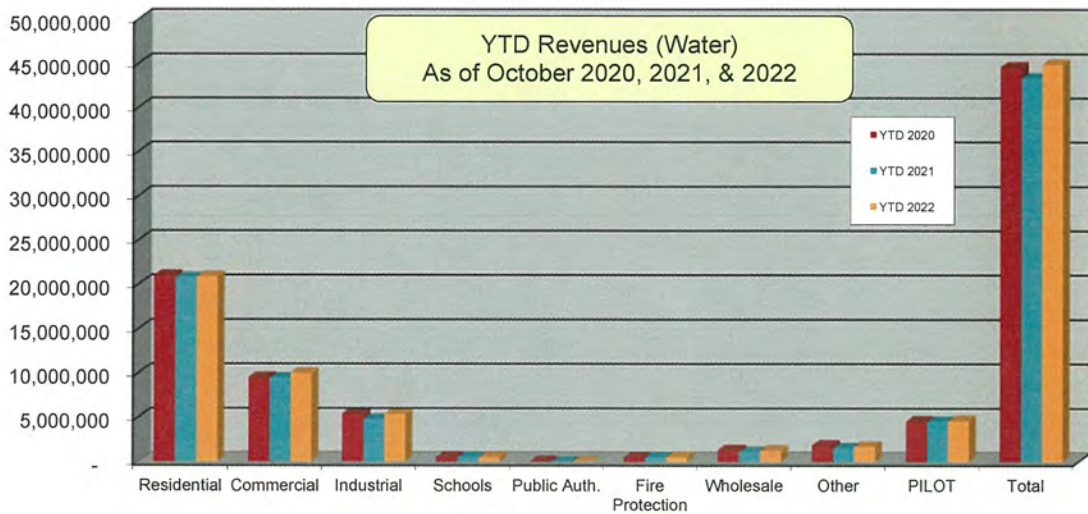
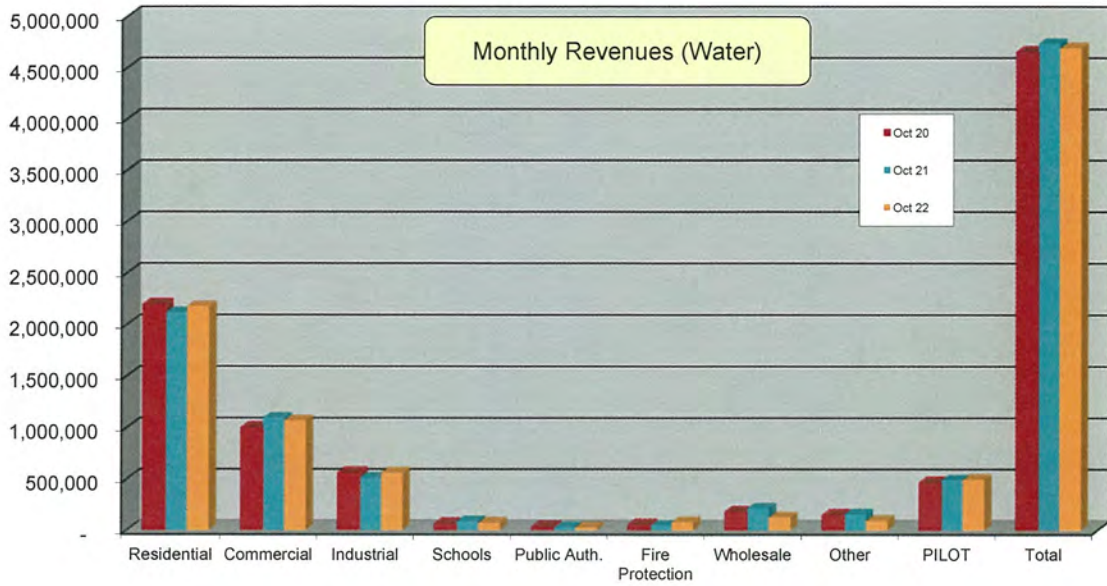
Electric

October 31, 2022



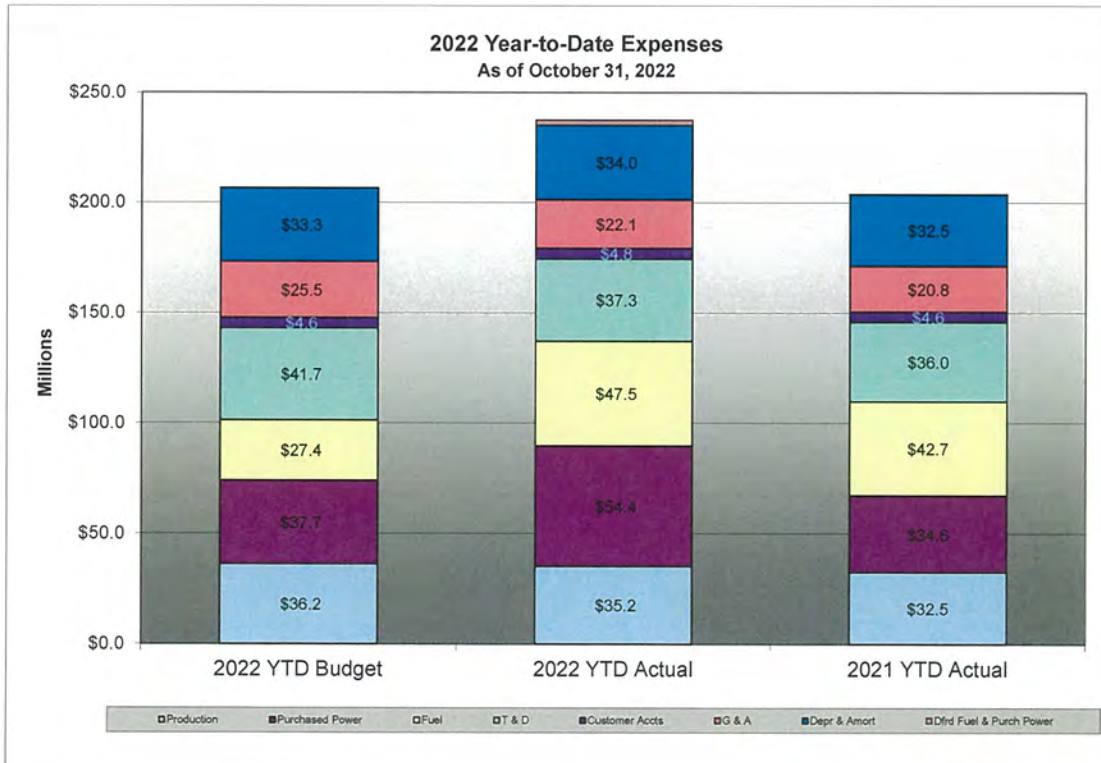
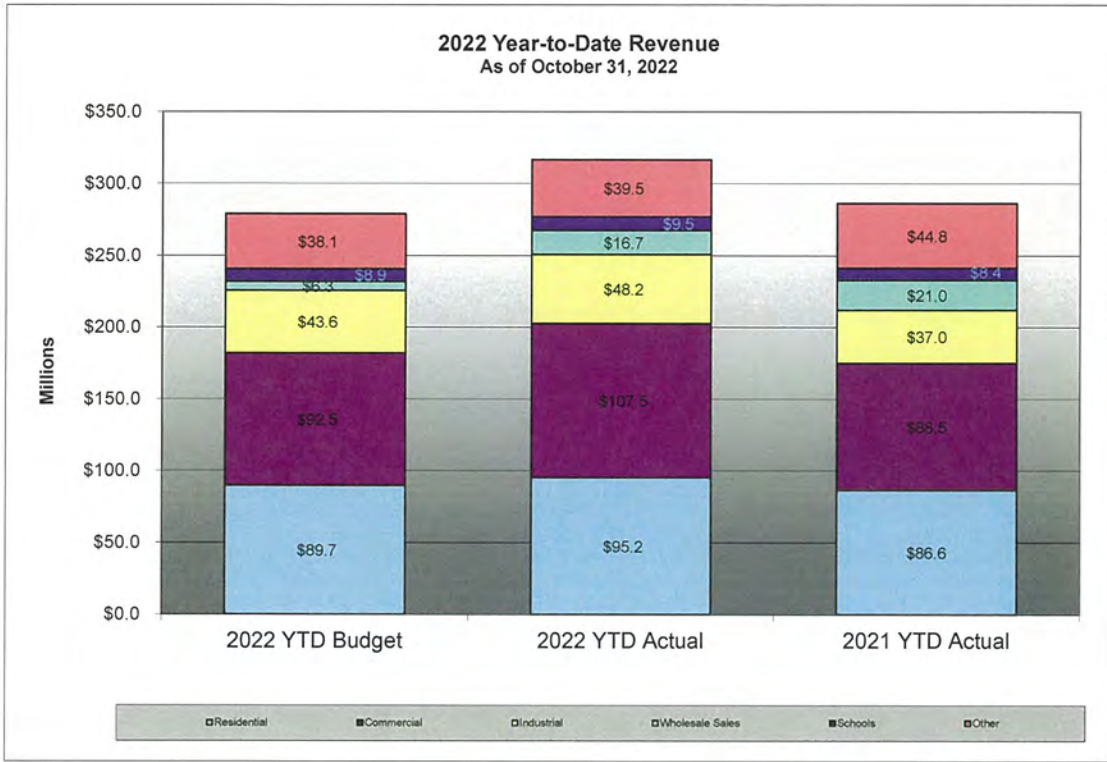
Water

October 31, 2022

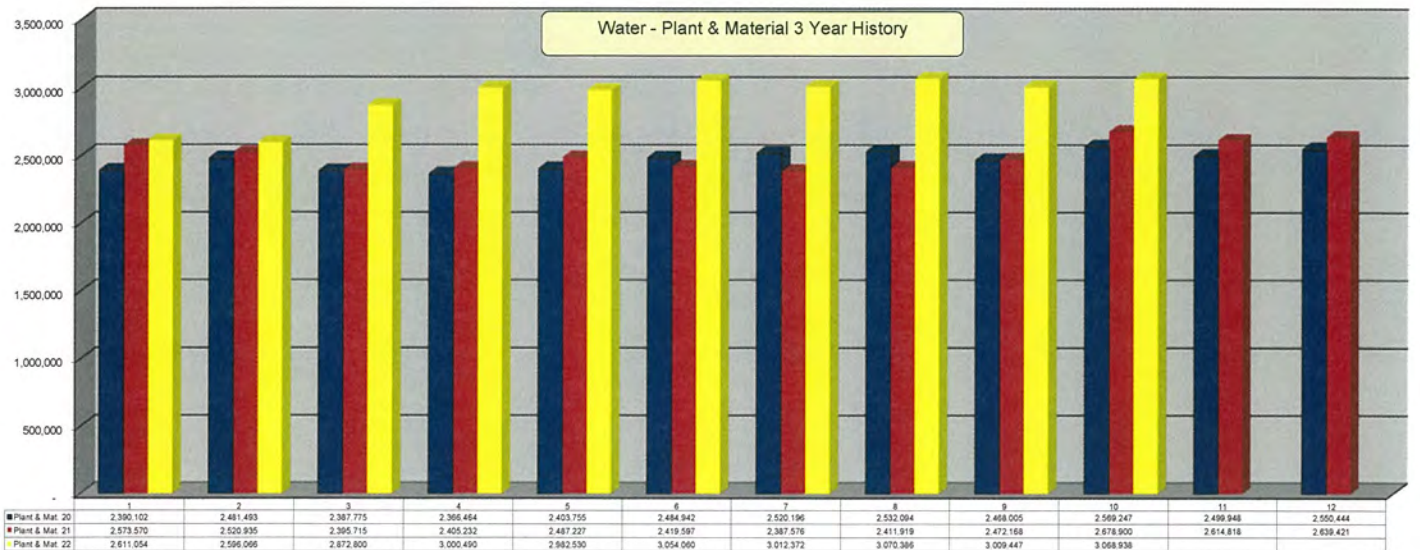
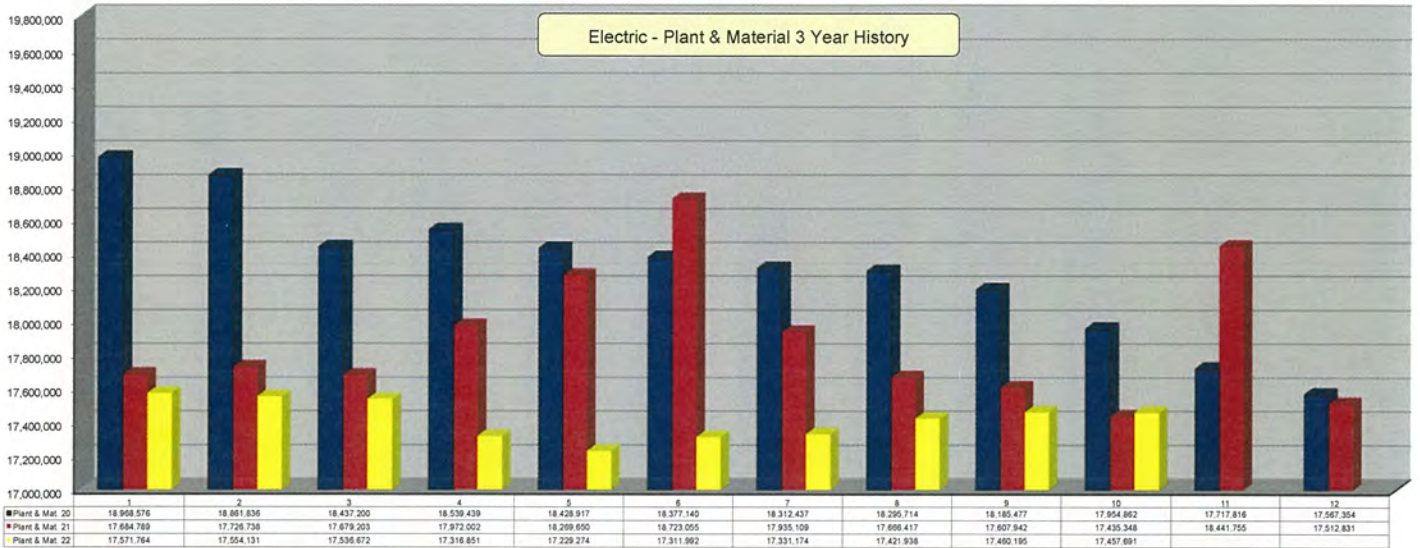
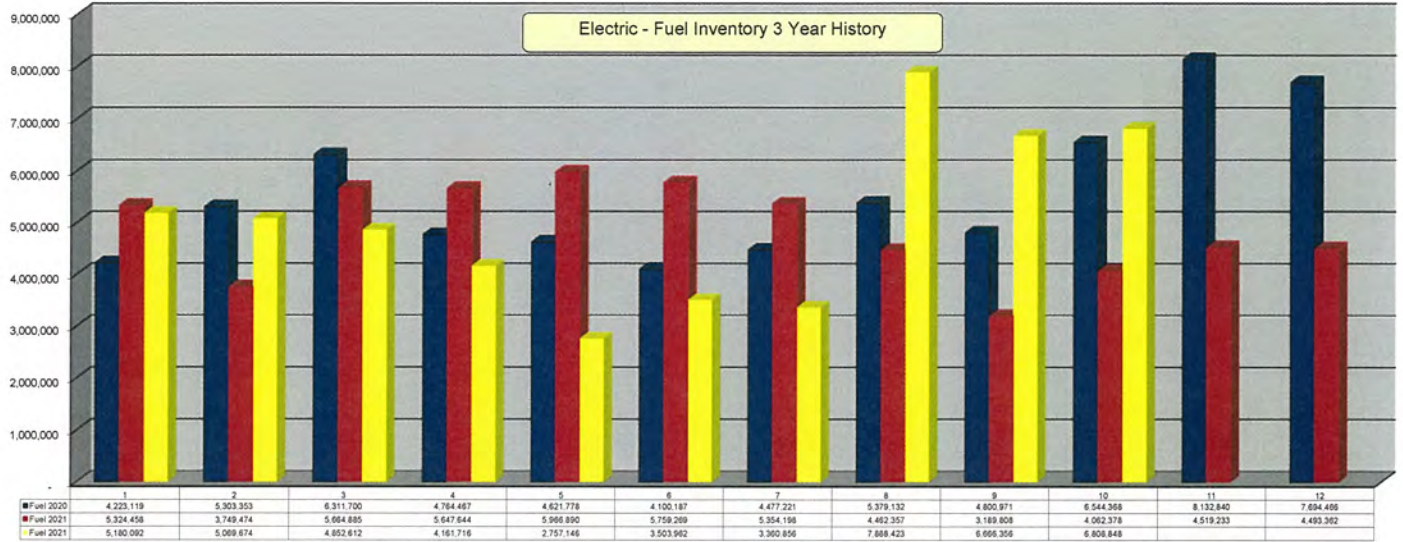


YTD Revenues and Expenses

October 31, 2022



BPU - Inventory
October 31, 2022





KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
October 2022

	2022 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
PERSONNEL				
1010-Regular Labor	48,857,549	37,035,480	11,822,069	24.20%
1020-Overtime/Special Pay	4,387,820	3,423,819	964,001	21.97%
1030-Health Care/Medical Benefit	11,318,724	9,866,489	1,452,235	12.83%
1040-Medical Insurance-Retirees	3,195,704	1,032,731	2,162,973	67.68%
1050-Pension Benefit	5,134,472	3,485,646	1,648,826	32.11%
1070-Life Insurance Benefit	802,574	687,442	115,132	14.35%
1080-Unemployment Benefit	48,873	41,643	7,230	14.79%
1090-OASDI/HI (FICA)	3,657,794	3,131,080	526,714	14.40%
1100-Liability Insurance/Work Co	1,230,613	1,515,010	(284,397)	(23.11)%
1110-Compensatory Balance Reserve	1,147,924	1,826,605	(678,681)	(59.12)%
1130-Disability Pay Benefit	578,826	477,547	101,280	17.50%
1140-Employee Education Assistance	60,000	31,728	28,272	47.12%
1170-Board Per Diem	6,000	1,200	4,800	80.00%
1180-Long-Term Care	87,554	78,675	8,879	10.14%
1990-Other Employee Benefits	60,000	66,020	(6,019)	(10.03)%
TOTAL PERSONNEL	80,574,426	62,701,113	17,873,313	22.18%
SERVICES				
2000-Services	-	22	(22)	-
2010-Tree Trimming Services	3,468,063	1,741,863	1,726,200	49.77%
2011-Contract Line Services	2,000	-	2,000	100.00%
2020-Legal Services	398,000	376,432	21,568	5.42%
2030-Engineering Services	1,735,800	1,073,076	662,724	38.18%
2040-Accounting/Costing Services	12,000	11,410	590	4.92%
2050-Auditing Services	295,000	165,436	129,564	43.92%
2060-Actuarial Services	15,000	2,875	12,125	80.83%
2070-Banking/Cash Mgmt/Treasury	847,500	758,773	88,727	10.47%
2080-Financial Advisory	36,000	18,000	18,000	50.00%
2090-General Management Services	110,000	40,000	70,000	63.64%
2100-Human Resource Services	155,100	214,435	(59,335)	(38.26)%
2110-Environmental Services	740,100	423,147	316,953	42.83%
2130-Computer Hardware Maintenance	334,600	125,607	208,993	62.46%
2131-Computer Software Maintenance	4,386,181	2,931,443	1,454,738	33.17%
2140-Advertising/Marketing/Sales	431,000	300,023	130,977	30.39%
2150-Janitorial Services	906,200	681,313	224,887	24.82%
2151-Trash Disposal	49,685	41,416	8,268	16.64%
2160-Travel/Training/Safety	911,670	349,834	561,836	61.63%
2170-Outside Printing & Duplicating	480,350	465,926	14,424	3.00%
2180-Insurance Services	2,000,000	1,997,538	2,462	-
2190-Dues/Memberships/Subscription	388,203	213,987	174,216	44.88%
2200-Telecommunications Services	450,861	273,329	177,532	39.38%
2210-Clerical/Office/Tech Services	178,900	51,822	127,078	71.03%
2211-Copier Services	92,400	71,334	21,066	22.80%
2220-Security Services	1,737,550	1,588,767	148,783	8.56%
2230-Collection Services	90,000	49,629	40,371	44.86%
2240-Building Maintenance Service	1,528,583	1,033,883	494,700	32.36%
2241-Building Maint Srvc - HVAC	127,703	245,773	(118,070)	(92.46)%
2242-Building Maint Srvc - Elevator	76,758	121,151	(44,393)	(57.84)%
2243-Pest & Bird Control	3,550	-	3,550	100.00%
2244-Grounds Maintenance	126,000	23,714	102,287	81.18%
2250-Mailing/Shipping Services	39,780	1,319	38,461	96.69%
2260-Meter Testing/Protection	5,400	1,290	4,110	76.11%
2270-Public Notice	45,250	35,829	9,421	20.82%
2282-IT Prof Contracted Services	2,016,000	1,093,755	922,245	45.75%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
October 2022

	2022 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
2290-Rentals And Leases	-	5	(5)	-
2300-Equipment Maintenance	761,765	441,426	320,339	42.05%
2310-City Wide Yard Restoration	50,000	42,806	7,194	14.39%
2320-City Street Repairs	1,000,000	537,770	462,230	46.22%
2330-Right Of Way/Easements	112,000	48,114	63,886	57.04%
2340-Auxiliary Boiler Maintenance	12,500	13,782	(1,282)	(10.26)%
2351-Control System Support Service	180,000	138,397	41,603	23.11%
2370-Liab-Inj Damages	1,283,000	1,227,294	55,706	4.34%
2380-Sponsorships	584,100	260,421	323,679	55.42%
2390-Risk Mngmnt & Consulting Srv	5,000	22,403	(17,403)	(348.06)%
2500-Dogwood Gas Plant O&M	4,581,731	2,875,614	1,706,117	37.24%
2990-Other Professional Services	851,602	417,366	434,237	50.99%
TOTAL SERVICES	33,642,885	22,549,549	11,093,336	32.97%
FUELS				
3010-Main Flame Fuel	30,431,101	44,273,019	(13,841,917)	(45.49)%
3012-Building Heat Fuel	1,500	662	838	55.88%
3020-Start Up Fuel	700,000	1,371,411	(671,411)	(95.92)%
3025-AQC - Reagents	1,400,000	1,876,029	(476,029)	(34.00)%
3030-Ash Handling	1,200,000	1,403,097	(203,097)	(16.92)%
3040-On Road Vehicle Fuel	425,000	570,345	(145,346)	(34.20)%
3050-Purchase Power Energy	7,656,000	24,423,651	(16,767,651)	(219.01)%
3055-Purchased Power - Renewables	27,600,000	23,358,249	4,241,751	15.37%
3070-Purch Pwr Capacity NonEconomic	4,560,000	3,866,305	693,695	15.21%
3080-Purchased Power Transmission	6,720,000	4,763,107	1,956,893	29.12%
3100-Purchased Power Deferred	-	2,312,998	(2,312,998)	-
3110-Off Road Fuel	105,000	141,501	(36,501)	(34.76)%
3600-Renewable Energy Certificates	(1,000,000)	(2,012,383)	1,012,383	101.24%
3990-Other Purchased Power	140,400	149,500	(9,100)	(6.48)%
TOTAL FUELS	79,939,001	106,497,491	(26,558,490)	(33.22)%
SUPPLIES				
4000-Supplies	-	2,682	(2,682)	-
4010-Office Supplies & Materials	159,150	103,144	56,006	35.19%
4020-Laboratory Supplies	28,000	17,898	10,102	36.08%
4030-Janitorial Supplies	28,800	8,928	19,872	69.00%
4040-Comp/Srvr/Ntwrk Hrdwr Equip	1,008,782	202,027	806,755	79.97%
4041-Comp/Srvr/Ntwrk Sftwr & Lic	72,600	16,634	55,966	77.09%
4050-Small Tools & Machinery	243,800	154,716	89,084	36.54%
4060-Water Treatment Chemicals	684,500	481,679	202,821	29.63%
4070-Ferric Chemicals	150,000	107,586	42,414	28.28%
4080-Lime/Caustic Chemicals	130,000	135,926	(5,926)	(4.56)%
4090-Chlorine Chemicals	290,000	333,187	(43,187)	(14.89)%
4100-Other Chemicals & Supplies	253,000	93,763	159,237	62.94%
4110-Clothing/Uniforms	350,600	311,239	39,361	11.23%
4120-Vehicle/Machinery Parts	557,100	555,838	1,262	-
4130-Building/Structural Supplies	594,500	665,254	(70,754)	(11.90)%
4131-Bldg/Strctl Supp-Leeves/Dikes	55,000	29,870	25,130	45.69%
4132-Bldg/Strctl Supp-Roads/Rails	245,000	1,288	243,712	99.47%
4133-Bld/Strctl Supp-Filter Srvcs	22,500	9,080	13,420	59.64%
4140-Plant Equipment	232,700	181,873	50,827	21.84%
4150-T&D Equipment	2,000	771	1,229	61.43%
4160-Office Equipment	20,250	12,491	7,759	38.32%
4170-Electric Usage	-	62,760	(62,760)	-
4180-Water Usage	-	24,986	(24,985)	-
4190-Environmental Supplies	68,600	229,859	(161,259)	(235.07)%
4195-Flue Gas Treatment	275,000	336,368	(61,368)	(22.32)%
4200-Hazardous Waste Supplies	1,100	1,396	(296)	(26.91)%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
October 2022

	2022 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
4210-Safety Supplies	103,600	44,421	59,179	57.12%
4220-Communication Supplies	58,500	50,604	7,896	13.50%
4230-Meter Parts & Supplies	80,500	17,144	63,356	78.70%
4240-Billing Supplies	10,000	-	10,000	100.00%
4250-General Parts & Supplies	10,000	1,631	8,369	83.69%
4251-General Parts & Supp Coal Conv	185,000	170,586	14,414	7.79%
4252-General Parts & Supp Coal Dust	10,000	1,378	8,622	86.22%
4253-General Parts & Supp Wash-Down	4,000	12,029	(8,029)	(200.72)%
4260-Transmission Parts & Supplies	85,000	38,258	46,742	54.99%
4270-Distribution Parts & Supplies	2,495,200	3,008,098	(512,898)	(20.56)%
4280-Books/Manuals/Reference	12,650	3,799	8,851	69.97%
4300-Boiler Maint-Forced Outages	270,000	697,845	(427,845)	(158.46)%
4301-Boiler Maint-Elec & Control	137,000	74,957	62,043	45.29%
4302-Boiler Maint-Mechancial	355,000	220,584	134,416	37.86%
4303-Boiler Maint-Motor	60,000	(32,930)	92,930	154.88%
4304-Boiler Maint-Steel & Duct	265,000	38,265	226,735	85.56%
4305-Boiler Maint-Coal & Ash	545,000	832,845	(287,845)	(52.82)%
4306-Boiler Maint-Boiler Cleaning	300,000	77,324	222,677	74.23%
4307-Boiler Maint-Insulation	200,000	144,733	55,267	27.63%
4308-Boiler Maint-Planned Outages	200,000	203,870	(3,870)	(1.94)%
4309-Boiler Maint-Lab Equip	31,900	342,782	(310,882)	(974.55)%
4310-Turbine Maintenance	640,000	607,627	32,373	5.06%
4320-Balance Of Plant Maintenance	409,600	675,867	(266,267)	(65.01)%
4321-Balance of Plant Mnt-Comp Air	34,000	16,628	17,372	51.10%
4322-Balance of Plant Mnt-Crane Svc	18,500	32,150	(13,650)	(73.78)%
4323-Balance of Plant Mnt-Comm	17,000	2,305	14,695	86.44%
4324-Balance of Plant Mnt-Pumps	75,000	30,331	44,669	59.56%
4325-Balance Plant Mnt-Mechanical	47,000	16,623	30,377	64.63%
4326-Balance Plant Mnt-Electrical	70,000	19,759	50,241	71.77%
4327-Balance Plant Mnt-Chem Feed	20,000	10,877	9,123	45.62%
4328-Balance Plant Mnt-Risk Mngmnt	60,000	23,336	36,664	61.11%
4329-Balance Plant Mnt-Filters	6,000	2,802	3,198	53.30%
4330-Compressed Gases	150,000	182,551	(32,551)	(21.70)%
4990-Other Parts & Supplies	38,150	25,903	12,247	32.10%
TOTAL SUPPLIES	12,476,582	11,676,223	800,359	6.41%
OTHER				
5060-Other Board Expenses	10,000	8,174	1,826	18.26%
5080-Doubtful Account Expense	452,500	315,000	137,500	30.39%
5110-Outside Regulatory Expenses	261,400	177,856	83,544	31.96%
5150-WPA Billing Credit	(590,000)	(525,624)	(64,376)	(10.91)%
5200-NERC Reliability Compliance	563,000	164,730	398,270	70.74%
5900-Payment In Lieu of Taxes	34,577,401	31,143,027	3,434,374	9.93%
TOTAL OTHER	35,274,301	31,283,163	3,991,138	11.31%
TOTAL EXPENSES	241,907,196	234,707,540	7,199,657	2.98%



KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Oct-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Common Capital Projects				
Admin Services Technology	505,800	352,442	153,357	30%
Administrative Services	\$505,800	\$352,442	\$153,357	30%
Common Automobiles	32,000	-	32,000	100%
Common Equipment	\$32,000	\$0	\$32,000	100%
540 Minnesota Facilities	110,000	7,641	102,358	93%
Common Facilities Improvements	\$110,000	\$7,641	\$102,358	93%
Admin Building Furnish & Equip	30,000	5,430	24,570	82%
Common Furnishings and Equipment	\$30,000	\$5,430	\$24,570	82%
540 Minnesota Grounds	275,000	108,925	166,074	60%
Common Grounds	\$275,000	\$108,925	\$166,074	60%
IT ERP Technology Development	400,000	82,870	317,129	79%
IT Desktop/Network Development	555,000	17,305	537,694	97%
IT Security Improvements	100,000	37,216	62,784	63%
IT Enterprise Service Bus Development	230,000	170,720	59,280	26%
IT Enterprise Asset Management Development	280,000	297,244	(17,243)	-
IT BI/Analytics Development	420,000	250,881	169,119	40%



KANSAS CITY BOARD OF PUBLIC UTILITIES

Construction Summary

As Of Oct-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
IT Mobile Barcode System Upgrade	50,000	1,433	48,566	97%
IT AMI Development	25,000	-	24,999	100%
IT Hyperion Upgrade	450,000	441,754	8,245	2%
IT Customer Information System Development	75,000	115,024	(40,024)	-
IT Rollout Identity Management	75,000	79,198	(4,197)	-
IT Virtual Desktop for Enterprise	50,000	46,317	3,683	7%
IT DR Infrastructure	100,000	62,092	37,908	38%
IT DR for Security	40,000	21,140	18,859	47%
IT GIS Enhancements	135,000	90,368	44,631	33%
IT Business Portal Development	200,000	110,800	89,200	45%
IT Enterprise Wireless Mobility	75,000	-	75,000	100%
IT Enterprise Report Database	120,000	45,080	74,920	62%
IT Document Management Development	100,000	50,190	49,809	50%
IT Utility Ops Technology Development	50,000	54,836	(4,835)	-
IT General Systems Enhancements	120,000	10,004	109,995	92%
IT Project Management Applications	90,000	33,658	56,341	63%
IT Analog to Digital Services	85,000	-	84,999	100%
IT IVR Service Development	75,000	-	75,000	100%
IT Mobile Device Management(MDM)	30,000	-	30,000	100%
IT Security Operations Center(SOC) Development	45,000	24,397	20,602	46%
IT Meter Data Management System Upgrade	600,000	28,165	571,835	95%
Enterprise Technology	\$4,575,000	\$2,070,691	\$2,504,299	55%
Security Improvements	25,000	46,124	(21,124)	-
HR Security	300,000	332,540	(32,539)	-
Human Resources Security	\$325,000	\$378,664	(\$53,663)	(17)%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Oct-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Common Capital Projects	\$5,852,800	\$2,923,794	\$2,928,995	50%



KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Oct-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Electric Capital Projects				
Dogwood Capital Costs	808,000	1,246,894	(438,893)	-
Dogwood Plant Common	\$808,000	\$1,246,894	(\$438,893)	(54)%
Annual Meter Program	1,000,000	165,146	834,853	83%
Electric Meters	\$1,000,000	\$165,146	\$834,853	83%
Electric Ops Automobiles	100,000	59,988	40,011	40%
Electric Ops Facility Improvements	300,000	273,955	26,045	9%
Electric Ops Furnishings & Equipment	10,000	-	9,999	100%
Electric Ops Grounds	5,000	4,634	366	7%
IVR and Outage Management System	100,000	-	99,999	100%
Electric Ops Radio	25,000	4,886	20,114	80%
Electric Ops Technology	100,000	21,115	78,884	79%
Electric Ops Tools	100,000	24,306	75,694	76%
Electric Ops Work Equipment	500,000	363,005	136,995	27%
Electric Ops General Construction	\$1,240,000	\$751,888	\$488,107	39%
Muncie OH Feeders	100,000	-	99,999	100%
Rosedale 161kV Sub OH Feeders	750,000	-	750,000	100%
Piper OH Feeders - Urban Outfitters	4,400,000	928,190	3,471,810	79%
Transmission Pole Replacement	500,000	475,351	24,649	5%
EO Fiberglass OH Feeders	100,000	-	99,999	100%



KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Oct-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
EO Remove BPU Trans and Sub Equipment from Cust Buildings	1,000	1,528	(527)	-
Annual OH Construction	2,000,000	1,476,544	523,455	26%
Distribution Pole Inspection Replacement	2,500,000	1,846,474	653,525	26%
EO Downtown KKCC Campus	50,000	-	50,000	100%
EO Turner Diagonal East Feeder and Backbone Interconnect	50,000	-	50,000	100%
EO Turner Diagonal West Feeder and Backbone Interconnect	150,000	-	150,000	100%
Electric Overhead Distribution	\$10,601,000	\$4,728,086	\$5,872,910	55%
Annual Reimbursable Construction	100,000	864	99,136	99%
American Royal UG	5,000	-	5,000	100%
Indian Springs	5,000	-	5,000	100%
Reardon Center Redevelopment	5,000	-	5,000	100%
Rock Island Bridge Project	5,000	-	5,000	100%
Schlitterbahn	5,000	-	5,000	100%
West Legends Apartment Complex #3	5,000	-	5,000	100%
Woodlands	5,000	8,729	(3,729)	-
EO Homefield Development	5,000	-	5,000	100%
Electric Reimbursable	\$140,000	\$9,593	\$130,407	93%
Storms - Electric Repairs	1,000	885,045	(884,044)	-
Electric Storm Expense	\$1,000	\$885,045	(\$884,044)	(88,408)%
Substation Breakers	25,000	4,060	20,939	84%



KANSAS CITY BOARD OF PUBLIC UTILITIES

Construction Summary

As Of Oct-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Substation Relays	150,000	107,497	42,502	28%
Substation Improvements	250,000	42,202	207,797	83%
Substation Security	5,000	1,296	3,703	74%
Substation Transformer Oil	10,000	-	9,999	100%
EO Substation Battery Upgrades	25,000	3,972	21,027	84%
Electric Substation	\$465,000	\$159,028	\$305,967	66%
Overhead Transformers	600,000	132,314	467,685	78%
Underground Transformers	1,200,000	310,199	889,801	74%
Electric Transformers	\$1,800,000	\$442,513	\$1,357,486	75%
Transmission Line FO Additions	100,000	-	99,999	100%
Misc Transmission Projects	250,000	-	249,999	100%
EO Barber to Terrace Trans Line	250,000	-	249,999	100%
69kV Mill Street - Kaw Backup Circuit	500,000	45,352	454,648	91%
EO Maywood Feeder Rebuild - Woodlands	250,000	-	249,999	100%
Electric Transmission	\$1,350,000	\$45,352	\$1,304,644	97%
Fisher UG Feeders	250,000	3,274,264	(3,024,264)	-
Annual UG Construction	2,000,000	2,598,947	(598,946)	-
Electric Underground Distribution	\$2,250,000	\$5,873,211	(\$3,623,210)	(161)%
Street Light Improvements	100,000	27,362	72,637	73%
Traffic Signal Improvements	20,000	-	20,000	100%



KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Oct-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Unified Govt OH Construction	20,000	-	20,000	100%
Unified Govt UG Distribution	20,000	34,123	(14,122)	-
EO Levee Rebuild Along Kansas River	600,000	537,816	62,183	10%
Electric Unified Government Projects	\$760,000	\$599,302	\$160,698	21%
Telecommunications Technology	10,000	-	9,999	100%
Enterprise Telecommunications	\$10,000	\$0	\$9,999	100%
CT4 Hydraulic Oil & Lube Oil Varnish Removal	40,000	4,351	35,649	89%
Nearman Plant CT4	\$40,000	\$4,351	\$35,649	89%
NC Coal Conveyor Belt - Replacement	75,000	-	75,000	100%
NC Fire Protection System Upgrade	2,100,000	922,412	1,177,587	56%
Nearman Plant Common	\$2,175,000	\$922,412	\$1,252,587	58%
N1 5KV Cables Replacement	80,000	93,246	(13,246)	-
N1 Drum & Heater Inst Upgrade	155,000	97,617	57,382	37%
N1 MCC/Load Center Replace	675,000	503,968	171,031	25%
N1 Volt Reg Conversion	310,000	99,309	210,691	68%
N1 BOP PLC to DCS Upgrade	400,000	110,895	289,104	72%
N1 SCR Doors	200,000	10,610	189,389	95%
N1 SCR Catalyst Layer	650,000	18,045	631,954	97%
N1 Automation of SH Spray Iso Vlvs	60,000	1,785	58,214	97%
N1 Bnr Coal Nozzles and Heads Replacements	1,700,000	30,531	1,669,469	98%



KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Oct-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
N1 Cndsr Dog Bone Exp Joint Replacement	218,000	99,398	118,601	54%
N1 Crusher/Dryer Replacement	382,000	6,503	375,497	98%
N1 Demineralizer Rental Conversion	120,000	6,234	113,766	95%
N1 Startup Transformer Rebuild	150,000	88,720	61,280	41%
Nearman Plant Unit 1	\$5,099,999	\$1,166,862	\$3,933,132	77%
CT2 RTU to Schweitzer Upgrade	50,000	15,171	34,828	70%
Quindaro Plant CT2	\$50,000	\$15,171	\$34,828	70%
QC Levee Improvements per COE	300,000	339,457	(39,457)	-
Quindaro Plant Common	\$300,000	\$339,457	(\$39,457)	(13)%
All Electric Capital Projects	\$28,089,999	\$17,354,312	\$10,735,663	38%



KANSAS CITY BOARD OF PUBLIC UTILITIES

Construction Summary

As Of Oct-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Water Capital Projects				
Water Main Adjustment-Billable	6,900	(4,344)	11,243	163%
Water Development Main Expense	360,546	124,583	235,962	65%
Reimbursable Water Mains	\$367,446	\$120,239	\$247,205	67%
Water Distrib System Relocations	272,870	110,307	162,562	60%
Water Distrib System Improvements	1,549,631	935,125	614,505	40%
UG/CMIP Water Distrib Projects	1,002,928	481,137	521,790	52%
Water Distrib Valve Improvements	601,901	597,378	4,523	1%
Water Distrib Fire Hydrant Program	471,584	540,232	(68,648)	-
Water Distrib Master Plan Improvements	300,000	-	300,000	100%
Non Revenue Water Leak Detection	150,000	16,296	133,703	89%
Water Distrib Leak Project	3,204,167	204,426	2,999,741	94%
Water Distribution	\$7,553,080	\$2,884,901	\$4,668,176	62%
Water Automobiles	90,000	89,794	206	0%
Water Radios	5,000	-	5,000	100%
Water Tools	50,000	10,073	39,927	80%
Water Work Equipment	265,000	73,072	191,927	72%
Water Equipment	\$410,000	\$172,938	\$237,060	58%
Civil Engineering Facility Improvement	25,000	41,033	(16,032)	-
Water Oper Facility Improvement	275,233	232,686	42,547	15%



KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Oct-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Water Prod Facility Improvement	205,272	45,616	159,655	78%
Water Facility Improvements	\$505,504	\$319,335	\$186,170	37%
Civil Engineering Furnishings & Equipment	25,000	25,614	(614)	-
Water Oper Furnishings & Equipment	15,000	-	15,000	100%
Water Prod Furnishings & Equipment	121,000	74,619	46,381	38%
Water Furnishings and Equipment	\$161,000	\$100,233	\$60,767	38%
Civil Engineering Grounds	7,500	-	7,500	100%
Water Operations Grounds	75,000	20,489	54,511	73%
Water Production Grounds	7,200	5,491	1,708	24%
Water Grounds	\$89,700	\$25,980	\$63,719	71%
AMI-Automated Meter Reading	50,000	23,410	26,590	53%
6"-10" Water Meter Replacement	75,299	28,476	46,823	62%
1-1/2"-4" Water Meter Replacement	101,498	34,444	67,054	66%
5/8"-1" Water Meter Replacement	102,341	64,222	38,119	37%
12" & Over Water Meter Replacement	5,000	(428)	5,428	109%
Water Meters	\$334,138	\$150,122	\$184,014	55%
QWTP Decommission Plant	5,000	-	5,000	100%
NWTP Misc Projects	50,000	38,268	11,731	23%
NWTP Raw Water Pump Rehab	550,000	183,281	366,718	67%



KANSAS CITY BOARD OF PUBLIC UTILITIES

Construction Summary

As Of Oct-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Water Production Projects	\$605,000	\$221,549	\$383,449	63%
3" - 6" Water Service Replacement	25,000	46,637	(21,637)	-
1-1/4" - 2" Water Service Replacement	30,000	27,982	2,017	7%
3/4"-1" Water Service Replacement	721,045	466,022	255,023	35%
8" & Over Water Service Replacement	15,000	33,877	(18,876)	-
Water Services	\$791,045	\$574,518	\$216,527	27%
Argentine 7 MG Tank Replace	6,000,000	1,337,463	4,662,537	78%
Water Pump Station Controls	900,000	43,703	856,296	95%
Water Storage Improvements	25,000	(22,748)	47,747	191%
Water Transmission Improvement	112,000	1,695,614	(1,583,613)	-
Water Transmission Valve Improve	75,000	105,096	(30,096)	-
UG/CMIP Water Transmission Projects	2,800	-	2,799	100%
WO Trans Main 98th & Parallel	1,301,880	196	1,301,683	100%
WO Kansas River Crossing	3,005,372	-	3,005,372	100%
Water Storage and Transmission	\$11,422,051	\$3,159,324	\$8,262,725	72%
Civil Engineering Technology	25,000	35,810	(10,810)	-
Water Operations Technology	15,000	-	15,000	100%
Water Production Technology	5,000	-	5,000	100%
Water Technology	\$45,000	\$35,810	\$9,190	20%
All Water Capital Projects	\$22,283,965	\$7,764,951	\$14,519,002	65%

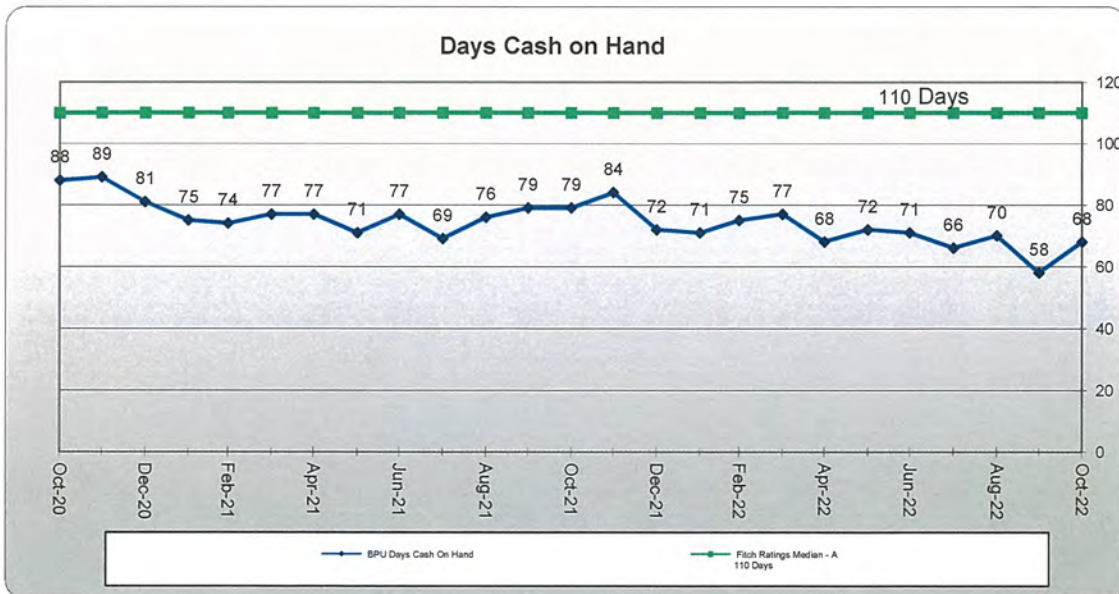
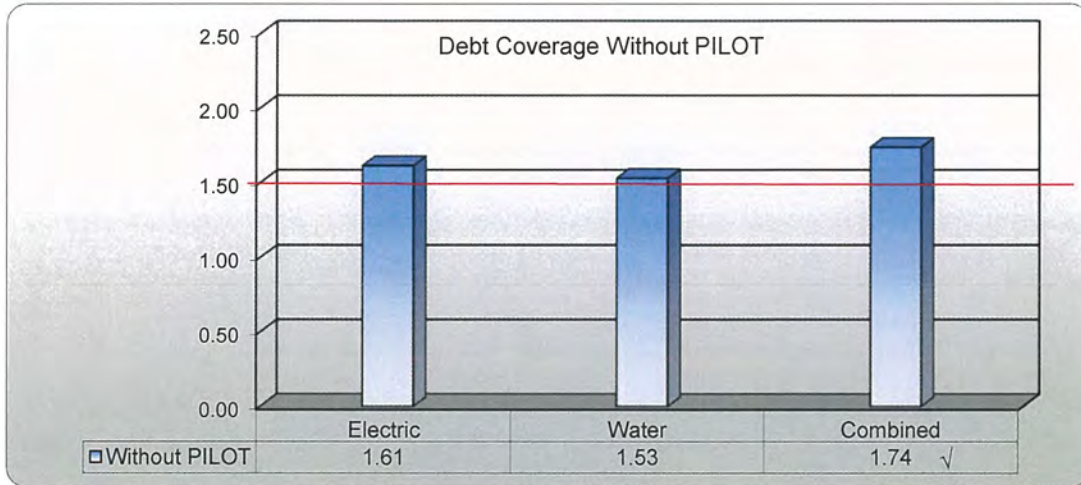
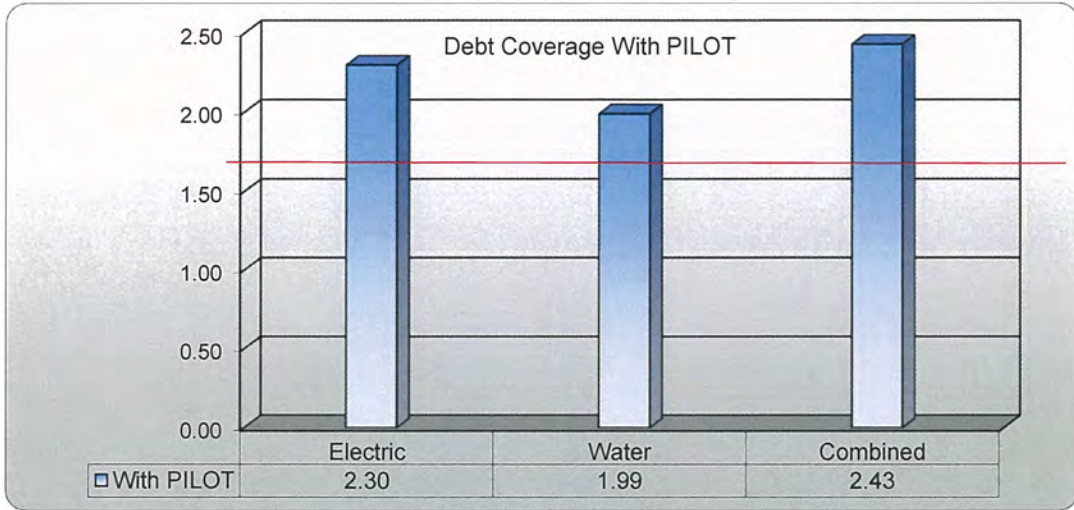


KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Oct-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Grand Total	\$56,226,763	\$28,043,056	\$28,183,660	50%

BPU - Financial Metrics

October 31, 2022



Note: Red Line indicates stated BPU's Financial Guidelines 02-100-007 (2.02/2.05) and targeted metrics in the 2016 Cost of Service Study.

Certificate of Calculation
Of Net Revenues for the
Board of Public Utilities
For The Month Ended
October 2022

According to the requirements of the Supplemental Indentures, as defined in the Second Amended and Restated Trust Indenture, dated as of June 1, 2014, effective as of December 8, 2016 and any Supplemental Indentures as defined in the Second Amended and Restated Trust Indenture, the Board of Public Utilities is required to calculate the Net Revenues of the Utility System for the twelve month period ending with such calendar quarter.

“Net Revenues” means the Revenues of the Utility System, less Operation and Maintenance Expenses.

	Electric	Water	Combined
	12 Months Ending	12 Months Ending	12 Months Ending
	<u>October 31, 2022</u>	<u>October 31, 2022</u>	<u>October 31, 2022</u>
Revenues	\$ 326,106,613	52,596,303	378,702,916
Operating and Maintenance Expenses	(222,985,879)	(28,911,842)	(251,897,721)
Net Revenues	<u>\$ 103,120,734</u>	<u>23,684,461</u>	<u>126,805,195</u>
Maximum Annual Debt Service - Total Debt	\$ 44,880,036	11,909,679	52,206,664
Coverage - Electric/2029	2.30	1.99	2.43
Maximum Annual Debt Service - Parity	\$ 44,668,378	8,402,282	47,988,426
Coverage - Electric/2030	2.31	2.82	2.64
	Water/2022	Combined/2024	
	Water/2022	Combined/2025	



Lori C. Austin
CFO/CAO

Exhibit 1

REVENUES

	Electric	Water	Combined
	12 Months Ending	12 Months Ending	12 Months Ending
	<u>October 31, 2022</u>	<u>October 31, 2022</u>	<u>October 31, 2022</u>
Total Utility Revenues			
Residential Sales	\$ 82,747,825	24,667,187	107,415,012
Commercial Sales	112,421,617	11,482,375	123,903,992
Industrial Sales	50,170,840	6,217,551	56,388,391
Schools	10,290,166	606,490	10,896,656
Other Sales (1)	350,267	648,795	999,062
Wholesale Sales	31,538,010	1,376,734	32,914,744
Payment In Lieu Of Taxes	30,731,033	5,479,748	36,210,781
Interest Income and Other (2)	7,866,402	2,117,423	9,983,825
Bond Cost of Issuance	-	-	-
Deferred Revenue - Fuel/PP*	-	-	-
Less: Construction Fund Earnings	(9,547)	-	(9,547)
Total Revenues	\$ 326,106,613	52,596,303	378,702,916

*Revenue deferred for Energy Rate Component (ERC) reconciliation adjustment (FAS 71)

“Revenues” mean all income and revenue derived by the BPU from the management, operation and control of the Utility System or any Project or other part thereof, whether resulting from extensions, enlargements, repairs or betterments to the Utility System or otherwise, and includes all revenues received by the BPU from the Utility System, including rates and charges imposed by the BPU with respect to the Utility System and from the sale and use of services and products of such Utility System, and includes all income derived from the investment of monies in any of the Funds established herein (the Indenture of Trust dated June, 2014) except those monies in the Construction Fund derived from Bond proceeds, but such term shall not include proceeds paid with respect to any loss incurred by the Utility System covered by an appropriate insurance policy and shall not include extraordinary revenues.

- Notes: (1) Other sales includes: highway lighting, public authorities, fire protection and other non-operating income
(2) Interest income and other includes: forfeited discounts, connect/disconnect fees, tower/pole attachment rental, ash disposal, interest on investments and other miscellaneous non-operating revenues.

Exhibit 2

OPERATIONS AND MAINTENANCE EXPENSES

	Electric	Water	Combined
	12 Months Ending October 31, 2022	12 Months Ending October 31, 2022	12 Months Ending October 31, 2022
Operating Expenses*	\$ 285,964,015	42,680,939	328,644,954
Less: Depreciation And Amortization	(32,247,103)	(8,289,349)	(40,536,452)
Less: Payment In Lieu of Taxes	(30,731,033)	(5,479,748)	(36,210,781)
Operating & Maintenance Expenses	<u>\$ 222,985,879</u>	<u>28,911,842</u>	<u>251,897,721</u>

*Excludes interest expense on outstanding Revenue Bonds.

“Operation and Maintenance Expenses” means the funds necessary to maintain and operate the Utility System, including, but not limited to, amounts of money reasonably required to be set aside for such items, the payment of which is not then immediately required, including all money necessary for the payment of the costs of ordinary repairs, renewals and replacements, salaries and wages, employees’ health, hospitalization, pension and retirement expenses, insurance premiums, legal, engineering, accounting and financial advisory fees and expenses and the cost of additional consulting and technical services, taxes (but not including payments in lieu thereof), other governmental charges, fuel costs, the cost of purchased power and transmission service, any current expenses or obligations required to be paid by the BPU by ordinance of the City or by Law, to the extent properly allocable to the Utility System under generally accepted accounting principles, the fees and expenses of any fiduciary, including those of the Trustee hereunder, and any other costs which are considered to be Operating and Maintenance Expenses in accordance with generally accepted accounting principles. Operation and Maintenance Expenses do not include payments in lieu of taxes, depreciation or obsolescence charges or reserves therefor, extraordinary or materially unusual or infrequently occurring expense items, amortization of intangibles, interest charges and charges for the payment of principal or amortization of bonded or other indebtedness of the City or the BPU, costs, or charges made therefor for capital additions, replacements, betterments, extensions or improvements to, or retirements from, the sale, abandonment, reclassification, revaluation or other disposition of any properties of the Utility System, and such property items, including taxes and fuel, which are capitalized by the BPU.

BOARD OF PUBLIC UTILITIES

CASH AND INVESTMENTS

	<u>October 31, 2022</u>	<u>October 31, 2022</u>	<u>October 31, 2022</u>
	<u>Electric</u>	<u>Water</u>	<u>Combined</u>
Beginning Cash and Investments As of 01/01/22	\$ 58,023,736	\$ 23,511,012	\$ 81,534,748
Cash Receipts Year to Date	378,531,937	46,983,439	425,515,376
Cash Payments Year to Date	(389,904,920)	(47,392,179)	(437,297,099)
Cash and Investments as of 10/31/22	<u>\$ 46,650,753</u>	<u>\$ 23,102,272</u>	<u>\$ 69,753,025</u>
Restrictions of Cash and Investments			
Customer Deposit	\$ 6,083,609	\$ 1,374,289	\$ 7,457,898
Self Insurance Reserve - Public Liability	800,000	200,000	1,000,000
Self Insurance Reserve -Workers' Comp	880,000	220,000	1,100,000
Debt Service Fund	9,967,363	2,063,154	12,030,517
Debt Reduction Fund	-	6,290,000	6,290,000
Rate Stabilization Fund	9,156,273	-	9,156,273
Improvement and Emergency Fund	1,350,000	150,000	1,500,000
Construction Fund 2016C	713,143	-	713,143
Construction Fund 2020A	801,745	-	801,745
Ongoing Construction Reserve for 2022	4,653,000	682,485	5,335,485
System Development	-	11,336,738	11,336,738
Remaining Operating Reserve Requirement	22,973,313	1,000,000	23,973,313
Economic Development Fund	151,580	100,395	251,975
Total Restrictions	<u>\$ 57,530,026</u>	<u>\$ 23,417,061</u>	<u>\$ 80,947,087</u>
Unrestricted Cash and Investments	<u>\$ (10,879,273)</u>	<u>\$ (314,789)</u>	<u>\$ (11,194,062)</u>

* The unrestricted cash balance represents the amount needed to fully fund the reserve funds as established in the BPU Financial Guideline Policy 02-100-007

**BOARD OF PUBLIC UTILITIES
RESOLUTION NO. 5280**

A RESOLUTION SETTING FORTH THE POLICY OF BOARD OF
PUBLIC UTILITIES WITH REGARD TO EMPLOYEE
ORGANIZATIONS.

WHEREAS, it is the policy of the elected Board for the Board of Public Utilities (“BPU” or “Utility”), not to come under the provisions of K.S.A. § 75-4321 et. seq., generally known as the Kansas Public Employee Employer Relations Act; and,

WHEREAS, the Board of Public Utilities fully subscribes to the precept of Home Rule as delineated in Article XII, Section 5 of the Kansas Constitution; and,

WHEREAS, the elected Board for the BPU has previously recognized, through self-recognition, the International Brotherhood of Electrical Workers, L. No. 53 (“IBEW”) for the purpose of representing certain clerical and physical employees (excluding supervisory, confidential, and professional employees) in their relationships with the BPU with respect to grievances and conditions of employment; and,

WHEREAS, designated representatives of the BPU and the IBEW have in the past held meet and confer discussions arriving at mutually agreed upon Working Rules relating to conditions of employment for the aforementioned physical and clerical employees;

WHEREAS, the elected Board desires to continue to permit collective meet and confer discussions between the BPU and recognized employee organizations under the terms and conditions stated within this Resolution;

NOW, THEREFORE, be it resolved by the elected Board for the Board of Public Utilities.

SECTION I. Definitions. For the purpose of this resolution, the following definitions shall apply:

- a. **“Employee”** is a person working in the service of the BPU, holding a classification in a regular, full-time position, not of a Supervisory, Professional or Confidential nature.
 1. **“Supervisory employee”** means any individual who through use of independent judgment normally performs different work from his or her subordinates, having authority, in the interest of the employer, to hire, transfer, suspend, lay off, recall, promote, discharge, assign, reward, or discipline other employees, or responsibility to direct them, or to adjust their grievances, or effectively to recommend a preponderance of such actions.
 2. **“Confidential Employee”** means any employee whose unrestricted access to confidential personnel files or other information concerning the administrative operations of the City, or whose functional responsibilities or knowledge in connection with the issues involved in the meet and confer process would make his or her membership in the same Employee Organization as other Employees incompatible with his or her official duties.
 3. **“Professional Employee”** includes any employee: (1) whose work is predominantly intellectual and varied in character as opposed to routine mental, manual, mechanical, or physical work; involves the consistent exercise of discretion and judgment; requires knowledge of an advanced type in a field of science or learning customarily acquired by prolonged study in an institution of higher learning; or (2) who has completed courses of prolonged study as described in paragraph (1) of this subsection, and is performing related

work under the supervision of a professional person in order to qualify as a professional employee, or (3) attorneys at law or any other person registered as a qualified professional by a board of registration or other public body established for such purposes under the laws of the State of Kansas.

- b. **“Designated Bargaining Representative of the BPU”** means that group of individuals assigned by the General Manager of the BPU to represent the Utility in meet and confer and grievance proceedings with a Recognized Employee Organization.
- c. **“Employee Organization”** means any organization which includes employees of the Utility and which has as one of its primary purposes representing such employees in dealings with the Utility over conditions of employment and grievances.
- d. **“Recognized employee organization”** means an employee organization which has been formally acknowledged or certified by the Utility as representing a majority of the employees of an appropriate unit.
- e. **“Meet and confer in good faith”** is the process whereby the designated bargaining representative of the BPU and representatives of recognized employee organizations have the mutual obligation personally to meet and confer in order to exchange freely information, opinions and proposals to endeavor to reach agreement on conditions of employment.
- f. **“Conditions of employment”** means salaries, wages, hours of work, vacation allowances, sick and injury leave, number of holidays, insurance benefits, prepaid legal service benefits, wearing apparel, premium pay for overtime, shift differential pay, jury duty and grievance procedures, but nothing in this act shall authorize the adjustment or change of such matters which have been fixed by State law or BPU board resolution.
- g. **“Impasse”** is the state that exists when neither party can make positive movement toward the resolution of an issue.
- h. **“Mediation”** is the efforts of a neutral third party employed by the Federal Mediation and Conciliation Service to assist the Parties in the resolution of the differing proposals concerning conditions of employment.
- i. **“Fact-finding”** means investigation of such a dispute by an individual, panel, or board with the fact-finder submitting a report to the parties describing the issues involved; the report shall contain recommendations for settlement.

SECTION II. Representation Election. Any Employee Organization who desires to demonstrate the representative authority to act on behalf of a group of employees may establish such representational status in the following manner:

1. The Employee Organization shall present to the Executive Assistant to the General Manager a petition signed by at least thirty percent (30%) of the full time, regular Employees in the Employee Group for which the Employee Organization is requesting designation as such Employee Group’s representative. Such petition shall name the Employee Organization seeking representation and shall further identify the chief representative and up to two (2) associate representatives of such Employee Organization.
2. Upon receipt of such a petition, the Executive Assistant to the General Manager shall check all signatures against the roster of full time, regular employees in the Employee Group identified in the certification petition as of the date that the petition is filed and declare such petition either sufficient or insufficient.
3. Upon declaration of sufficiency by the Executive Assistant to the General Manager, the elected Board shall determine if the requested Employee Group bargaining unit sought by the petition is appropriate. Factors to be considered by the elected Board include the following:
 - a. The principle of efficient administration of the Utility;
 - b. The existence of a community of interest among employees;
 - c. The history and extent of employee organization;
 - d. Geographical location;
 - e. The effects of over fragmentation and the splintering of a work organization; and,
 - f. The recommendations of the parties involved.

4. If the elected Board determines that the bargaining unit sought by the petition is appropriate, the elected Board shall, by resolution set the day(s) and time(s) for an election by Employees in the identified Employee Group to be conducted.
5. Elections by secret ballot shall be held at times and places convenient to the Employees within the Employee Group which is identified in the petition.
6. Polling places shall be named by the Executive Assistant to the General Manager and a representative of the Employee Organization.
7. The Executive Assistant to the General Manager shall be responsible for conducting the election; placing the question on the ballot offering the Employee a choice between each of the qualifying Employee Organizations and no representative.
8. The Executive Assistant to the General Manager shall tabulate the ballots and certify the results of the election.
9. To win the right to represent the identified Employee Group, an organization must receive the votes of more than fifty percent (50%) of total votes cast. At least 50% of those Employees within the identified Employee Group must cast ballots for an election to constitute a valid election which can result in certification.
10. Employees seeking to decertify the designation of an Employee Organization previously certified as the representative of an Employee Group may do so by filing a petition for decertification following the same procedures as a petition for certification. Decertification elections shall follow the same procedures as certification elections.
11. Employee Organizations petitioning for recognition as the bargaining representative of an Employee Group must achieve recognition through the foregoing process prior to January 1st (6 months prior to the July 1st implementation date for Working Rule agreements) to allow for meet and confer discussions relating to conditions of employment in accordance with Section III. Recognition achieved after January 1st shall result in deferral of meet and confer discussions relating to conditions of employment until the following January 1st negotiation cycle.
12. The Parties shall commence meet and confer discussions for Working Rules relating to conditions of employment at a mutually convenient time, but no later than six (6) months prior to the expiration of an existing agreement (January 1st) for agreement renewals with previously recognized employee organizations.
13. A petition to certify or decertify an Employee Organization shall not be filed: (1) within one (1) year of the holding of an election pursuant to the procedures of this Section II; or, (2) more than six (6) months prior to the January 1st meet and confer commencement deadline.
14. The passage of this resolution shall not be construed as requiring recertification of any bargaining unit previously recognized and certified by the BPU.

SECTION III. Scope of Discussion. Upon certification by the Executive Assistant to the General Manager that an Employee Organization has received the votes of a majority of those eligible to vote, such Employee Organization shall be declared sole representative of that the identified Employee Group (“Recognized Employee Organization”) and shall enter into meet and confer discussions with the Designated Bargaining Representative of the BPU in the manner set forth by this resolution. However, the following topics are considered management rights and are not subject to meet and confer discussion. Management may:

- a. Direct the work of its employees.
- b. Hire, promote, demote, transfer, assign and retain employees.
- c. Suspend or discharge employees for proper cause.
- d. Maintain the efficiency of governmental operations.
- e. Relieve employees from duty because of lack of work or for other legitimate reasons.
- f. Determine the methods, means and personnel by which Utility operations are to be carried on.
- g. Take any actions necessary to carry out the mission of the Utility in emergencies.

SECTION IV. A. Discussion Procedures. No later than October 1st during the calendar year preceding the year in which the term of the then current Working Rules will expire, the Recognized Employee Organization shall submit a letter of request to conduct meet and confer discussions with the Utility

toward the resolution of issues concerning conditions of employment to the General Manager. Failure to submit the letter in accordance with the above shall result in the forfeiture of the right to meet and confer for that year.

Meet and confer discussions shall then commence no later than November 1st. Discussions shall be held at reasonable and convenient times and places.

B. Impasse. If the Parties have failed to resolve, remove, or agree to an issue of discussion by May 1st, that issue shall be declared at Impasse. The parties may also jointly declare that they are at impasse prior to the May 1st impasse deadline. Only those issues which the Parties have reached impasse on shall proceed through the following impasse resolution procedures. On or before the impasse date the parties shall confer in person, identify and reduce to writing a written statement identifying those issues upon which the parties are at impasse. This statement shall be accompanied by an exchange between the parties of each party's written proposal for each issue upon which the parties are at impasse. Within ten days of the impasse date or within seven days of the date of the appointment of the mediator, the parties shall convene a mediation to attempt to resolve the impasse.

If within ten days of the appointment of the mediator the impasse still exists, the parties shall request a panel of fact finders from the Kansas Public Employer-Employee Relations Board. The parties shall select a fact finder through alternating strikes from the panel provided within three days from the date that the panel is provided. A fact-finding hearing shall be convened within fourteen days thereafter, and such hearing shall be open to the public. Within fourteen days after the close of the fact-finding hearing, the fact finder shall make and serve upon the parties written findings of facts and recommendations for resolution of the dispute.

If the impasse persists fourteen days after the issuance of the recommendation of the fact-finder: (1) The designated bargaining representative of the BPU shall submit to the elected Board a copy of the findings of fact and recommendations of the fact-finder, together with the representative's recommendations for settling the dispute; (2) the employee organization may submit to the elected Board its recommendations for settling the dispute; (3) the elected Board or a duly authorized committee thereof shall forthwith conduct a hearing at which the parties shall be required to explain their positions; and (4) thereafter, the elected Board shall take such action as it deems to be in the public interest, including the interest of the public employees involved. The elected Board's decision shall be final and binding.

C. Working Rules. Agreements reached shall be reduced to writing and signed by both Parties for a specific time period of one (1) or more years.

The foregoing resolution is adopted by the Board of Public Utilities of Kansas City,

Kansas, this _____ day of _____, 2022.

THE BOARD OF PUBLIC UTILITIES OF KANSAS CITY, KANSAS

By _____
Mary Gonzales, President

ATTEST:

Thomas Groneman, Secretary

Approved as to form:

BPU Legal Counsel

RESOLUTION NO. 5281

RESOLUTION RE-ESTABLISHING THE BOUNDARY LINES FOR THE THREE DISTRICTS FROM WHICH BPU BOARD MEMBERS ARE NOMINATED AND ELECTED

WHEREAS, Section 10 of Charter Ordinance No. CO-5-01 of the Unified Government of Wyandotte County/Kansas City, Kansas requires the Board of Public Utilities, at the first meeting of the Board in 2002 and every tenth year thereafter, to re-establish the boundary lines established for the three districts from which Board members are nominated and elected and to certify the boundary lines so re-established to the Wyandotte County Election Commissioner; and

WHEREAS, Section 10 of Charter Ordinance No. CO-5-01 requires the Board of Public Utilities in re-establishing such boundary lines to consider and apply the following criteria:

- (1) Contain within each district a population which to the greatest extent feasible is equal to one-third of the total population within the city, but which under no circumstances shall be greater or less than one-third of the total population within the city by either more than two percent, based on the U.S. decennial census;
- (2) Maintain a reasonably compact area in each district and avoid any noncontiguous zones or any unusually exaggerated extensions of district lines;
- (3) Follow election precinct lines as established by the Wyandotte County Election Commissioner and be described in terms of wards and precincts contained in each district;
- (4) Avoid use of number of registered voters by party or other partisan data; and
- (5) Maintain, as much as possible, the integrity of a broadly cohesive areas of interest; and

WHEREAS, the Board of Public Utilities elected Board has examined the district boundary lines and has considered various suggestions for change to the district boundary lines and finds that the boundary lines set out below meet and satisfy the criteria contained in Section 10 of Charter Ordinance No. CO-5-01.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF PUBLIC UTILITIES OF KANSAS CITY, KANSAS:

1. That the boundary lines for the three districts from which Board of Public Utilities are nominated and elected shall be as follows:

DISTRICT NUMBER 1:

Ward 1 Precincts 1, 2

Ward 2 Precincts 1, 2, 3, 4, 5, 6, 7

Ward 3 Precincts 1, 2, 3, 4, 5

Ward 10 Precincts 1, 2, 3, 4, 5, 6, 7

Ward 11 Precincts 1, 2, 3, 4, 5, 6, 7, 17

Ward 13 Precincts 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13

Ward 14 Precincts 1, 2, 3, 4, 5, 6

DISTRICT NUMBER 2:

Ward 4 Precincts 1, 2, 3, 4,

Ward 5 Precincts 2, 5

Ward 9 Precincts 1, 2, 3, 4, 6, 8, 9, 10, 11, 15, 16, 17, 18, 19, 24, 25

Ward 11 Precincts 8, 9, 10, 11, 12, 13, 14, 15, 16

Ward 14 Precincts 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17

DISTRICT NUMBER 3:

Ward 1 Precincts 3, 4, 5

Ward 5 Precincts 1, 3, 4

Ward 6 Precincts 1, 2

Ward 7 Precincts 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12

Ward 8 Precincts 1, 2, 3, 4,

Ward 9 Precincts 5, 7, 12, 13, 14, 20, 21, 22, 23

Ward 12 Precincts 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16

2. That the General Manager is hereby directed to send to the Wyandotte County Election Commissioner a copy of this resolution containing the district boundaries.
3. That all previously adopted resolutions of the Board of Public Utilities of Kansas City, Kansas, establishing or re-establishing district boundaries are hereby rescinded.
4. That the foregoing resolution shall be effective immediately upon its adoption.

The foregoing resolution is adopted by the Board of Public Utilities of Kansas City, Kansas, this _____ day of _____, 2022.

THE BOARD OF PUBLIC UTILITIES OF KANSAS CITY, KANSAS

By _____

Mary Gonzales, President

ATTEST:

Thomas Groneman, Secretary

Approved as to form:

BPU Legal Counsel

