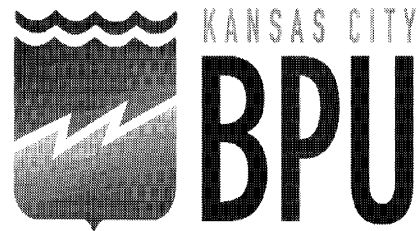


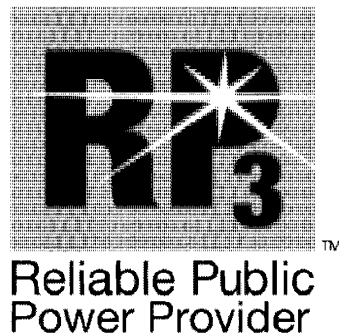
# BOARD INFORMATION PACKET



**Board of Public Utilities  
Kansas City, Kansas**

**Regular Meeting of**

**March 2, 2022**



**Gold Award  
for  
Competitiveness  
Achievement**



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## **March 2, 2022**

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**Agenda Item #VI.....General Manager / Staff Reports**





Board of Public Utilities  
Kansas City, Kansas

**BOARD AGENDA**

Regular Session  
March 2, 2022 – 6:00 P.M.

- I. Call to Order
- II. Roll Call
  - \_\_\_\_\_ David Haley, At Large, Position 2
  - \_\_\_\_\_ Tom Groneman, District 2
  - \_\_\_\_\_ Robert L. Milan, Sr., District 1
  - \_\_\_\_\_ Jeff Bryant, District 3
  - \_\_\_\_\_ Mary L. Gonzales, At Large, Position 1
  - \_\_\_\_\_ Rose Mulvany Henry, At Large, Position 3
- III. Approval of Agenda
- IV. Approval of the Minutes of the Work Session of February 16, 2022
- V. Approval of the Minutes of the Regular Session of February 16, 2022
- VI. Public Comments
- VII. General Manager / Staff Reports
  - i. NERC Audit Preparation
  - ii. Preliminary January 2022 Financials
  - iii. Miscellaneous Comments
- VIII. Board Comments
- IX. Adjourn

**Approval of Minutes**  
**Work Session 2-16-22**  
Agenda Item #IV





**WORK SESSION MINUTES – WEDNESDAY, FEBRUARY 16, 2022**

STATE OF KANSAS        )  
  ) SS  
CITY OF KANSAS CITY    )

- Ms. Gonzales asked if we needed to come up with a set number.
- Mr. Bryant said it was more about the wording around if the temperature was going to fall below a certain number not, if we got to a certain temperature we were good to move forward with disconnects.
- Mr. Johnson said that the Independence, MO policy was based on whether the temperature fell below 32 degrees in a 24-hour period.
- Mr. Groneman reiterated the use of common sense as some situations could be more extreme in temperature drops. He also said that luckily we were at the end of the cold weather and that maybe over the next three to six months, we could look at various policies and come up with something that we could all live with.

Mr. Johnson suggested that the next agenda item regarding Life Support be moved to the Regular Session. The Board agreed.

**Item #6 – Adjourn**

A motion was made to adjourn the Work Session at 5:54 P.M. by Ms. Mulvany Henry, seconded by Mr. Bryant and carried unanimously.

ATTEST:

APPROVED:

\_\_\_\_\_  
Secretary

\_\_\_\_\_  
President





# Cold Weather Information

February 16, 2022

# Policy Wording

BPU

During the period of November 1<sup>st</sup> through March 31<sup>st</sup>, KCBPU will not disconnect Residential electric customers for non-payment of bills when the National Weather Service forecasts the temperature will remain at or below 32 degrees Fahrenheit for 24 hours. KCBPU will check the weather forecasts daily between 8:00 AM and 9:00 AM. Water service can be disconnected at any time.

KCC

A utility can't disconnect you when the temperature is forecasted to drop below 35 degrees Fahrenheit within the following 48-hour period, except in certain circumstances.



# Winter 2018-2019 (November '18)

Day of Week	Date	Hi Temp	Average	Low Temp	BPU
Thursday	1-Nov	59	48.7	40	Yes
Friday	2-Nov	51	47.7	40	
Monday	5-Nov	51	45.9	39	Yes
Tuesday	6-Nov	50	42.3	33	Yes
Wednesday	7-Nov	46	37.1	32	Yes
Thursday	8-Nov	35	32	28	Yes
Friday	9-Nov	33	27	14	
Monday	12-Nov	31	25.7	18	No
Tuesday	13-Nov	32	22.2	12	No
Wednesday	14-Nov	39	27.3	17	Yes
Thursday	15-Nov	49	34.7	20	Yes
Friday	16-Nov	56	43.1	32	
Monday	19-Nov	41	31.8	20	Yes
Tuesday	20-Nov	44	32.8	21	Yes
Wednesday	21-Nov	60	45.1	34	Thanksgiving
Thursday	22-Nov	62	49.9	40	Thanksgiving
Friday	23-Nov	51	48.3	42	
Monday	26-Nov	26	22.4	16	No
Tuesday	27-Nov	25	19.9	13	No
Wednesday	28-Nov	36	27.5	20	Yes
Thursday	29-Nov	44	33.3	24	Yes
Friday	30-Nov	41	35.2	27	

Day of Week	Date	Hi Temp	Average	Low Temp	KCC
Thursday	1-Nov	59	48.7	40	Yes
Friday	2-Nov	51	47.7	40	
Monday	5-Nov	51	45.9	39	No
Tuesday	6-Nov	50	42.3	33	No
Wednesday	7-Nov	46	37.1	32	No
Thursday	8-Nov	35	32	28	No
Friday	9-Nov	33	27	14	
Monday	12-Nov	31	25.7	18	No
Tuesday	13-Nov	32	22.2	12	No
Wednesday	14-Nov	39	27.3	17	No
Thursday	15-Nov	49	34.7	20	No
Friday	16-Nov	56	43.1	32	
Monday	19-Nov	41	31.8	20	No
Tuesday	20-Nov	44	32.8	21	No
Wednesday	21-Nov	60	45.1	34	Thanksgiving
Thursday	22-Nov	62	49.9	40	Thanksgiving
Friday	23-Nov	51	48.3	42	
Monday	26-Nov	26	22.4	16	No
Tuesday	27-Nov	25	19.9	13	No
Wednesday	28-Nov	36	27.5	20	No
Thursday	29-Nov	44	33.3	24	No
Friday	30-Nov	41	35.2	27	

Disconnect Tickets = 4,819 | Tickets Cancelled = 2,889 | BPU Cuts = 1,930 | KCC Cuts = 221 | Variance = 1,709  
 BPU Cut Days = 11 out of 15 | KCC Cut Days = 1 out of 15



# Winter 2018-2019 (December '18)

BPU Policy	Day of Week	Date	Hi Temp	Average	Low Temp	BPU
	Monday	3-Dec	29	28.3	27	No
	Tuesday	4-Dec	29	26.7	25	No
	Wednesday	5-Dec	44	34	23	Yes
	Thursday	6-Dec	38	29.2	18	Yes
	Friday	7-Dec	31	23.5	18	
	Monday	10-Dec	43	30	16	Yes
	Tuesday	11-Dec	54	41	26	Yes
	Wednesday	12-Dec	51	36.8	25	Yes
	Thursday	13-Dec	44	40.3	34	Yes
	Friday	14-Dec	46	35.6	30	
	Monday	17-Dec	54	39	30	Yes
	Tuesday	18-Dec	58	44.5	31	Yes
	Wednesday	19-Dec	48	44.7	42	Yes
Thursday	20-Dec	41	37.4	31	Yes	
Friday	21-Dec	45	33	27		
Monday	24-Dec	46	37.9	27	Christmas	
Tuesday	25-Dec	50	41.9	35	Christmas	
Wednesday	26-Dec	50	42.9	39	Yes	
Thursday	27-Dec	56	44.5	26	Yes	
Friday	28-Dec	25	22.1	17		
Monday	31-Dec	38	34.9	23	New Years	

KCC Policy	Day of Week	Date	Hi Temp	Average	Low Temp	KCC
	Monday	3-Dec	29	28.3	27	No
	Tuesday	4-Dec	29	26.7	25	No
	Wednesday	5-Dec	44	34	23	No
	Thursday	6-Dec	38	29.2	18	No
	Friday	7-Dec	31	23.5	18	
	Monday	10-Dec	43	30	16	No
	Tuesday	11-Dec	54	41	26	No
	Wednesday	12-Dec	51	36.8	25	No
	Thursday	13-Dec	44	40.3	34	No
	Friday	14-Dec	46	35.6	30	
	Monday	17-Dec	54	39	30	No
	Tuesday	18-Dec	58	44.5	31	No
	Wednesday	19-Dec	48	44.7	42	No
Thursday	20-Dec	41	37.4	31	No	
Friday	21-Dec	45	33	27		
Monday	24-Dec	46	37.9	27	Christmas	
Tuesday	25-Dec	50	41.9	35	Christmas	
Wednesday	26-Dec	50	42.9	39	No	
Thursday	27-Dec	56	44.5	26	No	
Friday	28-Dec	25	22.1	17		
Monday	31-Dec	38	34.9	23	New Years	

Disconnect Tickets = 5,382 | Tickets Cancelled = 3,823 | BPU Cuts = 1,559 | KCC Cuts = zero | Variance = 1,559  
 BPU Cut Days = 12 out of 14 | KCC Cut Days = Zero out of 14



# Winter 2018-2019 (January '19)

BPU Policy	Day of Week	Date	Hi Temp	Average	Low Temp	BPU
	Tuesday	1-Jan	22	18.3	17	New Years
	Wednesday	2-Jan	33	23.7	18	Yes
	Thursday	3-Jan	46	31.4	20	Yes
	Friday	4-Jan	54	38.9	25	
	Monday	7-Jan	61	53.9	38	Yes
	Tuesday	8-Jan	50	43.3	33	Yes
	Wednesday	9-Jan	37	31	26	Yes
	Thursday	10-Jan	38	30.5	21	Yes
	Friday	11-Jan	39	34.6	32	
	Monday	14-Jan	30	27.4	26	No
	Tuesday	15-Jan	33	32	31	Yes
	Wednesday	16-Jan	32	31.7	30	No
	Thursday	17-Jan	33	31.9	31	Yes
	Friday	18-Jan	35	32.4	25	
	Monday	21-Jan	33	23.2	15	Martin Luther King Jr
	Tuesday	22-Jan	39	32.2	21	Yes
Wednesday	23-Jan	25	19.5	13	No	
Thursday	24-Jan	28	19.5	8	No	
Friday	25-Jan	34	20.8	1		
Monday	28-Jan	43	27	15	Yes	
Tuesday	29-Jan	26	14.9	5	No	
Wednesday	30-Jan	4	1	-5	No	
Thursday	31-Jan	33	17.5	3	Yes	

KCC Policy	Day of Week	Date	Hi Temp	Average	Low Temp	KCC
	Tuesday	1-Jan	22	18.3	17	New Years
	Wednesday	2-Jan	33	23.7	18	No
	Thursday	3-Jan	46	31.4	20	No
	Friday	4-Jan	54	38.9	25	
	Monday	7-Jan	61	53.9	38	No
	Tuesday	8-Jan	50	43.3	33	No
	Wednesday	9-Jan	37	31	26	No
	Thursday	10-Jan	38	30.5	21	No
	Friday	11-Jan	39	34.6	32	
	Monday	14-Jan	30	27.4	26	No
	Tuesday	15-Jan	33	32	31	No
	Wednesday	16-Jan	32	31.7	30	No
	Thursday	17-Jan	33	31.9	31	No
	Friday	18-Jan	35	32.4	25	
	Monday	21-Jan	33	23.2	15	Martin Luther King Jr
	Tuesday	22-Jan	39	32.2	21	No
Wednesday	23-Jan	25	19.5	13	No	
Thursday	24-Jan	28	19.5	8	No	
Friday	25-Jan	34	20.8	1		
Monday	28-Jan	43	27	15	No	
Tuesday	29-Jan	26	14.9	5	No	
Wednesday	30-Jan	4	1	-5	No	
Thursday	31-Jan	33	17.5	3	No	

Disconnect Tickets = 5,909 | Tickets Cancelled = 3,550 | BPU Cuts = 2,359 | KCC Cuts = zero | Variance = 2,359  
 BPU Cut Days = 11 out of 17 | KCC Cut Days = Zero out of 17



# Winter 2018-2019 (February '19)

BPU Policy	Day of Week	Date	Hi Temp	Average	Low Temp	BPU
	Friday	1-Feb	51	32.2	17	
	Monday	4-Feb	58	33.6	20	Yes
	Tuesday	5-Feb	24	22	19	No
	Wednesday	6-Feb	25	22.8	21	No
	Thursday	7-Feb	24	15.9	9	No
	Friday	8-Feb	21	12.5	5	
	Monday	11-Feb	34	32.6	32	Yes
	Tuesday	12-Feb	35	30.1	28	Yes
	Wednesday	13-Feb	52	37.3	23	Yes
	Thursday	14-Feb	53	35.6	17	Yes
	Friday	15-Feb	16	13.9	12	
	Monday	18-Feb	26	18.8	9	No
	Tuesday	19-Feb	29	24.3	17	No
	Wednesday	20-Feb	36	30.8	26	Yes
Thursday	21-Feb	38	30.1	21	Yes	
Friday	22-Feb	36	33	28		
Monday	25-Feb	34	23.2	13	Yes	
Tuesday	26-Feb	33	27.7	19	Yes	
Wednesday	27-Feb	26	19.1	13	No	
Thursday	28-Feb	29	19.5	13	No	

KCC Policy	Day of Week	Date	Hi Temp	Average	Low Temp	KCC
	Friday	1-Feb	51	32.2	17	
	Monday	4-Feb	58	33.6	20	No
	Tuesday	5-Feb	24	22	19	No
	Wednesday	6-Feb	25	22.8	21	No
	Thursday	7-Feb	24	15.9	9	No
	Friday	8-Feb	21	12.5	5	
	Monday	11-Feb	34	32.6	32	No
	Tuesday	12-Feb	35	30.1	28	No
	Wednesday	13-Feb	52	37.3	23	No
	Thursday	14-Feb	53	35.6	17	No
	Friday	15-Feb	16	13.9	12	
	Monday	18-Feb	26	18.8	9	No
	Tuesday	19-Feb	29	24.3	17	No
	Wednesday	20-Feb	36	30.8	26	No
Thursday	21-Feb	38	30.1	21	No	
Friday	22-Feb	36	33	28		
Monday	25-Feb	34	23.2	13	No	
Tuesday	26-Feb	33	27.7	19	No	
Wednesday	27-Feb	26	19.1	13	No	
Thursday	28-Feb	29	19.5	13	No	

Disconnect Tickets = 5,121 | Tickets Cancelled = 3,100 | BPU Cuts = 2,021 | KCC Cuts = zero | Variance = 2,021  
 BPU Cut Days = 9 out of 15 | KCC Cut Days = Zero out of 15





# Winter 2018-2019 (March '19)

BPU Policy	Day of Week	Date	Hi Temp	Average	Low Temp	BPU
	Friday	1-Mar	37	28.6	18	
	Monday	4-Mar	17	8	-2	No
	Tuesday	5-Mar	23	16.1	10	No
	Wednesday	6-Mar	35	24.2	7	Yes
	Thursday	7-Mar	37	34.2	31	Yes
	Friday	8-Mar	41	36.2	32	
	Monday	11-Mar	52	38.7	26	Yes
	Tuesday	12-Mar	53	48.1	41	Yes
	Wednesday	13-Mar	61	55.3	51	Yes
	Thursday	14-Mar	56	40.7	36	Yes
	Friday	15-Mar	48	39.3	32	
	Monday	18-Mar	54	44.8	35	Yes
	Tuesday	19-Mar	61	47.3	39	Yes
	Wednesday	20-Mar	57	46.3	41	Yes
	Thursday	21-Mar	57	45.5	33	Yes
	Friday	22-Mar	65	52.2	39	
Monday	25-Mar	54	48.9	44	Yes	
Tuesday	26-Mar	61	48.4	37	Yes	
Wednesday	27-Mar	72	58.9	45	Yes	
Thursday	28-Mar	61	55	50	Yes	
Friday	29-Mar	50	45.3	42		

KCC Policy	Day of Week	Date	Hi Temp	Average	Low Temp	KCC
	Friday	1-Mar	37	28.6	18	
	Monday	4-Mar	17	8	-2	No
	Tuesday	5-Mar	23	16.1	10	No
	Wednesday	6-Mar	35	24.2	7	No
	Thursday	7-Mar	37	34.2	31	No
	Friday	8-Mar	41	36.2	32	
	Monday	11-Mar	52	38.7	26	No
	Tuesday	12-Mar	53	48.1	41	Yes
	Wednesday	13-Mar	61	55.3	51	Yes
	Thursday	14-Mar	56	40.7	36	No
	Friday	15-Mar	48	39.3	32	
	Monday	18-Mar	54	44.8	35	Yes
	Tuesday	19-Mar	61	47.3	39	Yes
	Wednesday	20-Mar	57	46.3	41	No
	Thursday	21-Mar	57	45.5	33	No
	Friday	22-Mar	65	52.2	39	
Monday	25-Mar	54	48.9	44	Yes	
Tuesday	26-Mar	61	48.4	37	Yes	
Wednesday	27-Mar	72	58.9	45	Yes	
Thursday	28-Mar	61	55	50	Yes	
Friday	29-Mar	50	45.3	42		

Disconnect Tickets = 4,499 | Tickets Cancelled = 2,039 | BPU Cuts = 2,460 | KCC Cuts = 1,202 | Variance = 1,258  
 BPU Cut Days = 14 out of 16 | KCC Cut Days = 8 out of 16





# Winter 2019-2020 (November '19)

BPU Policy	Day of Week	Date	Hi Temp	Average	Low Temp	BPU
	Friday	1-Nov	55	42.2	32	
	Monday	4-Nov	52	48.5	45	Yes
	Tuesday	5-Nov	58	47.3	35	Yes
	Wednesday	6-Nov	65	48.7	37	Yes
	Thursday	7-Nov	37	31.8	26	Yes
	Friday	8-Nov	44	35	24	
	Monday	11-Nov	37	24.1	14	Yes
	Tuesday	12-Nov	26	18.5	10	No
	Wednesday	13-Nov	41	33	23	Yes
	Thursday	14-Nov	46	36.3	28	Yes
	Friday	15-Nov	57	40.8	26	
	Monday	18-Nov	58	45.7	31	Yes
	Tuesday	19-Nov	63	51.5	38	Yes
	Wednesday	20-Nov	68	58.1	47	Yes
Thursday	21-Nov	59	48.3	38	Yes	
Friday	22-Nov	37	34.8	32		
Monday	25-Nov	60	49.1	41	Yes	
Tuesday	26-Nov	44	42.6	39	Yes	
Wednesday	27-Nov	42	36.4	30	Thanksgiving	
Thursday	28-Nov	35	33.6	32	Thanksgiving	
Friday	29-Nov	41	38.4	35		

KCC Policy	Day of Week	Date	Hi Temp	Average	Low Temp	KCC
	Friday	1-Nov	55	42.2	32	
	Monday	4-Nov	52	48.5	45	Yes
	Tuesday	5-Nov	58	47.3	35	Yes
	Wednesday	6-Nov	65	48.7	37	No
	Thursday	7-Nov	37	31.8	26	No
	Friday	8-Nov	44	35	24	
	Monday	11-Nov	37	24.1	14	No
	Tuesday	12-Nov	26	18.5	10	No
	Wednesday	13-Nov	41	33	23	No
	Thursday	14-Nov	46	36.3	28	No
	Friday	15-Nov	57	40.8	26	
	Monday	18-Nov	58	45.7	31	No
	Tuesday	19-Nov	63	51.5	38	Yes
	Wednesday	20-Nov	68	58.1	47	Yes
Thursday	21-Nov	59	48.3	38	No	
Friday	22-Nov	37	34.8	32		
Monday	25-Nov	60	49.1	41	Yes	
Tuesday	26-Nov	44	42.6	39	No	
Wednesday	27-Nov	42	36.4	30	Thanksgiving	
Thursday	28-Nov	35	33.6	32	Thanksgiving	
Friday	29-Nov	41	38.4	35		

Disconnect Tickets = 4,050 | Tickets Cancelled = 2,155 | BPU Cuts = 1,895 | KCC Cuts = 894 | Variance = 1,001  
 BPU Cut Days = 13 out of 14 | KCC Cut Days = 5 out of 14





# Winter 2019-2020 (December '19)

BPU Policy	Day of Week	Date	Hi Temp	Average	Low Temp	BPU
	Monday	2-Dec	43	32.7	25	Yes
	Tuesday	3-Dec	57	42.1	32	Yes
	Wednesday	4-Dec	60	43.3	32	Yes
	Thursday	5-Dec	62	45.9	32	Yes
	Friday	6-Dec	46	36.1	27	
	Monday	9-Dec	50	36.8	19	Yes
	Tuesday	10-Dec	35	26.2	18	Yes
	Wednesday	11-Dec	49	37.3	22	Yes
	Thursday	12-Dec	52	45.6	39	Yes
	Friday	13-Dec	54	43.4	33	
	Monday	16-Dec	26	23.8	19	No
	Tuesday	17-Dec	31	23.6	20	No
	Wednesday	18-Dec	39	28.1	18	Yes
	Thursday	19-Dec	49	40.1	30	Yes
	Friday	20-Dec	48	40.7	34	
	Monday	23-Dec	59	44.1	30	Christmas
Tuesday	24-Dec	64	53.6	46	Christmas	
Wednesday	25-Dec	68	58.7	51	Christmas	
Thursday	26-Dec	57	38.7	35	Yes	
Friday	27-Dec	43	36.4	27		
Monday	30-Dec	34	33.3	32	Yes	
Tuesday	31-Dec	43	34.6	28	New Years	

KCC Policy	Day of Week	Date	Hi Temp	Average	Low Temp	KCC
	Monday	2-Dec	43	32.7	25	No
	Tuesday	3-Dec	57	42.1	32	No
	Wednesday	4-Dec	60	43.3	32	No
	Thursday	5-Dec	62	45.9	32	No
	Friday	6-Dec	46	36.1	27	
	Monday	9-Dec	50	36.8	19	No
	Tuesday	10-Dec	35	26.2	18	No
	Wednesday	11-Dec	49	37.3	22	No
	Thursday	12-Dec	52	45.6	39	No
	Friday	13-Dec	54	43.4	33	
	Monday	16-Dec	26	23.8	19	No
	Tuesday	17-Dec	31	23.6	20	No
	Wednesday	18-Dec	39	28.1	18	No
	Thursday	19-Dec	49	40.1	30	No
	Friday	20-Dec	48	40.7	34	
	Monday	23-Dec	59	44.1	30	Christmas
Tuesday	24-Dec	64	53.6	46	Christmas	
Wednesday	25-Dec	68	58.7	51	Christmas	
Thursday	26-Dec	57	38.7	35	No	
Friday	27-Dec	43	36.4	27		
Monday	30-Dec	34	33.3	32	No	
Tuesday	31-Dec	43	34.6	28	New Years	

Disconnect Tickets = 4,697 | Tickets Cancelled = 2,666 | BPU Cuts = 2,031 | KCC Cuts = zero | Variance = 2,031  
 BPU Cut Days = 12 out of 14 | KCC Cut Days = Zero out of 14



# Winter 2019-2020 (January '20)

Day of Week	Date	Hi Temp	Average	Low Temp	BPU
Wednesday	1-Jan	58	43.2	27	New Years
Thursday	2-Jan	52	44.3	39	Yes
Friday	3-Jan	49	39.3	34	
Monday	6-Jan	45	35.3	28	Yes
Tuesday	7-Jan	53	39.8	30	Yes
Wednesday	8-Jan	53	41.5	31	Yes
Thursday	9-Jan	66	56	45	Yes
Friday	10-Jan	45	35.6	24	
Monday	13-Jan	48	31.3	22	Yes
Tuesday	14-Jan	48	39.3	33	Yes
Wednesday	15-Jan	49	39.7	19	Yes
Thursday	16-Jan	25	19.5	13	No
Friday	17-Jan	37	31.3	25	
Monday	20-Jan	17	13.8	10	Martin Luther King Jr
Tuesday	21-Jan	33	20.5	9	Yes
Wednesday	22-Jan	35	34.5	33	Yes
Thursday	23-Jan	37	35	33	Yes
Friday	24-Jan	34	32.8	32	
Monday	27-Jan	39	31.2	25	Yes
Tuesday	28-Jan	34	31.6	30	Yes
Wednesday	29-Jan	34	30.3	28	Yes
Thursday	30-Jan	40	34.5	28	Yes
Friday	31-Jan	41	36.1	30	

Day of Week	Date	Hi Temp	Average	Low Temp	KCC
Wednesday	1-Jan	58	43.2	27	New Years
Thursday	2-Jan	52	44.3	39	No
Friday	3-Jan	49	39.3	34	
Monday	6-Jan	45	35.3	28	No
Tuesday	7-Jan	53	39.8	30	No
Wednesday	8-Jan	53	41.5	31	No
Thursday	9-Jan	66	56	45	No
Friday	10-Jan	45	35.6	24	
Monday	13-Jan	48	31.3	22	No
Tuesday	14-Jan	48	39.3	33	No
Wednesday	15-Jan	49	39.7	19	No
Thursday	16-Jan	25	19.5	13	No
Friday	17-Jan	37	31.3	25	
Monday	20-Jan	17	13.8	10	Martin Luther King Jr
Tuesday	21-Jan	33	20.5	9	No
Wednesday	22-Jan	35	34.5	33	No
Thursday	23-Jan	37	35	33	No
Friday	24-Jan	34	32.8	32	
Monday	27-Jan	39	31.2	25	No
Tuesday	28-Jan	34	31.6	30	No
Wednesday	29-Jan	34	30.3	28	No
Thursday	30-Jan	40	34.5	28	No
Friday	31-Jan	41	36.1	30	

Disconnect Tickets = 5,130 | Tickets Cancelled = 2,890 | BPU Cuts = 2,240 | KCC Cuts = zero | Variance = 2,240  
 BPU Cut Days = 15 out of 16 | KCC Cut Days = Zero out of 16



# Winter 2019-2020 (February '20)

BPU Policy	Day of Week	Date	Hi Temp	Average	Low Temp	BPU
	Monday	3-Feb	64	43.8	37	Yes
	Tuesday	4-Feb	35	32.7	30	Yes
	Wednesday	5-Feb	31	27.8	26	No
	Thursday	6-Feb	37	29.3	20	Yes
	Friday	7-Feb	38	31.4	25	
	Monday	10-Feb	44	34.4	24	Yes
	Tuesday	11-Feb	43	36.3	30	Yes
	Wednesday	12-Feb	36	32.8	21	Yes
	Thursday	13-Feb	20	10.1	4	No
	Friday	14-Feb	30	18.2	8	
	Monday	17-Feb	62	45.1	35	Yes
	Tuesday	18-Feb	44	35.6	29	Yes
	Wednesday	19-Feb	39	32.5	26	Yes
	Thursday	20-Feb	31	24.5	19	No
	Friday	21-Feb	45	30.7	16	
	Monday	24-Feb	48	42.6	38	Yes
Tuesday	25-Feb	45	38.3	33	Yes	
Wednesday	26-Feb	40	33.2	25	Yes	
Thursday	27-Feb	47	34.8	24	Yes	
Friday	28-Feb	56	39.6	27		

KCC Policy	Day of Week	Date	Hi Temp	Average	Low Temp	KCC
	Monday	3-Feb	64	43.8	37	No
	Tuesday	4-Feb	35	32.7	30	No
	Wednesday	5-Feb	31	27.8	26	No
	Thursday	6-Feb	37	29.3	20	No
	Friday	7-Feb	38	31.4	25	
	Monday	10-Feb	44	34.4	24	No
	Tuesday	11-Feb	43	36.3	30	No
	Wednesday	12-Feb	36	32.8	21	No
	Thursday	13-Feb	20	10.1	4	No
	Friday	14-Feb	30	18.2	8	
	Monday	17-Feb	62	45.1	35	No
	Tuesday	18-Feb	44	35.6	29	No
	Wednesday	19-Feb	39	32.5	26	No
	Thursday	20-Feb	31	24.5	19	No
	Friday	21-Feb	45	30.7	16	
	Monday	24-Feb	48	42.6	38	No
Tuesday	25-Feb	45	38.3	33	No	
Wednesday	26-Feb	40	33.2	25	No	
Thursday	27-Feb	47	34.8	24	No	
Friday	28-Feb	56	39.6	27		

Disconnect Tickets = 4,701 | Tickets Cancelled = 2,664 | BPU Cuts = 2,037 | KCC Cuts = zero | Variance = 2,037  
 BPU Cut Days = 13 out of 16 | KCC Cut Days = Zero out of 16



# Winter 2019-2020 (March '20)

Day of Week	Date	Hi Temp	Average	Low Temp	BPU
Monday	2-Mar	54	43.1	33	Yes
Tuesday	3-Mar	62	48.8	36	Yes
Wednesday	4-Mar	59	51.1	39	Yes
Thursday	5-Mar	59	49.5	42	Yes
Friday	6-Mar	56	43.9	31	
Monday	9-Mar	59	48.6	38	Yes
Tuesday	10-Mar	55	42.4	33	Yes
Wednesday	11-Mar	68	53.5	41	Yes
Thursday	12-Mar	65	56.1	46	Yes
Friday	13-Mar	46	42.9	38	
Monday*	16-Mar	43	39.8	37	Yes
Tuesday*	17-Mar	49	45.1	42	Yes
Wednesday*	18-Mar	62	54.4	48	Yes
Thursday*	19-Mar	74	64.2	57	Yes
Friday*	20-Mar	54	39.6	31	
Monday*	23-Mar	51	44.7	40	Yes
Tuesday*	24-Mar	52	47.2	43	Yes
Wednesday*	25-Mar	70	54.1	45	Yes
Thursday*	26-Mar	65	59.4	53	Yes
Friday*	27-Mar	62	55.8	52	
Monday*	30-Mar	70	56.9	42	Yes
Tuesday*	31-Mar	68	58.1	48	Yes

Day of Week	Date	Hi Temp	Average	Low Temp	KCC
Monday	2-Mar	54	43.1	33	No
Tuesday	3-Mar	62	48.8	36	Yes
Wednesday	4-Mar	59	51.1	39	Yes
Thursday	5-Mar	59	49.5	42	No
Friday	6-Mar	56	43.9	31	
Monday	9-Mar	59	48.6	38	No
Tuesday	10-Mar	55	42.4	33	No
Wednesday	11-Mar	68	53.5	41	Yes
Thursday	12-Mar	65	56.1	46	Yes
Friday	13-Mar	46	42.9	38	
Monday*	16-Mar	43	39.8	37	Yes
Tuesday*	17-Mar	49	45.1	42	Yes
Wednesday*	18-Mar	62	54.4	48	Yes
Thursday*	19-Mar	74	64.2	57	No
Friday*	20-Mar	54	39.6	31	
Monday*	23-Mar	51	44.7	40	Yes
Tuesday*	24-Mar	52	47.2	43	Yes
Wednesday*	25-Mar	70	54.1	45	Yes
Thursday*	26-Mar	65	59.4	53	Yes
Friday*	27-Mar	62	55.8	52	
Monday*	30-Mar	70	56.9	42	Yes
Tuesday*	31-Mar	68	58.1	48	No

Disconnect Tickets = 3,087 | Tickets Cancelled = 1,749 | BPU Cuts = 1,338 | KCC Cuts = 844 | Variance = 494

BPU Cut Days = 18 out of 18 | KCC Cut Days = 12 out of 18

\*COVID Moratorium began on March 16, 2020. Disconnect counts are only thru March 13<sup>th</sup>.



# Winter 2020-2021 (November '20)

Day of Week	Date	Hi Temp	Average	Low Temp	BPU
Monday	2-Nov	67	49.1	33	Yes
Tuesday	3-Nov	76	58.2	42	Yes
Wednesday	4-Nov	70	61.8	54	Yes
Thursday	5-Nov	74	60.5	50	Yes
Friday	6-Nov	73	60.3	48	
Monday	9-Nov	73	69.4	66	Yes
Tuesday	10-Nov	68	48.3	32	Yes
Wednesday	11-Nov	56	43	31	Yes
Thursday	12-Nov	57	44.4	31	Yes
Friday	13-Nov	48	37.3	25	
Monday	16-Nov	64	49.9	37	Yes
Tuesday	17-Nov	58	46.8	36	Yes
Wednesday	18-Nov	68	57.6	46	Yes
Thursday	19-Nov	72	64.4	60	Yes
Friday	20-Nov	60	54.8	47	
Monday	23-Nov	44	36.5	30	Yes
Tuesday	24-Nov	54	50.8	46	Yes
Wednesday	25-Nov	51	44.3	35	Thanksgiving
Thursday	26-Nov	57	43.1	31	Thanksgiving
Friday	27-Nov	52	41.2	32	
Monday	30-Nov	40	31	24	Yes

Day of Week	Date	Hi Temp	Average	Low Temp	KCC
Monday	2-Nov	67	49.1	33	No
Tuesday	3-Nov	76	58.2	42	Yes
Wednesday	4-Nov	70	61.8	54	Yes
Thursday	5-Nov	74	60.5	50	Yes
Friday	6-Nov	73	60.3	48	
Monday	9-Nov	73	69.4	66	No
Tuesday	10-Nov	68	48.3	32	No
Wednesday	11-Nov	56	43	31	No
Thursday	12-Nov	57	44.4	31	No
Friday	13-Nov	48	37.3	25	
Monday	16-Nov	64	49.9	37	Yes
Tuesday	17-Nov	58	46.8	36	Yes
Wednesday	18-Nov	68	57.6	46	Yes
Thursday	19-Nov	72	64.4	60	Yes
Friday	20-Nov	60	54.8	47	
Monday	23-Nov	44	36.5	30	No
Tuesday	24-Nov	54	50.8	46	Yes
Wednesday	25-Nov	51	44.3	35	Thanksgiving
Thursday	26-Nov	57	43.1	31	Thanksgiving
Friday	27-Nov	52	41.2	32	
Monday	30-Nov	40	31	24	No

Disconnect Tickets = 3,424 | Tickets Cancelled = 1,834 | BPU Cuts = 1,590 | KCC Cuts = 718 | Variance = 872  
 BPU Cut Days = 15 out of 15 | KCC Cut Days = 8 out of 15



# Winter 2020-2021 (December '20)

BPU Policy	Day of Week	Date	Hi Temp	Average	Low Temp	BPU
	Tuesday	1-Dec	52	36.5	23	Yes
	Wednesday	2-Dec	50	38.5	30	Yes
	Thursday	3-Dec	41	35.4	30	Yes
	Friday	4-Dec	54	38	26	
	Monday	7-Dec	54	37	31	Yes
	Tuesday	8-Dec	53	35.9	27	Yes
	Wednesday	9-Dec	67	48.2	35	Yes
	Thursday	10-Dec	68	48.6	37	Yes
	Friday	11-Dec	46	42.6	39	
	Monday	14-Dec	36	27.4	19	Yes
	Tuesday*	15-Dec	30	26.7	23	No
	Wednesday*	16-Dec	32	28.4	23	No
	Thursday*	17-Dec	48	34.8	25	Yes
	Friday*	18-Dec	55	44.7	35	
Monday*	21-Dec	59	45.6	34	Yes	
Tuesday*	22-Dec	64	48.4	30	Yes	
Wednesday*	23-Dec	58	39.4	23	Christmas	
Thursday*	24-Dec	26	19.2	13	Christmas	
Friday*	25-Dec	37	22.4	9		
Monday*	28-Dec	39	32.4	29	Yes	
Tuesday*	29-Dec	35	31.9	28	Yes	
Wednesday*	30-Dec	36	32.2	25		
Thursday*	31-Dec	36	27.3	19	New Years	

KCC Policy	Day of Week	Date	Hi Temp	Average	Low Temp	KCC
	Tuesday	1-Dec	52	36.5	23	No
	Wednesday	2-Dec	50	38.5	30	No
	Thursday	3-Dec	41	35.4	30	No
	Friday	4-Dec	54	38	26	
	Monday	7-Dec	54	37	31	No
	Tuesday	8-Dec	53	35.9	27	No
	Wednesday	9-Dec	67	48.2	35	Yes
	Thursday	10-Dec	68	48.6	37	Yes
	Friday	11-Dec	46	42.6	39	
	Monday	14-Dec	36	27.4	19	No
	Tuesday*	15-Dec	30	26.7	23	No
	Wednesday*	16-Dec	32	28.4	23	No
	Thursday*	17-Dec	48	34.8	25	No
	Friday*	18-Dec	55	44.7	35	
Monday*	21-Dec	59	45.6	34	No	
Tuesday*	22-Dec	64	48.4	30	No	
Wednesday*	23-Dec	58	39.4	23		
Thursday*	24-Dec	26	19.2	13	Christmas	
Friday*	25-Dec	37	22.4	9		
Monday*	28-Dec	39	32.4	29	No	
Tuesday*	29-Dec	35	31.9	28	No	
Wednesday*	30-Dec	36	32.2	25		
Thursday*	31-Dec	36	27.3	19	New Years	

Disconnect Tickets = 5,655 | Tickets Cancelled = 4,260 | BPU Cuts = 1,395 | KCC Cuts = 336 | Variance = 1,059

BPU Cut Days = 13 out of 15 | KCC Cut Days = 2 out of 15

\*COVID Moratorium began on December 15, 2020. Disconnect counts are only thru December 14<sup>th</sup>.



# Winter 2020-2021 (January '21)

BPU Policy	Day of Week	Date	Hi Temp	Average	Low Temp	BPU
	Friday*	1-Jan	32	29	25	
	Monday*	4-Jan	43	33.6	28	Yes
	Tuesday*	5-Jan	50	31.9	22	Yes
	Wednesday*	6-Jan	42	39.2	38	Yes
	Thursday*	7-Jan	38	35.1	29	Yes
	Friday*	8-Jan	38	31.6	27	
	Monday*	11-Jan	45	34.8	26	Yes
	Tuesday*	12-Jan	54	40.9	30	Yes
	Wednesday*	13-Jan	56	43.3	32	Yes
	Thursday*	14-Jan	49	43.6	37	Yes
	Friday*	15-Jan	37	32.2	31	
	Monday*	18-Jan	40	33.1	26	Martin Luther King Jr
	Tuesday*	19-Jan	47	34.2	27	Yes
	Wednesday*	20-Jan	52	38.5	23	Yes

KCC Policy	Day of Week	Date	Hi Temp	Average	Low Temp	KCC
	Friday*	1-Jan	32	29	25	
	Monday*	4-Jan	43	33.6	28	No
	Tuesday*	5-Jan	50	31.9	22	No
	Wednesday*	6-Jan	42	39.2	38	No
	Thursday*	7-Jan	38	35.1	29	No
	Friday*	8-Jan	38	31.6	27	
	Monday*	11-Jan	45	34.8	26	No
	Tuesday*	12-Jan	54	40.9	30	No
	Wednesday*	13-Jan	56	43.3	32	No
	Thursday*	14-Jan	49	43.6	37	No
	Friday*	15-Jan	37	32.2	31	
	Monday*	18-Jan	40	33.1	26	Martin Luther King Jr
	Tuesday*	19-Jan	47	34.2	27	No
	Wednesday*	20-Jan	52	38.5	23	No

Disconnect Tickets = 5,211 | Tickets Cancelled = 5,211 | BPU Cuts = zero | KCC Cuts = zero | Variance = zero

BPU Cut Days = 13 out of 15 | KCC Cut Days = Zero out of 15

\*COVID Moratorium in effect all of January.



# Winter 2020-2021 (February '21)

Day of Week	Date	Hi Temp	Average	Low Temp	BPU
Monday*	1-Feb	35	30.3	26	Yes
Tuesday*	2-Feb	41	31.2	26	Yes
Wednesday*	3-Feb	58	43.9	29	Yes
Thursday*	4-Feb	48	34.8	27	Yes
Friday*	5-Feb	38	30.2	25	
Monday*	8-Feb	8	6.9	6	No
Tuesday*	9-Feb	14	10.7	8	No
Wednesday*	10-Feb	15	12.8	10	No
Thursday*	11-Feb	15	11.5	9	No
Friday*	12-Feb	8	4.4	1	
Monday*	15-Feb	-1	-3.6	-8	No
Tuesday*	16-Feb	11	1.2	-8	No
Wednesday*	17-Feb	23	13.1	4	No
Thursday*	18-Feb	25	15.6	5	No
Friday*	19-Feb	33	22.3	7	
Monday*	22-Feb	61	43.7	26	Yes
Tuesday*	23-Feb	69	49.5	31	Yes
Wednesday*	24-Feb	46	40.7	30	Yes
Thursday*	25-Feb	46	35.4	27	Yes
Friday*	26-Feb	51	39.3	27	

Day of Week	Date	Hi Temp	Average	Low Temp	KCC
Monday*	1-Feb	35	30.3	26	No
Tuesday*	2-Feb	41	31.2	26	No
Wednesday*	3-Feb	58	43.9	29	No
Thursday*	4-Feb	48	34.8	27	No
Friday*	5-Feb	38	30.2	25	
Monday*	8-Feb	8	6.9	6	No
Tuesday*	9-Feb	14	10.7	8	No
Wednesday*	10-Feb	15	12.8	10	No
Thursday*	11-Feb	15	11.5	9	No
Friday*	12-Feb	8	4.4	1	
Monday*	15-Feb	-1	-3.6	-8	No
Tuesday*	16-Feb	11	1.2	-8	No
Wednesday*	17-Feb	23	13.1	4	No
Thursday*	18-Feb	25	15.6	5	No
Friday*	19-Feb	33	22.3	7	
Monday*	22-Feb	61	43.7	26	No
Tuesday*	23-Feb	69	49.5	31	No
Wednesday*	24-Feb	46	40.7	30	No
Thursday*	25-Feb	46	35.4	27	No
Friday*	26-Feb	51	39.3	27	

Disconnect Tickets = 5,664 | Tickets Cancelled = 5,664 | BPU Cuts = zero | KCC Cuts = zero | Variance = zero

BPU Cut Days = 8 out of 16 | KCC Cut Days = Zero out of 16

\*COVID Moratorium in effect all of February.





# Winter 2020-2021 (March '21)

BPU Policy	Day of Week	Date	Hi Temp	Average	Low Temp	BPU
	Monday*	1-Mar	53	39.8	25	Yes
	Tuesday*	2-Mar	62	46.2	30	Yes
	Wednesday*	3-Mar	71	52.1	37	Yes
	Thursday*	4-Mar	72	52.6	32	Yes
	Friday*	5-Mar	57	47	39	
	Monday*	8-Mar	71	59.6	46	Yes
	Tuesday*	9-Mar	76	64.3	54	Yes
	Wednesday*	10-Mar	75	64.6	49	Yes
	Thursday*	11-Mar	60	49.5	39	Yes
	Friday*	12-Mar	49	45.3	43	
	Monday*	15-Mar	51	47.2	45	Yes
	Tuesday*	16-Mar	47	44.9	43	Yes
	Wednesday*	17-Mar	44	41.8	38	Yes
	Thursday*	18-Mar	47	40.3	37	Yes
	Friday*	19-Mar	57	44.1	30	
	Monday*	22-Mar	64	58.8	53	Yes
	Tuesday*	23-Mar	59	53.4	50	Yes
	Wednesday*	24-Mar	51	47.7	45	Yes
Thursday*	25-Mar	46	43.9	42	Yes	
Friday*	26-Mar	63	51	37		
Monday*	29-Mar	75	62.5	50	Yes	
Tuesday*	30-Mar	63	54.6	46	Yes	
Wednesday*	31-Mar	52	43.3	34	Yes	

KCC Policy	Day of Week	Date	Hi Temp	Average	Low Temp	KCC
	Monday*	1-Mar	53	39.8	25	No
	Tuesday*	2-Mar	62	46.2	30	No
	Wednesday*	3-Mar	71	52.1	37	No
	Thursday*	4-Mar	72	52.6	32	No
	Friday*	5-Mar	57	47	39	
	Monday*	8-Mar	71	59.6	46	Yes
	Tuesday*	9-Mar	76	64.3	54	Yes
	Wednesday*	10-Mar	75	64.6	49	Yes
	Thursday*	11-Mar	60	49.5	39	Yes
	Friday*	12-Mar	49	45.3	43	
	Monday*	15-Mar	51	47.2	45	Yes
	Tuesday*	16-Mar	47	44.9	43	Yes
	Wednesday*	17-Mar	44	41.8	38	Yes
	Thursday*	18-Mar	47	40.3	37	No
	Friday*	19-Mar	57	44.1	30	
	Monday*	22-Mar	64	58.8	53	Yes
	Tuesday*	23-Mar	59	53.4	50	Yes
	Wednesday*	24-Mar	51	47.7	45	Yes
Thursday*	25-Mar	46	43.9	42	Yes	
Friday*	26-Mar	63	51	37		
Monday*	29-Mar	75	62.5	50	Yes	
Tuesday*	30-Mar	63	54.6	46	No	
Wednesday*	31-Mar	52	43.3	34	No	

Disconnect Tickets = 4,010 | Tickets Cancelled = 4,010 | BPU Cuts = zero | KCC Cuts = zero | Variance = zero  
 BPU Cut Days = 19 out of 19 | KCC Cut Days = 12 out of 19  
 \*COVID Moratorium in effect all of March.



# Winter 2021-2022 (November '21)

Day of Week	Date	Hi Temp	Average	Low Temp	BPU
Monday	1-Nov	46	40.6	37	Yes
Tuesday	2-Nov	47	40	36	Yes
Wednesday	3-Nov	50	37.9	30	Yes
Thursday	4-Nov	53	46.6	42	Yes
Friday	5-Nov	57	48.9	41	
Monday	8-Nov	72	59.3	51	Yes
Tuesday	9-Nov	66	57.5	50	Yes
Wednesday	10-Nov	69	60.3	52	Yes
Thursday	11-Nov	54	48.6	43	Yes
Friday	12-Nov	46	38.8	33	
Monday	15-Nov	66	53	45	Yes
Tuesday	16-Nov	72	59.3	42	Yes
Wednesday	17-Nov	67	53.3	40	Yes
Thursday	18-Nov	49	39	30	Yes
Friday	19-Nov	51	43.2	31	
Monday	22-Nov	49	40	32	Yes
Tuesday	23-Nov	65	50.6	33	Yes
Wednesday	24-Nov	62	54.7	40	Thanksgiving
Thursday	25-Nov	37	32.1	28	Thanksgiving
Friday	26-Nov	55	40.7	27	
Monday	29-Nov	65	50.1	41	Yes
Tuesday	30-Nov	55	47.1	38	Yes

Day of Week	Date	Hi Temp	Average	Low Temp	KCC
Monday	1-Nov	46	40.6	37	Yes
Tuesday	2-Nov	47	40	36	No
Wednesday	3-Nov	50	37.9	30	No
Thursday	4-Nov	53	46.6	42	Yes
Friday	5-Nov	57	48.9	41	
Monday	8-Nov	72	59.3	51	Yes
Tuesday	9-Nov	66	57.5	50	Yes
Wednesday	10-Nov	69	60.3	52	Yes
Thursday	11-Nov	54	48.6	43	No
Friday	12-Nov	46	38.8	33	
Monday	15-Nov	66	53	45	Yes
Tuesday	16-Nov	72	59.3	42	Yes
Wednesday	17-Nov	67	53.3	40	No
Thursday	18-Nov	49	39	30	No
Friday	19-Nov	51	43.2	31	
Monday	22-Nov	49	40	32	No
Tuesday	23-Nov	65	50.6	33	No
Wednesday	24-Nov	62	54.7	40	Thanksgiving
Thursday	25-Nov	37	32.1	28	Thanksgiving
Friday	26-Nov	55	40.7	27	
Monday	29-Nov	65	50.1	41	Yes
Tuesday	30-Nov	55	47.1	38	Yes

Disconnect Tickets = 6,588 | Tickets Cancelled = 4,382 | BPU Cuts = 2,206 | KCC Cuts = 1,173 | Variance = 1,033  
 BPU Cut Days = 16 out of 16 | KCC Cut Days = 9 out of 16



# Winter 2021-2022 (December '21)

Day of Week	Date	Hi Temp	Average	Low Temp	BPU
Wednesday	1-Dec	64	51.5	39	Yes
Thursday	2-Dec	71	57.7	45	Yes
Friday	3-Dec	66	53.1	41	
Monday	6-Dec	37	32.5	29	Yes
Tuesday	7-Dec	42	34	29	Yes
Wednesday	8-Dec	52	41.5	29	Yes
Thursday	9-Dec	64	51	39	Yes
Friday	10-Dec	67	49.9	37	
Monday	13-Dec	59	45.1	35	Yes
Tuesday	14-Dec	66	58.4	45	Yes
Wednesday	15-Dec	74	65.5	46	Yes
Thursday	16-Dec	47	39.6	33	Yes
Friday	17-Dec	44	38.5	32	
Monday	20-Dec	47	35.6	29	Yes
Tuesday	21-Dec	48	33.3	23	Yes
Wednesday	22-Dec	53	38.8	23	Christmas
Thursday	23-Dec	59	49.6	42	Christmas
Friday	24-Dec	72	58.4	46	
Monday	27-Dec	64	46.3	40	Yes
Tuesday	28-Dec	57	44.3	26	Yes
Wednesday	29-Dec	34	28.8	22	New Years
Thursday	30-Dec	45	35.2	30	New Years
Friday	31-Dec	58	40.4	32	

Day of Week	Date	Hi Temp	Average	Low Temp	KCC
Wednesday	1-Dec	64	51.5	39	Yes
Thursday	2-Dec	71	57.7	45	Yes
Friday	3-Dec	66	53.1	41	
Monday	6-Dec	37	32.5	29	No
Tuesday	7-Dec	42	34	29	No
Wednesday	8-Dec	52	41.5	29	No
Thursday	9-Dec	64	51	39	Yes
Friday	10-Dec	67	49.9	37	
Monday	13-Dec	59	45.1	35	No
Tuesday	14-Dec	66	58.4	45	Yes
Wednesday	15-Dec	74	65.5	46	No
Thursday	16-Dec	47	39.6	33	No
Friday	17-Dec	44	38.5	32	
Monday	20-Dec	47	35.6	29	No
Tuesday	21-Dec	48	33.3	23	No
Wednesday	22-Dec	53	38.8	23	Christmas
Thursday	23-Dec	59	49.6	42	Christmas
Friday	24-Dec	72	58.4	46	
Monday	27-Dec	64	46.3	40	No
Tuesday	28-Dec	57	44.3	26	No
Wednesday	29-Dec	34	28.8	22	New Years
Thursday	30-Dec	45	35.2	30	New Years
Friday	31-Dec	58	40.4	32	

Disconnect Tickets = 6,405 | Tickets Cancelled = 3,748 | BPU Cuts = 2,657 | KCC Cuts = 828 | Variance = 1,829  
 BPU Cut Days = 14 out of 14 | KCC Cut Days = 4 out of 14





# Winter 2021-2022 (January '22)

BPU Policy	Day of Week	Date	Hi Temp	Average	Low Temp	BPU
	Monday	3-Jan	43	28.1	14	Yes
	Tuesday	4-Jan	47	39.3	29	Yes
	Wednesday	5-Jan	28	19.1	15	No
	Thursday	6-Jan	15	11.7	9	No
	Friday	7-Jan	25	18	8	
	Monday	10-Jan	43	30.5	18	Yes
	Tuesday	11-Jan	60	43.7	27	Yes
	Wednesday	12-Jan	51	40.6	31	Yes
	Thursday	13-Jan	57	42.8	33	Yes
	Friday	14-Jan	47	39.5	32	
	Monday	17-Jan	43	34.3	24	Martin Luther King Jr
	Tuesday	18-Jan	58	43.5	37	Yes
	Wednesday	19-Jan	39	24.5	11	Yes
	Thursday	20-Jan	18	11.5	6	No

KCC Policy	Day of Week	Date	Hi Temp	Average	Low Temp	KCC
	Monday	3-Jan	43	28.1	14	No
	Tuesday	4-Jan	47	39.3	29	No
	Wednesday	5-Jan	28	19.1	15	No
	Thursday	6-Jan	15	11.7	9	No
	Friday	7-Jan	25	18	8	
	Monday	10-Jan	43	30.5	18	No
	Tuesday	11-Jan	60	43.7	27	No
	Wednesday	12-Jan	51	40.6	31	No
	Thursday	13-Jan	57	42.8	33	No
	Friday	14-Jan	47	39.5	32	
	Monday	17-Jan	43	34.3	24	Martin Luther King Jr
	Tuesday	18-Jan	58	43.5	37	No
	Wednesday	19-Jan	39	24.5	11	No
	Thursday	20-Jan	18	11.5	6	No

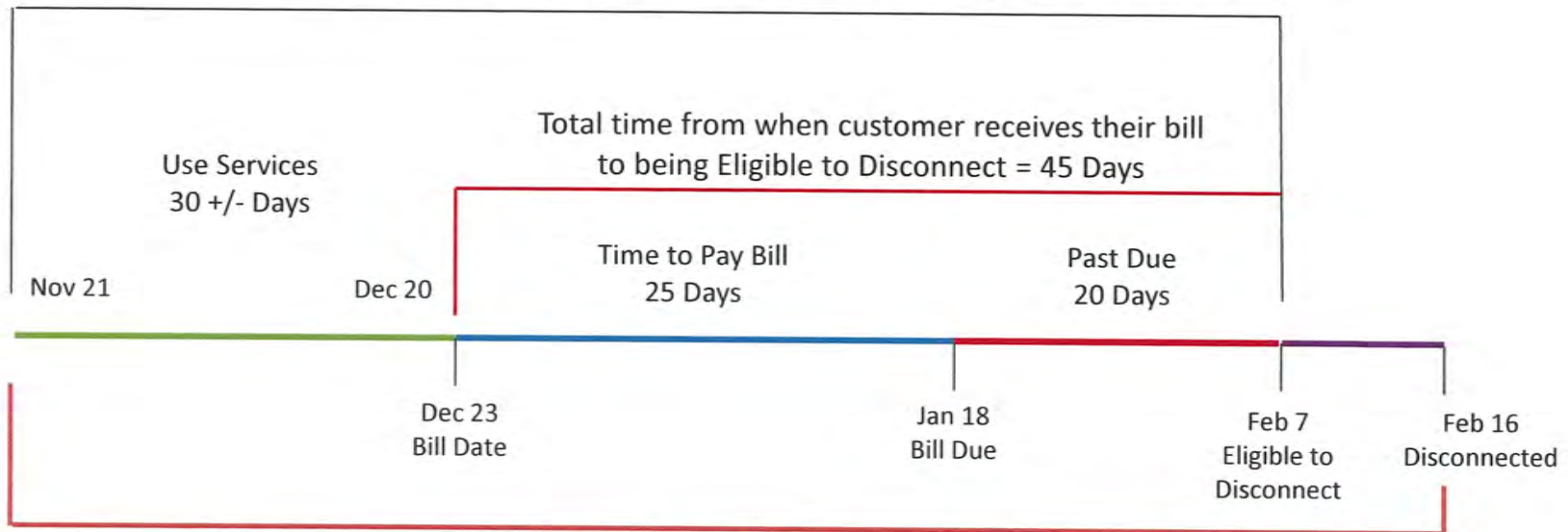
Disconnect Tickets = 4,905 | Tickets Cancelled = 2,948 | BPU Cuts = 1,957 | KCC Cuts = zero | Variance = 1,957  
 BPU Cut Days = 13 out of 15 | KCC Cut Days = Zero out of 15





# Timeline up to Disconnection

Total time of use from 1<sup>st</sup> Day of Service = 75-85 Days before Eligible to Disconnect



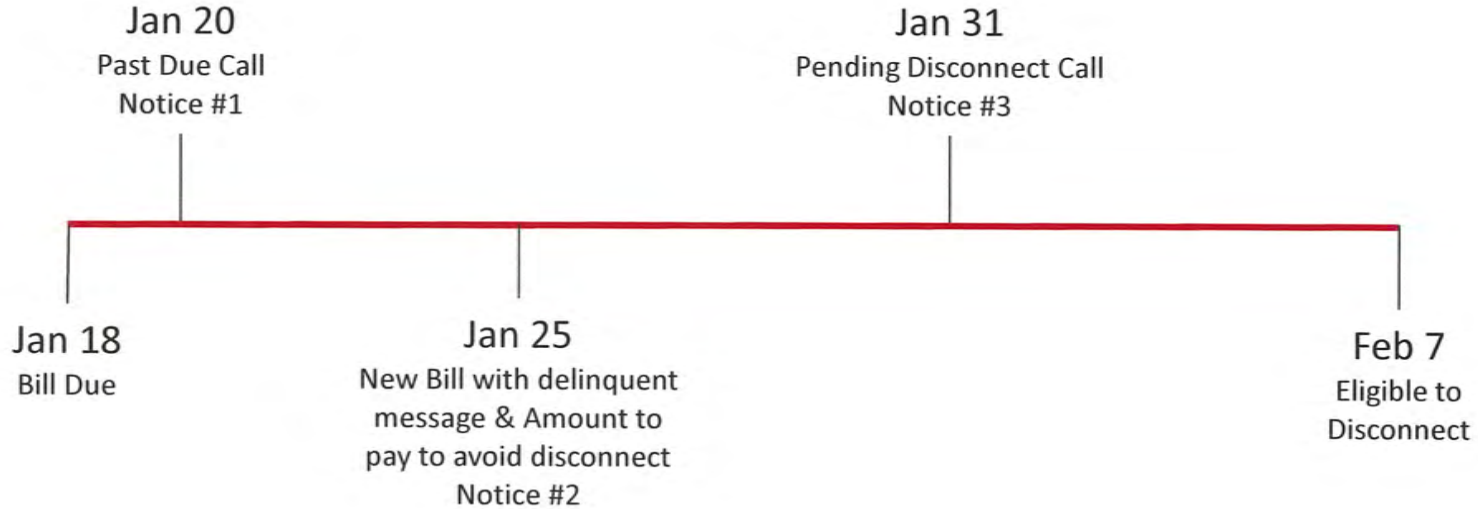
One account today was disconnected 87 days after their first day of billed service (November 21, 2021)  
58 days after their last day of billed service (December 20, 2021)





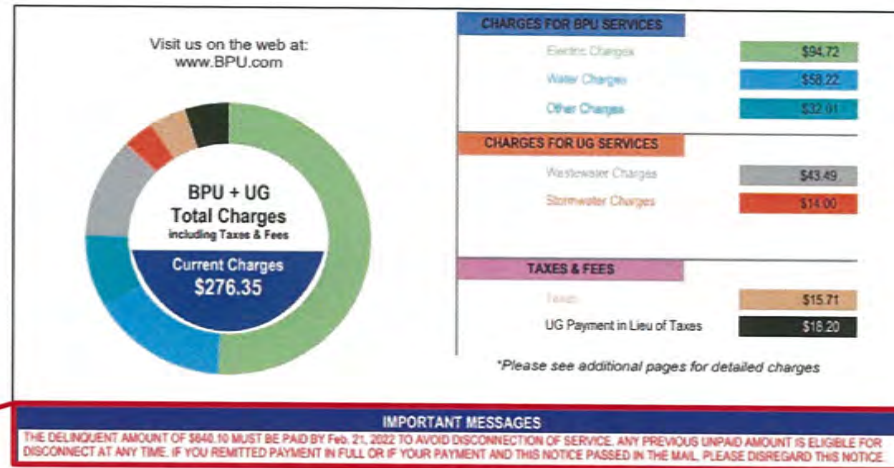
# Past Due Timeline - 20 Days

## Communication process to customer



# Communications to Customer

Before disconnecting a customer's services, BPU sends different advanced communications to the customer to alert them about an upcoming disconnection of service: A notice is printed on the customer's bill.



## IMPORTANT MESSAGES

THE DELINQUENT AMOUNT OF \$640.10 MUST BE PAID BY Feb. 21, 2022 TO AVOID DISCONNECTION OF SERVICE. ANY PREVIOUS UNPAID AMOUNT IS ELIGIBLE FOR DISCONNECT AT ANY TIME. IF YOU REMITTED PAYMENT IN FULL OR IF YOUR PAYMENT AND THIS NOTICE PASSED IN THE MAIL, PLEASE DISREGARD THIS NOTICE.



## Advanced Communications to Customer

Before disconnecting a customer's services, BPU sends different advanced communications to the customer to alert them about an upcoming disconnection of service:

1. A first phone call is made to the customer's provided phone number in our system notifying them that they are now past due. \*
  - A. This first call is generally made two (2) days after the due date.
2. A notice is printed on the customer's bill.
3. A second phone call is made to the customer's provided phone number in our system notifying them they will be becoming eligible for disconnection. \*
  - A. This second call is made one (1) week before their eligible disconnection date.
4. We are currently working a project for text messaging capabilities. \*

\* A customer must provide a current phone number in order to receive these phone calls. If no phone number is provided, a phone call cannot be completed to that customer. A current phone number will also be required for text messaging.





# Customer Payment Assistance Programs

- BPU has information on the website for customers seeking utility assistance.

The screenshot shows the BPU website navigation menu. At the top right, there is an outage notice: "OUTAGE: Electric 913.573.9522 | Water 913.573.9622" and contact information: "My Account | Español | Customer Service 913.573.9190". The main navigation menu includes "RESIDENTIAL", "CONSTRUCTION/RENOVATION", "BUSINESS", "VENDORS/SUPPLIERS", "ABOUT BPU", and "RESOURCES". The "RESIDENTIAL" menu is expanded, showing three columns of links: "ELECTRIC SERVICE" (Report Outage, Outage Restoration Process, Customer Responsibilities, Emergency Tree Trimming, Scheduled Tree Maintenance, How It Works: BPU's Electric Service, Streetlights, Life Support Program), "WATER SERVICE" (Report Outage, Customer Responsibilities, Backflow Information, Backflow Test Report, Fire Hydrant Meter Rentals, How It Works: BPU's Water Service, Water Facts, Preventing Frozen Pipes), and "BILLING" (Understanding My Bill, Bill Pay Options, FlexPay, Paperless Billing, Utility Assistance). The "Utility Assistance" link is highlighted with a red box, and a red arrow points from the "RESIDENTIAL" header to it. Below the main menu are three buttons: "CONSTRUCTION & RENOVATION", "TRACK MY USAGE", and "NEW SERVICE/TRANSFER SERVICE".



# Customer Payment Assistance Programs

## Kansas Emergency Rental Assistance (KERA)

- Link to program details
- Link to website to apply
- BPU phone number & email address to contact for assistance with application

## BPU Customer Hardship Program

- List of eligibility requirements
- BPU phone number & special Hardship Hotline for more information

## Agencies

- Link to agencies who offer emergency utility assistance programs
  - 10 agencies currently listed
  - Agencies include: Catholic Charities, LIEAP, United Way

## Additional BPU Programs

- We offer customers up to 3 payment arrangements each calendar year
- FlexPay where customers can monitor their account balance daily & make smaller payments



# Payment Arrangement Information

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Arrangements are allowed on Residential accounts and are given for up to 6 months.

To establish an arrangement, one-sixth ( $1/6$ ) of the current total balance must be satisfied (paid).

Arrangements must be satisfied or terminated before a new arrangement can be set on an account.

A customer is allowed three (3) terminated arrangements in a calendar year.

As of February 14, there were 1,627 active arrangements totaling \$735,688.11





# Disconnection Numbers

On average, there are 750-1,500 delinquent accounts that are eligible for disconnection weekly (3,000-6,000 delinquent accounts in an average month)

When disconnecting Electric service, we schedule 250-300 for a given day

- Disconnect 1,000 – 1,200 a week (4,000 – 4,800 a month)

On average, ~ 70% of disconnected accounts are reconnected the same day and ~ 83% are connected the next day.

Disconnect dates: 1/1/22 – 2/9/22

- Disconnects 2,543
- Reconnects 2,345
- Reconnects same/next day 2,096

When disconnecting Water service, we schedule 70-85 for a given day

- Disconnect 280 – 340 a week (1,120 – 1,360 a month)





# Scheduling Disconnections

When a customer hasn't made a payment for 45 days after their bill due date, a disconnect service order is created for their account.

- The customer has 25 days from the date the account bills to pay the bill (due date).
- They have an additional 20 days from the bill's due date to pay the bill before they will become eligible for disconnection.

Once the service orders are created, Collection reps will schedule the disconnects.

When scheduling the orders, the Collection rep reviews each order/account to determine the amount due by verifying the following:

- Any payment has posted since the order was created.
- A commitment, payment arrangement or extension has been noted on the account since the order was created.
- There is an active alert.
- The customer is on Life Support.



# Disconnection Process

## Electric Disconnects

- Disconnects and reconnects are worked remotely through a computer process

## Water Disconnects

- Disconnects and reconnects are worked manually by field reps

## Financial Impact

- On average, customers scheduled for disconnection are delinquent \$150 - \$700
  - The average disconnect amount is ~\$300
- Not disconnecting a customer for months could lead to financial hardship for our customers & a revenue impact to BPU.
  - 2-month delay = Average Delinquency ~\$600; 3-month delay = ~\$900

# Impact on Customers

## Customer A – Based on KCC Cold Weather Policy

- Billed early December, due late December = \$256
- Billed early January, due late January = \$261 [+ \$256 = \$517 total due]
- Billed early February, due late February = \$261 [+ \$517 = \$778 total due]
- Billed early March, due late March = \$240 [+ \$778 = \$1,018 total due]

## Customer B – Based on current BPU Cold Weather Policy

- Billed mid-November, due mid-December = \$353
- Billed mid-December, due mid-January = \$389 [+ \$353 = \$742 total due]
  - Cut end-December, paid \$380 same day [now \$362 total due]
- Billed mid-January, due mid-February = \$457 [+ \$362 = \$819 total due]
  - Cut end-January, paid \$400 next day [now \$419 due]

# Recent Forecasts

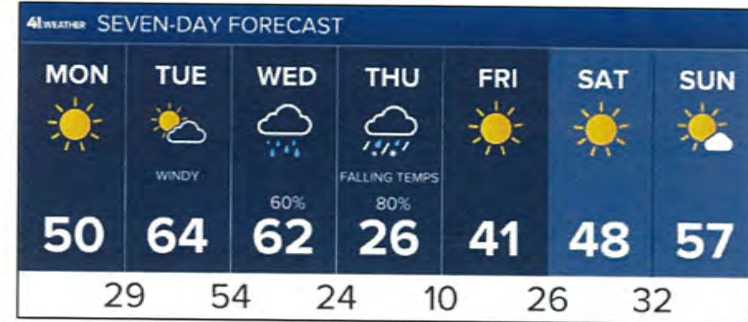
KSHB – Friday, February 4 at 8:57am



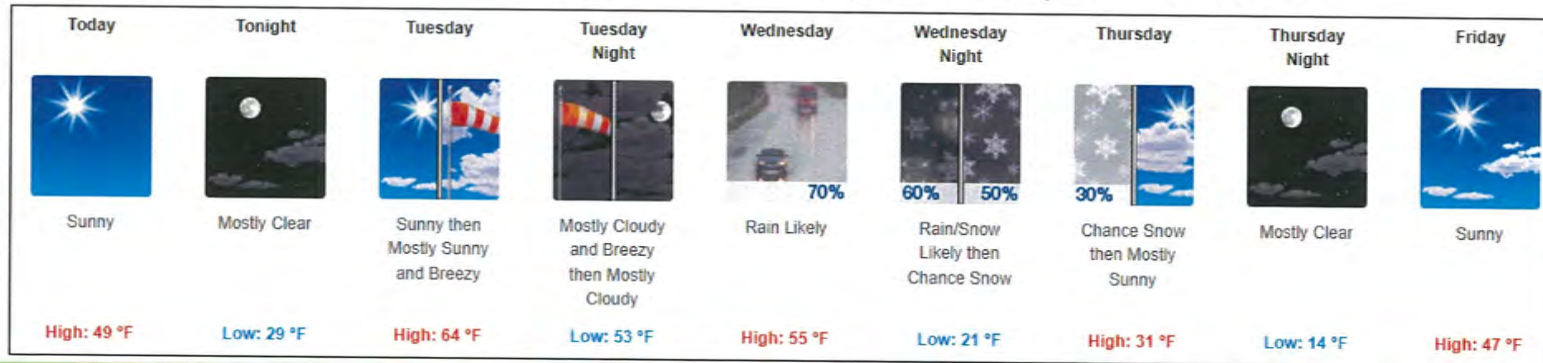


# Recent Forecasts - This Week

KSHB – Monday, February 14 at 8:30am



National Weather Service – Monday, February 14 at 8:30am





# Revenue Impact

Winter	BPU Cut Days	KCC Cut Days	Revenue Impact
'18 - '19	57	9	\$3,355,106
'19 - '20	71	17	\$2,995,591*
'20 - '21	68	22	\$1,713,629**
'21 - '22	43	13	\$1,923,371***
<b>Totals</b>	<b>239</b>	<b>61</b>	<b>\$9,987,697</b>

- Over the past four winters, BPU would have been able to disconnect 239 days.
- Following the KCC policy, BPU would have only been able to disconnect 61 days.
  - This is a 75% reduction of cut days
- Based on the KCC Cold Weather Policy there would potentially be no disconnects from mid-November until mid-March. This is based on the weather data included in this presentation.
- A potential revenue impact of approximately \$10 Million could have been the result if the KCC policy was followed over the past 3+ winters.

\* COVID Moratorium began March 16, 2020. Revenue Impact from March 16, 2020 thru March 31, 2020 is based upon 150 disconnects per BPU Cut Day (2 days).

\*\* COVID Moratorium began December 15, 2020. Revenue Impact from December 15, 2020 to March 31, 2021 is based upon 150 disconnects per BPU Cut Day (5 days).

\*\*\* Data for Winter '21 - '22 is thru January 31, 2022.



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# Thank You



**Approval of Minutes**  
**Regular Session 2-16-22**  
Agenda Item #V



**REGULAR SESSION –WEDNESDAY, FEBRUARY 16, 2022**

STATE OF KANSAS        )  
  ) SS  
CITY OF KANSAS CITY)

A motion was made to approve the Amended Agenda by Mr. Bryant, seconded by Ms. Mulvany Henry.

The motion was unanimously carried.

**Item #4 – Approval of Regular Session Minutes of February 2, 2022**

A motion was made to approve the minutes of the Regular Session of February 2, 2022, by Mr. Bryant, seconded by Mr. Haley, and unanimously carried.

**Item #5 – Public Comments**

Mr. Jared Emmons, 12208 Pebble Beach Dr., spoke about the cold weather presentation from the Work Session. He felt that the issue was the temperature threshold that was being applied. He also commented on the disconnect notices and thought it would be helpful to check and see how many people have their phone number listed.

Ms. Tschler CeCe Manck, 212 N. 38<sup>th</sup> St., addressed the Board regarding meter searches being conducted, and the one that was attempted at her home. She was told that it was BPU property. Also, she spoke about her meter reading versus her bill.

Mr. Johnson wanted to know if it was a water meter.

Ms. Manck said that it was both water and electric. She also wanted to inquire why someone would be responsible to purchase the meter if it was BPU property.

Mr. Johnson requested that Ms. Manck call Customer Service and speak with Ms. Gabriella Freeman, Supervisor Customer Services, so that she could collect the necessary information to look into this situation.

**Item #6 – General Manager / Staff Reports**

- i. *Life Support:* Ms. Johnetta Hinson, Executive Director Customer Service and Mr. Mark Masloski, Meter Data Management System Analyst, gave a PowerPoint presentation to the Board explaining the Life Support Program process and what devices qualified for the program. (See attached.)

**REGULAR SESSION –WEDNESDAY, FEBRUARY 16, 2022**

STATE OF KANSAS     )  
  ) SS  
CITY OF KANSAS CITY )

Mr. Masloski and Ms. Hinson, Mr. Johnson, and Ms. Doretha Davis, Supervisor Collections & Lobby answered questions from the Board regarding outage recovery and payment delinquency process for the program and also consulting with experts about possible device exceptions/additions in the future.

- ii. *Preliminary December 2021 Financials:* Ms. Austin gave a PowerPoint presentation reviewing the financials from December 2021 with the Board. (See attached.)
- iii. *Text Messaging Services:* Jerry Sullivan, Chief Information Officer, gave the Board an update on digitalizing the customer experience, not just with Customer Service, but also Operations. The IT department began looking at this program in 2021. (See attached PowerPoint.)

Mr. Sullivan and Mr. Lourens Fourie, Contractor - IT Project Manager answered questions from the Board including questions about the opting in/out choices.

- iv. *Miscellaneous Comments:* Mr. Johnson spoke about possible staff and Board participation on some of the special committees being put together by the Unified Government (UG). He would like the ones which included the topic of BPU to have BPU representation.

**Item #7 – Board Comments**

Mr. Haley was looking forward to seeing what input we could have on the upcoming UG committees. He thanked Ms. Austin and Ms. Angela Lawson, Deputy Chief Counsel for taking time to orient him and bring him up to speed. He also spoke about policy review and analysis. He would like to see an analysis of Board pay. He also asked what the protocol was for attending the Chamber Congressional Forum.

Mr. Mehlhaff would get him information and clarified what attendance was included with BPU’s Chamber sponsorship.

Ms. Lawson reminded that if four or more members of the Board attended a function, Mr. Mehlhaff would need to put out a notice to comply with the Kansas Open Meeting Act.

Mr. Groneman thanked staff for the informative reports in the Work Session and Regular Session. He also told everyone to be safe.

**REGULAR SESSION –WEDNESDAY, FEBRUARY 16, 2022**

STATE OF KANSAS     )  
  ) SS  
CITY OF KANSAS CITY )

Mr. Milan said that he heard it commented, the Board needed a raise and that it was going to be cold tomorrow.

Mr. Bryant spoke about the wide range of aspects and topics that it took to run the utility and that each one was important to someone in the community. He wanted to thank staff for being good stewards for the utility and our community.

Ms. Gonzales also wanted to thank all for the information provided to help the Board make the right decisions for the community.

Ms. Mulvany Henry spoke about providing audio recordings of the meetings to the public without someone having to make an Open Records Request. She asked Mr. Sullivan if it was possible to upload the recordings to the website.

Mr. Sullivan said it could be done.

Mr. Bryant asked if they could be downloaded on the YouTube channel.

Mr. Mehlhaff would look at the options for getting the recordings on the website or YouTube channel.

Mr. Johnson said that the Open Records Request was a good process but the we could look at something different.

Ms. Mulvany Henry requested an update at the March 16 Board meeting.

**Item #8 – Executive Session**

Ms. Angela Lawson, Deputy Chief Counsel, proposed a motion for adoption as follows:

“I move that, after taking a five minute break, the Board go into Executive Session in the 4<sup>th</sup> floor Video, excuse me, in the Board room to discuss confidential matters related to an investigation of non-elected personnel, as justified under the personnel matters exception in the Kansas Open Meetings Act; and the General Manager William Johnson, Deputy Chief Counsel Angela Lawson, the Director of Human Resources, Dennis Dumovich and investigator and legal counsel, Tyler Hibler, be present to participate in the discussion, all others to be dismissed from the room and public electronic and telephonic transmissions cease, and that we reconvene in Open Session returning to both electronic and telephonic broadcasting at...



REGULAR SESSION –WEDNESDAY, FEBRUARY 16, 2022

STATE OF KANSAS     )  
  ) SS  
CITY OF KANSAS CITY )

Mr. Bryant asked how many minutes.

Ms. Lawson said 25 minutes.

She continued, “at 8:25 P.M.in the board room to either take action in an Open Session or to adjourn.”

She wanted to restate for the record that it was to discuss an investigation of non-elected personnel.

This motion was made to move into Executive Session by Mr. Bryant, seconded by Mr. Groneman and carried unanimously.

At 8:25 P.M. the meeting was opened.

A motion was made to extend the Executive Session for 15 minutes to end at 8:40 P.M. by Mr. Bryant, seconded by Mr. Milan and carried unanimously.

At 8:40 P.M. the meeting was opened.

**Item #9 – Adjourn**

A motion was made to adjourn the Regular Session at 8:40 P.M. by Mr. Bryant, seconded by Ms. Mulvany Henry, and unanimously carried.

ATTEST:

APPROVED:

\_\_\_\_\_  
Secretary

\_\_\_\_\_  
President



# Life Support Program

February 16, 2022



# Residential Life Support Program

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The Residential life support program is intended to identify customers with in-home BPU approved life support devices.

The customer must contact KCBPU on the designated Life Support Line (913-573-9928) to complete the required paperwork to begin the process to have the account identified as Life Support.

To qualify for the program the customers medical equipment must be verified by a certified licensed physician as essential.





# Life Support Program Process

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The qualified residential in-home devices are:

- oxygen concentrator
- dialysis
- ventilator
- respirator
- aspirator/suction machine
- electric motorized wheelchair

If the verification form sent to the physician is not received, another request will be sent 2 weeks later. If after 30 days the form has not been returned, we will notify the customer that the verification was not completed and received from the physician, therefore the life support file cannot be setup.

The physician/doctor verification form must be completed and returned prior to the customer qualifying and being added to the Life Support Program.





## Life Support Program Process (cont.)

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- Upon receipt of Doctors life support verification form, an alert will be placed on the account in the Customer Information System.
- The life support list will be updated with the customer's account information, and the request and Doctors verification will be scanned and filed.
- Identification is placed at the electric meter to alert staff of the Life Support status on the account.
- Life Support accounts can be reviewed every 6 - 12 months for re-verification and validation purposes.
- The customer is responsible to notify KCBPU when the verified device is no longer in use, or they have moved from the location.





## Life Support Program Process (cont.)

- If a power outage should occur in the area, KCBPU will restore service as soon as possible. Power outages may last minutes, hours or sometimes days in severe cases. Life support status does not indicate or guarantee that your power will be restored any faster.
- It is advised that you have a contingency plan in place should an outage occur. You must have a backup power source or develop a plan to relocate until power is restored.
- It should be noted that Life Support Accounts are not relieved from paying the monthly bill. The collections and disconnection eligibility process will begin if the bill becomes delinquent and is not satisfied.
- The customer must contact BPU to determine if they are eligible for payment arrangements prior to disconnection. Water service can be disconnected at any time.



Thank You



# December 2021 Preliminary Financial Results

February 16, 2022



## 2021 Billed kWh (YTD Jan - Dec)

Electric	(CY) 2021 YTD	(PY) 2020 YTD	
Residential	598,542,538	582,140,237	
Commercial	958,610,707	907,606,621	
Industrial	467,110,055	513,639,581	
	<b>2,024,263,300</b>	<b>2,003,386,439</b>	<b>1.0%</b>

Lower usage for Industrial customers in 2021 compared to 2020 due to continued slowdown of businesses

Residential – Up 3%    Commercial – Up 6%    Industrial – Down 9%

## 2021 Billed CCF's (YTD Jan - Dec)

Water	(CY) 2021 YTD	(PY) 2020 YTD	
Residential	3,521,083	3,585,166	
Commercial	2,564,196	2,523,644	
Industrial	1,772,596	1,871,974	
	<b>7,857,875</b>	<b>7,980,784</b>	<b>-1.5%</b>

Slightly lower usage compared to 2020 due to business slowdowns as a result of COVID-19

Residential – Down 2%      Commercial – Up 2%      Industrial - Down 5%

## Revenues – December 2021

\*\*Dollars in millions

	(CY) 2021 December	(PY) 2020 December		Budget 2021 December	(CY) 2021 December	
Electric	\$ 34.952	\$ 11.049		\$ 20.288	\$ 34.952	
Water	3.506	3.988		4.040	3.506	
<b>Combined</b>	<b>\$ 38.458</b>	<b>\$ 15.037</b>	<b>155.8%</b>	<b>\$ 24.328</b>	<b>\$ 38.458</b>	<b>58.1%</b>

**Actual Compared to 2021 Budget**

Electric up 72%  
Water down 13%

# Financial Results

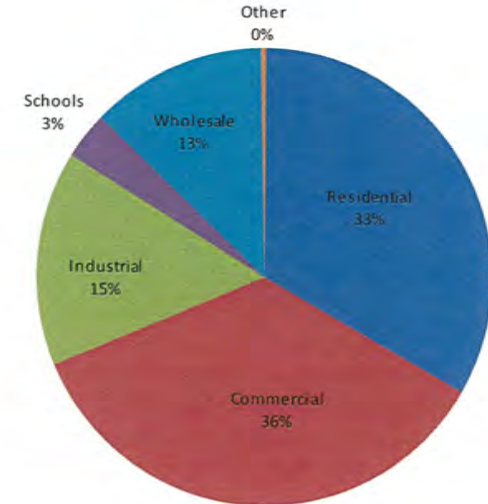
## Revenues – 2021 YTD

	(CY) 2021 YTD	(PY) 2020 YTD		Budget 2021 YTD	(CY) 2021 YTD	
Electric	\$ 296.024	\$ 265.467		\$ 257.761	\$ 296.024	
Water	50.937	52.425		52.221	50.937	
Combined	\$ 346.961	\$ 317.892	9.1%	\$ 309.982	\$ 346.961	11.9%

\*\*Dollars in millions

### Variance – YTD comparing Budget to Actual for 2021

<u>Electric:</u>	<i>Up 15%</i>	<u>Water:</u>	<i>Down 3%</i>
Residential	<b>(\$380K)</b>	Residential	\$350K
Commercial	\$1.6M	Commercial	<b>(\$268K)</b>
Industrial	<b>(\$4.9M)</b>	Industrial	<b>(\$489K)</b>
Schools	\$580K	Wholesale	<b>(\$178K)</b>
Wholesale	\$32.1M		



Completely recognized \$11.7M deferral of revenue YTD from the 2020 ERC in 2021

## Operating Expenses – December 2021

	(CY) 2021 December	(PY) 2020 December		Budget 2021 December	(CY) 2021 December	
Electric	\$ 32.340	\$ 25.151		\$ 16.998	\$ 32.340	
Water	3.741	3.568		3.083	3.741	
Combined	\$ 36.081	\$ 28.719	25.6%	\$ 20.081	\$ 36.081	79.7%

\*\*Dollars in millions

### Variance – Comparing Budget to Actual for 2021

**Electric** – Down 90%

Production	-	21% up
Purchased Power	-	410% up **
Fuel	-	15% down
T&D	-	75% up
G & A	-	49% down

**Water** – Up 21%

Production	-	7% up
T&D	-	52% up
G & A	-	23% down

\*\*Reclass of SPP activity for 2021

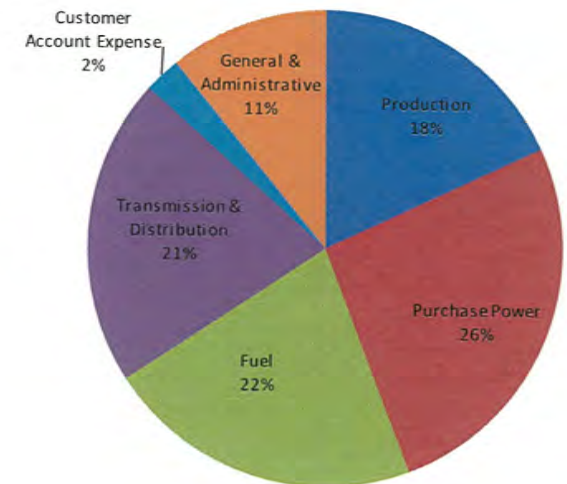
## Operating Expenses – 2021 YTD (Total)

	(CY) 2021 YTD	(PY) 2020 YTD		Budget 2021 YTD	(CY) 2021 YTD	
Electric	\$ 222.321	\$ 208.069		\$ 204.320	\$ 222.321	
Water	36.467	35.130		38.430	36.467	
Combined	\$ 258.788	\$ 243.199	6.4%	\$ 242.750	\$ 258.788	6.6%

\*\*Dollars in millions

### Actual Compared to 2021 Budget

- Electric up 9%
- Water down 5%



*Recognized \$2.3M deferral of expenses YTD from the 2021 ERC (3<sup>rd</sup> and 4<sup>th</sup> Quarter) to be amortized over the first 6 months of 2022*

## Operating Expenses – 2021 YTD less Depreciation

	(CY) 2021 YTD	(PY) 2020 YTD		Budget 2021 YTD	(CY) 2021 YTD	
Electric	\$ 191.635	\$ 178.549		\$ 175.446	\$ 191.635	
Water	28.096	27.177		30.496	28.096	
Combined	\$ 219.731	\$ 205.726	6.8%	\$ 205.942	\$ 219.731	6.7%

\*\*Dollars in millions

Variance – YTD comparing Budget to Actual 2021

\*\*Reclass of SPP activity for 2021

### Electric:

Purchased Power	\$13.3M **
Fuel	\$15.4M
Production	(\$2.9M)
T&D	(\$2.0M)
G&A	(\$5.1M)

### Water:

Production	(\$ 1.1M)
T&D	\$ 15K
G&A	(\$1.2M)

## Change in Net Position – December 2021

	(CY) 2021 December	(PY) 2020 December	Budget 2021 December	(CY) 2021 December
Electric	\$ (1.095)	\$ (17.668)	\$ (0.376)	\$ (1.095)
Water	(0.744)	0.228	0.491	(0.744)
Combined	\$ (1.839)	\$ (17.440)	\$ 0.115	\$ (1.839)

\*\*Dollars in millions

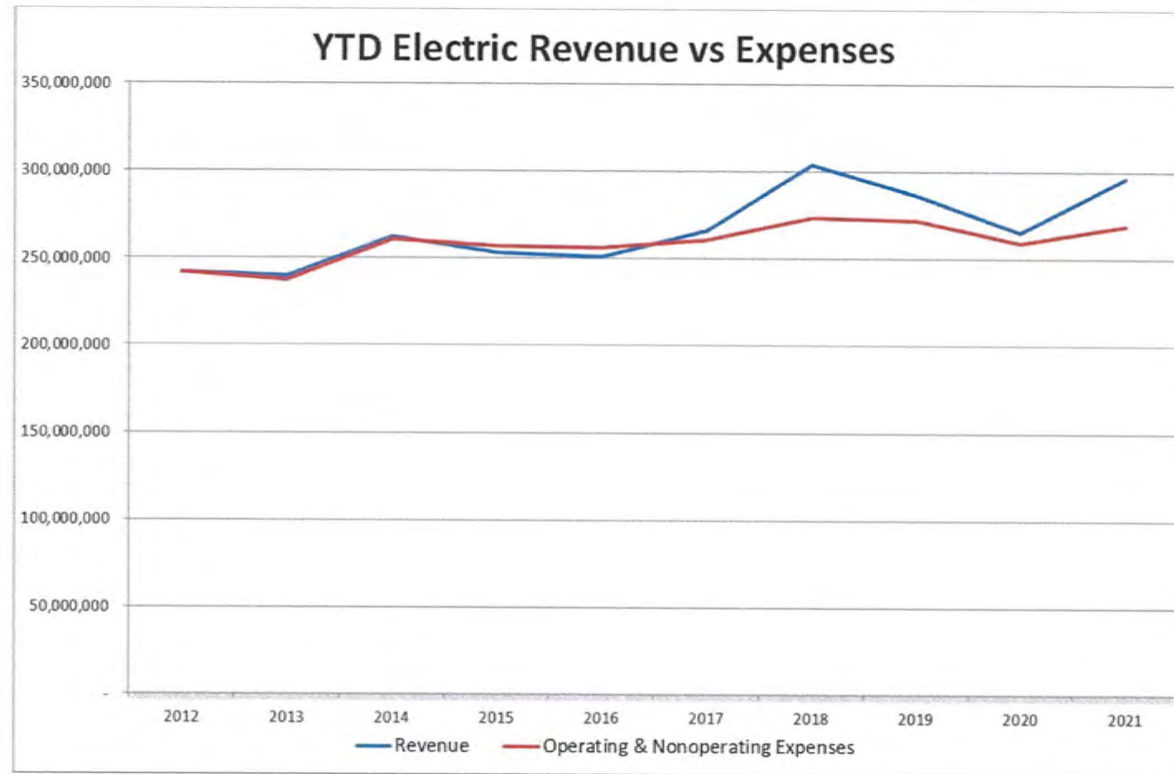


## Change in Net Position – 2021 YTD

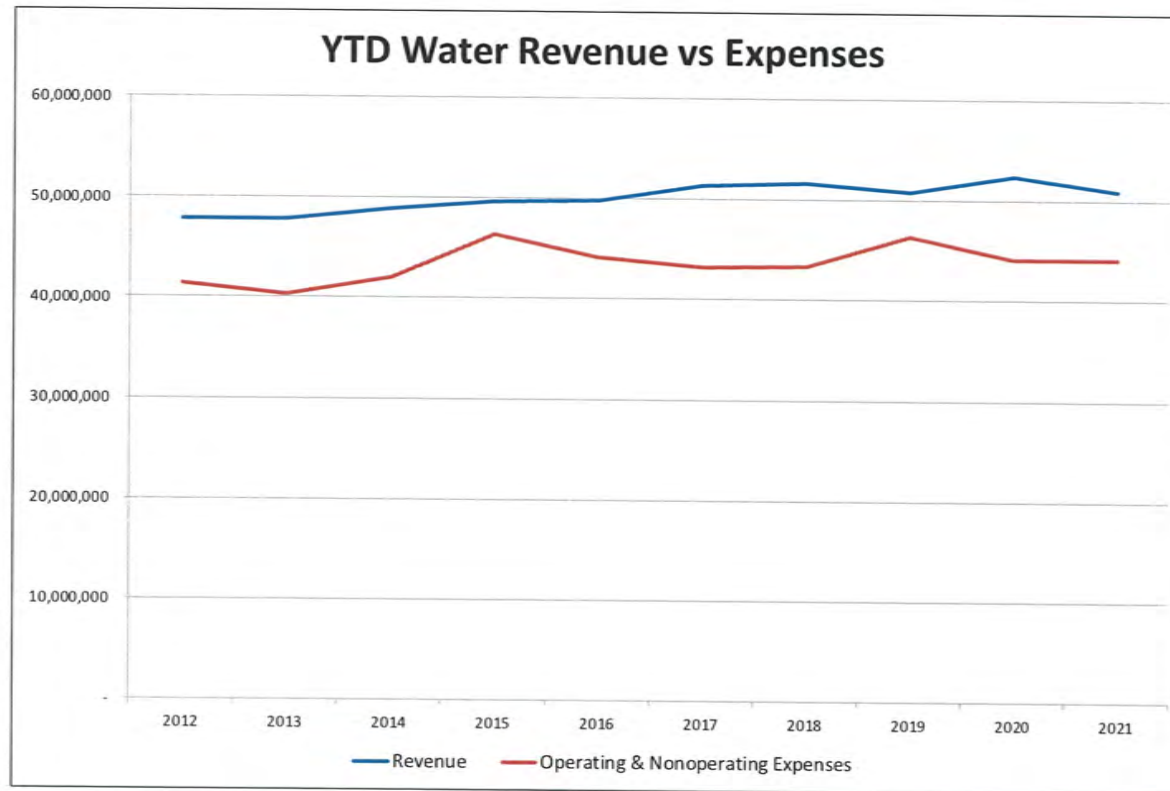
	(CY) 2021 YTD	(PY) 2020 YTD	Budget 2021 YTD	(CY) 2021 YTD
Electric	\$ 26.527	\$ 5.957	\$ 7.440	\$ 26.527
Water	7.776	9.345	6.902	7.776
Combined	\$ 34.303	\$ 15.302	\$ 14.342	\$ 34.303

\*\*Dollars in millions

# Financial Results – 10 Year Trend



# Financial Results – 10 Year Trend



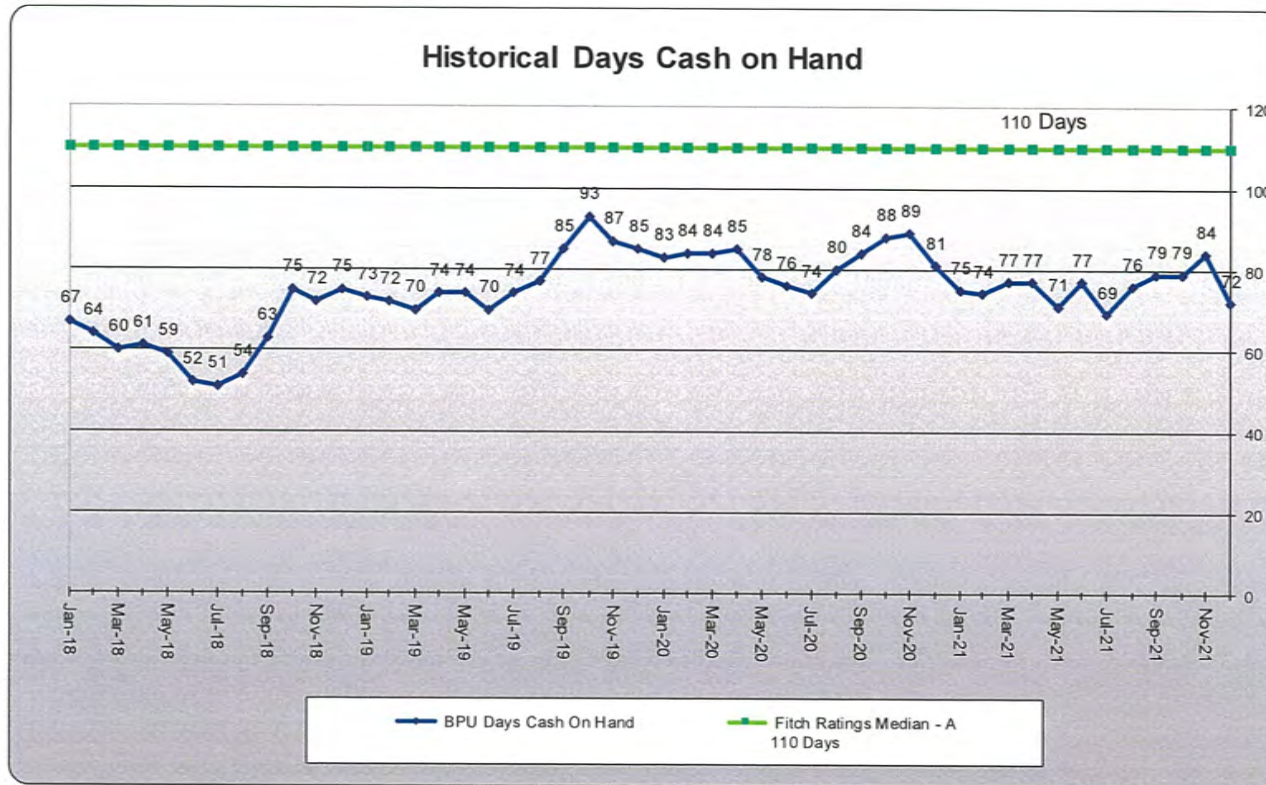
## Cash Position

	(CY) 2021 December	(PY) 2020 December	2021 November
Combined (E&W) Days Cash-on-Hand	\$ 43.74 72	\$ 45.43 81	\$ 49.25 84

1 Day = Approximately \$550K-\$600K

\*\*Dollars in millions

# Financial Results



## Balance Sheet: Notables

	(CY) 2021 December	(PY) 2020 December
Fuel Inventory	\$ 4.493	\$ 7.694
Bond Dollars 2016C (Elec T&D)	\$ 0.709	\$ 1.543
Bond Dollars 2020A (Elec)	\$ 7.814	\$ 10.000

\*\*Dollars in millions

## Capital Spending

	(CY) 2021 YTD	(PY) 2020 YTD	2021 Budget	
Electric	\$ 22.96	\$ 40.57	\$ 38.94	
Water	9.19	8.36	12.34	
Common	4.03	2.53	5.91	
<b>Total YTD Capital</b>	<b>\$ 36.19</b>	<b>\$ 51.46</b>	<b>\$ 57.20</b>	<b>Remaining 37%</b>

\*\*Dollars in millions

Major projects in 2021:

- Dogwood Capital (BPU's portion) - \$1.9M
- Piper OH Feeders - \$1.3M
- Dist Pole Inspection Replacement - \$2.4M
- Annual UG & OH Construction - \$2.3M
- Water Leak, Valve, System Imp. - \$1.7M
- UG/CMIP Water Distribution - \$1.0M
- Water Dist System Relocations - \$1.3M

## Debt Coverage

### Debt Coverage with PILOT

	(CY) 2021 December	(PY) 2020 December
Electric	2.34	1.95
Water	1.92	2.10
Combined	2.44	2.15

### Debt Coverage w/o PILOT

	(CY) 2021 December	(PY) 2020 December
Electric	1.75	1.34
Water	1.47	1.64
Combined	1.84	1.52

Financial Guideline Target 1.6 to 2.1 times with PILOT



# **Digitalizing Customer and Employee Experiences via Texting**

BPU Board of Directors

February 16, 2022

## **We are laser focused on transforming Customer Experience through digitalization...**

Topics for this evening!

1. Update on benefits of texting
2. Update on BPU metrics
3. Texting “Use Cases” for 2022
4. Sample texts
5. Opt-in and opt-out process
6. Digitization for customer
7. Launch plan and dates
8. Guidelines for going forward
9. Questions
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# Update on Benefits of Texting

BPU metrics shown below

## TEXTING vs. SOCIAL MEDIA



These are benchmark for most U.S. mobile users with key metrics showing our reach to BPU customers

- The vast majority of BPU customers have a smart phone, but there is a gap for customers without known mobile numbers.
- Customers often don't read emails, and both emails and mail are not as timely as Texts.
- Processes are being integrated to both our:
  - Outage and Customer Systems
  - Management practices
- Will improve our reach out to customers for:
  - Outage/ Leak notifications
  - Billing, payments, and potential disconnects
  - Additional life support communications

# Update on BPU Metrics

## INDUSTRY METRICS

**97%** of adults text at least once a week

**81%** of ALL cellular users use text messaging

**#1** Text messaging is the #1 most used app on smartphones

More than **15%** of phones in the U.S. are not smartphones, so no apps or social media can be downloaded or used. SMS works on every phone

## BPU METRICS

**79%** Active accounts with active cell phone numbers

**91%** Cell phone numbers in our Customer Information System that are valid. These are Opted-In to our texting services.

- 66,823 active accounts
- 64,936 total phone numbers
- 58,144 cell phone numbers
- 53,089 active cell phone numbers
- 49,822 unique customers w/ cell phones opted-in

## ACTIONS

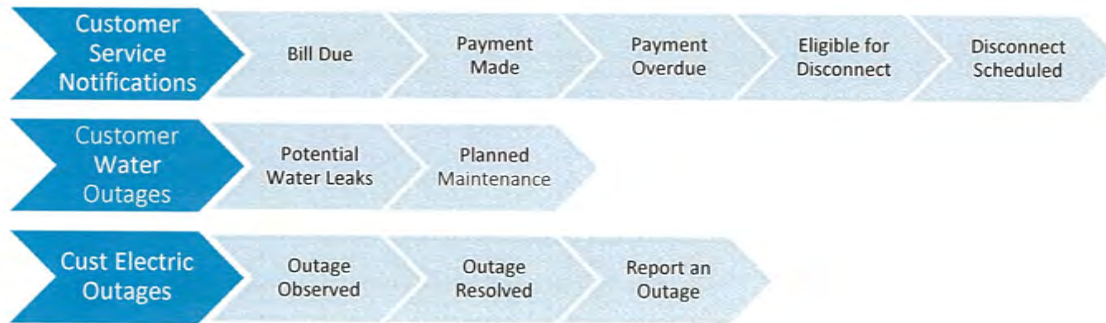
1. Update contact information either through phone contacts and/or corporate communications
2. Normal clean-up of newly found invalid phone numbers in our BPU systems
3. Add functionality to improve BPU metrics



# Texting "Use Cases" for 2022

**Use Cases** are descriptions of the ways in which users interact with our texting services. **Use Cases** may establish the success scenarios, the failure scenarios, and any critical variations or exceptions.

## Types of Text Messages to BPU Customers



## Types of Text Messages to BPU Staff



## Sample Texts

Text messages from BPU will have an identifier "**BPU**" at the beginning of the message so customers and employees can easily identify texts from BPU.

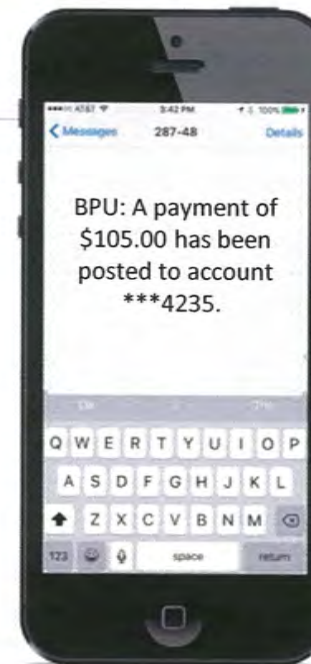
All text messages will come from the same phone number, so customers can save the number under their phone contacts:

**844-843-3500**

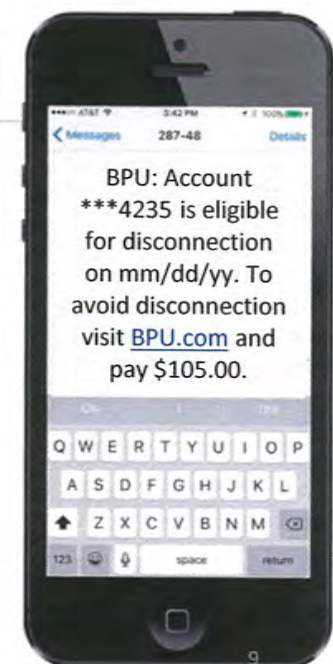
Bill Due  
Sample



Payment Received  
Sample



Eligible for  
Disconnect Sample





# Opt-In and Opt-Out Process

## Opt-In

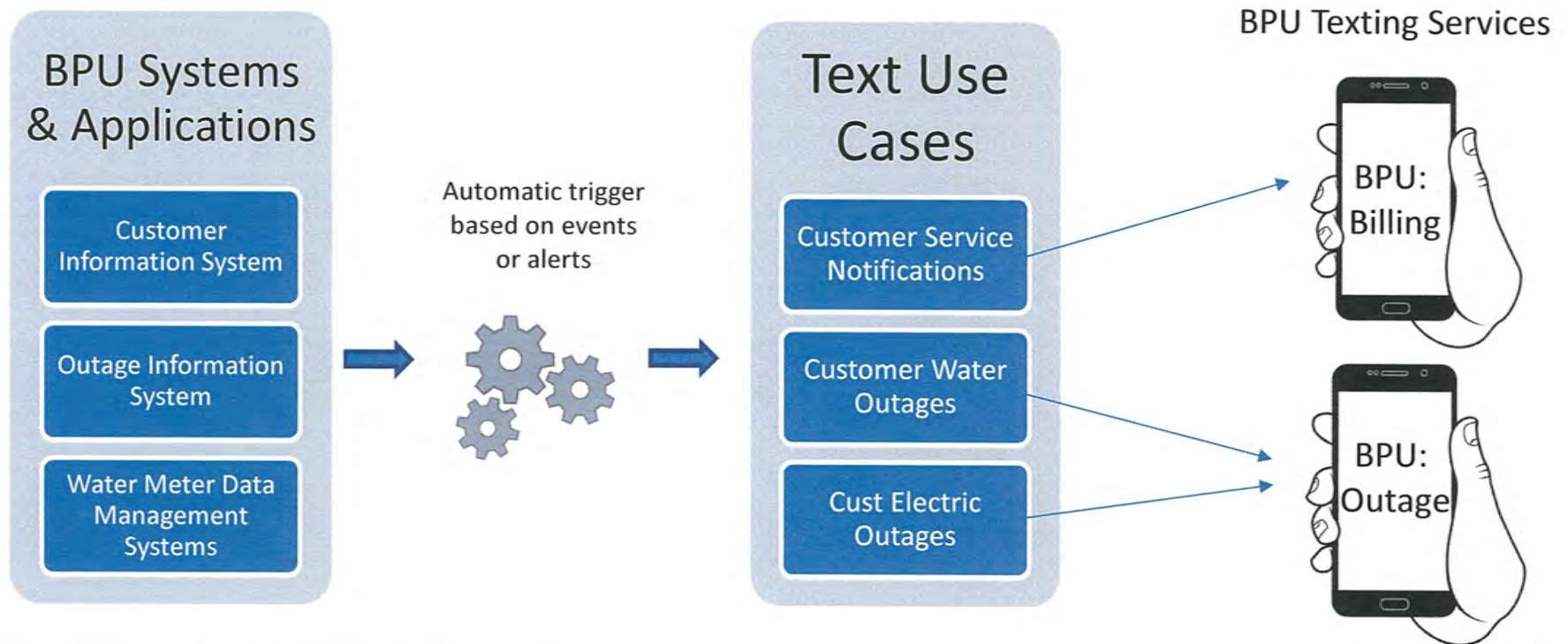
- All customers with active cell phone numbers are automatically opted-in.
- Once opted-out, a customer can opt back in by texting *BPUBill* or *BPUOut* to the BPU toll free number: 844-843-3500.
- A customer can update their cellphone number by following current processes or by calling BPU Customer Services.

## Opt-Out

- Customers can opt-out of receiving *Billing* or *Outages* notifications by replying *OUT* to the respective service.
- Once opted-out, BPU cannot send any text messages to that number anymore unless the customer opts back in themselves.

Note: see appendix for legal guidelines on opting in / out

# Digitalization for Customers





# Launch Plan and Dates

<u>Focus</u>	<u>Texting Use Cases</u>	<u>Target Launch Date</u>	<u>Phase</u>
<b>BPU Staff:</b> Safety, Technology Disruptions, and Situational Awareness	Employee Notifications	Implemented	Phase 1
	BPU Management Electric Outages	April 2022	Phase 2
<b>Customers:</b> Service Status, Billing, and Operational Awareness	Customer Water Outages	April 2022	
	Customer Service Notifications	July 2022	Phase 3
	Cust Electric Outages	TBD	Phase 4

# Guidelines for Going Forward

- Texting will not replace Radios in the field
- Technologies will follow established policies and business processes
- Training is a very high priority
- Close collaboration with Corporate Communications, Customer Service and Utility Operations is critical, and will be ongoing throughout implementation and AFTER go-live
- Will adhere to legal guidelines on opting in / out

# QUESTIONS?

# Appendix on Legal Cases



## Navigating TCPA & Opt-Ins

Permission required depends on type of text

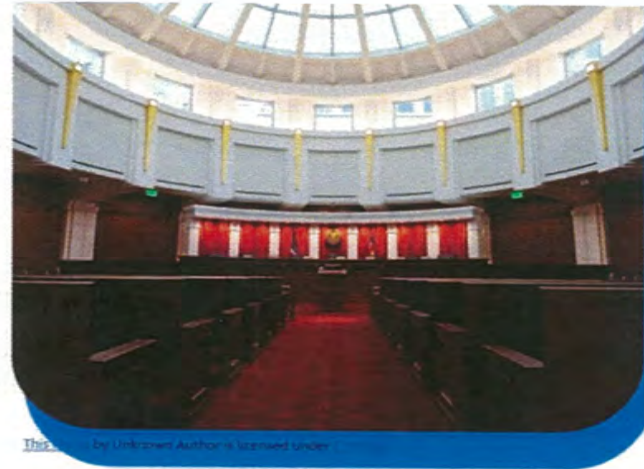
- ▶ Marketing Message (Requires specific opt-in)
- ▶ Informational & Emergency (Permission based on prior business relationship)

2016 FCC Ruling for utilities (Edison Electric Institute, TextPower, et.al. requested a Declaratory Ruling [CG Docket No. 02-278](#))

# Appendix on Legal Cases

## April 2021 US Supreme Court

Facebook v. Duguid



— TCPA Auto-Dialer (ATDS)  
severely limited

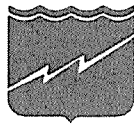
“...not an autodialer” because “it  
neither stores nor produces  
numbers ‘using a random or  
sequential number generator.’”

— Unanimous decision

— Still subject to  
subsequent  
clarification



**BOARD OF PUBLIC  
UTILITIES  
of  
Kansas City, Kansas**



**Preliminary Monthly Financial Statements**

**Unaudited**

**For the Period Ending**

**January 31, 2022**

**Prepared By Accounting**

**KANSAS CITY, KANSAS  
BOARD OF PUBLIC UTILITIES**



**Preliminary January 2022  
Financial Statements**

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**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**COMBINING UNAUDITED BALANCE SHEET**  
**FOR THE PERIOD ENDING**  
**January 2022 And January 2021**



**ASSETS**

**CAPITAL ASSETS**

Property, Plant and Equipment  
 Accumulated Depreciation  
 Acquisition Adjustment  
 Plant in Service, Net  
 Construction Work In Progress

**CAPITAL ASSETS, NET**

ELECTRIC UTILITY	
Current Period	Last Year
1,423,231,578	1,404,018,948
(741,839,641)	(715,538,708)
23,922,558	25,123,690
705,314,494	713,603,930
88,900,564	80,633,593
<b>\$ 794,215,058</b>	<b>\$ 794,237,523</b>

WATER UTILITY	
Current Period	Last Year
423,837,332	417,784,837
(163,525,932)	(155,264,057)
-	-
260,311,400	262,520,780
14,760,576	12,331,073
<b>\$ 275,071,976</b>	<b>\$ 274,851,853</b>

COMBINED	
Current Period	Last Year
1,847,068,910	1,821,803,785
(905,365,573)	(870,802,765)
23,922,558	25,123,690
965,625,894	976,124,710
103,661,140	92,964,666
<b>\$ 1,069,287,034</b>	<b>\$ 1,069,089,376</b>

**CURRENT ASSETS**

Cash & Marketable Securities  
 Economic Development Fund  
 Reserve - Public Liability  
 Reserve - Worker's Comp  
 Capital Debt Reduction  
 Rate Stabilization  
 Cash Reserve - Market  
 System Development Reserve  
 Accounts Receivable  
 Accounts Receivable Unbilled  
 Allowance for Doubtful Account  
 Plant & Material Inventory  
 Fuel Inventory  
 Prepaid Insurance  
 Fuel/Purchase Power Deferred  
 Other Current Assets  
 Intercompany

**TOTAL CURRENT ASSETS**

14,171,528	13,842,188
350,000	350,000
800,000	800,000
880,000	880,000
-	-
9,156,273	9,156,273
-	-
-	-
25,501,750	23,534,752
11,474,649	11,371,735
(174,076)	(321,105)
17,571,764	17,684,789
5,180,092	5,324,458
1,051,548	1,970,058
1,927,498	-
667,921	642,370
34,946,025	31,938,530
<b>\$ 123,504,972</b>	<b>\$ 117,174,048</b>

1,578,038	2,514,006
150,000	150,000
200,000	200,000
220,000	220,000
6,290,000	6,290,000
-	-
-	-
10,819,732	9,949,676
3,552,922	3,667,526
2,736,987	2,682,894
(22,507)	(30,449)
2,611,054	2,573,570
-	-
21,348	192,128
-	-
23,440	2,845
(34,946,025)	(31,938,530)
<b>\$ (6,765,011)</b>	<b>\$ (3,526,334)</b>

15,749,566	16,356,194
500,000	500,000
1,000,000	1,000,000
1,100,000	1,100,000
6,290,000	6,290,000
9,156,273	9,156,273
-	-
10,819,732	9,949,676
29,054,672	27,202,278
14,211,636	14,054,629
(196,583)	(351,554)
20,182,818	20,258,359
5,180,092	5,324,458
1,072,896	2,162,186
1,927,498	-
691,361	645,215
-	-
<b>\$ 116,739,961</b>	<b>\$ 113,647,714</b>



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**COMBINING UNAUDITED BALANCE SHEET**  
**FOR THE PERIOD ENDING**  
**January 2022 And January 2021**



**NON CURRENT ASSETS**

**RESTRICTED ASSETS**

	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
Debt Service Fund	19,792,195	19,701,694	4,201,310	4,110,312	23,993,505	23,812,006
Construction Fund 2016A	-	-	-	-	-	-
Construction Fund 2016C	709,157	1,542,944	-	-	709,157	1,542,944
Construction Fund 2020A	6,205,413	10,000,435	-	-	6,205,413	10,000,435
Improvement & Emergency Fund	1,350,000	1,350,000	150,000	150,000	1,500,000	1,500,000
Customer Deposits Reserve	6,103,680	6,141,763	1,300,817	1,266,995	7,404,497	7,408,758
<b>TOTAL RESTRICTED ASSETS</b>	<b>\$ 34,160,445</b>	<b>\$ 38,736,836</b>	<b>\$ 5,652,127</b>	<b>\$ 5,527,307</b>	<b>\$ 39,812,572</b>	<b>\$ 44,264,143</b>

Debt Issue Costs	-	-	-	-	-	-
System Development Costs	492,073	354,585	64,167	52,834	556,240	407,419
Notes Receivable	7,532	30,202	-	-	7,532	30,202
Deferred Debits						
Net Pension Assets	-	5,764,658	-	1,441,164	-	7,205,822
Regulatory Asset	65,898,518	69,576,575	-	-	65,898,518	69,576,575
<b>TOTAL NON CURRENT ASSETS</b>	<b>\$ 100,558,568</b>	<b>\$ 114,462,856</b>	<b>\$ 5,716,294</b>	<b>\$ 7,021,305</b>	<b>\$ 106,274,862</b>	<b>\$ 121,484,161</b>

<b>TOTAL ASSETS</b>	<b>\$ 1,018,278,598</b>	<b>\$ 1,025,874,427</b>	<b>\$ 274,023,259</b>	<b>\$ 278,346,824</b>	<b>\$ 1,292,301,857</b>	<b>\$ 1,304,221,251</b>
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**DEFERRED OUTFLOWS OF RESOURCES**

Deferred Debt - 2012A Refunding	-	-	-	-	-	-
Deferred Debt - 2014A Refunding	924,671	1,508,674	307,266	501,328	1,231,937	2,010,002
Deferred Debt - 2016BI Refunding	-	-	-	-	-	-
Deferred Debt - 2016B Refunding	1,884,709	2,034,487	47,762	51,558	1,932,471	2,086,045
Deferred Debt - 2020B Refunding	2,301,060	2,451,750	567,734	604,914	2,868,794	3,056,664
Deferred Debt - Pension	37,904,376	20,226,916	9,502,431	5,083,066	47,406,807	25,309,982
Deferred Debit - OPEB	2,162,119	132,750	540,530	33,187	2,702,649	165,937
<b>TOTAL DEFERRED OUTFLOWS OF RESOURCES</b>	<b>\$ 45,176,935</b>	<b>\$ 26,354,577</b>	<b>\$ 10,965,723</b>	<b>\$ 6,274,053</b>	<b>\$ 56,142,658</b>	<b>\$ 32,628,630</b>

<b>TOTAL ASSETS AND DEFERRED OUTFLOWS</b>	<b>\$ 1,063,455,533</b>	<b>\$ 1,052,229,004</b>	<b>\$ 284,988,982</b>	<b>\$ 284,620,877</b>	<b>\$ 1,348,444,515</b>	<b>\$ 1,336,849,881</b>
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**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**COMBINING UNAUDITED BALANCE SHEET**  
**FOR THE PERIOD ENDING**  
**January 2022 And January 2021**



	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
<b>NET POSITION</b>						
Net Position	348,483,425	324,988,274	171,808,149	163,173,262	520,291,574	488,161,536
<b>TOTAL NET POSITION</b>	<b>\$ 348,483,425</b>	<b>\$ 324,988,274</b>	<b>\$ 171,808,149</b>	<b>\$ 163,173,262</b>	<b>\$ 520,291,574</b>	<b>\$ 488,161,536</b>
<b>LIABILITIES</b>						
<b>LONG TERM DEBT - REVENUE BOND</b>						
Principal	551,052,360	571,928,183	52,433,257	59,697,632	603,485,617	631,625,815
Government Loans	2,517,174	2,743,719	22,414,882	23,987,388	24,932,056	26,731,107
<b>TOTAL LONG TERM DEBT</b>	<b>\$ 553,569,534</b>	<b>\$ 574,671,902</b>	<b>\$ 74,848,139</b>	<b>\$ 83,685,020</b>	<b>\$ 628,417,673</b>	<b>\$ 658,356,922</b>
<b>DEFERRED CREDITS</b>						
Accum Provision for Benefits	-	-	-	-	-	-
Pension Obligation	289,254	-	72,314	-	361,568	-
OPEB Obligation	43,773,767	40,973,767	10,943,442	10,243,442	54,717,209	51,217,209
Const Contract Retainage Payable - Noncurrent	-	-	-	-	-	-
<b>TOTAL DEFERRED CREDITS</b>	<b>\$ 44,063,021</b>	<b>\$ 40,973,767</b>	<b>\$ 11,015,756</b>	<b>\$ 10,243,442</b>	<b>\$ 55,078,777</b>	<b>\$ 51,217,209</b>
<b>CURRENT LIABILITIES</b>						
Current Maturities LT Debt	19,228,900	18,728,050	7,131,100	6,666,950	26,360,000	25,395,000
Current Maturities-Govt Loans	226,546	432,922	2,899,576	2,939,130	3,126,122	3,372,052
Interest on Revenue Bonds	8,480,881	8,652,320	529,659	603,567	9,010,540	9,255,887
Customer Deposits	6,103,680	6,141,763	1,300,817	1,266,995	7,404,497	7,408,758
Accounts Payable	19,210,937	10,758,432	1,251,074	2,957,097	20,462,011	13,715,529



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**COMBINING UNAUDITED BALANCE SHEET**  
**FOR THE PERIOD ENDING**  
**January 2022 And January 2021**



	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
Payroll & Payroll Taxes	7,793,612	8,818,620	2,656,959	2,341,833	10,450,571	11,160,453
Benefits & Reclaim	1,014,053	1,254,053	-	-	1,014,053	1,254,053
Accrued Claims Payable Public Liab	533,656	214,694	184,716	189,218	718,372	403,912
Accrued Claims Payable-WC	1,172,803	848,082	389,578	357,601	1,562,381	1,205,683
Other Accrued Liabilities	9,017,971	10,778,592	18,246	72,799	9,036,217	10,851,391
Const Contract Retainage Payable - Current	-	1,025,565	-	1,666,889	-	2,692,454
Payment in Lieu of Taxes	2,472,419	2,133,229	419,380	417,478	2,891,799	2,550,707
<b>TOTAL CURRENT LIABILITIES</b>	<b>\$ 75,255,458</b>	<b>\$ 69,786,322</b>	<b>\$ 16,781,105</b>	<b>\$ 19,479,557</b>	<b>\$ 92,036,563</b>	<b>\$ 89,265,879</b>
<b>TOTAL LIABILITIES</b>	<b>\$ 672,888,013</b>	<b>\$ 685,431,991</b>	<b>\$ 102,645,000</b>	<b>\$ 113,408,019</b>	<b>\$ 775,533,013</b>	<b>\$ 798,840,010</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>						
Deferred Gain on Bond Refunding	646,488	718,435	176,432	196,754	822,920	915,189
Recovery Fuel/Purchase Power	-	9,718,934	-	-	-	9,718,934
Deferred Credit Pension	38,393,659	28,327,422	9,598,414	7,081,855	47,992,073	35,409,277
Deferred Credit OPEB	3,043,948	3,043,948	760,987	760,987	3,804,935	3,804,935
<b>TOTAL DEFERRED INFLOWS OF RESOURCES</b>	<b>\$ 42,084,095</b>	<b>\$ 41,808,739</b>	<b>\$ 10,535,833</b>	<b>\$ 8,039,596</b>	<b>\$ 52,619,928</b>	<b>\$ 48,933,146</b>
<b>TOTAL LIABILITIES, NET POSITION AND DEFERRED INFLOWS RESOURCES</b>	<b>\$ 1,063,455,533</b>	<b>\$ 1,052,229,004</b>	<b>\$ 284,988,982</b>	<b>\$ 284,620,877</b>	<b>\$ 1,348,444,515</b>	<b>\$ 1,336,849,881</b>



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Statements of Revenues, Expenses, and Change in Net Position**  
**All Operating Unit Values**  
**For The Period Ending January 2022**



Monthly					Year-To-Date & Annual					
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2022 Year To Date Budget	2022 Year To Date Actuals	2021 Year To Date Actuals	2022 Annual Budget	Percent Actual To Annual Budget
<b>OPERATING REVENUES</b>										
<i>Sales of Energy and Water</i>										
8,766,000	8,622,306	98%	8,093,938	7%	Residential Sales	8,766,000	8,622,306	8,093,938	105,127,000	8%
8,904,000	9,354,430	105%	7,736,911	21%	Commercial Sales	8,904,000	9,354,430	7,736,911	109,891,000	9%
4,162,000	4,218,823	101%	3,507,407	20%	Industrial Sales	4,162,000	4,218,823	3,507,407	51,874,000	8%
975,500	848,742	87%	877,219	-3%	Schools	975,500	848,742	877,219	10,502,700	8%
28,260	27,272	97%	25,798	6%	Highway Lighting	28,260	27,272	25,798	337,000	8%
-	-	-	-	-	Public Authorities	-	-	-	28,000	-
49,000	49,808	102%	87,025	-43%	Fire Protection	49,000	49,808	87,025	600,000	8%
<b>22,884,760</b>	<b>23,121,382</b>	<b>101%</b>	<b>20,328,298</b>	<b>14%</b>	<b>Total Sales of Energy and Water</b>	<b>22,884,760</b>	<b>23,121,382</b>	<b>20,328,298</b>	<b>278,359,700</b>	<b>8%</b>
91,981	114,781	125%	118,793	-3%	Borderline Electric Sales	91,981	114,781	118,793	1,250,000	9%
502,867	593,801	118%	15,281	3,786%	Wholesale Market Sales	502,867	593,801	15,281	6,321,700	9%
<b>594,848</b>	<b>708,581</b>	<b>119%</b>	<b>134,074</b>	<b>429%</b>	<b>Total Other Utility Sales</b>	<b>594,848</b>	<b>708,581</b>	<b>134,074</b>	<b>7,571,700</b>	<b>9%</b>
267,930	214,483	80%	63,271	239%	Forfeited Discounts	267,930	214,483	63,271	3,080,000	7%
172,755	194,145	112%	86,047	126%	Connect/Disconnect Fees	172,755	194,145	86,047	2,375,000	8%
482,145	993,116	206%	427,422	132%	Tower/Pole Attachment Rentals	482,145	993,116	427,422	2,520,000	39%
-	-	-	-	-	Ash Disposal	-	-	-	-	-
3,258	3,124	96%	1,598	95%	Diversion Fines	3,258	3,124	1,598	45,500	7%
84,619	32,721	39%	13,384	144%	Service Fees	84,619	32,721	13,384	1,058,000	3%
15,775	16,550	105%	16,414	-	Other Miscellaneous Revenues	15,775	16,550	16,414	184,500	9%
-	-	-	1,943,787	-100%	Deferred Revenue-Fuel/PP-Amort	-	-	1,943,787	-	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recogn	-	-	-	-	-
<b>1,026,481</b>	<b>1,454,139</b>	<b>142%</b>	<b>2,551,924</b>	<b>-43%</b>	<b>Total Other Revenues</b>	<b>1,026,481</b>	<b>1,454,139</b>	<b>2,551,924</b>	<b>9,263,000</b>	<b>16%</b>
2,870,377	2,891,798	101%	2,551,028	13%	Payment In Lieu Of Taxes	2,870,377	2,891,798	2,551,028	34,577,402	8%
<b>2,870,377</b>	<b>2,891,798</b>	<b>101%</b>	<b>2,551,028</b>	<b>13%</b>	<b>Total Payment In Lieu Of Taxes</b>	<b>2,870,377</b>	<b>2,891,798</b>	<b>2,551,028</b>	<b>34,577,402</b>	<b>8%</b>
<b>\$ 27,376,465</b>	<b>\$ 28,175,901</b>	<b>103%</b>	<b>\$ 25,565,324</b>	<b>10%</b>	<b>TOTAL OPERATING REVENUES</b>	<b>\$ 27,376,465</b>	<b>\$ 28,175,901</b>	<b>\$ 25,565,324</b>	<b>\$ 329,771,802</b>	<b>9%</b>



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Statements of Revenues, Expenses, and Change in Net Position**  
**All Operating Unit Values**  
**For The Period Ending January 2022**



Monthly					Year-To-Date & Annual					
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2022 Year To Date Budget	2022 Year To Date Actuals	2021 Year To Date Actuals	2022 Annual Budget	Percent Actual To Annual Budget
<b>OPERATING EXPENSES</b>										
3,407,304	3,028,911	89%	2,655,477	14%	Production	3,407,304	3,028,911	2,655,477	43,013,968	7%
3,923,221	5,582,795	142%	2,264,417	147%	Purchased Power	3,923,221	5,582,795	2,264,417	45,536,000	12%
2,517,643	3,500,418	139%	3,094,146	13%	Fuel	2,517,643	3,500,418	3,094,146	32,531,101	11%
4,247,253	3,588,275	84%	3,259,776	10%	Transmission and Distribution	4,247,253	3,588,275	3,259,776	49,982,452	7%
464,811	345,112	74%	395,346	-13%	Customer Account Expense	464,811	345,112	395,346	5,572,472	6%
2,831,772	2,148,731	76%	1,746,615	23%	General and Administrative	2,831,772	2,148,731	1,746,615	30,725,801	7%
3,571,767	3,225,287	90%	3,240,328	-	Depreciation and Amortization	3,571,767	3,225,287	3,240,328	40,085,230	8%
-	385,500	-	-	-	Dfrd Fuel & Purch Power-Amort	-	385,500	-	-	-
<b>\$ 20,963,773</b>	<b>\$ 21,805,028</b>	<b>104%</b>	<b>\$ 16,656,106</b>	<b>31%</b>	<b>TOTAL OPERATING EXPENSES</b>	<b>\$ 20,963,773</b>	<b>\$ 21,805,028</b>	<b>\$ 16,656,106</b>	<b>\$ 247,447,025</b>	<b>9%</b>
<b>\$ 6,412,693</b>	<b>\$ 6,370,873</b>	<b>99%</b>	<b>\$ 8,909,218</b>	<b>-28%</b>	<b>OPERATING INCOME</b>	<b>\$ 6,412,693</b>	<b>\$ 6,370,873</b>	<b>\$ 8,909,218</b>	<b>\$ 82,324,777</b>	<b>8%</b>
<b>NON OPERATING INCOME/EXPENSE</b>										
115,259	7,069	6%	9,053	-22%	Investment Interest	115,259	7,069	9,053	1,202,000	-
(1,901,099)	(1,802,108)	95%	(2,324,650)	-22%	Interest - Long Term Debt	(1,901,099)	(1,802,108)	(2,324,650)	(21,947,030)	8%
(7,000)	(12,439)	178%	(9,524)	31%	Interest - Other	(7,000)	(12,439)	(9,524)	(84,000)	15%
(2,870,377)	(2,891,798)	101%	(2,551,028)	13%	PILOT Transfer Expense	(2,870,377)	(2,891,798)	(2,551,028)	(34,577,401)	8%
-	-	-	-	-	Disposal of Assets-Gain/Loss	-	-	-	-	-
54,843	27,781	51%	54,134	-49%	Other Income	54,843	27,781	54,134	733,500	4%
(42)	-	-	-	-	Other Expense	(42)	-	-	(500)	-
<b>\$ (4,608,416)</b>	<b>\$ (4,671,495)</b>	<b>101%</b>	<b>\$ (4,822,016)</b>	<b>-3%</b>	<b>TOTAL NONOPERATING INCOME/EXPENSES</b>	<b>\$ (4,608,416)</b>	<b>\$ (4,671,495)</b>	<b>\$ (4,822,016)</b>	<b>\$ (54,673,431)</b>	<b>9%</b>
<b>\$ 1,804,277</b>	<b>\$ 1,699,377</b>	<b>94%</b>	<b>\$ 4,087,202</b>	<b>-58%</b>	<b>INCOME BEFORE TRANSFER &amp; CONTRIB.</b>	<b>\$ 1,804,277</b>	<b>\$ 1,699,377</b>	<b>\$ 4,087,202</b>	<b>\$ 27,651,346</b>	<b>6%</b>
<b>TRANSFER AND CONTRIBUTION TO/FROM</b>										
41,667	409,449	983%	-	-	NExch-Main, Design & Ext Fee	41,667	409,449	-	500,000	82%
<b>\$ 1,845,943</b>	<b>\$ 2,108,827</b>	<b>114%</b>	<b>\$ 4,087,202</b>	<b>-48%</b>	<b>TOTAL CHANGE IN NET POSITION</b>	<b>\$ 1,845,943</b>	<b>\$ 2,108,827</b>	<b>\$ 4,087,202</b>	<b>\$ 28,151,346</b>	<b>7%</b>



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Statements of Revenues, Expenses, and Change in Net Position**  
**E-Electric**  
**For The Period Ending January 2022**



Monthly					Year-To-Date & Annual					
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2022 Year To Date Budget	2022 Year To Date Actuals	2021 Year To Date Actuals	2022 Annual Budget	Percent Actual To Annual Budget
<b>OPERATING REVENUES</b>										
<i>Sales of Energy and Water</i>										
6,796,000	6,605,130	97%	6,240,721	6%	Residential Sales	6,796,000	6,605,130	6,240,721	80,651,000	8%
8,099,000	8,518,454	105%	7,075,061	20%	Commercial Sales	8,099,000	8,518,454	7,075,061	98,700,000	9%
3,677,000	3,757,811	102%	3,116,014	21%	Industrial Sales	3,677,000	3,757,811	3,116,014	45,669,000	8%
936,000	817,033	87%	846,507	-3%	Schools	936,000	817,033	846,507	9,841,000	8%
28,260	27,272	97%	25,798	6%	Highway Lighting	28,260	27,272	25,798	337,000	8%
-	-	-	-	-	Public Authorities	-	-	-	-	-
-	-	-	-	-	Fire Protection	-	-	-	-	-
<b>19,536,260</b>	<b>19,725,701</b>	<b>101%</b>	<b>17,304,100</b>	<b>14%</b>	<b>Total Sales of Energy and Water</b>	<b>19,536,260</b>	<b>19,725,701</b>	<b>17,304,100</b>	<b>235,198,000</b>	<b>8%</b>
91,981	114,781	125%	118,793	-3%	Borderline Electric Sales	91,981	114,781	118,793	1,250,000	9%
416,667	521,890	125%	(241)	-216,643%	Wholesale Market Sales	416,667	521,890	(241)	5,000,000	10%
<b>508,648</b>	<b>636,671</b>	<b>125%</b>	<b>118,552</b>	<b>437%</b>	<b>Total Other Utility Sales</b>	<b>508,648</b>	<b>636,671</b>	<b>118,552</b>	<b>6,250,000</b>	<b>10%</b>
215,244	171,586	80%	50,617	239%	Forfeited Discounts	215,244	171,586	50,617	2,500,000	7%
146,069	163,198	112%	69,444	135%	Connect/Disconnect Fees	146,069	163,198	69,444	2,025,000	8%
351,574	993,116	282%	337,772	194%	Tower/Pole Attachment Rentals	351,574	993,116	337,772	2,200,000	45%
-	-	-	-	-	Ash Disposal	-	-	-	-	-
3,083	2,698	88%	1,598	69%	Diversion Fines	3,083	2,698	1,598	37,000	7%
5,263	1,150	22%	600	92%	Service Fees	5,263	1,150	600	100,000	1%
14,708	15,106	103%	15,453	-2%	Other Miscellaneous Revenues	14,708	15,106	15,453	176,500	9%
-	-	-	1,943,787	-100%	Deferred Revenue-Fuel/PP-Amort	-	-	1,943,787	-	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-
<b>735,941</b>	<b>1,346,853</b>	<b>183%</b>	<b>2,419,271</b>	<b>-44%</b>	<b>Total Other Revenues</b>	<b>735,941</b>	<b>1,346,853</b>	<b>2,419,271</b>	<b>7,038,500</b>	<b>19%</b>
2,422,242	2,472,419	102%	2,133,229	16%	Payment In Lieu Of Taxes	2,422,242	2,472,419	2,133,229	28,960,613	9%
<b>2,422,242</b>	<b>2,472,419</b>	<b>102%</b>	<b>2,133,229</b>	<b>16%</b>	<b>Total Payment In Lieu Of Taxes</b>	<b>2,422,242</b>	<b>2,472,419</b>	<b>2,133,229</b>	<b>28,960,613</b>	<b>9%</b>
<b>\$ 23,203,090</b>	<b>\$ 24,181,643</b>	<b>104%</b>	<b>\$ 21,975,153</b>	<b>10%</b>	<b>TOTAL OPERATING REVENUES</b>	<b>\$ 23,203,090</b>	<b>\$ 24,181,643</b>	<b>\$ 21,975,153</b>	<b>\$ 277,447,114</b>	<b>9%</b>

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**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Statements of Revenues, Expenses, and Change in Net Position**  
**E-Electric**  
**For The Period Ending January 2022**



Monthly					Year-To-Date & Annual					
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2022 Year To Date Budget	2022 Year To Date Actuals	2021 Year To Date Actuals	2022 Annual Budget	Percent Actual To Annual Budget
<b>OPERATING EXPENSES</b>										
2,844,000	2,555,875	90%	2,251,572	14%	Production	2,844,000	2,555,875	2,251,572	36,068,157	7%
3,923,221	5,582,795	142%	2,264,417	147%	Purchased Power	3,923,221	5,582,795	2,264,417	45,536,000	12%
2,517,643	3,500,418	139%	3,094,146	13%	Fuel	2,517,643	3,500,418	3,094,146	32,531,101	11%
2,967,436	2,416,912	81%	2,171,508	11%	Transmission and Distribution	2,967,436	2,416,912	2,171,508	35,083,179	7%
286,717	201,280	70%	248,313	-19%	Customer Account Expense	286,717	201,280	248,313	3,441,822	6%
2,211,226	1,695,561	77%	1,405,437	21%	General and Administrative	2,211,226	1,695,561	1,405,437	24,213,172	7%
2,869,564	2,538,844	88%	2,544,834	-	Depreciation and Amortization	2,869,564	2,538,844	2,544,834	31,658,789	8%
-	385,500	-	-	-	Dfrd Fuel & Purch Power-Amort	-	385,500	-	-	-
<b>\$ 17,619,807</b>	<b>\$ 18,877,184</b>	<b>107%</b>	<b>\$ 13,980,228</b>	<b>35%</b>	<b>TOTAL OPERATING EXPENSES</b>	<b>\$ 17,619,807</b>	<b>\$ 18,877,184</b>	<b>\$ 13,980,228</b>	<b>\$ 208,532,222</b>	<b>9%</b>
<b>\$ 5,583,284</b>	<b>\$ 5,304,459</b>	<b>95%</b>	<b>\$ 7,994,925</b>	<b>-34%</b>	<b>OPERATING INCOME</b>	<b>\$ 5,583,284</b>	<b>\$ 5,304,459</b>	<b>\$ 7,994,925</b>	<b>\$ 68,914,892</b>	<b>8%</b>
<b>NON OPERATING INCOME/EXPENSE</b>										
102,259	5,728	6%	7,362	-22%	Investment Interest	102,259	5,728	7,362	1,046,000	-
(1,696,176)	(1,696,176)	100%	(1,804,865)	-6%	Interest - Long Term Debt	(1,696,176)	(1,696,176)	(1,804,865)	(20,135,887)	8%
(6,250)	(10,287)	165%	(7,858)	31%	Interest - Other	(6,250)	(10,287)	(7,858)	(75,000)	14%
(2,422,242)	(2,472,419)	102%	(2,133,229)	16%	PILOT Transfer Expense	(2,422,242)	(2,472,419)	(2,133,229)	(28,960,613)	9%
-	-	-	-	-	Disposal of Assets-Gain/Loss	-	-	-	-	-
49,927	27,030	54%	55,423	-51%	Other Income	49,927	27,030	55,423	674,500	4%
(42)	-	-	-	-	Other Expense	(42)	-	-	(500)	-
<b>\$ (3,972,524)</b>	<b>\$ (4,146,124)</b>	<b>104%</b>	<b>\$ (3,883,168)</b>	<b>7%</b>	<b>TOTAL NONOPERATING INCOME/EXPENSES</b>	<b>\$ (3,972,524)</b>	<b>\$ (4,146,124)</b>	<b>\$ (3,883,168)</b>	<b>\$ (47,451,500)</b>	<b>9%</b>
<b>\$ 1,610,759</b>	<b>\$ 1,158,335</b>	<b>72%</b>	<b>\$ 4,111,757</b>	<b>-72%</b>	<b>INCOME BEFORE TRANSFER &amp; CONTRIB.</b>	<b>\$ 1,610,759</b>	<b>\$ 1,158,335</b>	<b>\$ 4,111,757</b>	<b>\$ 21,463,392</b>	<b>5%</b>
<b>TRANSFER AND CONTRIBUTION TO/FROM</b>										
-	-	-	-	-	NExch-Main, Design & Ext Fee	-	-	-	-	-
<b>\$ 1,610,759</b>	<b>\$ 1,158,335</b>	<b>72%</b>	<b>\$ 4,111,757</b>	<b>-72%</b>	<b>TOTAL CHANGE IN NET POSITION</b>	<b>\$ 1,610,759</b>	<b>\$ 1,158,335</b>	<b>\$ 4,111,757</b>	<b>\$ 21,463,392</b>	<b>5%</b>





**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Statements of Revenues, Expenses, and Change in Net Position**  
**W-Water**  
**For The Period Ending January 2022**



Monthly					Year-To-Date & Annual					
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2022 Year To Date Budget	2022 Year To Date Actuals	2021 Year To Date Actuals	2022 Annual Budget	Percent Actual To Annual Budget
<b>OPERATING REVENUES</b>										
<i>Sales of Energy and Water</i>										
1,970,000	2,017,175	102%	1,853,218	9%	Residential Sales	1,970,000	2,017,175	1,853,218	24,476,000	8%
805,000	835,976	104%	661,849	26%	Commercial Sales	805,000	835,976	661,849	11,191,000	7%
485,000	461,013	95%	391,393	18%	Industrial Sales	485,000	461,013	391,393	6,205,000	7%
39,500	31,709	80%	30,712	3%	Schools	39,500	31,709	30,712	661,700	5%
-	-	-	-	-	Highway Lighting	-	-	-	-	-
-	-	-	-	-	Public Authorities	-	-	-	28,000	-
49,000	49,808	102%	87,025	-43%	Fire Protection	49,000	49,808	87,025	600,000	8%
<b>3,348,500</b>	<b>3,395,681</b>	<b>101%</b>	<b>3,024,197</b>	<b>12%</b>	<b>Total Sales of Energy and Water</b>	<b>3,348,500</b>	<b>3,395,681</b>	<b>3,024,197</b>	<b>43,161,700</b>	<b>8%</b>
-	-	-	-	-	Borderline Electric Sales	-	-	-	-	-
86,200	71,911	83%	15,522	363%	Wholesale Market Sales	86,200	71,911	15,522	1,321,700	5%
<b>86,200</b>	<b>71,911</b>	<b>83%</b>	<b>15,522</b>	<b>363%</b>	<b>Total Other Utility Sales</b>	<b>86,200</b>	<b>71,911</b>	<b>15,522</b>	<b>1,321,700</b>	<b>5%</b>
52,686	42,897	81%	12,654	239%	Forfeited Discounts	52,686	42,897	12,654	580,000	7%
26,686	30,947	116%	16,604	86%	Connect/Disconnect Fees	26,686	30,947	16,604	350,000	9%
130,571	-	-	89,650	-100%	Tower/Pole Attachment Rentals	130,571	-	89,650	320,000	-
-	-	-	-	-	Ash Disposal	-	-	-	-	-
174	426	244%	-	-	Diversion Fines	174	426	-	8,500	5%
79,355	31,571	40%	12,784	147%	Service Fees	79,355	31,571	12,784	958,000	3%
1,067	1,445	135%	961	50%	Other Miscellaneous Revenues	1,067	1,445	961	8,000	18%
-	-	-	-	-	Deferred Revenue-Fuel/PP-Amort	-	-	-	-	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-
<b>290,540</b>	<b>107,286</b>	<b>37%</b>	<b>132,652</b>	<b>-19%</b>	<b>Total Other Revenues</b>	<b>290,540</b>	<b>107,286</b>	<b>132,652</b>	<b>2,224,500</b>	<b>5%</b>
448,135	419,380	94%	417,799	-	Payment In Lieu Of Taxes	448,135	419,380	417,799	5,616,788	7%
<b>448,135</b>	<b>419,380</b>	<b>94%</b>	<b>417,799</b>	<b>-</b>	<b>Total Payment In Lieu Of Taxes</b>	<b>448,135</b>	<b>419,380</b>	<b>417,799</b>	<b>5,616,788</b>	<b>7%</b>
<b>\$ 4,173,375</b>	<b>\$ 3,994,257</b>	<b>96%</b>	<b>\$ 3,590,171</b>	<b>11%</b>	<b>TOTAL OPERATING REVENUES</b>	<b>\$ 4,173,375</b>	<b>\$ 3,994,257</b>	<b>\$ 3,590,171</b>	<b>\$ 52,324,688</b>	<b>8%</b>



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Statements of Revenues, Expenses, and Change in Net Position**  
**W-Water**  
**For The Period Ending January 2022**



Monthly					Year-To-Date & Annual					
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2022 Year To Date Budget	2022 Year To Date Actuals	2021 Year To Date Actuals	2022 Annual Budget	Percent Actual To Annual Budget
<b>OPERATING EXPENSES</b>										
563,304	473,036	84%	403,905	17%	Production	563,304	473,036	403,905	6,945,811	7%
-	-	-	-	-	Purchased Power	-	-	-	-	-
-	-	-	-	-	Fuel	-	-	-	-	-
1,279,818	1,171,363	92%	1,088,268	8%	Transmission and Distribution	1,279,818	1,171,363	1,088,268	14,899,273	8%
178,094	143,832	81%	147,033	-2%	Customer Account Expense	178,094	143,832	147,033	2,130,650	7%
620,547	453,171	73%	341,178	33%	General and Administrative	620,547	453,171	341,178	6,512,628	7%
702,203	686,443	98%	695,494	-1%	Depreciation and Amortization	702,203	686,443	695,494	8,426,440	8%
-	-	-	-	-	Dfrd Fuel & Purch Power-Amort	-	-	-	-	-
<b>\$ 3,343,966</b>	<b>\$ 2,927,844</b>	<b>88%</b>	<b>\$ 2,675,878</b>	<b>9%</b>	<b>TOTAL OPERATING EXPENSES</b>	<b>\$ 3,343,966</b>	<b>\$ 2,927,844</b>	<b>\$ 2,675,878</b>	<b>\$ 38,914,802</b>	<b>8%</b>
<b>\$ 829,409</b>	<b>\$ 1,066,413</b>	<b>129%</b>	<b>\$ 914,293</b>	<b>17%</b>	<b>OPERATING INCOME</b>	<b>\$ 829,409</b>	<b>\$ 1,066,413</b>	<b>\$ 914,293</b>	<b>\$ 13,409,886</b>	<b>8%</b>
<b>NON OPERATING INCOME/EXPENSE</b>										
13,000	1,340	10%	1,691	-21%	Investment Interest	13,000	1,340	1,691	156,000	-
(204,923)	(105,932)	52%	(519,785)	-80%	Interest - Long Term Debt	(204,923)	(105,932)	(519,785)	(1,811,143)	6%
(750)	(2,151)	287%	(1,667)	29%	Interest - Other	(750)	(2,151)	(1,667)	(9,000)	24%
(448,135)	(419,380)	94%	(417,799)	-	PILOT Transfer Expense	(448,135)	(419,380)	(417,799)	(5,616,788)	7%
-	-	-	-	-	Disposal of Assets-Gain/Loss	-	-	-	-	-
4,917	751	15%	(1,289)	-158%	Other Income	4,917	751	(1,289)	59,000	1%
-	-	-	-	-	Other Expense	-	-	-	-	-
<b>\$ (635,892)</b>	<b>\$ (525,371)</b>	<b>83%</b>	<b>\$ (938,849)</b>	<b>-44%</b>	<b>TOTAL NONOPERATING INCOME/EXPENSES</b>	<b>\$ (635,892)</b>	<b>\$ (525,371)</b>	<b>\$ (938,849)</b>	<b>\$ (7,221,931)</b>	<b>7%</b>
<b>\$ 193,517</b>	<b>\$ 541,042</b>	<b>280%</b>	<b>\$ (24,556)</b>	<b>-2,303%</b>	<b>INCOME BEFORE TRANSFER &amp; CONTRIB.</b>	<b>\$ 193,517</b>	<b>\$ 541,042</b>	<b>\$ (24,556)</b>	<b>\$ 6,187,954</b>	<b>9%</b>
<b>TRANSFER AND CONTRIBUTION TO/FROM</b>										
41,667	409,449	983%	-	-	NExch-Main, Design & Ext Fee	41,667	409,449	-	500,000	82%
<b>\$ 235,184</b>	<b>\$ 950,491</b>	<b>404%</b>	<b>\$ (24,556)</b>	<b>-3,971%</b>	<b>TOTAL CHANGE IN NET POSITION</b>	<b>\$ 235,184</b>	<b>\$ 950,491</b>	<b>\$ (24,556)</b>	<b>\$ 6,687,954</b>	<b>14%</b>



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Budget Comparison**  
**January 2022**

	2022 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
<b>PERSONNEL</b>				
1010-Regular Labor	48,857,549	3,741,067	45,116,482	92.34%
1020-Overtime/Special Pay	4,387,820	331,440	4,056,380	92.45%
1030-Health Care/Medical Benefit	11,318,724	1,001,266	10,317,458	91.15%
1040-Medical Insurance-Retirees	3,195,704	291,667	2,904,037	90.87%
1050-Pension Benefit	5,134,472	344,202	4,790,270	93.30%
1070-Life Insurance Benefit	802,574	68,349	734,225	91.48%
1080-Unemployment Benefit	48,873	4,100	44,773	91.61%
1090-OASDI/HI (FICA)	3,657,794	313,609	3,344,186	91.43%
1100-Liability Insurance/Work Co	1,230,613	96,208	1,134,405	92.18%
1110-Compensatory Balance Reserve	1,147,924	96,463	1,051,461	91.60%
1130-Disability Pay Benefit	578,826	45,424	533,402	92.15%
1140-Employee Education Assistance	60,000	3,987	56,013	93.36%
1170-Board Per Diem	6,000	-	6,000	100.00%
1180-Long-Term Care	87,554	7,837	79,717	91.05%
1990-Other Employee Benefits	60,000	59,632	368	-
<b>TOTAL PERSONNEL</b>	<b>80,574,426</b>	<b>6,405,250</b>	<b>74,169,176</b>	<b>92.05%</b>
<b>SERVICES</b>				
2010-Tree Trimming Services	3,468,063	175,946	3,292,117	94.93%
2011-Contract Line Services	2,000	-	2,000	100.00%
2020-Legal Services	398,000	(1,090)	399,090	100.27%
2030-Engineering Services	1,735,800	33,996	1,701,804	98.04%
2040-Accounting/Costing Services	12,000	-	12,000	100.00%
2050-Auditing Services	295,000	12,444	282,557	95.78%
2060-Actuarial Services	15,000	-	15,000	100.00%
2070-Banking/Cash Mgmt/Treasury	847,500	14,699	832,801	98.27%
2080-Financial Advisory	36,000	-	36,000	100.00%
2090-General Management Services	110,000	-	110,000	100.00%
2100-Human Resource Services	155,100	12,021	143,079	92.25%
2110-Environmental Services	740,100	11,099	729,001	98.50%
2130-Computer Hardware Maintenance	334,600	3,007	331,593	99.10%
2131-Computer Software Maintenance	4,386,181	231,489	4,154,692	94.72%
2140-Advertising/Marketing/Sales	431,000	11,863	419,137	97.25%
2150-Janitorial Services	906,200	60,175	846,025	93.36%
2151-Trash Disposal	49,685	5,116	44,569	89.70%
2160-Travel/Training/Safety	911,670	21,682	889,988	97.62%
2170-Outside Printing & Duplicating	480,350	7,134	473,216	98.51%
2180-Insurance Services	2,000,000	363,188	1,636,812	81.84%
2190-Dues/Memberships/Subscription	388,203	64,870	323,333	83.29%
2200-Telecommunications Services	450,861	14,065	436,796	96.88%
2210-Clerical/Office/Tech Services	178,900	18,977	159,923	89.39%
2211-Copier Services	92,400	(148)	92,548	100.16%
2220-Security Services	1,737,550	(47,318)	1,784,868	102.72%
2230-Collection Services	90,000	6,291	83,709	93.01%
2240-Building Maintenance Service	1,528,583	106,623	1,421,960	93.02%
2241-Building Maint Srvc - HVAC	127,703	7,032	120,671	94.49%
2242-Building Maint Srvc - Elevator	76,758	5,667	71,091	92.62%
2243-Pest & Bird Control	3,550	-	3,550	100.00%
2244-Grounds Maintenance	126,000	2,764	123,236	97.81%
2250-Mailing/Shipping Services	39,780	178	39,602	99.55%
2260-Meter Testing/Protection	5,400	-	5,400	100.00%
2270-Public Notice	45,250	-	45,250	100.00%
2282-IT Prof Contracted Services	2,016,000	293,251	1,722,749	85.45%
2300-Equipment Maintenance	761,765	79,873	681,892	89.51%



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Budget Comparison**  
**January 2022**

	2022 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
2310-City Wide Yard Restoration	50,000	4,528	45,472	90.94%
2320-City Street Repairs	1,000,000	-	1,000,000	100.00%
2330-Right Of Way/Easements	112,000	6,801	105,199	93.93%
2340-Auxiliary Boiler Maintenance	12,500	-	12,500	100.00%
2351-Control System Support Service	180,000	-	180,000	100.00%
2370-Liab-Inj Damages	1,283,000	120,474	1,162,526	90.61%
2380-Sponsorships	584,100	39,901	544,199	93.17%
2390-Risk Mngmnt & Consulting Srv	5,000	-	5,000	100.00%
2500-Dogwood Gas Plant O&M	4,581,731	235,765	4,345,966	94.85%
2990-Other Professional Services	851,602	22,704	828,898	97.33%
<b>TOTAL SERVICES</b>	<b>33,642,885</b>	<b>1,945,066</b>	<b>31,697,819</b>	<b>94.22%</b>

**FUELS**

3010-Main Flame Fuel	30,431,101	3,260,685	27,170,416	89.29%
3012-Building Heat Fuel	1,500	125	1,375	91.67%
3020-Start Up Fuel	700,000	129,598	570,402	81.49%
3025-AQC - Reagents	1,400,000	110,135	1,289,865	92.13%
3030-Ash Handling	1,200,000	51,996	1,148,004	95.67%
3040-On Road Vehicle Fuel	425,000	48,795	376,205	88.52%
3050-Purchase Power Energy	7,656,000	3,023,925	4,632,075	60.50%
3055-Purchased Power - Renewables	27,600,000	2,172,242	25,427,758	92.13%
3070-Purch Pwr Capacity NonEconomic	4,560,000	386,628	4,173,372	91.52%
3080-Purchased Power Transmission	6,720,000	-	6,720,000	100.00%
3100-Purchased Power Deferred	-	385,500	(385,500)	-
3110-Off Road Fuel	105,000	-	105,000	100.00%
3600-Renewable Energy Certificates	(1,000,000)	-	(1,000,000)	(100.00)%
3990-Other Purchased Power	140,400	12,741	127,659	90.93%
<b>TOTAL FUELS</b>	<b>79,939,001</b>	<b>9,582,369</b>	<b>70,356,632</b>	<b>88.01%</b>

**SUPPLIES**

4010-Office Supplies & Materials	159,150	12,284	146,865	92.28%
4020-Laboratory Supplies	28,000	3,602	24,398	87.13%
4030-Janitorial Supplies	28,800	1,128	27,672	96.08%
4040-Comp/Srvr/Ntwrk Hrdwr Equip	1,040,782	9,581	1,031,201	99.08%
4041-Comp/Srvr/Ntwrk Sftwr & Lic	72,600	-	72,600	100.00%
4050-Small Tools & Machinery	243,800	18,272	225,528	92.51%
4060-Water Treatment Chemicals	684,500	38,462	646,038	94.38%
4070-Ferric Chemicals	150,000	11,780	138,220	92.15%
4080-Lime/Caustic Chemicals	130,000	9,428	120,572	92.75%
4090-Chlorine Chemicals	290,000	16,821	273,179	94.20%
4100-Other Chemicals & Supplies	253,000	21,054	231,946	91.68%
4110-Clothing/Uniforms	350,600	38,517	312,083	89.01%
4120-Vehicle/Machinery Parts	557,100	32,364	524,736	94.19%
4130-Building/Structural Supplies	594,500	9,089	585,411	98.47%
4131-Bldg/Strctl Supp-Leeves/Dikes	55,000	-	55,000	100.00%
4132-Bldg/Strctl Supp-Roads/Rails	245,000	-	245,000	100.00%
4133-Bld/Strctl Supp-Filter Srvcs	22,500	-	22,500	100.00%
4140-Plant Equipment	232,700	11,231	221,469	95.17%
4150-T&D Equipment	2,000	-	2,000	100.00%
4160-Office Equipment	20,250	623	19,627	96.92%
4170-Electric Usage	-	5,541	(5,541)	-
4180-Water Usage	-	1,736	(1,736)	-
4190-Environmental Supplies	68,600	18,629	49,971	72.84%
4195-Flue Gas Treatment	275,000	6,912	268,088	97.49%
4200-Hazardous Waste Supplies	1,100	-	1,100	100.00%
4210-Safety Supplies	103,600	4,204	99,396	95.94%
4220-Communication Supplies	58,500	3,518	54,982	93.99%
4230-Meter Parts & Supplies	80,500	4,082	76,418	94.93%



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Budget Comparison**  
**January 2022**

	2022 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
4240-Billing Supplies	10,000	-	10,000	100.00%
4250-General Parts & Supplies	10,000	-	10,000	100.00%
4251-General Parts & Supp Coal Conv	185,000	4,478	180,522	97.58%
4252-General Parts & Supp Coal Dust	10,000	-	10,000	100.00%
4253-General Parts & Supp Wash-Down	4,000	408	3,592	89.79%
4260-Transmission Parts & Supplies	85,000	3,719	81,281	95.62%
4270-Distribution Parts & Supplies	2,495,200	222,252	2,272,948	91.09%
4280-Books/Manuals/Reference	12,650	1,138	11,512	91.00%
4300-Boiler Maint-Forced Outages	270,000	86,855	183,145	67.83%
4301-Boiler Maint-Elec & Control	137,000	9,186	127,814	93.30%
4302-Boiler Maint-Mechancial	355,000	3,004	351,996	99.15%
4303-Boiler Maint-Motor	60,000	-	60,000	100.00%
4304-Boiler Maint-Steel & Duct	265,000	1,509	263,491	99.43%
4305-Boiler Maint-Coal & Ash	545,000	11,957	533,043	97.81%
4306-Boiler Maint-Boiler Cleaning	300,000	14,339	285,661	95.22%
4307-Boiler Maint-Insulation	200,000	-	200,000	100.00%
4308-Boiler Maint-Planned Outages	200,000	120	199,880	99.94%
4309-Boiler Maint-Lab Equip	31,900	2,283	29,617	92.84%
4310-Turbine Maintenance	640,000	2,353	637,647	99.63%
4320-Balance Of Plant Maintenance	409,600	22,176	387,423	94.59%
4321-Balance of Plant Mnt-Comp Air	34,000	5,227	28,773	84.63%
4322-Balance of Plant Mnt-Crane Svc	18,500	6,147	12,353	66.77%
4323-Balance of Plant Mnt-Comm	17,000	1,015	15,985	94.03%
4324-Balance of Plant Mnt-Pumps	75,000	-	75,000	100.00%
4325-Balance Plant Mnt-Mechanical	47,000	1,257	45,743	97.33%
4326-Balance Plant Mnt-Electrical	70,000	-	70,000	100.00%
4327-Balance Plant Mnt-Chem Feed	20,000	3,705	16,295	81.47%
4328-Balance Plant Mnt-Risk Mngmnt	60,000	(265)	60,265	100.44%
4329-Balance Plant Mnt-Filters	6,000	1,436	4,564	76.07%
4330-Compressed Gases	150,000	7,487	142,513	95.01%
4990-Other Parts & Supplies	38,150	4,004	34,146	89.50%
<b>TOTAL SUPPLIES</b>	<b>12,508,582</b>	<b>694,652</b>	<b>11,813,930</b>	<b>94.45%</b>
<b>OTHER</b>				
5060-Other Board Expenses	10,000	818	9,182	91.82%
5080-Doubtful Account Expense	452,500	-	452,500	100.00%
5110-Outside Regulatory Expenses	261,400	-	261,400	100.00%
5150-WPA Billing Credit	(590,000)	(49,642)	(540,358)	(91.59)%
5200-NERC Reliability Compliance	563,000	1,228	561,772	99.78%
5900-Payment In Lieu of Taxes	34,577,401	2,891,798	31,685,603	91.64%
<b>TOTAL OTHER</b>	<b>35,274,301</b>	<b>2,844,201</b>	<b>32,430,100</b>	<b>91.94%</b>
<b>TOTAL EXPENSES</b>	<b>241,939,196</b>	<b>21,471,540</b>	<b>220,467,656</b>	<b>91.13%</b>



## KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Jan-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
<b><u>All Common Capital Projects</u></b>				
Admin Services Technology	505,800	22,698	483,102	96%
<b>ADMINISTRATIVE SERVICES</b>	<b>\$505,800</b>	<b>\$22,698</b>	<b>\$483,102</b>	<b>96%</b>
540 Minnesota Facilities	110,000	469	109,531	100%
<b>COMMON FACILITIES IMPROVEMENTS</b>	<b>\$110,000</b>	<b>\$469</b>	<b>\$109,531</b>	<b>100%</b>
Admin Building Furnish & Equip	30,000	-	30,000	100%
<b>COMMON FURNISHINGS AND EQUIPMENT</b>	<b>\$30,000</b>	<b>\$0</b>	<b>\$30,000</b>	<b>100%</b>
540 Minnesota Grounds	275,000	-	275,000	100%
<b>COMMON GROUNDS</b>	<b>\$275,000</b>	<b>\$0</b>	<b>\$275,000</b>	<b>100%</b>
IT Enterprise Technology Dev	400,000	-	400,000	100%
IT Desktop/Network Development	555,000	896	554,104	100%
IT Security Improvements	100,000	-	100,000	100%
IT ESB Development	230,000	-	230,000	100%
IT EAM Development	280,000	-	280,000	100%
IT BI/Analytics Enhancements	420,000	-	420,000	100%
IT Mobile Barcode System Upgrade	50,000	-	50,000	100%
IT AMI Upgrade	25,000	-	25,000	100%
IT Hyperion Upgrade	450,000	154	449,846	100%
IT Meter-to-Cash Development	75,000	24,451	50,549	67%



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Construction Summary**  
**As Of Jan-22**

<b>PROJECT DESCRIPTION</b>	<b>BUDGET AMOUNT</b>	<b>YTD EXPENDED</b>	<b>REMAINING BALANCE</b>	<b>% REMAINING</b>
IT Rollout Identity Management	75,000	69,892	5,108	7%
IT Virtual Desktop for Enterprise	50,000	-	50,000	100%
IT DR Infrastructure	100,000	40,952	59,048	59%
IT DR for Security	40,000	-	40,000	100%
IT GIS Enhancements	135,000	-	135,000	100%
IT Business Portal Development	200,000	1,275	198,725	99%
IT Enterprise Wireless Mobility	75,000	-	75,000	100%
IT Data Warehouse Deployment	120,000	-	120,000	100%
IT Document Management Development	100,000	-	100,000	100%
IT Enterprise Technology Development	50,000	5,896	44,104	88%
IT General Systems Enhancements	120,000	-	120,000	100%
IT Project Management Application	90,000	8,646	81,354	90%
IT Analog to Digital Services	85,000	-	85,000	100%
IT IVR Service Development	75,000	-	75,000	100%
IT Mobile Device Management(MDM)	30,000	-	30,000	100%
IT Security Operations Center(SOC) Development	45,000	-	45,000	100%
MDMS Upgrade	600,000	445	599,555	100%
<b>ENTERPRISE TECHNOLOGY</b>	<b>\$4,575,000</b>	<b>\$152,607</b>	<b>\$4,422,393</b>	<b>97%</b>
Security Improvements	25,000	101	24,899	100%
HR Security	300,000	-	300,000	100%
<b>HUMAN RESOURCES SECURITY</b>	<b>\$325,000</b>	<b>\$101</b>	<b>\$324,899</b>	<b>100%</b>
<b>All Common Capital Projects</b>	<b>\$5,820,800</b>	<b>\$175,875</b>	<b>\$5,644,925</b>	<b>97%</b>



## KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Jan-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
<b><u>All Electric Capital Projects</u></b>				
Dogwood Capital Costs	808,000	49,684	758,316	94%
<b>DOGWOOD PLANT COMMON</b>	<b>\$808,000</b>	<b>\$49,684</b>	<b>\$758,316</b>	<b>94%</b>
Annual Meter Program	1,000,000	8,639	991,361	99%
<b>ELECTRIC METERS</b>	<b>\$1,000,000</b>	<b>\$8,639</b>	<b>\$991,361</b>	<b>99%</b>
Electric Ops Automobiles	100,000	-	100,000	100%
Electric Ops Facility Improvements	300,000	144,699	155,301	52%
Electric Ops Furnishings & Equipment	10,000	-	10,000	100%
Electric Ops Grounds	5,000	-	5,000	100%
IVR and Outage Management System	100,000	-	100,000	100%
Electric Ops Radio	25,000	962	24,038	96%
Electric Ops Technology	100,000	-	100,000	100%
Electric Ops Tools	100,000	1,667	98,333	98%
Electric Ops Work Equipment	500,000	(102,600)	602,600	121%
<b>ELECTRIC OPS GENERAL CONSTRUCTION</b>	<b>\$1,240,000</b>	<b>\$44,728</b>	<b>\$1,195,272</b>	<b>96%</b>
Muncie OH Feeders	100,000	-	100,000	100%
Fisher 161kV Sub OH Feeders	750,000	-	750,000	100%
Piper OH Feeders	4,400,000	334,519	4,065,481	92%
Pole Inspections	500,000	(12,517)	512,517	103%
EO Fiberglass OH Feeders	100,000	-	100,000	100%





**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Construction Summary**  
**As Of Jan-22**

<b>PROJECT DESCRIPTION</b>	<b>BUDGET AMOUNT</b>	<b>YTD EXPENDED</b>	<b>REMAINING BALANCE</b>	<b>% REMAINING</b>
EO Remove BPU Trans and Sub Equipment from Cust Buildings	1,000	-	1,000	100%
Annual OH Construction	2,000,000	39,644	1,960,356	98%
EO Downtown KCKCC Campus	50,000	-	50,000	100%
EO Turner Diagonal East Feeder and Backbone Interconnect	50,000	-	50,000	100%
EO Turner Diagonal West Feeder and Backbone Interconnect	150,000	-	150,000	100%
<b>ELECTRIC OVERHEAD DISTRIBUTION</b>	<b>\$8,101,000</b>	<b>\$361,646</b>	<b>\$7,739,354</b>	<b>96%</b>
Annual Reimbursable Construction	100,000	-	100,000	100%
Indian Springs	5,000	-	5,000	100%
Reardon Center Redevelopment	5,000	-	5,000	100%
Rock Island Bridge Project	5,000	-	5,000	100%
Schlitterbahn	5,000	-	5,000	100%
West Legends Apartment Complex #3	5,000	-	5,000	100%
Woodlands	5,000	77	4,923	98%
EO Homefield Development	5,000	-	5,000	100%
<b>ELECTRIC REIMBURSABLE</b>	<b>\$135,000</b>	<b>\$77</b>	<b>\$134,923</b>	<b>100%</b>
Storms - Electric Repairs	1,000	7,711	(6,711)	-
<b>ELECTRIC STORM EXPENSE</b>	<b>\$1,000</b>	<b>\$7,711</b>	<b>(\$6,711)</b>	<b>(671)%</b>
Substation Breakers	25,000	-	25,000	100%
Substation Relays	150,000	3,606	146,394	98%
Substation Improvements	250,000	13,675	236,325	95%



## KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Jan-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Substation Security	5,000	-	5,000	100%
Substation Transformer Oil	10,000	-	10,000	100%
EO Substation Battery Upgrades	25,000	-	25,000	100%
<b>ELECTRIC SUBSTATION</b>	<b>\$465,000</b>	<b>\$17,281</b>	<b>\$447,719</b>	<b>96%</b>
Overhead Transformers	600,000	-	600,000	100%
Underground Transformers	1,200,000	-	1,200,000	100%
<b>ELECTRIC TRANSFORMERS</b>	<b>\$1,800,000</b>	<b>\$0</b>	<b>\$1,800,000</b>	<b>100%</b>
Transmission Line FO Additions	100,000	-	100,000	100%
Misc Transmission Projects	250,000	-	250,000	100%
EO Barber to Terrace Trans Line	250,000	-	250,000	100%
69kV Mill Street - Kaw Backup Circuit	500,000	-	500,000	100%
EO Maywood Feeder Rebuild - Woodlands	250,000	-	250,000	100%
<b>ELECTRIC TRANSMISSION</b>	<b>\$1,350,000</b>	<b>\$0</b>	<b>\$1,350,000</b>	<b>100%</b>
Fisher UG Feeders	250,000	154,033	95,967	38%
American Royal UG	5,000	-	5,000	100%
Distribution Pole Inspection Replacement	2,500,000	46,821	2,453,179	98%
Annual UG Construction	2,000,000	99,690	1,900,310	95%
<b>ELECTRIC UNDERGROUND DISTRIBUTION</b>	<b>\$4,755,000</b>	<b>\$300,544</b>	<b>\$4,454,456</b>	<b>94%</b>
Street Light Improvements	100,000	13,211	86,789	87%



## KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Jan-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Traffic Signal Improvements	20,000	-	20,000	100%
Unified Govt OH Construction	20,000	-	20,000	100%
Unified Govt UG Distribution	20,000	90	19,910	100%
EO Levee Rebuild Along Kansas River	600,000	2,292	597,708	100%
<b>ELECTRIC UNIFIED GOVERNMENT PROJECTS</b>	<b>\$760,000</b>	<b>\$15,593</b>	<b>\$744,407</b>	<b>98%</b>
Telecommunications Technology	10,000	-	10,000	100%
<b>ENTERPRISE TELECOMMUNICATIONS</b>	<b>\$10,000</b>	<b>\$0</b>	<b>\$10,000</b>	<b>100%</b>
NC Coal Conveyor Belt - Replacement	75,000	-	75,000	100%
NC Fire Protection System Upgrade	2,100,000	549	2,099,451	100%
<b>NEARMAN PLANT COMMON</b>	<b>\$2,175,000</b>	<b>\$549</b>	<b>\$2,174,451</b>	<b>100%</b>
CT4 Hydraulic Oil & Lube Oil Varnish Removal	40,000	-	40,000	100%
<b>NEARMAN PLANT CT4</b>	<b>\$40,000</b>	<b>\$0</b>	<b>\$40,000</b>	<b>100%</b>
N1 5KV Cables Replacement	80,000	-	80,000	100%
N1 Drum & Heater Inst Upgrade	155,000	-	155,000	100%
N1 MCC/Load Center Replace	675,000	-	675,000	100%
N1 Volt Reg Conversion	310,000	-	310,000	100%
N1 BOP PLC to DCS Upgrade	400,000	-	400,000	100%
N1 SCR Doors	200,000	-	200,000	100%
N1 SCR Catalyst Layer	650,000	-	650,000	100%



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Construction Summary**  
**As Of Jan-22**

<b>PROJECT DESCRIPTION</b>	<b>BUDGET AMOUNT</b>	<b>YTD EXPENDED</b>	<b>REMAINING BALANCE</b>	<b>% REMAINING</b>
N1 Automation of SH Spray Iso Vlvs	60,000	-	60,000	100%
N1 Bnr Coal Nozzles and Heads Replacments	1,700,000	-	1,700,000	100%
N1 Cndsr Dog Bone Exp Joint Replacement	218,000	427	217,573	100%
N1 Crusher/Dryer Replacement	382,000	-	382,000	100%
N1 Demineralizer Rental Conversion	120,000	-	120,000	100%
N1 Startup Transformer Rebuild	150,000	-	150,000	100%
<b>NEARMAN PLANT UNIT 1</b>	<b>\$5,100,000</b>	<b>\$427</b>	<b>\$5,099,573</b>	<b>100%</b>
QC Levee Improvements per COE	300,000	-	300,000	100%
<b>QUINDARO PLANT COMMON</b>	<b>\$300,000</b>	<b>\$0</b>	<b>\$300,000</b>	<b>100%</b>
CT2 RTU to Schweitzer Upgrade	50,000	-	50,000	100%
<b>QUINDARO PLANT CT2</b>	<b>\$50,000</b>	<b>\$0</b>	<b>\$50,000</b>	<b>100%</b>
<b>All Electric Capital Projects</b>	<b>\$28,090,000</b>	<b>\$806,879</b>	<b>\$27,283,121</b>	<b>97%</b>



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Construction Summary**  
 As Of Jan-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
<b><u>All Water Capital Projects</u></b>				
Water Main Adjustment-Billable	6,900	2,068	4,832	70%
Water Development Main Expense	360,546	8,135	352,411	98%
<b>REIMBURSABLE WATER MAINS</b>	<b>\$367,446</b>	<b>\$10,203</b>	<b>\$357,243</b>	<b>97%</b>
Water Distrib System Relocations	272,870	13,695	259,175	95%
Water Distrib System Improvements	1,549,631	41,487	1,508,144	97%
UG/CMIP Water Distrib Projects	1,002,928	45,030	957,898	96%
Water Distrib Valve Improvements	601,901	34,901	567,000	94%
Water Distrib Fire Hydrant Program	471,584	37,955	433,629	92%
Water Distrib Master Plan Improvements	300,000	-	300,000	100%
Non Revenue Water Leak Detection	150,000	-	150,000	100%
Water Distrib Leak Project	3,204,167	1,664	3,202,503	100%
<b>WATER DISTRIBUTION</b>	<b>\$7,553,081</b>	<b>\$174,732</b>	<b>\$7,378,349</b>	<b>98%</b>
Water Automobiles	90,000	-	90,000	100%
Water Radios	5,000	-	5,000	100%
Water Tools	50,000	(1,352)	51,352	103%
Water Work Equipment	265,000	-	265,000	100%
<b>WATER EQUIPMENT</b>	<b>\$410,000</b>	<b>(\$1,352)</b>	<b>\$411,352</b>	<b>100%</b>
Civil Engineering Facility Improvement	25,000	1,050	23,950	96%
Water Oper Facility Improvement	275,233	4,910	270,323	98%



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Construction Summary**  
**As Of Jan-22**

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Water Prod Facility Improvement	205,272	-	205,272	100%
<b>WATER FACILITY IMPROVEMENTS</b>	<b>\$505,505</b>	<b>\$5,960</b>	<b>\$499,545</b>	<b>99%</b>
Civil Engineering Furnishings & Equipment	25,000	-	25,000	100%
Water Oper Furnishings & Equipment	15,000	-	15,000	100%
Water Prod Furnishings & Equipment	121,000	(3,634)	124,634	103%
<b>WATER FURNISHINGS AND EQUIPMENT</b>	<b>\$161,000</b>	<b>(\$3,634)</b>	<b>\$164,634</b>	<b>102%</b>
Civil Engineering Grounds	7,500	-	7,500	100%
Water Operations Grounds	75,000	-	75,000	100%
Water Production Grounds	7,200	-	7,200	100%
<b>WATER GROUNDS</b>	<b>\$89,700</b>	<b>\$0</b>	<b>\$89,700</b>	<b>100%</b>
AMI-Automated Meter Reading	50,000	2,220	47,780	96%
6"-10" Water Meter Replacement	75,299	(233)	75,532	100%
1-1/2"-4" Water Meter Replacement	101,498	4,651	96,847	95%
5/8"-1" Water Meter Replacement	102,341	7,664	94,677	93%
12" & Over Water Meter Replacement	5,000	(443)	5,443	109%
<b>WATER METERS</b>	<b>\$334,138</b>	<b>\$13,859</b>	<b>\$320,279</b>	<b>96%</b>
QWTP Decommission Plant	5,000	-	5,000	100%
NWTP Misc Projects	50,000	16,740	33,260	67%
NWTP Raw Water Pump Rehab	550,000	-	550,000	100%



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Construction Summary**  
**As Of Jan-22**

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
<b>WATER PRODUCTION PROJECTS</b>	<b>\$605,000</b>	<b>\$16,740</b>	<b>\$588,260</b>	<b>97%</b>
3" - 6" Water Service Replacement	25,000	2,600	22,400	90%
1-1/4" - 2" Water Service Replacement	30,000	2,972	27,028	90%
3/4"-1" Water Service Replacement	721,045	43,330	677,715	94%
8" & Over Water Service Replacement	15,000	-	15,000	100%
<b>WATER SERVICES</b>	<b>\$791,045</b>	<b>\$48,902</b>	<b>\$742,143</b>	<b>94%</b>
Argentine 7 MG Tank Replace	6,000,000	2,419	5,997,581	100%
Water Pump Station Controls	900,000	-	900,000	100%
Water Storage Improvements	25,000	(22,748)	47,748	191%
Water Transmission Improvement	112,000	12,151	99,849	89%
Water Transmission Valve Improve	75,000	-	75,000	100%
UG/CMIP Water Transmission Projects	2,800	-	2,800	100%
WO Trans Main 98th & Parallel	1,301,880	196	1,301,684	100%
WO Kansas River Crossing	3,005,372	-	3,005,372	100%
<b>WATER STORAGE AND TRANSMISSION</b>	<b>\$11,422,052</b>	<b>(\$7,982)</b>	<b>\$11,430,034</b>	<b>100%</b>
Civil Engineering Technology	25,000	-	25,000	100%
Water Operations Technology	15,000	-	15,000	100%
Water Production Technology	5,000	-	5,000	100%
<b>WATER TECHNOLOGY</b>	<b>\$45,000</b>	<b>\$0</b>	<b>\$45,000</b>	<b>100%</b>
<b>All Water Capital Projects</b>	<b>\$22,283,967</b>	<b>\$257,428</b>	<b>\$22,026,539</b>	<b>99%</b>

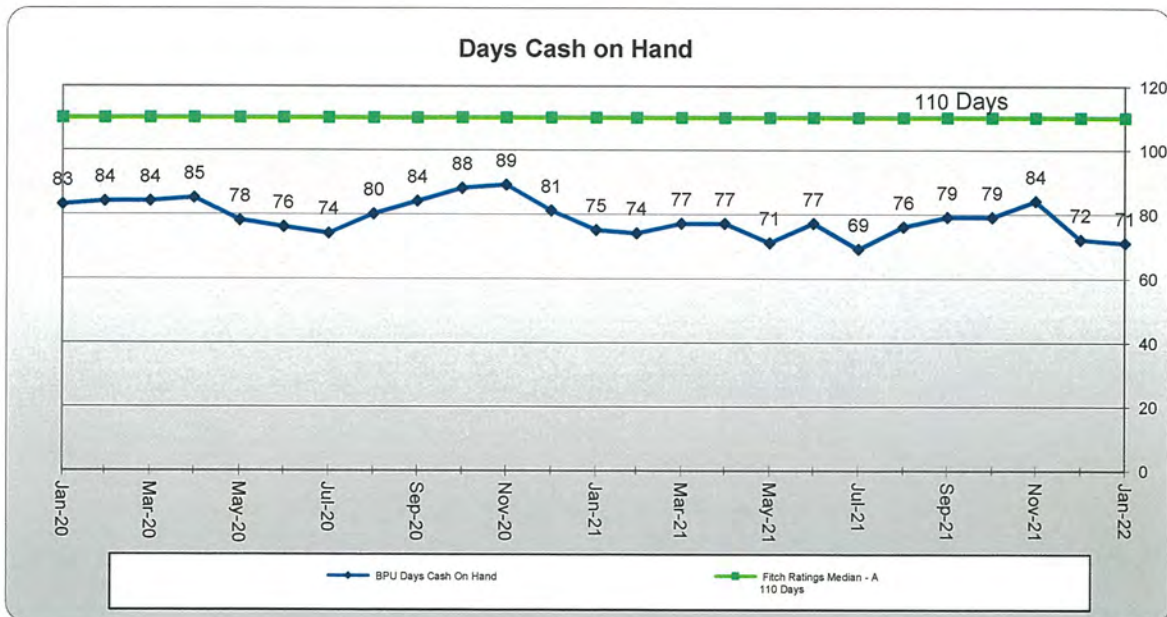
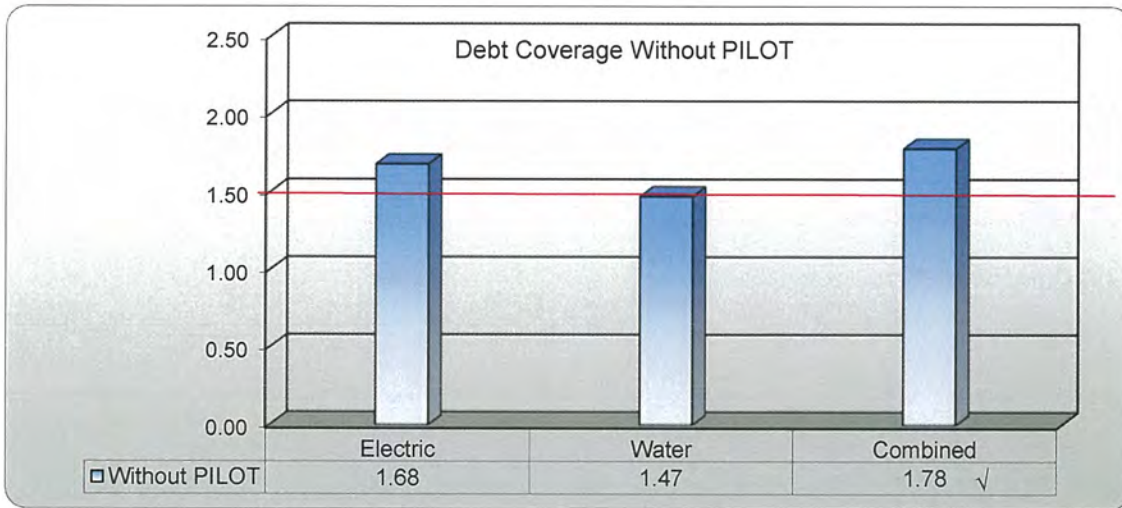
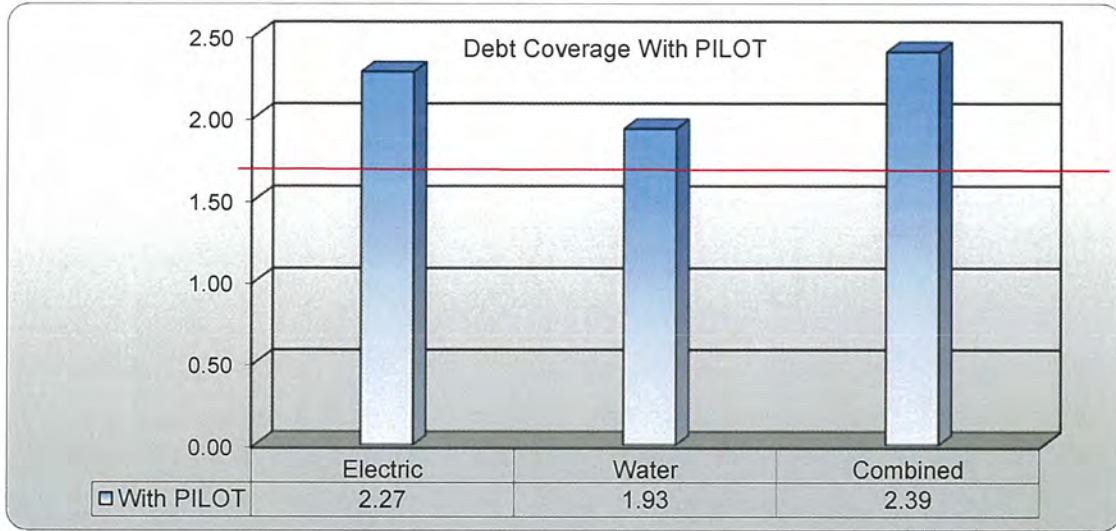


**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Construction Summary**  
**As Of Jan-22**

<b>PROJECT DESCRIPTION</b>	<b>BUDGET AMOUNT</b>	<b>YTD EXPENDED</b>	<b>REMAINING BALANCE</b>	<b>% REMAINING</b>
<b>Grand Total</b>	<b>\$56,194,767</b>	<b>\$1,240,182</b>	<b>\$54,954,585</b>	<b>98%</b>



## BPU - Financial Metrics January 31, 2022




Note: Red Line indicates stated BPU's Financial Guidelines 02-100-007 (2.02/2.05) and targeted metrics in the 2016 Cost of Service Study.

Certificate of Calculation  
Of Net Revenues for the  
Board of Public Utilities  
For The Month Ended  
January 2022

According to the requirements of the Supplemental Indentures, as defined in the Second Amended and Restated Trust Indenture, dated as of June 1, 2014, effective as of December 8, 2016 and any Supplemental Indentures as defined in the Second Amended and Restated Trust Indenture, the Board of Public Utilities is required to calculate the Net Revenues of the Utility System for the twelve month period ending with such calendar quarter.

“Net Revenues” means the Revenues of the Utility System, less Operation and Maintenance Expenses.

	Electric 12 Months Ending <u>January 31, 2022</u>	Water 12 Months Ending <u>January 31, 2022</u>	Combined 12 Months Ending <u>January 31, 2022</u>
Revenues	\$ 298,875,837	51,410,475	350,286,312
Operating and Maintenance Expenses	(196,850,985)	(28,474,022)	(225,325,007)
Net Revenues	<u>\$ 102,024,852</u>	<u>22,936,453</u>	<u>124,961,305</u>
Maximum Annual Debt Service - Total Debt	\$ 44,880,036	11,909,679	52,206,664
Coverage - Electric/2029 Water/2022 Combined/2024	2.27	1.93	2.39
Maximum Annual Debt Service - Parity	\$ 44,668,378	8,402,282	47,988,426
Coverage - Electric/2030 Water/2022 Combined/2025	2.28	2.73	2.60



Lori C. Austin  
CFO/CAO

Exhibit 1  
REVENUES

	Electric 12 Months Ending <u>January 31, 2022</u>	Water 12 Months Ending <u>January 31, 2022</u>	Combined 12 Months Ending <u>January 31, 2022</u>
Total Utility Revenues			
Residential Sales	\$ 74,604,922	24,741,473	99,346,395
Commercial Sales	95,338,157	11,149,203	106,487,360
Industrial Sales	40,143,708	5,781,028	45,924,736
Schools	9,177,453	600,526	9,777,979
Other Sales (1)	322,510	594,676	917,186
Wholesale Sales	36,474,008	1,299,601	37,773,609
Payment In Lieu Of Taxes	26,655,478	5,400,513	32,055,991
Interest Income and Other (2)	6,445,307	1,843,455	8,288,762
Bond Cost of Issuance	-	-	-
Deferred Revenue - Fuel/PP*	9,718,934	-	9,718,934
Less: Construction Fund Earnings	(4,640)	-	(4,640)
Total Revenues	<u>\$ 298,875,837</u>	<u>51,410,475</u>	<u>350,286,312</u>

\*Revenue deferred for Energy Rate Component (ERC) reconciliation adjustment (FAS 71)

“Revenues” mean all income and revenue derived by the BPU from the management, operation and control of the Utility System or any Project or other part thereof, whether resulting from extensions, enlargements, repairs or betterments to the Utility System or otherwise, and includes all revenues received by the BPU from the Utility System, including rates and charges imposed by the BPU with respect to the Utility System and from the sale and use of services and products of such Utility System, and includes all income derived from the investment of monies in any of the Funds established herein (the Indenture of Trust dated June, 2014) except those monies in the Construction Fund derived from Bond proceeds, but such term shall not include proceeds paid with respect to any loss incurred by the Utility System covered by an appropriate insurance policy and shall not include extraordinary revenues.

Notes: (1) Other sales includes: highway lighting, public authorities, fire protection and other non-operating income

(2) Interest income and other includes: forfeited discounts, connect/disconnect fees, tower/pole attachment rental, ash disposal, interest on investments and other miscellaneous non-operating revenues.

## Exhibit 2

### OPERATIONS AND MAINTENANCE EXPENSES

	Electric 12 Months Ending <u>January 31, 2022</u>	Water 12 Months Ending <u>January 31, 2022</u>	Combined 12 Months Ending <u>January 31, 2022</u>
Operating Expenses*	\$ 254,186,032	42,236,518	296,422,550
Less: Depreciation And Amortization	(30,679,569)	(8,361,983)	(39,041,552)
Less: Payment In Lieu of Taxes	(26,655,478)	(5,400,513)	(32,055,991)
Operating & Maintenance Expenses	<u>\$ 196,850,985</u>	<u>28,474,022</u>	<u>225,325,007</u>

\*Excludes interest expense on outstanding Revenue Bonds.

28 “Operation and Maintenance Expenses” means the funds necessary to maintain and operate the Utility System, including, but not limited to, amounts of money reasonably required to be set aside for such items, the payment of which is not then immediately required, including all money necessary for the payment of the costs of ordinary repairs, renewals and replacements, salaries and wages, employees’ health, hospitalization, pension and retirement expenses, insurance premiums, legal, engineering, accounting and financial advisory fees and expenses and the cost of additional consulting and technical services, taxes (but not including payments in lieu thereof), other governmental charges, fuel costs, the cost of purchased power and transmission service, any current expenses or obligations required to be paid by the BPU by ordinance of the City or by Law, to the extent properly allocable to the Utility System under generally accepted accounting principles, the fees and expenses of any fiduciary, including those of the Trustee hereunder, and any other costs which are considered to be Operating and Maintenance Expenses in accordance with generally accepted accounting principles. Operation and Maintenance Expenses do not include payments in lieu of taxes, depreciation or obsolescence charges or reserves therefor, extraordinary or materially unusual or infrequently occurring expense items, amortization of intangibles, interest charges and charges for the payment of principal or amortization of bonded or other indebtedness of the City or the BPU, costs, or charges made therefor for capital additions, replacements, betterments, extensions or improvements to, or retirements from, the sale, abandonment, reclassification, revaluation or other disposition of any properties of the Utility System, and such property items, including taxes and fuel, which are capitalized by the BPU.

**BOARD OF PUBLIC UTILITIES**  
**CASH AND INVESTMENTS**

	<u>January 31, 2022</u> <u>Electric</u>	<u>January 31, 2022</u> <u>Water</u>	<u>January 31, 2022</u> <u>Combined</u>
Beginning Cash and Investments As of 01/01/22	\$ 57,922,666	\$ 23,511,027	\$ 88,159,214
Cash Receipts Year to Date	30,093,550	4,083,542	34,177,092
Cash Payments Year to Date	(28,497,970)	(2,684,672)	(31,182,642)
Cash and Investments as of 1/31/22	<u>\$ 59,518,246</u>	<u>\$ 24,909,897</u>	<u>\$ 84,428,143</u>
<b>Restrictions of Cash and Investments</b>			
Customer Deposit	\$ 6,103,680	\$ 1,300,817	\$ 7,404,497
Self Insurance Reserve - Public Liability	800,000	200,000	1,000,000
Self Insurance Reserve -Workers' Comp	880,000	220,000	1,100,000
Debt Service Fund	19,792,195	4,201,310	23,993,505
Debt Reduction Fund	-	6,290,000	6,290,000
Rate Stabilization Fund	9,156,273	-	9,156,273
Improvement and Emergency Fund	1,350,000	150,000	1,500,000
Construction Fund 2016C	709,157	-	709,157
Construction Fund 2020A	6,205,413	-	6,205,413
Ongoing Construction Reserve for 2021	4,653,000	682,485	5,335,485
System Development	-	10,819,732	10,819,732
Remaining Operating Reserve Requirement	22,973,313	1,000,000	23,973,313
Economic Development Fund	350,000	150,000	500,000
Total Restrictions	<u>\$ 72,973,031</u>	<u>\$ 25,014,344</u>	<u>\$ 97,987,375</u>
Unrestricted Cash and Investments	<u>\$ (13,454,785)</u>	<u>\$ (104,447)</u>	<u>\$ (13,559,232)</u>

\* The unrestricted cash balance represents the amount needed to fully fund the reserve funds as established in the BPU Financial Guideline Policy 02-100-007

