BOARD INFORMATION PACKET



Board of Public Utilities Kansas City, Kansas

Regular Meeting of

February 19, 2025





Gold Award for Competitiveness Achievement



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Agenda Item #III	Approval of Agenda
Agenda Item #IVApprov	val of the Minutes of the Work Session of February 5, 2025
Agenda Item #VApproval	of the Minutes of the Regular Session of February 5, 2025
Agenda Item #VII	General Manager/Staff Reports

BOARD AGENDA

Regular Session

February 19, 2025 – 6:00 P.M.

I.	Call to Order
II.	Roll Call
	David Haley, At Large, Position 2 Stevie A. Wakes, Sr., District 1 Rose Mulvany Henry, At Large, Position 3 Brett Parker, District 3 Mary L. Gonzales, At Large, Position 1 Tom Groneman, District 2
III.	Approval of Agenda
IV.	Approval of the Minutes of the Work Session of February 5, 2025
V.	Approval of the Minutes of the Regular Session of February 5, 2025
VI.	Visitor Comments
VII.	General Manager / Staff Reports
	i. Preliminary December 2024 Financials
	ii. Infrastructure Investment - Pole Replacement Updateiii. Miscellaneous Comments
VIII.	Public Comments on Agenda Items
IX.	Board Comments
X.	Adjourn

WORK SESSION MINUTES – WEDNESDAY, FEBRUARY 5, 2025

STATE OF KANSAS)
) SS
CITY OF KANSAS CITY)

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Work Session on Wednesday, February 5, 2025 at 5:00 PM. The following Board Members were present: David Haley, President; Rose Mulvany Henry, Vice President; Brett Parker, Secretary; Mary Gonzales, Stevie A. Wakes Sr., and Thomas Groneman.

Also present: Jeremy Ash, General Manager; Angela Lawson, Acting Chief Counsel; Lori Austin, Chief Financial Officer; Abbey Frye, Chief Administrative Officer; Leigh Mulholland, Chief Compliance Officer; Jerry Sullivan, Chief Information Officer; Amber Oetting; Director Communications & Marketing; Dennis Dumovich, Director of Human Resources; and Robert Kamp, IT Project Manager.

A video of this meeting is on file at the Board of Public Utilities and can be found on the BPU website, www.bpu.com.

Ms. Mulvany Henry called the meeting to order at 5:04 PM.

Roll call was taken and all Board members were present. Mr. Haley joined via Zoom and arrived in person at 5:10 PM.

Item #3 -Approval of Agenda

A motion was made to approve the Agenda, by Mr. Groneman, seconded by Mr. Parker, and unanimously carried.

Item #4 – Board Update/GM Update

Ms. Gonzales said she attended the Public Works and Safety Committee meeting and would serve on that committee this year. There were no items of business related to BPU.

Ms. Mulvany Henry gave an update on the status of quarterly joint meetings between BPU and the Unified Government (UG) Board of Commissioners and said she was invited to attend a meeting via Zoom regarding the bill separation and PILOT reduction.

Mr. Ash updated the Board on upcoming events.

Ms. Gonzales inquired about the Ethics Administrator vacancy. Mr. Ash, Ms. Leigh Mulholland, Chief Compliance Officer, and Ms. Angela Lawson, Acting Chief Counsel, provided an update on the status of the policy.

WORK SESSION MINUTES – WEDNESDAY, FEBRUARY 5, 2025

STATE OF KANSAS)
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CITY OF KANSAS CITY)

Mr. Haley provided Board and staff a copy of Senate Bill 70 and Senate Bill 191.

Item #5 – Board / Staff Committee Discussion

The Board discussed committee assignments and agreed to keep members in their current committee roles. A motion was made to approve this action, by Mr. Groneman, seconded by Mr. Wakes, and unanimously carried.

Mr. Groneman and Ms. Gonzales agreed to attend a meeting with Mr. Ash and UG personnel on February 11th.

Ms. Mulvany Henry provided all future meeting dates for the Community Engagement Committee. The Board requested verbiage be added to future committee meeting notices stating a quorum of the Board may or may not be present.

<u>Item #6 – Meeting Structure Discussion</u>

Ms. Mulvany Henry discussed with the Board, items that could be added to a consent agenda in the future. The Board Policy Committee would meet to create a list of eligible items and present them to the full Board. Suggestions from the Board should be sent to Ms. Lawson to share with the committee at the next meeting. Items to be discussed include:

- Travel request authorizations
- Approval of staff appointments
- Approval of the minutes
- Monthly financial presentations

There was additional discussion regarding the newly added agenda item, "Public Comments on Agenda Items", and how the Board could reinforce its purpose.

Item #7 - Adjourn

A motion was made to adjourn the Work Session at 5:58 PM, by Mr. Groneman, seconded by Ms. Mulvany Henry, and unanimously carried.

WORK SESSION MINUTES – WEDNESDAY, FEBRUARY 5, 2025

STATE OF KANSAS)) SS		
CITY OF KANSAS CITY	,		
ATTEST:		APPROVED:	
Secretary		President	

Approval of Minutes Regular Session 2-5-2025 Agenda Item #V

STATE OF KANSAS)
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CITY OF KANSAS CITY)

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Regular Session on Wednesday, February 5, 2025 at 6:00 PM. The following Board Members were present: David Haley, President; Rose Mulvany Henry, Vice President; Brett Parker, Secretary; Mary Gonzales, Stevie A. Wakes Sr., and Thomas Groneman.

Also present: Jeremy Ash, General Manager; Angela Lawson, Acting Chief Counsel; Lori Austin, Chief Financial Officer; Andrew Ferris, Chief Financial Officer; Abbey Frye, Chief Administrative Officer; Leigh Mulholland, Chief Compliance Officer; Jerry Sullivan, Chief Information Officer; Darrin McNew, Executive Director Electric Operations; Donald Stahl, Executive Director Electric Production; Steve Green, Executive Director Water Operations; Amber Oetting; Director Communications & Marketing; Dennis Dumovich, Director of Human Resources; Clifford Robinett, Director Water Distribution; Chris Stewart, Director Civil Engineering; Phillip Brown, Senior Civil Engineer; Durward Johnson, Senior Civil Engineer; Steve Hargis, Supervisor Water Operations; and Robert Kamp, IT Project Manager.

A video of this meeting is on file at the Board of Public Utilities and can be found on the BPU website, www.bpu.com.

Mr. Haley called the Board meeting to order at 6:02 PM. He welcomed all that were listening to or viewing the meeting. He informed all that the meeting was being recorded including video and audio. During the visitor comments section, those who attended in person, wishing to comment, should use the sign-up sheet at the entry and provide their name and address. In addition, there would be a public comments section after the General Manager/Staff Reports. During this section, the public could comment on the items presented in the General Manager/Staff Reports section that evening. Both visitor and public comments were limited to three minutes and should be addressed to the Board. Members of the public who wished to speak to the Board using Zoom needed to use the raise hand feature at the bottom of the application or window to signal that they wish to address the board during the public comment section. Members of the public connected by phone only, needed to press *9 to indicate they wished to address the Board in the visitor and public comment sections. No confidential information should be shared, including, account information. Staff would not provide individual account information during an open meeting. As always, the public could also email or call the BPU with any concerns. He informed all participants to act respectfully to each other; personal attacks or accusations would not be tolerated. All concerns would be directed to the Board only, they would then determine staff involvement. If side discussion was necessary, it was to be conducted outside of the Board room to avoid interfering with presenters or other attendees. If any rules are breached during this meeting, the attendee was subject to removal.

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Mr. Haley introduced himself and the other Board members along with the General Manager, and Legal Counsel.

Roll call was taken and all Board members were present.

Item #3 – Approval of Agenda

A motion was made to approve the Agenda, by Ms. Mulvany Henry, seconded by Mr. Wakes, and unanimously carried.

Item #4- Approval of the Minutes of the Regular Session of January 22, 2024

A motion was made to approve the minutes of the Regular Session of January 22, 2025, by Ms. Mulvany Henry, seconded by Mr. Wakes, and unanimously carried.

Item #5– Visitors Comments

Ms. Dorothy Lloyd, spoke about an item pertaining to her bill.

Ms. Abbey Frye, Chief Administrative Officer, spoke with Ms. Lloyd outside of the Board room.

Item #6- General Manager / Staff Reports

i. Water Infrastructure Investments East of I-635: Mr. Phillip Brown, Senior Civil Engineer, provided the Board an update on completed and future improvements being made to water infrastructure east of I-635 including, funding types and the methods used to reach their goal of replacing 1% of water mains per year. (See attached PowerPoint.)

Mr. Brown responded to questions and comments from the Board.

Mr. Ash and Mr. Steve Green, Executive Director Water Operations, spoke about the recent boil advisory. Mr. Green explained what caused the advisory to go into effect and how the water department was able to make the repairs quickly and efficiently. He said the water advisory was cautionary and confirmed there were no contaminants found. He recognized the water team for their diligent work during this event.

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ii. *Miscellaneous Comments:* Mr. Ash also acknowledged BPU staff that responded and assisted during the boil advisory. He recognized Mr. Don Stahl, Executive Director Electric Production, and the Electric Production team for the positive changes they've made to improve the plant and its performance.

<u>Item #7- Public Comments on Agenda Items</u>

Mr. Scott Harding, Wyandotte County, had an inquiry outside of the agenda items.

Mr. Haley reminded all that this section was for comments related to agenda items that were previously presented on.

Dr. Rosas-Hall, inquired about directional boring and who would complete the work.

Item #8- Board Comments

Ms. Mulvany Henry provided comparison regarding directional boring in response to Dr. Rosas-Hall's inquiry, recognized staff for their roles in handling the boil advisory, and expressed appreciation to Mr. Brown and Water Operations for their improvement efforts. She asked the Board for permission to attend the AWWA National Conference, June 2025.

A motion was made to approve travel for Ms. Mulvany Henry, by Ms. Gonzales, seconded by Mr. Parker, and unanimously carried.

Ms. Gonzales asked for permission to attend the AWWA National Conference, June 2025.

A motion was made to approve travel for Ms. Gonzales, by Mr. Parker, seconded by Ms. Mulvany Henry, and unanimously carried.

She also thanked Mr. Brown for his presentation and acknowledge the Water Operations who attended the meeting.

Mr. Parker echoed previous comments made and expressed appreciation to BPU staff for their thoughtful decision making and effective spending with the community in mind.

Mr. Wakes thanked Mr. Brown for his presentation and thanked BPU staff for their work pertaining to the main break. Mr. Wakes asked for permission to attend the APPA National Conference, June 2025.

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A motion was made to approve travel for Mr. Wakes, by Ms. Mulvany Henry, seconded by Ms. Gonzales, and unanimously carried.

Mr. Groneman thanked BPU staff for their work in repairing and communicating the water main break to those affected.

Mr. Haley thanked Mr. Brown and Mr. Green for their updates and expressed appreciation for the prompt response regarding the boil advisory. He mentioned seeing Mr. Ash at Kansas Municipal Utilities (KMU) Day at the Capitol and spoke about KMU's regard for Mr. Ash and BPU. He also talked about the importance of the BPU Mission Statement.

Item 9 – Adjourn

At 7:01 PM a motion to adjourn was made by Mr. Groneman, seconded by Ms. Mulvany Henry, and unanimously carried.

ATTEST:	APPROVED:	
Secretary	President	



Water Infrastructure Investments

Feb 5th, 2025



EPA - Aged Water Main Replacement

Design: Complete by BPU Engineering

Bid Date: May 29, 2024

Construction: July 2024 - Dec 2026

Project Cost: \$10,000,000 (EPA Grant)

Estimated Replacement: 9.51 miles



KDHE - Small Main Replacement

Design: Complete by BPU Engineering

Bid Date: May, 2025

Construction: August 2025 - Dec 2026

Project Cost: \$6,000,000 (KDHE Loan)

Estimated Replacement: 5.55 miles

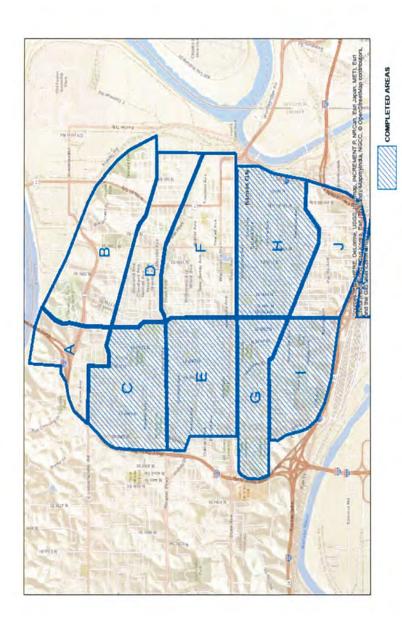


Water Infrastructure Investments

- Divided into 18 areas along major streets to manage workload
- Prioritized on the basis of historical number of leaks per mile
- Concentrated on Mains with Leak per mile per year > 2.0

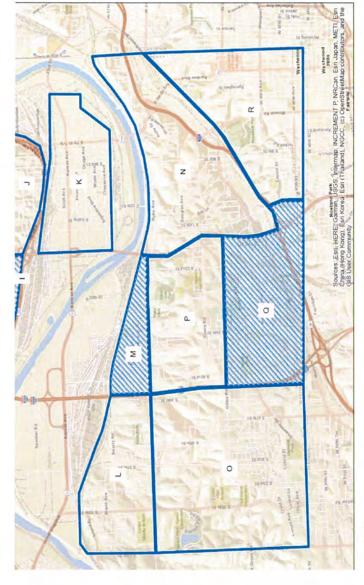


Area Map North of I-70



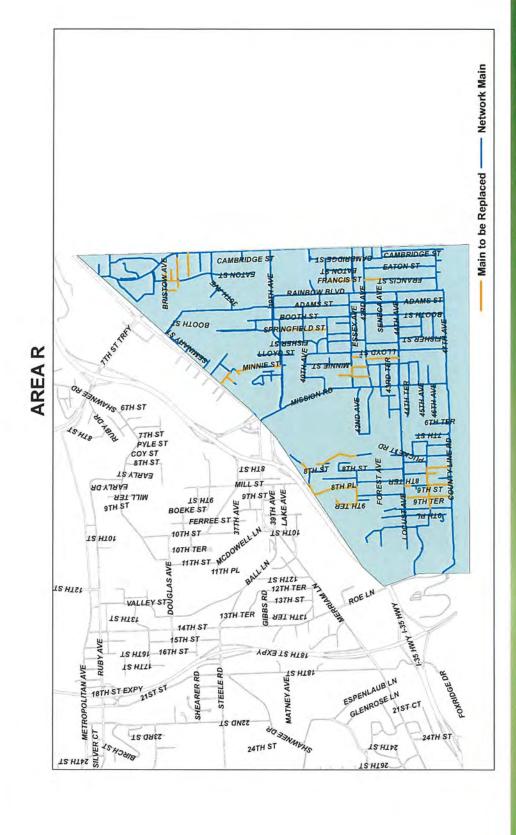


Area Map South of I-70

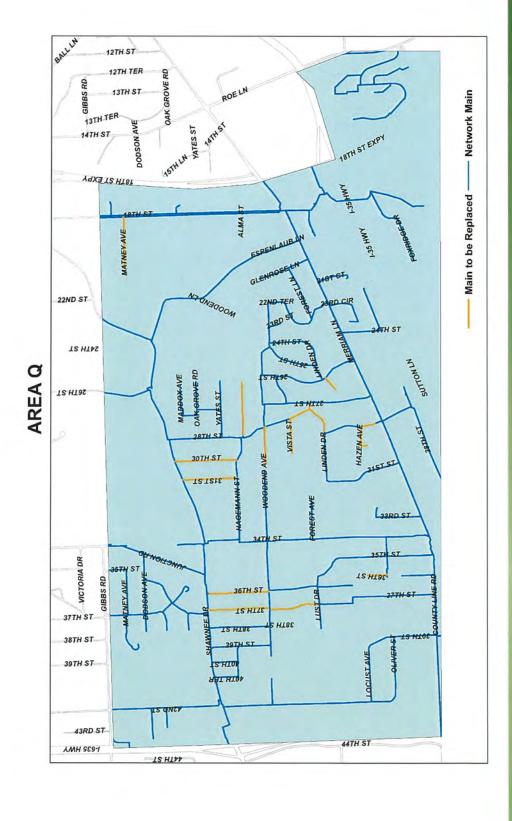


Legend
WM PHASE I PARTIAL COMPLETION

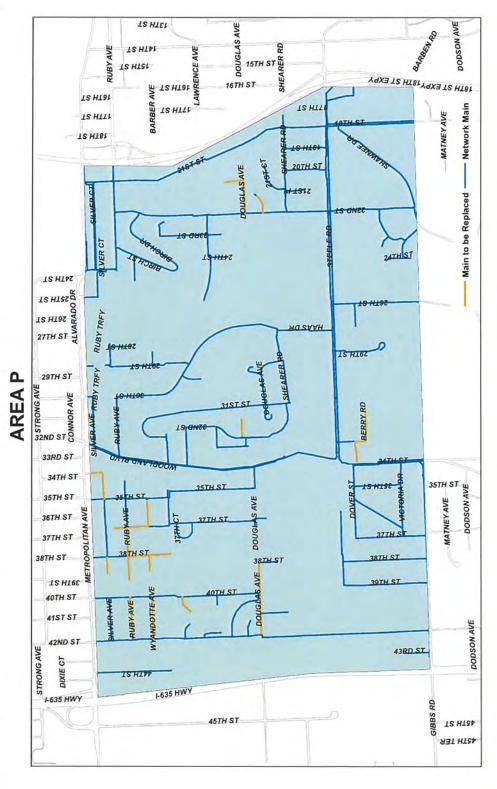




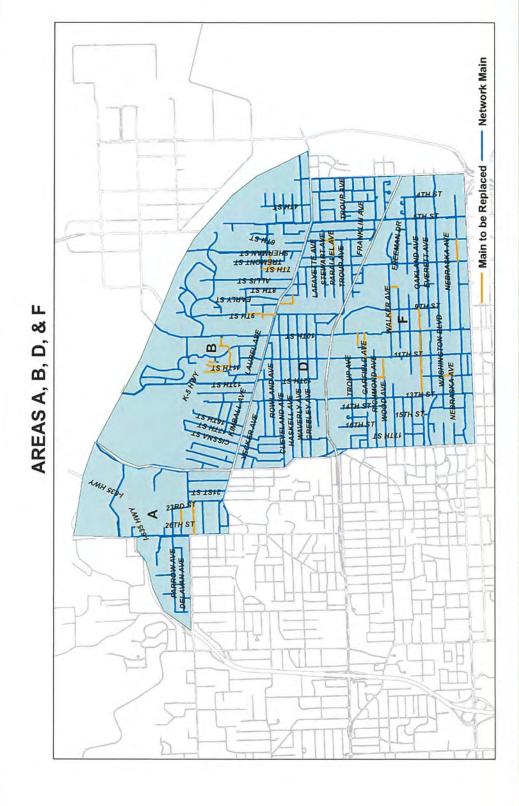




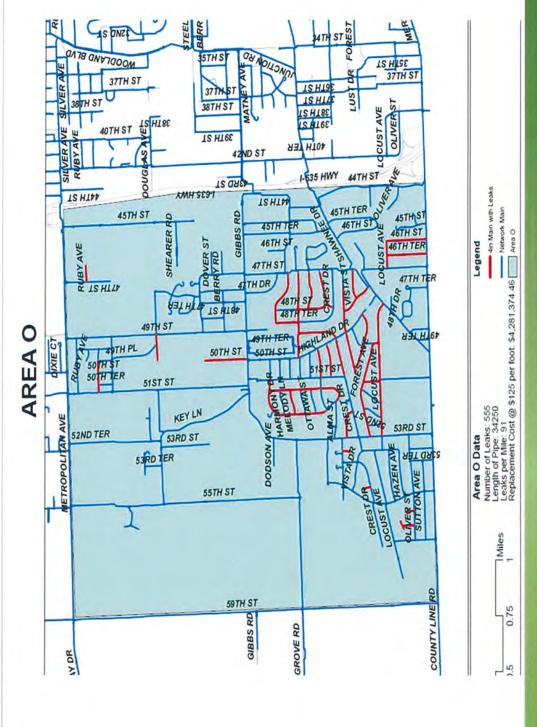








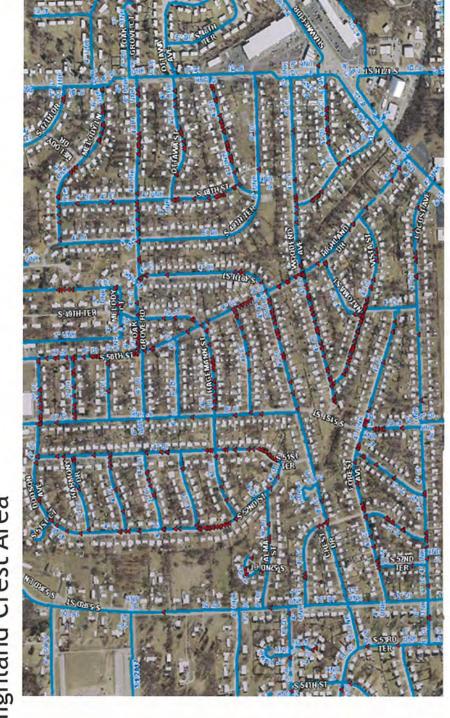






Aging Infrastructure - Small Diameter Mains

Highland Crest Area





Project Schedule and Outcomes

Name	Timeline (approx.)
Area R	Summer 24 – Summer 25
Area A,B,D,F	Spring 25 – Winter 25
Area P, Q	Fall 25 – Spring 26
Area O	Spring 26 – Winter 26
Total	2 Years



AWWA Criteria for 4" and smaller water mains Goal 0.3 leaks per mile per year

LEAKS PER MILE PER YEAR	3.9	3.2	2.5	2.1	3.9
# OF LEAKS	157	145	200	163	544
AREA	Ь	Ŏ	~	A,B,D,F	0



Data Analysis Phase I Improvements

33% of total breaks in 2014 2 Inch and smaller Main Breaks -

2 Inch and smaller Main Breaks - 26 % of total breaks in 2023

2017,2018,2019 trending with a reduction of 70 breaks per year

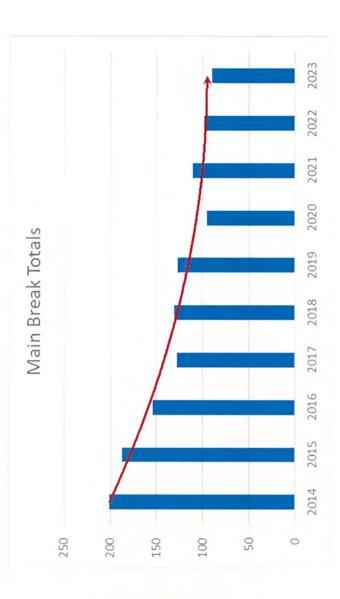
Estimated Savings in Repair Cost - \$350,000 per year

Improved Fire Protection

PHASE II anticipated reduction of 50 breaks per year









Cost Summary for Replacement - Area A,B,D,F,P,Q,R

4 inch > 0.3 Break / mile / year (54 miles):

\$ 50,800,000

4 inch > 1 Break /mile / year (28 miles):

\$ 24,500,000

4 inch >1.5 Break/ mile/ year (19 miles):

\$ 17,000,000

4 inch > 2.0 Break / mile / year (12 miles):

\$ 10,000,000

AWWA Goal = 0.3 break per mile per year



Thank You



Kansas City Board of Public Utilities

Preliminary Unaudited Monthly Financial Statements For the Period Ending December 31, 2024 Prepared by Accounting



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Statements of Revenues, Expenses and Change in Net Assets All Operating Units Electric Operating Unit Water Operating Unit Budget Comparison - January 1 thru December 31, 2024 Construction Summary - January 1 thru December 31, 2024 Financial Metrics Debt Service Coverage

14 26 27

30





KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET December 2024 And December 2023 FOR THE PERIOD ENDING



CTRIC UTILITY	Last Year
ELECTRIC	Current Period

COM	CMBINED
Current Period	Last Year

	Current Period	Last Year
	1,558,021,805	1,525,40
	(832,025,913)	69'662)
	20,419,254	21,62
	746,415,146	747,33
	44,938,887	46,69
ş	791.354.033 \$	794,02

Property, Plant and Equipment

CAPITAL ASSETS

Accumulated Depreciation

Acquisition Adjustment

Plant in Service, Net

Construction Work In Progress

CAPITAL ASSETS, NET

UTILITY	TY		WATER UTILITY	FILITY	COMBINED	NED
	Last Year	٥	Current Period	Last Year	Current Period	Last Year
	1,525,409,324		454,605,332	444,105,490	2,012,627,137	1,969,514,814
	(799,692,405)		(187,908,669)	(179,445,465)	(1,019,934,582)	(979,137,870)
	21,620,387	3			20,419,254	21,620,387
	747,337,306		266,696,663	264,660,025	1,013,111,809	1,011,997,331
	46,691,194		35,730,434	27,965,684	80,669,321	74,656,878
S	794,028,500	s	302,427,097 \$	292,625,709	\$ 1,093,781,130 \$	1,086,654,209

ELECTRIC UTILITY	TILITY	WATER UTILITY	TILITY	COMBINED	ED
urrent Period	Last Year	Current Period	Last Year	Current Period	Last Year
1,558,021,805	1,525,409,324	454,605,332	444,105,490	2,012,627,137	1,969,514,814
(832,025,913)	(799,692,405)	(187,908,669)	(179,445,465)	(1,019,934,582)	(979,137,870)
20,419,254	21,620,387	,		20,419,254	21,620,387
746,415,146	747,337,306	266,696,663	264,660,025	1,013,111,809	1,011,997,331
44,938,887	46,691,194	35,730,434	27,965,684	80,669,321	74,656,878
791,354,033 \$	794,028,500	\$ 302,427,097 \$	292,625,709	\$ 1,093,781,130 \$	1,086,654,209
37,849,707	25,721,882	978,678	1,113,382	38,828,385	26,835,264
110,000		000'06		200,000	
800,000	800,000	200,000	200,000	1,000,000	1,000,000
880,000	880,000	220,000	220,000	1,100,000	1,100,000
×		6,290,000	6,290,000	6,290,000	6,290,000
9,156,273	9,156,273	X	1	9,156,273	9,156,273
1		12,861,866	12,320,368	12,861,866	12,320,368
7,500,000	1,500,000	*		7,500,000	1,500,000
27,209,841	27,628,254	3,958,978	3,879,352	31,168,819	31,507,606
13,204,405	12,737,456	2,994,081	2,863,404	16,198,486	15,600,860
(557,121)	(13,080)	(87,337)	(28,412)	(644,458)	(41,492)
19,029,340	18,082,194	3,586,871	3,283,148	22,616,211	21,365,342
9,623,111	12,189,611	7		9,623,111	12,189,611
688,127	840,094	44,859	42,455	732,986	882,549
. 7		х			
1,963,546	1,963,546		X	1,963,546	1,963,546
1,093,115	974,574	34,452	42,585	1,127,567	1,017,159
40,970,313	39,966,386	(40,970,313)	(38,966,386)		
\$ 759,520,657 \$	152,427,190	\$ (6,797,865)	(9,740,104)	\$ 159,722,792 \$	142,687,086

Allowance for Doubtful Account

Plant & Material Inventory

Accounts Receivable Unbilled

Accounts Receivable

ERC Reserve

System Development Reserve

Economic Development Fund

Reserve - Worker's Comp Reserve - Public Liability

Capital Debt Reduction

Rate Stabilization

Cash & Marketable Securities

CURRENT ASSETS

Fuel/Purchase Power Deferred

Prepaid Insurance

Fuel Inventory

Lease Receivable - Current

Other Current Assets

TOTAL CURRENT ASSETS



KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET December 2024 And December 2023 FOR THE PERIOD ENDING



	ELECTRIC UTILITY	LITY.		WATER UTILITY	LITY	J	COMBINED	ED
Ō	Current Period	Last Year	٥	Current Period	Last Year		Current Period	Last Year
	17,822,839	17,840,694		2,342,104	2,339,365		20,164,943	20,180,059
	7.	X					1.	
	1	(.)						
	1,350,000	1,350,000		150,000	150,000		1,500,000	1,500,000
	6,201,815	6,159,317		1,325,097	1,366,496		7,526,912	7,525,813
*	25,374,654 \$	25,350,011	s	3,817,201 \$	3,855,861	**	\$ 558,191,855	29,205,872
	856,710	471,701		42,584	63,000		899,294	534,701
	42,910	39,962			*		42,910	39,962
				- 1	-1		-1	
	55,170,852	58,848,909			Y		55,170,852	58,848,909
	9,221,691	11,124,055					9,221,691	11,124,055
\$	\$ 218'999'06	95,834,638	w	\$ 5826,785	3,918,861	**	94,526,602 \$	99,753,499
**	1,051,541,507 \$	1,042,290,328	w	296,489,017 \$	286,804,466	v.	1,348,030,524 \$	1,329,094,794
	1,447,856	1,597,634		36,691	40,487		1,484,547	1,638,121
	1,861,547	2,012,237		459,294	496,474		2,320,841	2,508,711
	53,252,517	76,170,406		13,339,466	19,068,938		66,591,983	95,239,344
	320,442	388,622		80,111	97,155		400,553	485,777
S	\$ 2983,362 \$	80,168,899	\$	13,915,562 \$	19,703,054	\$	\$ 426'26'04	99,871,953
4	1 108 423 869 \$	1.122.459.227	\$	310,404,579 \$	306,507,520	N.	1,418,828,448 \$	1,428,966,747

Improvement & Emergency Fund

Construction Fund 2020A

Construction Fund 2016C

NON CURRENT ASSETS RESTRICTED ASSETS Debt Service Fund Customer Deposits Reserve

TOTAL RESTRICTED ASSETS

System Development Costs

Net Pension Assets Notes Receivable

TOTAL DEFERRED OUTFLOWS OF RESOURCES

Deferred Debt - 2016B Refunding Deferred Debt - 2020B Refunding

Deferred Debt - Pension Deferred Debit - OPEB

DEFERRED OUTFLOWS OF RESOURCES

TOTAL ASSETS

TOTAL NON CURRENT ASSETS

Lease Receivable Regulatory Asset

TOTAL ASSETS AND DEFERRED OUTFLOWS

0



KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET

December 2024 And December 2023 FOR THE PERIOD ENDING



ELECTRIC UTILITY	Surrent Period Last Year
	Current

Current Period	Last Year

OMBINED	Last Year
8	Current Period

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TOTAL NET POSITION Net Position

193,745,481	193,745,481
	·s
210,017,572	210,017,572
Ш	·s

A CONTRACTOR OF THE PERSON OF	667,625,526	s
100 337 200		667,625,526

LIABILITIES

LONG TERM DEBT - REVENUE BOND TOTAL LONG TERM DEBT Government Loans Principal

DEFERRED CREDITS

Pension Obligation OPEB Obligation

Const Contract Retainage Payable - Noncurrent

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Current Maturities-Govt Loans Current Maturities LT Debt Interest on Revenue Bonds **CURRENT LIABILITIES** Customer Deposits Accounts Payable

67,28	Ş	62,901,639	s
26,97		27,523,101	
40,30		35,378,538	

503,708,507

477,579,833

1,788,226

505,748,700

479,368,059

2,040,193

40,305,063	26,976,461	67,281,524	
7	.,	\$	
35,378,538	27,523,101	62,901,639	

544,013,570

512,958,371

29,311,327

542,269,698

29,016,654 573,030,224

67,281,524	4,071,270
\$	
62,901,639	1,679,730

1,679,730	4,071,2
5,315,985	5,428,1
. 1	

16,285,079

6,718,919 21,263,942

21,712,750

88

20,356,349 27,140,938

8,398,649 26,579,927 47,497,287

34,978,576

9,499,458	s	5,995,715
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37,997,829

27,982,861

7'6	4
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6,995,715	4.793.250
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3,6	5,615,315
1,3	1,325,097
2	265,619
9'8	3,019,189
4,1	4,793,250

243,816

6,185,812

6,159,317

21,353,987

23,848,250

24,481,750 251,966

5,972,190 6,201,815 20,379,038

4,711,750 29 3,614,477 3 288,261 6 1,366,496 7 3,655,689 25		
3,614,477 3 288,261 6 1,366,496 7 3,655,689 25	4,711,750	53
288,261 6 1,366,496 7 3,655,689 25	3,614,477	C
1,366,496 7 3,655,689 25	288,261	9
3,655,689	1,366,496	7
	3,655,689	25







KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET December 2024 And December 2023 FOR THE PERIOD ENDING



COMBINED	Current Period Last Year	8,977,001 10,003,2	473,917	1,338,852 693,4	808,840 2,203,3	8,228,657 8,536,8	- 631,3	2,918,958 2,820,3	95,051,454 \$ 97,030,3	672,299,728 \$ \$17,557,8	553,798 646,0	9,658,617 4,087,5	45,751,410 72,548,6	12,142,436 16,303,9	10,796,933 12,775,8	78,903,194 \$ 106,362,0	
	Ö								\$	45						¢\$	
	Last Year	2,650,505		214,697	490,091	11,931	631,353	437,811	18,073,061	94,854,043	137,480	i	14,509,734	3,260,782	1	17,907,996	
WATER UTILITY	Current Period	2,837,093		269,834	188,209	12,446	X	467,674	18,793,726 \$	\$ 080,1930 \$	117,158		9,150,282	2,428,487	7	11,695,927 \$	
	0								\$	s ·						\$	
TY	Last Year	7,352,813	713,917	478,780	1,713,214	8,524,899	7	2,382,513	78,957,318	622,703,847	508,588	4,087,528	58,038,937	13,043,126	12,775,846	88,454,025	
IIC UTIL									÷S	40						45	
ELECTRIC UTILITY	Current Period	6,139,908	473,917	1,069,018	620,631	8,216,211		2,451,284	76,257,728	583,608,648	436,640	9,658,617	36,601,128	9,713,949	10,796,933	67,207,267	
	ರ								÷s.	45						45	

Const Contract Retainage Payable - Current

TOTAL CURRENT LIABILITIES

Payment in Lieu of Taxes

Accrued Claims Payable Public Liab

Payroll & Payroll Taxes

Benefits & Reclaim

Accrued Claims Payable-WC

Other Accrued Liabilities

646,068

717,557,890

97,030,379

72,548,671 16,303,908 12,775,846

106,362,021

TOTAL DEFERRED INFLOWS OF RESOURCES

Deferred Inflow Leases

TOTAL LIABILITIES, NET POSITION AND

DEFERRED INFLOWS RESOURCES

Deferred Gain on Bond Refunding

DEFERRED INFLOWS OF RESOURCES

TOTAL LIABILITIES

Recovery Fuel/Purchase Power

Deferred Credit Pension

Deferred Credit OPEB

1,428,966,747

4,087,528

693,477 2,203,305

713,917

8,536,830 631,353 2,820,324

10,003,318





	N	Monthly					Year	Year-To-Date & Annua	al	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2024 Year To Date Budget	2024 Year To Date Actuals	2023 Year To Date Actuals	2024 Annual Budget	Percent Actual To Annual Budget
				a	OPERATING REVENUES					
				Ss	Sales of Energy and Water					
9,020,000	9,352,365	104%	8,585,021	%6	Residential Sales	115,839,000	116,256,098	112,688,308	115,839,000	100%
9,679,000	9,484,772	%86	10,253,930	-8%	Commercial Sales	122,268,000	131,548,658	131,762,550	122,268,000	108%
4,748,000	4,434,611	93%	5,324,826	-17%	Industrial Sales	59,890,000	56,564,074	56,993,332	59,890,000	94%
894,800	1,093,597	122%	980,248	12%	Schools	11,117,960	12,035,148	11,974,866	11,117,960	108%
34,800	33,158	%96	31,002		Highway Lighting	366,700	361,220	362,525	366,700	%66
		7		1	Public Authorities	28,000	26,000	28,000	28,000	200%
50,000	51,411	103%	50,521	2%	Fire Protection	000'009	602,745	577,313	000'009	100%
24,426,600	24,4	100%	25,225,548	-3% Tc	-3% Total Sales of Energy and Water	310,109,660	317,423,942	314,386,893	310,109,660	102%
95,000		109%	119,986	-14%	Borderline Electric Sales	1,246,000	1,224,422	1,255,643	1,246,000	%86
1,080,000	+	94%	288,146	251%	Wholesale Market Sales	13,463,000	10,899,630	12,656,777	13,463,000	81%
1,175,000		%56	408,132	173% Tc	173% Total Other Utility Sales	14,709,000	12,124,053	13,912,420	14,709,000	82%
228,000		110%	198,990	26%	Forfeited Discounts	2,958,500	2,923,388	2,898,749	2,958,500	%66
231,350		%16	97,247	131%	Connect/Disconnect Fees	2,792,900	6,007,495	3,529,095	2,792,900	215%
223,000		%9	24,855	-49%	Tower/Pole Attachment Rentals	1,879,000	2,059,704	1,414,853	1,879,000	110%
1				i	Ash Disposal		·	1		
2,650	2,625	%66	724	262%	Diversion Fines	31,800	17,298	22,210	31,800	54%
81,163	1.	141%	22,320	413%	Service Fees	940,620	766,298	1,003,635	940,620	81%
15,500	(771,283)	-4.976%	(1,163,409)	-34%	Other Miscellaneous Revenues	184,090	(1,783,431)	(1,149,117)	184,090	%696-
1					Deferred Revenue-Fuel/PP-Amort		4,087,528			
1	(9,658,617)		(4,087,528)	136%	Deferred Revenue-Fuel/PP-Recog		(9,658,617)	(4,087,528)		
781,663		-1,257%	(4,906,800)		100% Total Other Revenues	8,786,910	4,419,663	3,631,896	8,786,910	20%
3.024.270		%16	2,820,323	3%	Payment In Lieu Of Taxes	38,314,998	38,502,792	38,197,843	38,314,998	100%
3,024,270		%26	2,820,323		3% Total Payment In Lieu Of Taxes	38,314,998	38,502,792	38,197,843	38,314,998	100%
\$ 29 407 532	\$ 18 657 819	63%	\$ 23 547 203		-21% TOTAL OPERATING REVENUES	\$ 371.920,567	\$ 371,920,567 \$ 372,470,449 \$ 370,129,053	\$ 370,129,053	\$ 371,920,567	100%







	A	Monthly					Year	Year-To-Date & Annual	76	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2024 Year To Date Y Budget	2024 Year To Date Actuals	2023 Year To Date Actuals	2024 Annual Budget	Percent Actual To Annual Budget
				O	OPERATING EXPENSES					
3,674,284	4,114,291	112%	1,967,082	109%	Production	45,609,096	43,258,024	46,727,402	45,609,096	%56
5,077,354	4,574,838	%06	4,336,959	2%	Purchased Power	53,106,638	60,711,242	55,620,242	53,106,638	114%
3,110,859	3,464,474	111%	1,013,402	242%	Fuel	38,502,401	32,247,380	32,678,912	38,502,401	84%
4,184,330	5,111,041	122%	1,171,391	336%	Transmission and Distribution	52,912,589	48,758,454	45,403,709	52,912,589	95%
471,006	(145,544)	-31%	(344,320)	-58%	Customer Account Expense	5,980,527	5,043,142	4,585,210	5,980,527	84%
2,985,424	(6,184,416)	-207%	5,303,378	-217%	General and Administrative	38,097,563	24,818,494	34,782,190	38,097,563	%59
3,596,847	3,726,200	104%	4,137,397	-10%	Depreciation and Amortization	43,162,164	44,578,015	44,245,899	43,162,164	103%
L	e	1		i	Ofrd Fuel & Purch Power-Amort			14,781,274	•	e e
\$ 23,100,103	\$ 14,660,883	63%	\$ 17,585,288		-17% TOTAL OPERATING EXPENSES	\$ 277,370,978 \$	259,414,751	\$ 278,824,837	\$ 277,370,978	94%
6,307,429	\$ 3,996,935	63%	\$ 5,961,915		-33% OPERATING INCOME	\$ 94,549,589 \$	113,055,698	\$ 91,304,216	\$ 94,549,589	120%
				Z	NON OPERATING INCOME/EXPENSE					
314,352	411,576	131%	378,800		Investment Interest	3,809,490	4,880,632	4,099,145	3,809,490	128%
(1,559,452)	(1,559,452)	100%	(1,618,518)	-4%	Interest - Long Term Debt	(19,769,727)	(19,868,804)	(20,813,086)	(19,769,727)	101%
(27,900)	(27,519)	%66	(27,836)	-1%	Interest - Other	(334,800)	(327,121)	(331,697)	(334,800)	%86
(3,024,270)	(2,918,958)	%26	(2,820,323)	3%	PILOT Transfer Expense Disposal of Assets-Gain/Loss	(38,314,998)	(38,502,792)	(38,197,843)	(38,314,998)	100%
42,948	385,548	%868	(159,575)	-342%	Other Income Other Expense	518,716	885,199 (134)	141,822	518,716	171%
\$ (4,254,322)	\$ (3,708,805)	87%	\$ (4,247,452)		-13% TOTAL NONOPERATING INCOME/EXPENSES	\$ (54,091,319) \$ (52,933,019) \$ (55,101,660)	(52,933,019)	\$ (55,101,660)	\$ (54,091,319)	%86
2,053,107	\$ 288,130	14%	\$ 1,714,463		-83% INCOME BEFORE TRANSFER & CONTRIB.	\$ 40,458,270	\$ 60,122,679	\$ 36,202,556	\$ 40,458,270	149%
				1	TRANSFER AND CONTRIBUTION TO/FROM					
41,667	ı	χ.		Ĭ.	NExch-Main, Design & Ext Fee	200,000	2,456,011	574,408	500,000	491%
\$ 2.094,774	\$ 288,130	14%	\$ 1,714,463		-83% TOTAL CHANGE IN NET POSITION	\$ 40,958,270	\$ 62,578,689	40,958,270 \$ 62,578,689 \$ 36,776,964	\$ 40,958,270	153%

KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position E-Electric For The Period Ending December 2024





Current		Monthly					Yea	Year-To-Date & Annual	- T	
Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2024 Year To Date Budget	2024 Year To Date Actuals	2023 Year To Date Actuals	2024 Annual Budget	Percent Actual To Annual Budget
				O	OPERATING REVENUES					
				Sa	Sales of Energy and Water					
6,920,000	7,406,738	107%	6,621,376	12%	Residential Sales	88,846,000	89,256,044	86,932,769	88,846,000	100%
8,706,000	8,736,351	100%	9,503,317	-8%	Commercial Sales	109,558,000	117,803,488	119,268,737	109,558,000	108%
4,241,000	3,906,375	95%	4,874,886	9-50%	Industrial Sales	53,140,000	49,886,089	50,745,888	53,140,000	94%
854,000	1,036,606	121%	938,947	, 10%	Schools	10,451,000	11,239,920	11,324,414	10,451,000	108%
34,800	33,158	%96	31,002	2%	Highway Lighting	366,700		362,525	366,700	%66
	1	1		1	Public Authorities			Ī	•	•
Y	1	1		1	Fire Protection	4	•	1		
20,755,800	21,119,227	102%	21,969,527		-4% Total Sales of Energy and Water	262,361,700	268,546,761	268,634,333	262,361,700	102%
95,000	103,183	109%	119,986	-14%	Borderline Electric Sales	1,246,000	1,224,422	1,255,643	1,246,000	%86
1,000,000	1,021,372	102%	231,575	341%	Wholesale Market Sales	12,000,000	9,533,763	11,168,812	12,000,000	%62
1,095,000	1,124,554	103%	351,561	63	220% Total Other Utility Sales	13,246,000	10,758,185	12,424,455	13,246,000	81%
188,000	200,680	107%	159,192	56%	Forfeited Discounts	2,365,000	2,338,686	2,318,999	2,365,000	%66
209,250	196,892	94%	81,432	142%	Connect/Disconnect Fees	2,511,000		3,219,293	2,511,000	228%
200,000	10,171	5%	19,884	46%	Tower/Pole Attachment Rentals	1,600,000	1,871,327	1,119,865	1,600,000	117%
1	r	1		,	Ash Disposal			1		
1,900	2,625	138%	724	1 262%	Diversion Fines	22,800	12,116	17,903	22,800	93%
1,750	1,850	106%	800	131%	Service Fees	21,000	22,889	23,078	21,000	109%
14,500	(631,318)	-4,354%	(1,040,178)	-39%	Other Miscellaneous Revenues	172,090	(1,539,720)	(1,046,524)	172,090	-895%
1		,		a a	Deferred Revenue-Fuel/PP-Amort		4,087,528	•		
1	(9,658,617)	T	(4,087,528)	136%	Deferred Revenue-Fuel/PP-Recog		(9,658,617)	(4,087,528)		2
615,400	(9,877,716)	-1,605%	(4,865,673)	7	103% Total Other Revenues	6,691,890	2,863,900	1,565,085	6,691,890	43%
2,553,300	2,451,285	%96	2,382,513	3 3%	Payment In Lieu Of Taxes	32,151,514	32,518,772	32,471,745	32,151,514	101%
2,553,300	2,451,285	%96	2,382,513		3% Total Payment In Lieu Of Taxes	32,151,514	32,518,772	32,471,745	32,151,514	101%
		2001	1000		CLITTICAL CONTACT CONT	\$ 244 4E4 404	¢ 244 607 640	\$ 244 454 404 ¢ 244 607 640 ¢ 245 005 649	C 244 464 404	4000/



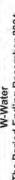




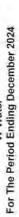


ŭ	Current Period Actuals									
		Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2024 Year To Date Y Budget	2024 Year To Date Actuals	2023 Year To Date Actuals	2024 A Annual Budget	Percent Actual To Annual Budget
				30	OPERATING EXPENSES					
	3,521,871	114%	1,760,995	100%	Production	38,055,738	36,560,404	40,894,606	38,055,738	%96
	4,574,838	%06	4,336,959	9%	Purchased Power	53,106,638	60,711,242	55,620,242	53,106,638	114%
	3,464,474	111%	1,013,402	242%	Fuel	38,502,401	32,247,380	32,678,912	38,502,401	84%
	3,762,694	133%	1,087,398	246%	Transmission and Distribution	35,914,097	33,993,763	31,206,641	35,914,097	%96
287,696	(223,956)	-78%	(279,390)	-20%	Customer Account Expense	3,662,304	2,909,573	2,637,638	3,662,304	%62
	(5,027,970)	-213%	4,242,818	-219%	General and Administrative	30,087,185	19,462,200	27,478,252	30,087,185	65%
2,906,232	3,043,138	105%	3,379,987	-10%	Depreciation and Amortization	34,874,787	36,174,018	35,796,198	34,874,787	104%
)-	1		4	1	Dfrd Fuel & Purch Power-Amort	•	•	14,781,274	,	4
\$ 19,653,696 \$ 13	\$ 13,115,089	%19	\$ 15,542,168		-16% TOTAL OPERATING EXPENSES	\$ 234,203,151 \$	222,058,578 \$	\$ 241,093,763	\$ 234,203,151	95%
\$ 5,365,803 \$ 1	\$ 1,702,260	32%	\$ 4,295,758		-60% OPERATING INCOME	\$ 80,247,953	\$ 92,629,040	\$ 74,001,855	\$ 80,247,953	115%
				N	NON OPERATING INCOME/EXPENSE					
257.418	334,449	130%	313,063	12%	Investment Interest	3,107,742	3,985,714	3,321,988	3,107,742	128%
	(1,493,047)	100%	(1,546,453)	-3%	Interest - Long Term Debt	(18,422,386)	(18,422,388)	(19,217,070)	(18,422,386)	100%
	(22,644)	100%	(22,873)		Interest - Other	(272,400)	(266,747)	(272,571)	(272,400)	%86
	(2,451,285)	%96	(2,382,513)	3%	PILOT Transfer Expense	(32,151,514)	(32,518,772)	(32,471,745)	(32,151,514)	101%
				ik.	Disposal of Assets-Gain/Loss		1		ı	
41,498	393,664	949%	(117,818)	434%	Other Income	501,316	988'668	170,268	501,316	180%
٠				T	Other Expense	•	(134)			•
\$ (3,770,131) \$ (3,	(3,238,862)	\$ %98	\$ (3,756,594)		-14% TOTAL NONOPERATING INCOME/EXPENSES	69	(46,322,441)	(47,237,242) \$ (46,322,441) \$ (48,469,130)	\$ (47,237,242)	%86
\$ 1,595,673 \$ (1,	(1,536,602)	%96-	\$ 539,165	-385% INCOME B	COME BEFORE TRANSFER & CONTRIB.	\$ 33,010,711	\$ 46,306,598	46,306,598 \$ 25,532,725	\$ 33,010,711	140%
				H	TRANSFER AND CONTRIBUTION TO/FROM					
	1	+		1	NExch-Main, Design & Ext Fee			3		•
\$ 1.595.673 \$ (1.536.602)	536,602)	%96-	\$ 539,165	-385% TOTAL CH	TAL CHANGE IN NET POSITION	\$ 33,010,711	\$ 46,306,598	\$ 25,532,725	\$ 33,010,711	140%

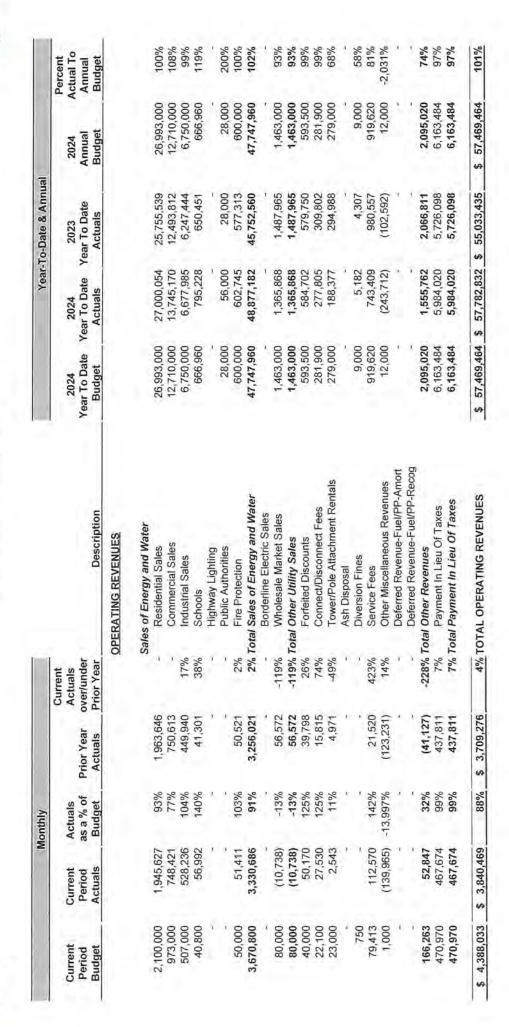
















		Monthly					Year	Year-To-Date & Annual		
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2024 Year To Date Budget	2024 Year To Date Actuals	2023 Year To Date Actuals	2024 Annual Budget	Percent Actual To Annual Budget
				a	OPERATING EXPENSES					
596,345	592,420	%66	206,088	187%	Production	7,553,357	6,697,620	5,832,796	7,553,357	89%
		1	H		Purchased Power				4	
6		4			Fuel					
1,347,545	1,348,346	100%	83,993	1,505%	Transmission and Distribution	16,998,491	14,764,691	14,197,068	16,998,492	87%
183,310	78,412	43%	(64,930)	,-221%	Customer Account Expense	2,318,223	2,133,569		2,318,223	95%
628,592	(1,156,446)	-184%	1,060,560		General and Administrative	8,010,377	5,356,295		8,010,377	%29
690,615	683,075	%66	757,410	-10%	Depreciation and Amortization	8,287,378	8,403,998	8,449,701	8,287,378	101%
•		•	,		Dird Fuel & Furch Power-Amort		v		•	•
\$ 3,446,407	\$ 1,545,807	45%	\$ 2,043,120	-24% TOTAL	TAL OPERATING EXPENSES	\$ 43,167,827	\$ 37,356,173	\$ 37,731,074	\$ 43,167,827	87%
\$ 941,626	\$ 2,294,662	244%	\$ 1,666,156	38% OPERA	PERATING INCOME	\$ 14,301,636	\$ 20,426,659	\$ 17,302,361	\$ 14,301,636	143%
				N	NON OPERATING INCOME/EXPENSE					
56,934	77,127	135%	65,737	17%	Investment Interest	701,748	894,918	777,157	701,748	128%
(66,405)	(66,405)		(72,065)	%8- (Interest - Long Term Debt	(1,347,341)	(1,446,416)	(1,596,016)	(1,347,341)	107%
(5,200)	(4,875)	94%	(4,963)	-5%	Interest - Other	(62,400)	(60,374)	(59,126)	(62,400)	%26
(470,970)	(467,674)	%66	(437,811)	%/_ (PILOT Transfer Expense	(6,163,484)	(5,984,020)	(5,726,098)	(6,163,484)	%26
					Disposal of Assets-Gain/Loss					
1,450	(8,116)	%095-	(41,757)	-81%	Other Income	17,400	(14,686)	(28,445)	17,400	-84%
	,	X.		i.	Other Expense		,		•	,
\$ (484,191)	\$ (469,943)	%16	\$ (490,858)	-4% TOTAL	TAL NONOPERATING INCOME/EXPENSES	\$ (6,854,076)	\$ (6,610,578)	\$ (6,632,529)	\$ (6,854,076)	%96
\$ 457,435	\$ 1,824,719	399%	\$ 1,175,298		55% INCOME BEFORE TRANSFER & CONTRIB.	\$ 7,447,560	\$ 13,816,080	\$ 10,669,831	\$ 7,447,560	186%
				П	TRANSFER AND CONTRIBUTION TO/FROM					
41,667		ı		r	NExch-Main, Design & Ext Fee	200,000	2,456,011	574,408	200,000	491%
1										





KANSAS CITY BOARD OF PUBLIC UTILITIES

Budget Comparison December 2024

	2024 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
PERSONNEL				
1010-Regular Labor	51,975,118	51,706,382	268,736	-
1020-Overtime/Special Pay	4,441,872	4,768,360	(326,488)	(7.35)%
1030-Health Care/Medical Benefit	13,146,069	6,589,544	6,556,524	49.87%
1040-Medical Insurance-Retirees	3,008,656	635,478	2,373,178	78.88%
1050-Pension Benefit	6,021,644	(5,280,314)	11,301,958	187.69%
1070-Life Insurance Benefit	1,049,411	918,481	130,930	12.48%
1080-Unemployment Benefit	56,417	57,796	(1,379)	(2.44)%
1090-OASDI/HI (FICA)	4,315,900	4,246,619	69,280	1.61%
1100-Liability Insurance/Work Co	858,139	(141,238)	999,378	116.46%
1110-Compensatory Balance Reserve	563,477	1,750,031	(1,186,554)	(210.58)%
1130-Disability Pay Benefit	687,545	637,488	50,058	7.28%
1140-Employee Education Assistance	60,000	41,984	18,016	30.03%
1170-Board Per Diem	6,000	1,500	4,500	75.00%
1180-Long-Term Care	201,611	85,213	116,399	57.73%
1990-Other Employee Benefits	50,000	68,236	(18,237)	(36.47)%
TOTAL PERSONNEL	86,441,858	66,085,558	20,356,300	23.55%
SERVICES				
2010-Tree Trimming Services	3,545,068	2,316,658	1,228,410	34.65%
2011-Contract Line Services	2,000	•	2,000	100.00%
2020-Legal Services	373,000	1,202,783	(829,783)	(222.46)%
2030-Engineering Services	1,603,950	1,023,993	579,957	36.16%
2040-Accounting/Costing Services	12,000	29,400	(17,400)	(145.00)%
2050-Auditing Services	440,000	266,777	173,223	39.37%
2060-Actuarial Services	13,500	12,725	775	5.74%
2070-Banking/Cash Mgmt/Treasury	941,900	1,257,006	(315,106)	(33.45)%
2080-Financial Advisory	39,000	41,000	(2,000)	(5.13)%
2090-General Management Services	150,000	63,476	86,524	57.68%
2100-Human Resource Services	177,600	180,317	(2,717)	(1.53)%
2110-Environmental Services	919,900	834,595	85,305	9.27%
2130-Computer Hardware Maintenance	350,900	295,470	55,430	15.80%
2131-Computer Software Maintenance	5,124,486	5,167,102	(42,616)	
2140-Advertising/Marketing/Sales	448,000	388,183	59,817	13.35%
2150-Janitorial Services	918,120	876,729	41,391	4.51%
2151-Trash Disposal	56,105	60,318	(4,213)	(7.51)%
2160-Travel/Mileage	939,970	480,396	459,574	48.89%
2170-Outside Printing & Duplicating	597,350	674,150	(76,800)	(12.86)%
2180-Insurance Services	2,582,000	2,212,434	369,566	14.31%
2190-Dues/Memberships/Subscription	390,139	327,677	62,462	16.01%
2200-Telecommunications Services	522,636	1,065,304	(542,669)	(103.83)%
2210-Clerical/Office/Tech Services	176,800	97,986	78,815	44.58%
2211-Copier Services	400		400	100.00%
2220-Security Services	1,514,000	2,289,340	(775,340)	(51.21)%
2230-Collection Services	90,000	68,952	21,048	23.39%
2240-Building Maintenance Service	1,483,846	1,465,928	17,918	1.21%
2241-Building Maint Srvc - HVAC	367,289	137,614	229,675	62.53%
2242-Building Maint Srvc - Elevator	114,272	204,568	(90,296)	(79.02)%
2243-Pest & Bird Control	11,850	## 000	11,850	100.00%
2244-Grounds Maintenance	149,000	75,938	73,061	49.03%
2250-Mailing/Shipping Services	19,980	19,720	260	1.30%
2260-Meter Testing/Protection	5,500	4,400	1,100	20,00%
2270-Public Notice	70,250	53,838	16,412	23.36%
2282-IT Prof Contracted Services	2,489,000	2,333,264	155,736	6.26%
2300-Equipment Maintenance	743,205	961,960	(218,755)	(29.43)%



KANSAS CITY BOARD OF PUBLIC UTILITIES

Budget Comparison December 2024

	2024 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
2310-City Wide Yard Restoration	20,000	960	19,040	95.20%
2320-City Street Repairs	750,000	727,706	22,294	2.97%
2330-Right Of Way/Easements	112,000	67,707	44,293	39.55%
2340-Auxiliary Boiler Maintenance	12,500	8,907	3,594	28.75%
2351-Control System Support Service	160,000	165,715	(5,715)	(3.57)%
2360-Other Power Plant Maint	•	(163)	163	•
2370-Liab-Inj Damages	1,734,600	1,767,676	(33,076)	(1.91)%
2380-Sponsorships	1,149,100	696,406	452,694	39.40%
2390-Risk Mngmnt & Consulting Srv	275,000	357,346	(82,347)	(29.94)%
2500-Dogwood Gas Plant O&M	4,595,100	4,343,173	251,927	5.48%
2990-Other Professional Services	806,675	595,984	210,691	26.12%
TOTAL SERVICES	36,997,991	35,221,416	1,776,575	4.80%
FUELS				
3010-Main Flame Fuel	35,482,054	29,302,454	6,179,600	17.42%
3012-Building Heat Fuel	1,500	814	686	45.72%
3020-Start Up Fuel	1,260,347	2,434,994	(1,174,647)	(93.20)%
3025-AQC - Reagents	1,760,000	509,932	1,250,068	71.03%
3030-Ash Handling	1,530,000	906,261	623,739	40.77%
3040-On Road Vehicle Fuel	717,000	598,455	118,545	16.53%
3050-Purchase Power Energy	20,751,000	25,801,224	(5,050,224)	(24.34)%
3055-Purchased Power - Renewables	26,164,651	27,405,035	(1,240,384)	(4.74)%
3070-Purch Pwr Capacity NonEconomic	2,652,167	2,277,965	374,202	14.11%
3080-Purchased Power Transmission	5,738,820	6,377,579	(638,759)	(11.13)%
3110-Off Road Fuel	107,500	175,484	(67,984)	(63.24)%
3600-Renewable Energy Certificates	(2,200,000)	(1,150,561)	(1,049,439)	(47.70)%
3990-Other Purchased Power	284,000	313,769	(29,769)	(10.48)%
TOTAL FUELS	94,249,039	94,953,405	(704,366)	-
SUPPLIES				
4010-Office Supplies & Materials	161,450	142,453	18,997	11.77%
4020-Laboratory Supplies	32,000	20,765	11,235	35.11%
4030-Janitorial Supplies	22,400	15,332	7,068	31.55%
4040-Comp/Srvr/Ntwrk Hrdwr Equip	1,015,725	681,010	334,715	32.95%
4041-Comp/Srvr/Ntwrk Sftwr & Lic	60,250	5,879	54,371	90.24%
4050-Small Tools & Machinery	276,800	215,685	61,114	22.08%
4060-Water Treatment Chemicals	807,000	603,582	203,418	25.21%
4070-Ferric Chemicals	200,000	185,926	14,075	7.04%
4080-Lime/Caustic Chemicals	150,000	155,143	(5,143)	(3.43)%
4090-Chlorine Chemicals	630,000	629,926	74	
4100-Other Chemicals & Supplies	307,500	314,729	(7,229)	(2.35)%
4110-Clothing/Uniforms	315,600	452,522	(136,922)	(43.38)%
4120-Vehicle/Machinery Parts	758,000	713,963	44,037	5.81%
4130-Building/Structural Supplies	715,000	465,813	249,187	34.85%
4131-Bldg/Strctl Supp-Leeves/Dikes	130,000	67,477	62,523	48.09%
4132-Blg/Strctl Supp-Roads/Rails	70,000	94,606	(24,606)	(35.15)%
4133-Bld/Strctl Supp-Filter Srvcs	21,000	•	21,000	100.00%
4140-Plant Equipment	275,200	220,528	54,672	19.87%
4150-T&D Equipment	2,000	494	1,506	75.28%
4160-Office Equipment	33,000	10,717	22,283	67.52%
4170-Electric Usage	-	67,276	(67,275)	
4180-Water Usage	<u>.</u>	22,454	(22,454)	
4190-Environmental Supplies	68,600	48,162	20,438	29,79%
4195-Flue Gas Treatment	325,000	242,684	82,316	25.33%
4200-Hazardous Waste Supplies	1,100	1,081	19	1.74%
4210-Safety Supplies	158,700	104,895	53,805	33.90%
4220-Communication Supplies	65,600	39,073	26,527	40.44%
4230-Meter Parts & Supplies	82,500	5	82,495	99.99%



KANSAS CITY BOARD OF PUBLIC UTILITIES

Budget Comparison December 2024

	2024 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
4250-General Parts & Supplies	10,000	3,150	6,850	68.50%
4251-General Parts & Supp Coal Conv	564,300	351,111	213,189	37.78%
4252-General Parts & Supp Coal Dust	6,000	726	5,274	87.90%
4253-General Parts & Supp Wash-Down	6,000	2,363	3,637	60.62%
4260-Transmission Parts & Supplies	70,000	57,243	12,757	18.22%
4270-Distribution Parts & Supplies	3,367,000	6,650,628	(3,283,628)	(97.52)%
4280-Books/Manuals/Reference	12,800	3,927	8,873	69.32%
4290-Micrographic/Records Equip	-	186	(186)	-
4300-Boiler Maint-Forced Outages	545,000	1,153,235	(608,235)	(111.60)%
4301-Boiler Maint-Elec & Control	87,000	58,496	28,504	32.76%
4302-Boiler Maint-Mechancial	465,000	693,137	(228,137)	(49.06)%
4303-Boiler Maint-Motor	60,000	195	59,805	99.67%
4304-Boiler Maint-Steel & Duct	465,000	270,601	194,399	41.81%
4305-Boiler Maint-Coal & Ash	745,000	1,121,426	(376,426)	(50.53)%
4306-Boiler Maint-Boiler Cleaning	200,000	70,880	129,121	64.56%
4307-Boiler Maint-Insulation	200,000	267,505	(67,505)	(33.75)%
4308-Boiler Maint-Planned Outages	300,000	343,194	(43,194)	(14.40)%
4309-Boiler Maint-Lab Equip	71,900	89,380	(17,480)	(24.31)%
4310-Turbine Maintenance	632,000	1,029,932	(397,932)	(62.96)%
4320-Balance Of Plant Maintenance	714,600	1,021,364	(306,764)	(42.93)%
4321-Balance of Plant Mnt-Comp Air	39,000	14,014	24,986	64.07%
4322-Balance of Plant Mnt-Crane Svc	53,500	13,168	40,332	75.39%
4323-Balance of Plant Mnt-Comm	17,000	3,352	13,648	80.28%
4324-Balance of Plant Mnt-Pumps	73,000	19,402	53,598	73.42%
4325-Balance Plant Mnt-Mechanical	45,000	21,733	23,267	51.71%
4326-Balance Plant Mnt-Electrical	55,000	28,863	26,137	47.52%
4327-Balance Plant Mnt-Chem Feed	25,000	24,839	161	41.0270
4328-Balance Plant Mnt-Risk Mngmnt	60,000	40,866	19,134	31.89%
4329-Balance Plant Mnt-Rilters	6,000	1,171	4,829	80.49%
4330-Compressed Gases	189,000	250,549	(61,549)	(32.57)%
	33,000	31,867	1,133	3.43%
4990-Other Parts & Supplies TOTAL SUPPLIES	15,801,526	19,160,683	(3,359,157)	(21.26)%
OTHER	10,001,020	13,100,000	(0,000,101)	(21,20)70
5020-Demand Side Management Program	120,000	5,413	114,588	95.49%
5060-Other Board Expenses	10,000	9,770	230	2.30%
5080-Doubtful Account Expense	435,000	184,820	250,180	57.51%
5110-Outside Regulatory Expenses	316,400	95,035	221,365	69.96%
5150-WPA Billing Credit	(550,000)	(935,946)	385,946	70.17%
5200-NERC Reliability Compliance	387,000	56,581	330,419	85.38%
5900-Payment In Lieu of Taxes	38,314,998	38,502,792	(187,794)	
TOTAL OTHER	39,033,398	37,918,465	1,114,933	2.86%
TOTAL EXPENSES	272,523,812	253,339,528	19,184,284	7.04%



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PROJECT DESCRIPTION	BUDGET AMOUNT Y	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Common Capital Projects				
Admin Services Technology	389,800	265,098	124,701	32%
Administrative Services	\$389,800	\$265,098	\$124,701	32%
Security Vehicle	000'05	922'09	(10,375)	
Common Equipment	\$50,000	\$60,376	(\$10,375)	(21)%
Security Improvements	25,000	39,467	(14,466)	
540 Minnesota Facilities	160,000	137,964	22,036	14%
Admin Building Furnish & Equip	30,000	16,068	13,931	46%
540 Minnesota Grounds	115,000	(16,648)	131,647	114%
Common Facilities Improvements	\$330,000	\$176,850	\$153,148	46%
IT ERP Technology Development	150,000	201,144	(51,144)	. (-
IT Desktop/Network Development	670,000	734,694	(164,694)	
IT Security Improvements	100,000	116,426	(16,425)	· j
IT Cayenta UMS Upgrade		6,026	(6,026)	(f -
IT Enterprise Service Bus Development	250,000	237,042	12,957	2%
IT Enterprise Asset Management Development	225,000	153,131	71,869	32%
IT BI/Analytics Development	300,000	346,898	(46,898)	1
IT EAM Mobility	250,000	103,009	146,991	%65
IT AMI Development	25,000		24,999	100%
IT HCM Enhancements	900'09	42,791	7,209	14%
IT Customer Information System Development	325,000	196,491	128,509	40%



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PROJECT DESCRIPTION	BUDGET AMOUNT Y	YTD EXPENDED	REMAINING BALANCE	% REMAINING
IT Rollout Identity Management	80,000	138,840	(58,839)	1
IT DR Infrastructure	100,000	132,197	(32,197)	ı
IT DR for Security	90,000		20,000	100%
IT GIS Enhancements	680,000	275,877	404,123	26%
IT Business Portal Development	25,000	,	24,999	100%
IT Enterprise Wireless Mobility	40,000	,	39,999	100%
IT Quality Assurance Automation	200,000	122,666	77,334	39%
IT Electronic Document Management System	20,000	16,217	3,783	19%
IT Utility Ops Technology Development	225,000	106,045	118,954	53%
IT Cloud Services Development	75,000	176,334	(101,334)	1
IT General Systems Enhancements	225,000	204,112	20,888	%6
IT Project Management Applications	50,000		20,000	100%
IT Analog to Digital Services	75,000	20,368	54,631	73%
IT IVR Service Development	30,000		30,000	100%
IT Mobile Device Management(MDM)	20,000		20,000	100%
IT Server Additions	70,000		666'69	100%
IT Meter Data Management System Upgrade	100,000	753,991	(653,991)	ť
Enterprise Technology	\$4,310,000	\$4,084,298	\$225,696	2%
	000	74 507	28 403	702.9
HK Security	nnn'ng	180,13		0/ /0
Human Resources Security	\$50,000	\$21,597	\$28,403	21%
All Common Capital Projects	\$5,129,800	\$4,608,220	\$521,573	40%



PROJECT DESCRIPTION	BUDGET AMOUNT Y	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Electric Capital Projects				
Dogwood Capital Costs	206,000	1,393,379	(1,187,379)	
Dogwood Plant Common	\$206,000	\$1,393,379	(\$1,187,379)	%(929)
ECC SCADA Software	950,000	299,738	650,261	%89
Electric Control Center	\$950,000	\$299,738	\$650,261	%89
Electric Production carry deck mobile crane	120,000		120,000	100%
Electric General Equipment	\$120,000	0\$	\$120,000	100%
Annual Meter Program	1,000,000	931,268	68,731	%
Electric Meters	\$1,000,000	\$931,268	\$68,731	7%
Electric Ops Automobiles	100,000	121,982	(21,981)	1
Electric Ops Facility Improvements	208,100	233,884		
Electric Ops Furnishings & Equipment	10,000	27,052	(17,051)	
Electric Ops Grounds	2,000	8,325	(3,324)	
IVR and Outage Management System	5,000		2,000	100%
Electric Ops Radio	175,000	61,424	113,576	%59
Electric Ops Technology	100,000	56,491	43,508	44%
Electric Ops Tools	100,000	54,804	45,195	45%
Electric Ops Work Equipment	700,000	600'608	(109,009)	



	43-00 Dec-44			
PROJECT DESCRIPTION	BUDGET AMOUNT YT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Electric Ops General Construction	\$1,403,100	\$1,372,971	\$30,130	2%
Speaker OH Feeders	000'09	1	900'09	100%
OH Distribution Automation	100,000	70,282	29,717	30%
Rosedale 161kV Sub OH Feeders	150,000	3,033	146,967	%86
Piper OH Feeders - Urban Outfitters	2,600,000	(299,086)	2,899,086	112%
Transmission Pole Replacement	200,000	372,144	127,855	26%
Annual OH Construction	2,125,000	2,320,781	(195,780)	ν.
Distribution Pole Inspection Replacement	2,500,000	2,738,837	(238,836)	or.
EO Downtown KCKCC Campus	50,000	82,134	(32,133)	7
EO Yards II	735,000	184,015	580'082	75%
98th St OH Feeder Relocation	475,000	826,788	(351,788)	7
Maywood Feeder Realignment	900009	ſ	50,000	100%
Village West Pkwy Duct Bank	150,000		150,000	100%
Cernet to Village West Pkwy Duct Bank	90,000	1	20,000	100%
EO Leavenworth Rd at Hutton Improvements	450,000	52,584	397,416	88%
Nearman Feeder Extension for Holiday Sand - Gravel	275,000	1	275,000	100%
Mill Street Distribution Rebuild	175,000		174,999	100%
Electric Overhead Distribution	\$10,435,000	\$6,351,511	\$4,083,488	39%
Electric Prod Auto	25,000	27,031	(2,030)	ı
Electric Prod Work Equipment	000,778	152,025	524,975	78%
Electric Prod General Construction	\$702,000	\$179,055	\$522,945	74%
				3
Annual Reimbursable Construction	100,000	23,857	76,143	%92
American Royal UG	5,000	254,558	(249,558)	Y.



PROJECT DESCRIPTION	BUDGET AMOUNT YT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Rock Island Bridge Project	5,000	41,015	(36,014)	
West Legends Apartment Complex #3	2,000	T	2,000	100%
Woodlands	5,000	44,696	(38,695)	0
EO Homefield Development	9,000	460,939	(455,939)	
EO Legends 267 Apartment/Entertainment	5,000	r	2,000	100%
Delaware Pkwy UG Circuit Extension	i i	155,162	(155,161)	(*
Electric Reimbursable	\$130,000	\$980,227	(\$850,224)	(654)%
Storms - Electric Repairs	1,000	3,206,595	(3,205,594)	
Electric Storm Expense	\$1,000	\$3,206,595	(\$3,205,594)	(320,572)%
Speaker Substation	800,000	1	800,000	100%
Substation Breakers	75,000	49,634	25,365	34%
Substation Relays	20,000	65,749	(15,749)	•
Substation Improvements	200,000	114,345	85,655	43%
Substation Security	10,000		666'6	100%
Substation Transformer Oil	2,000	J	2,000	100%
EO Substation Battery Upgrades	25,000	1	24,999	100%
EO Mill Street 161kV Substation	1,725,000	2,080,981	(355,981)	
Electric Substation	\$2,890,000	\$2,310,709	\$579,288	20%
Overhead Transformers	1.200,000	973.207	226.793	19%
Underground Transformers	3,000,000	2,368,945	631,055	21%
Electric Transformers	\$4,200,000	\$3,342,151	\$857,848	20%



THE PURISH OF COMMONICE	AS Of Dec-24			
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Transmission Line FO Additions	175,000	22,695	152,305	82%
Misc Transmission Projects	250,000	466,116	(216,115)	
EO Victory West to Quindaro Trans Line	100,000	792	99,208	%66
EO Victory West to Maywood Trans Line	100,000		666'66	100%
FERC 881 AAR / Transmission Line Inspections	200,000	4	200,000	100%
Electric Transmission	\$825,000	\$489,602	\$335,397	41%
Maywood Feeder Extension	50,000		20,000	100%
Downtown UG Rebuild	500,000	45,309		91%
Fisher UG Feeders	7	2,720	(2,719)	
G&W Distr Switch Replacement	350,000	(173)	350,172	100%
Annual UG Construction	2,000,000	1,519,508	480,491	24%
Electric Underground Distribution	\$2,900,000	\$1,567,365	\$1,332,634	46%
Street Light Improvements	200,000	130,869	69,131	35%
Traffic Signal Improvements	20,000		20,000	100%
Unified Govt OH Construction	20,000	9,364	10,635	23%
Unified Govt UG Distribution	20,000	(6,612)	26,612	133%
EO Levee Rebuild Along Kansas River	620,000	864,737	(244,737)	
Electric Unified Government Projects	\$880,000	\$998,358	(\$118,359)	(13)%
Telecommunications Technology	10,000	-	666.6	100%
Entomation Tolorommunipolitican	\$40.000	9		100%
Enterprise Telecommunications	000,014	0		9/001



PROJECT DESCRIPTION	BUDGET AMOUNT YT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
CT4 Hydraulic Oil & Lube Oil Varnish Removal	1	1,808	(1,808)	0
CT4 Fuel oil heating	1.	10,523	(10,523)	
CT4 Primary and secondary spare nozzles	000'009	3,792	596,208	%66
CT4 Turbine lube oil conditioning permanent skid (varnish)	000'09	3,391	46,608	93%
Nearman Plant CT4	\$650,000	\$19,515	\$630,485	%16
NC Coal Conveyor Belt - Replacement	125,000	68,430	56,570	45%
NC Mechanic Shop Roof Replacement	150,000	116,661	33,339	22%
NC Roads and grounds improvements	196,000	182,761	13,239	7%
NC Quindaro machine shop relocation to Nearman	75,000	1	75,000	100%
NC Coal handling equipment structural review/repairs	300,000	13,770	286,230	%56
Nearman Plant Common	\$846,000	\$381,621	\$464,378	22%
N1 No 5 FWH Replacement	454,000	95,684	358,316	%62
N1 Drum & Heater Inst Upgrade	150,000	220,798	(767,07)	*
N1 MCC/Load Center Replace	200,000	122,854	77,146	39%
N1 SCR Catalyst Layer	850,000	777,017	72,983	%6
N1 AQC Air Slide Blowers	300,000	4,287	295,713	%66
N1 Crusher/Dryer Replacement	100,000	1	666'66	100%
N1 Demineralizer Rental Conversion		17,731	(17,730)	,
EP N1 ID Fan VFD Chillers	250,000	45,946	204,053	82%
EP N1 PJFF Bags / Cages Replacement	200,000	501,139	(1,139)	
EP N1 CT Acid Pumps Reconfiguration	75,000	105,274	(30,273)	
N1 Economizer ash diversion to bottom ash silo	250,000	238,343	11,657	2%
N1 Mill dampers HA,CA, Vel,	320,000	397,290	(77,289))



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PROJECT DESCRIPTION	BUDGET AMOUNT Y	YTD EXPENDED	REMAINING BALANCE	% REMAINING
N1 Control valve replacements. Various	250,000	80,996	169,003	%89
N1 CDS Reactors Structure/Liner Repair/Replacement	750,000	572,948	177,051	24%
N1 Steam inert piping modification	450,000	21,843	428,157	%56
N1 Sequential tripping turbine and overspeed	400,000	208,809	191,191	48%
Nearman Plant Unit 1	\$5,299,000	\$3,410,958	\$1,888,041	36%
CT2 Control System Upgrade	750,000		749,999	100%
CT2/CT3 Oil Tank Modification	300,000	Ų.	299,999	100%
Quindaro Plant CT2	\$1,050,000	0\$	\$1,049,998	100%
CT3 Control System Upgrade	750,000	1	749,999	100%
QC CT 2&3 Security fence, Cameras, and work area	20,000	à.	20,000	100%
Quindaro Plant CT3	\$800,000	\$0	\$799,999	400%
QC Levee Improvements per COE	340,000	215,971	124,029	36%
Quindaro Plant Common	\$340,000	\$215,971	\$124,029	36%
All Electric Capital Projects	\$35,637,101	\$27,450,995	\$8,186,095	23%



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PROJECT DESCRIPTION	BUDGET AMOUNT Y	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Water Capital Projects				
Water Main Adjustment-Billable	7,100		7,100	100%
Water Development Main Expense	370,000	2,059,434	(1,689,433)	i i
Reimbursable Water Mains	\$377,100	\$2,059,434	(\$1,682,333)	(446)%
Water Distrib System Relocations	280,000	155,561	124,439	44%
Water Distrib System Improvements	400,000	1,113,017	(713,016)	1
UG/CMIP Water Distrib Projects	1,300,000	2,459,816	(1,159,816)	1
Water Distrib Valve Improvements	000'009	878,105	(278,105)	ř
Water Distrib Fire Hydrant Program	552,000	509,034	42,965	%8
Water Distrib Master Plan Improvements	300,000	214,288	85,711	29%
Non Revenue Water Leak Detection	25,000	62,889	(42,888)	j
Water Distrib 12 Inch Main 36th Ave State Line to Rainbow Blvd	350,000		350,000	100%
Water Distrib Leak Project	150,000	695,349	(545,349)	J
Water Distrib 12 Inch Main James St to Kansas Ave Bridge	400,000	51,265	348,734	87%
Water Distrib 12 inch Main Pacific at I-70 to Central Ave Bridge	800,000		800,000	100%
Aged Water Main Replacement	2,000,000	1,092,252	3,907,747	%82
Water Distribution	\$10,157,000	\$7,236,576	\$2,920,422	29%
Water Automobiles	153,000	151,806	1,193	1%
Water Radios	10,000		666'6	100%
Water Tools	200,000	22,248	177,752	%68



PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Water Work Equipment	000'009	774,251	(174,251)	Y
Water Equipment	\$963,000	\$948,306	\$14,693	2%
Civil Engineering Facility Improvement	356,500	119,360	237,139	%29
Water Oper Facility Improvement	286,900	283,399	3,500	1%
Water Prod Facility Improvement	330,000	421,223	(91,222)	1.
Civil Engineering Furnishings & Equipment	25,000	Y	24,999	100%
Water Oper Furnishings & Equipment	17,000	18,611	(1,610)	
Water Prod Furnishings & Equipment	30,000		30,000	100%
Civil Engineering Grounds	15,000		15,000	100%
Water Operations Grounds	165,000	50,850	114,150	%69
Water Production Grounds	117,000	116,194	805	1%
Civil Engineering Technology	10,000		666'6	100%
Water Operations Technology	20,000	502	19,498	%26
Water Production Technology	2,000		2,000	100%
Water Facility Improvements	\$1,377,400	\$1,010,139	\$367,258	27%
AMI-Automated Meter Reading	000'09	45,198	4,801	10%
6"-10" Water Meter Replacement	50,000	37,270	12,729	25%
1-1/2"-4" Water Meter Replacement	168,000	54,016	113,984	%89
5/8"-1" Water Meter Replacement	100,000	85,638	14,361	14%
12" & Over Water Meter Replacement	000'09		000'09	100%
Water Meters	\$428,000	\$222,122	\$205,875	48%
NWTP Water Plant Emergency Generator	400,000	181,969	218,030	55%



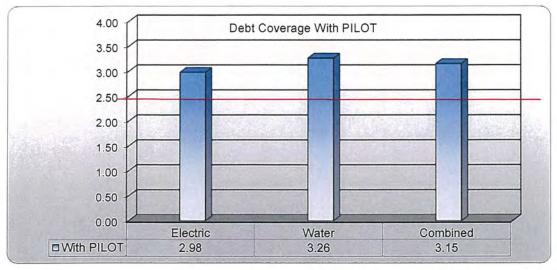
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PROJECT DESCRIPTION	BUDGET AMOUNT YT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
NWTP Misc Projects	25,000	1	24,999	100%
NWTP Raw Water Pump Rehab	200,000	564,791	(64,790)	,
Water Prod Facility Electrical Improvements		(89,880)	088'68	,
Water Prod High Service Improvements	0.	(14,923)	14,923	16
Water Prod Raw Water Improvements	300,000	249,143	20'827	17%
Water Production Projects	\$1,225,000	\$891,099	\$333,899	27%
3" - 6" Water Service Replacement	27,000	47,454	(20,454)	r
1-1/4" - 2" Water Service Replacement	75,000	25,184	49,815	%99
3/4"-1" Water Service Replacement	920,000	576,097	(26,097)	1
8" & Over Water Service Replacement	20,000	24,473	25,526	21%
Water Services	\$702,000	\$673,209	\$28,790	4%
Argentine 7 MG Tank Replace	2,000,000	984,867	1,015,133	21%
Water Pump Station Controls	25,000		24,999	100%
Water Storage Improvements	25,000	•	24,999	4001
Water Transmission Improvement	250,000	109,694	140,306	%95
Water Transmission Valve Improve	140,000	283,793	(143,793)	1
UG/CMIP Water Transmission Projects	3,000	T.	3,000	4001
WO Trans Main 98th & Parallel	2,000,000	113	1,999,887	100%
WO KDOT 18th Street Bridge 24 Inch Trans Main Replacement	200,000	5,328	494,671	%66
WO Kansas River Crossing	4,000,000	2,536,648	1,463,351	31%
Paint 435 Elevated tank	200,000	468,726	31,273	%9
Parallel Pump Station Electrical Improvements	1,500,000	268,638	1,231,361	85%
Transmission Main Inspection	150,000	97,348	52,652	35%

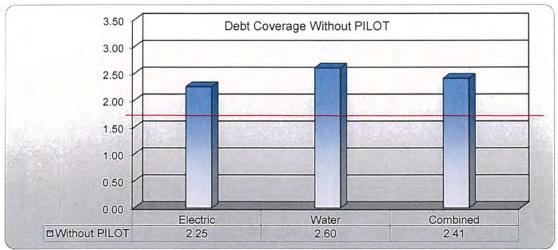


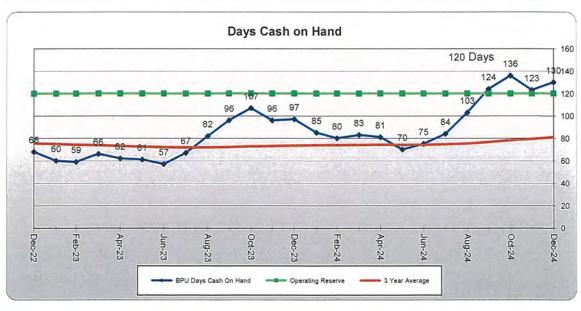
	43-DEC-24			
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	BUDGET AMOUNT YTD EXPENDED REMAINING BALANCE	% REMAINING
Water Storage and Transmission	\$11,093,000	\$4,755,155	\$6,337,839	22%
All Water Capital Projects	\$26,322,500	\$17,796,041	\$8,526,443	32%
Grand Total	\$67,089,40	\$67,089,401 \$49,855,255	\$17,234,111	26%

BPU - Financial Metrics

December 31, 2024







Note: Red Line indicates stated BPU's Financial Guidelines (PA-120-001) and targeted metrics in the 2023 Cost of Service Study.

Certificate of Calculation Of Net Revenues for the Board of Public Utilities For The Month Ended December 2024 According to the requirements of the Supplemental Indentures, as defined in the Second Amended and Restated Trust Indenture, dated as of June 1, 2014, effective as of December 8, 2016 and any Supplemental Indentures as defined in the Second Amended and Restated Trust Indenture, the Board of Public Utilities is required to calculate the Net Revenues of the Utility System for the twelve month period ending with such calendar quarter.

"Net Revenues" means the Revenues of the Utility System, less Operation and Maintenance Expenses.

	12 <u>Dec</u>	Electric 12 Months Ending December 31, 2024	Water 12 Months Ending December 31, 2024	Combined 12 Months Ending December 31, 2024
Revenues	& &	319,571,140	58,663,064	378,234,204
Operating and Maintenance Expenses		(185,884,561)	(28,952,176)	(214,836,737)
Net Revenues		133,686,579	29,710,888	163,397,467
Maximum Annual Debt Service - Total Debt	↔	44,880,036	9,111,438	51,836,048
Coverage - Electric/2029 Water/2026 Combined/2026		2.98	3.26	3.15
Maximum Annual Debt Service - Parity Coverage - Electric/2030 Water/2025 Combined/2025	69	44,668,378 2.99	5,590,107	47,988,426 3.40

Lori C. Austin

Exhibit 1

REVENUES

	12 N <u>Dece</u>	Electric 12 Months Ending December 31, 2024	Water 12 Months Ending December 31, 2024	Combined 12 Months Ending December 31, 2024
Total Utility Revenues				
Residential Sales	↔	89,256,044	27,000,054	116,256,098
Commercial Sales		117,803,488	13,745,170	131,548,658
Industrial Sales		49,886,089	6,677,985	56,564,074
Schools		11,239,920	795,228	12,035,148
Other Sales (1)		361,220	658,745	1,019,965
Wholesale Sales		10,758,185	1,365,868	12,124,053
Payment In Lieu Of Taxes		32,518,772	5,984,020	38,502,792
Interest Income and Other (2)		13,320,455	2,435,994	15,756,449
Bond Cost of Issuance		1	i	•
Deferred Revenue - Fuel/PP*		(5,571,089)	ì	(5,571,089)
Less: Construction Fund Earnings		(1,944)	1	(1,944)
Total Revenues	69	319,571,140	58,663,064	378,234,204

"Revenues" mean all income and revenue derived by the BPU from the management, operation and control of the Utility System or any Project or other part thereof, whether resulting from extensions, enlargements, repairs or betterments to the Utility System or otherwise, and includes all revenues received by the BPU from the Utility System, including rates and charges imposed by the BPU with respect to the Utility System and from the sale and use of services and products of such Utility System, and includes all income derived from the investment of monies in any of the Funds established herein (the Indenture of Trust dated June, 2014) except those monies in the Construction Fund derived from Bond proceeds, but such term shall not include proceeds paid with respect to any loss incurred by the Utility System covered by an appropriate insurance policy and shall not include extraordinary revenues.

- Notes: (1) Other sales includes: highway lighting, public authorities, fire protection and other non-operating income
- Interest income and other includes: forfeited discounts, connect/disconnect fees, tower/pole attachment rental, ash disposal, interest on investments and other miscellaneous non-operating revenues.

^{*}Revenue deferred for Energy Rate Component (ERC) reconciliation adjustment (FAS 71)

Exhibit 2

OPERATIONS AND MAINTENANCE EXPENSES

Combined 12 Months Ending December 31, 2024	297,917,545 (44,578,016) (38,502,792) 214,836,737
Water 12 Months Ending <u>December 31, 2024</u>	43,340,194 (8,403,998) (5,984,020) 28,952,176
Electric 12 Months Ending December 31, 2024	254,577,351 (36,174,018) (32,518,772) 185,884,561
	ы ы
	Operating Expenses* Less: Depreciation And Amortization Less: Payment In Lieu of Taxes Operating & Maintenance Expenses

"Opcration and Maintenance Expenses" means the funds necessary to maintain and operate the Utility System, including, but not limited to, amounts of money reasonably required to be set aside for employees' health, hospitalization, pension and retirement expenses, insurance premiums, legal, engineering, accounting and financial advisory fees and expenses and the cost of additional consulting and technical services, taxes (but not including payments in lieu thereof), other governmental charges, fuel costs, the cost of purchased power and transmission service, any current expenses or obligations required to be paid by the BPU by ordinance of the City or by Law, to the extent properly allocable to the Utility System under generally accepted accounting principles, the fees and expenses of any fiduciary, including those of the Trustee hereunder, and any other costs which are considered to be Operating and Maintenance Expenses in accordance with generally accepted accounting principles. Operation and Maintenance Expenses do not include payments in lieu of taxes, depreciation or obsolescence charges or reserves therefor, extraordinary or materially unusual or infrequently occurring expense items, amortization of intangibles, interest charges and charges for the payment of principal or amortization of bonded or other indebtedness of the City or the BPU, such items, the payment of which is not then immediately required, including all money necessary for the payment of the costs of ordinary repairs, renewals and replacements, salaries and wages, costs, or charges made therefor for capital additions, replacements, betterments, extensions or improvements to, or retirements from, the sale, abandonment, reclassification, revaluation or other disposition of any properties of the Utility System, and such property items, including taxes and fuel, which are capitalized by the BPU.

Excludes interest expense on outstanding Revenue Bonds.

KANSAS CITY BOARD OF PUBLIC UTILITIES

CASH AND INVESTMENTS

December 31, 2024 Combined	\$ 86,555,995	544,394,530	(524,822,146)	\$ 106,128,379		\$ 7,526,912	1,000,000	1,100,000	7,500,000	20,164,943	6,290,000	9,156,273	1,500,000	5,439,500	12,861,866	33,784,373	200,000	\$ 106,523,867	\$ (395,488)
December 31, 2024 Water	23,999,611	57,105,354	(56,647,220)	24,457,745		1,325,097	200,000	220,000		2,342,104	6,290,000	t	150,000	000'229	12,861,866	1,911,258	90,000	26,067,325	(1,609,580)
De	\$			⋄		\$				⋄								\$	\$
December 31, 2024 Electric	62,556,384	487,289,175	(468,174,925)	81,670,634		6,201,815	800,000	880,000	7,500,000	17,822,839	ı	9,156,273	1,350,000	4,762,500	t	31,873,115	110,000	80,456,542	1,214,092
De	\$			\$		\$												\$	φ.
	Beginning Cash and Investments As of 01/01/24	Cash Receipts Year to Date	Cash Payments Year to Date	Cash and Investments as of 12/31/24	Restrictions of Cash and Investments	Customer Deposit	Self Insurance Reserve - Public Liability	Self Insurance Reserve -Workers' Comp	ERC Reserve	Debt Service Fund	Debt Reduction Fund	Rate Stabilization Fund	Improvement and Emergency Fund	Ongoing Construction Reserve for 2024	System Development	Remaining Operating Reserve Requirement	Economic Development Fund	Total Restrictions	Unrestricted Cash and Investments

^{*} The unrestricted cash balance represents the amount needed to fully fund the reserve funds as established in the BPU Financial Guideline Policy 02-100-007



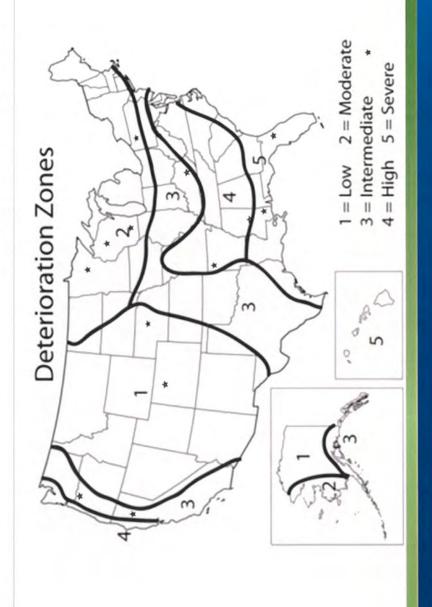
Kansas City Board of Public Utilities

Electric Operations February 19, 2025



- Inspect all wood poles on the system
- Targeting a 10 year inspection cycle, 2025 will be fifth year of inspections
- Inspect overall pole condition and structural integrity
- Improve system reliability and public safety
- Extend the life of existing wood poles







- Visual Inspection
 Excavation
 Sounding
 Boring
 Wood Preservative Treatment









Total Number of Poles: 57,464

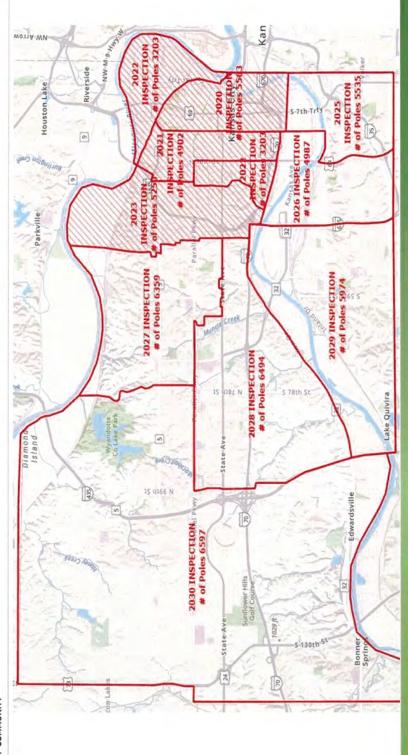
Number of Poles Inspected: 18,918

Poles Replaced in 2024: 356

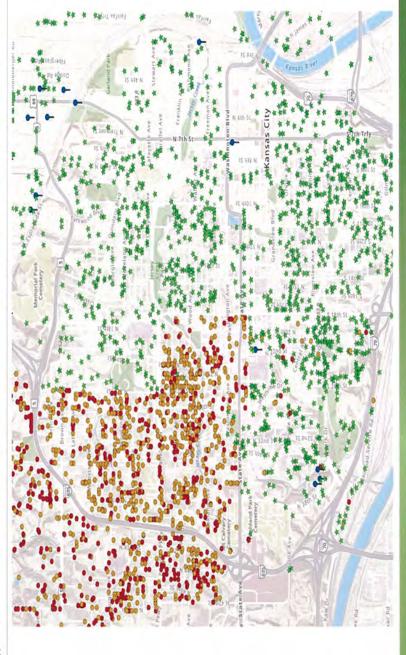
Total Number of Poles Replaced: 1,476

Number of Poles Scheduled for Replacement: 1,260

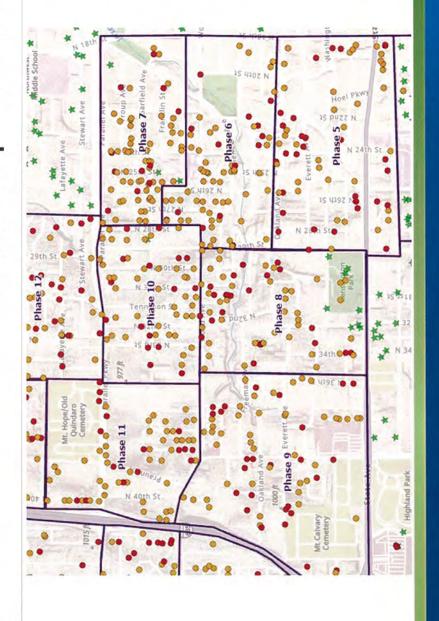














Questions?