

BOARD INFORMATION PACKET



**Board of Public Utilities
Kansas City, Kansas**

Regular Meeting of

May 18, 2022



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Board of Public Utilities
Kansas City, Kansas

BOARD AGENDA

Regular Session
May 18, 2022 – 6:00 P.M.

- I. Call to Order
- II. Roll Call
 - _____ David Haley, At Large, Position 2
 - _____ Tom Groneman, District 2
 - _____ Robert L. Milan, Sr., District 1
 - _____ Jeff Bryant, District 3
 - _____ Mary L. Gonzales, At Large, Position 1
 - _____ Rose Mulvany Henry, At Large, Position 3
- III. Approval of Agenda
- IV. Approval of the Minutes of the Work Session of May 4, 2022
- V. Approval of the Minutes of the Regular Session of May 4, 2022
- VI. Public Comments
- VII. General Manager / Staff Reports
 - i. Presentation and Resolutions for 2021 ERC Recovery and Annual Audit
 - ii. Website Development
 - iii. Miscellaneous Comments
- VIII. Board Comments
- IX. Executive Session
- X. Adjourn

Approval of Minutes
Work Session 5-4-22
Agenda Item #IV

WORK SESSION MINUTES – WEDNESDAY, MAY 4, 2022

STATE OF KANSAS)
) SS
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The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Work Session on Wednesday, May 4, 2022 at 5:00 P.M. The following Board Members were present: Mary Gonzales, President; Rose Mulvany Henry, Vice President; Thomas Groneman, Secretary; Robert L. Milan, Jeff Bryant. David Haley was present via Zoom.

Also present: William Johnson, General Manager; Angela Lawson, Deputy Chief Counsel; Jeremy Ash, Executive Director Electric Operations; Jerin Purtee, Executive Director Electric Supply; Steve Green, Executive Director Water Operations; Dong Quach, Executive Director Electric Production; David Mehlhaff, Chief Communications Officer; Maurice Moss, Executive Director Corporate Compliance; Randy Otting, Director Accounting; Robert Kamp, IT Project Manager, and Dennis Dumovich, Director Human Resources.

A tape of this meeting is on file at the Board of Public Utilities.

Ms. Gonzales called the meeting to order at 5:00 P.M.

Roll call was taken, all Board Members were present, except Mr. Groneman who arrived at 5:02 P.M. and Mr. Haley, who arrived on Zoom at 5:03 P.M.

Item #3 – Approval of Agenda

A motion was made to approve the Agenda by Mr. Bryant, seconded by Ms. Mulvany Henry, and unanimously carried.

Item #4 – Board Update/GM Update

There were no updates.

Item #5 – BPU Strategic Plan Review

Mr. Johnson continued the discussion from the previous Work Session about the BPU Strategic Plan, focusing on Board Governance. (See attached PowerPoint slides.)

During the conversation the Board input included:

WORK SESSION MINUTES – WEDNESDAY, MAY 4, 2022

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- Changing bullet point five to read: Ensure compliance with all expanding state and federal regulations.
 - It's not the Board who ensures the compliance, it's the GM and his staff. However, the Board adopts policies that are guiding principles for the utility.
 - Perhaps change it to read: Promote a culture of compliance with all applicable laws.
 - This would cover bullets five and six.
- Perhaps adding safety and security to bullet point four.
- Use terminology that the Board can actually guarantee.
- Bullets eight and nine were periodic reminders, that showed that these were key areas that the Board always had on the forefront of their minds when making decisions for the utility. After discussion it was decided to remove those two bullets.
- Make the verbiage easily understandable for everyone who view it on the BPU website.
- There was further conversation about the Board's involvement in the Strategic Plan. That perhaps more that being a part of it, the Board's participation in the plan was to look at it, hear how the utility intended to adopt it and successfully implement it, and give feedback along the way.
- There was a question regarding separating the Board's strategic plan from staff's sections.
- Regarding Performance Measures, the use of the word ensures seemed unfitting. The Board supported and promoted, but could not ensure.
- The dynamic between other boards and their utilities are all different.

It was suggested that for the time being, the two Board slides come out of the Strategic Plan so that the Board could further discuss. The rest of the Strategic Plan should move forward.

WORK SESSION MINUTES – WEDNESDAY, MAY 4, 2022

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Mr. Groneman reminded the Board, that some years back they had participated in webinars that dealt with Strategic Planning and Governance. He asked that the Board members be given copies of those presentations.

Item #6 – Adjourn

A motion was made to adjourn the Work Session at 5:56 P.M. by Mr. Bryant, seconded by Ms. Mulvany Henry, and unanimously carried.

ATTEST:

APPROVED:

Secretary

President

Governance

Strategic Goals

- Seek continuous education to ensure we are prepared to fulfill our role as policy makers
- Develop a formal communication plan - member to member, w/customers, UG elected officials
- Develop a system of board evaluation
- Review and adopt governance policies that align with the fiduciary responsibilities and overall health of the utility
- Comply with all expanding state and federal regulations
- Meet obligations imposed by state statutes, and local ordinances; city charter
- Ensure accountability, transparency, responsiveness, stability, equity and inclusiveness, empowerment
- Ensure faithful performance of official duties without regard to personal interests
- Continue to balance the needs of the utility while serving the broad interests of our community

Performance Measures

- Ensure that BPU is meeting 100% of its financial obligations
- Maintain “A” credit rating by Moody’s, Fitch, and Standard & Poor’s
- Maintain competitive electric and water rates to ensure effective utility operation
- Ensure that the General Manager is achieving a majority of the goals established by the Board
- Board members will be utility ambassadors throughout the community
- Set high level expectations on delivering superior customer service across the utility
- Operate within full compliance of all UG ordinances
- Ensure that the Board participates in annual continuous educational opportunities
- Maintain an annual evaluation process for the Board



Approval of Minutes
Regular Session 5-4-22
Agenda Item #V

REGULAR SESSION –WEDNESDAY, MAY 4, 2022

STATE OF KANSAS)
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CITY OF KANSAS CITY)

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Regular Session on Wednesday, May 4, 2022 at 6:00 P.M. The following Board Members were present: Mary Gonzales, President; Rose Mulvany Henry, Vice President; Thomas Groneman, Secretary; Robert L. Milan, Jeff Bryant. David Haley was present via Zoom.

Also present: William Johnson, General Manager; Angela Lawson, Deputy Chief Counsel; Jeremy Ash, Executive Director Electric Operations; Jerin Purtee, Executive Director Electric Supply; Steve Green, Executive Director Water Operations; Dong Quach, Executive Director Electric Production; Maurice Moss, Executive Director Corporate Compliance; Randy Otting, Director Accounting; Darren McNew, Director Electric Transmission & Substation; Scott Paramore, Supervisor Substation Electric Engineer; Robert Kamp, IT Project Manager; and Dennis Dumovich, Director Human Resources.

A tape of this meeting is on file at the Board of Public Utilities.

Ms. Gonzales called the Board meeting to order at 6:02 P.M. She welcomed all that were listening to or viewing the meeting. She stated that the Board felt it was necessary to offer the use of technology for staff as well as for the general public. During the public comment section, members of the public who wished to speak to the Board using Zoom needed to use the Raise Hand feature at the bottom of the application or window to signal that they wish to address the board during the public comment section. Members of the public connected by phone only, needed to press *9 to indicate they wished to address the Board in the public comment section. Staff would assist those attending in person. During the public comment section of the agenda, community members would be asked to provide their name and address and had five minutes to speak. As always, the public could also email or call the BPU with any concerns. The agenda and presentations could be found on the BPU website or if they were using Zoom they would appear on their screen. Ms. Gonzales introduced herself and the other Board Members along with the General Manager, and Legal Counsel.

Roll call was taken and all Board Members were present. David Haley was present via Zoom.

Item #3 – Approval of Agenda

A motion was made to approve the Agenda by Mr. Bryant, seconded by Mr. Milan, and unanimously carried.

REGULAR SESSION –WEDNESDAY, MAY 4, 2022

STATE OF KANSAS)
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Item #4– Approval of Work Session Minutes of April 20, 2022

A motion was made to approve the minutes of the Work Session of April 20, 2022, by Ms. Mulvany Henry, seconded by Mr. Bryant, and unanimously carried.

Item #5– Approval of Regular Session Minutes of April 20, 2022

A motion was made to approve the minutes of the Regular Session of April 20, 2022, by Mr. Bryant, seconded by Mr. Milan, and unanimously carried.

Item #6 – Public Comments

Mr. William Johnson, General Manager, asked Mr. Robert Kamp, IT Project Manager, if there were any visitors wishing to speak.

Mr. Kamp said that no one had their hand raised via teleconference.

Item #7 – General Manager / Staff Reports

- i. *Electric Transmission/Substation Review:* Mr. Darren McNew, Director Electric Transmission & Substation and Mr. Scott Paramore, Supervisor Substation Electric Engineer, gave the Board an overview and update about Substations Engineering and Operations. (See attached PowerPoint.)

Mr. McNew, responded to questions and comments from the Board.

Mr. Jeremy Ash, Executive Director Electric Operations, took a moment to talk about Mr. McNew and his team’s development of their Engineer Internship/Recruiting program. He also made mention of the job well done working with Compliance during the most recent audit.

- ii. *Preliminary March 2022 Financials:* Mr. Randy Otting, Director Accounting, gave a PowerPoint presentation reviewing the preliminary financials from March 2022 with the Board. (See attached PowerPoint.)

Mr. Otting answered questions and comments from the Board.

REGULAR SESSION –WEDNESDAY, MAY 4, 2022

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- iii. *Miscellaneous Comments:* Mr. Johnson spoke about his first meeting as co-chair of the Economic Development Taskforce. Commissioner Harold Johnson was the chair of that committee. Seeing areas that had been lacking in Economic Development and what was needed to jump start those areas was something they would be looking at. The suggestions of the taskforce would ultimately get taken back to the Interim County Administrator and staff to work on action items.

He made sure to remind that not only were there elected officials from the Unified Government (UG), but the Board of Public Utilities also had a Board, as well as policies and procedures that they were in charge of, which needed consideration with future development as well as government efficiency.

Regarding the Efficiency Taskforce, the conversation was focused on taxes and PILOT. Commissioner Ramirez headed up that taskforce. Also participating from BPU were, Ms. Johnetta Hinson, Executive Director Customer Service, and Ms. Lori Austin, Chief Financial Officer/Chief Administrative Officer. Mr. Johnson said that at the beginning of the meeting, he informed the taskforce what BPU had done regarding third party reviews with the use of auditors, as well as what the PILOT was. He reminded participants that the UG set the PILOT every year during their budget process.

Mr. Johnson said that he had reached out to the Fairfax Industrial Association (FIA) to get on their agenda for an upcoming FIA board meeting.

Mr. Johnson spoke to the Board about returning to the conference room for future Work Sessions. It was decided to do so. Also, due to upcoming conflicts, the Board decided to reschedule both June meetings.

A motion was made to move the June meetings to June 8 and June 22 by Mr. Bryant, seconded by Ms. Mulvany Henry, and unanimously carried.

Mr. Johnson wished Ms. Mulvany Henry a Happy upcoming Birthday.

Item #8 – Board Comments

Mr. Haley expressed his appreciation for the reviews and Mr. Johnson's updates on the taskforces. He spoke about his communication regarding Board compensation. Some of Mr. Haley's comments were inaudible. He also requested to be excused for the Executive Session.

REGULAR SESSION –WEDNESDAY, MAY 4, 2022

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Mr. Groneman thanked everyone for their presentations.

Mr. Milan thanked staff for their presentations.

Mr. Bryant said he had spoken with Mr. Groneman and Mr. Milan about having a Policy Committee meeting on May 18th for 45 minutes. He also made his suggestion for the upcoming Customer Connection pertaining to the residents and the PILOT.

Ms. Mulvany Henry thanked all for the presentations and asked Mr. Johnson for an update in regards to the COO position.

Mr. Johnson said he would talk to HR about a timeline and report at the next meeting.

Ms. Gonzales wished Ms. Mulvany Henry a Happy Birthday and thanked all for their presentations.

Mr. Johnson added that the UG was working on an ordinance change to reduce the PILOT for residential customers, to be presented at the next Finance Standing Committee, Monday, May 9.

He also said that he had made a request to resume the quarterly meetings with the UG.

Mr. Bryant requested that Mr. Haley, who was on the Finance Standing Committee, update the Board on the details regarding the upcoming PILOT discussion.

Mr. Haley left the Regular Session meeting.

Item #9 – Executive Session

Ms. Angela Lawson, Deputy Chief Counsel, proposed a motion for adoption as follows:

“I move that after taking a ten minute break the Board go into Executive Session for 30 minutes in the first floor Board room to discuss confidential matters related to review of the general manager, a personnel matter of nonelected personnel as justified under the personnel matters of a nonelected employee exception in the Kansas Open Meetings Act; and that the and that General Manager William Johnson, and Deputy Chief Counsel Angela Lawson, be present to participate in the discussion, all others to be dismissed from the room and electronic and telephonic transmissions to cease, and that we and reconvene in open session returning to both

REGULAR SESSION –WEDNESDAY, MAY 4, 2022

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electronic and telephonic broadcasting at 8:08 P.M. in the Board Room to either take action in an open session or to adjourn.

This motion was made by Ms. Mulvany Henry, seconded by Mr. Bryant and unanimously carried. The Board moved into a closed executive session

At 8:08 P.M. the meeting was opened.

Item #9 – Adjourn

A motion was made to adjourn at 8:08 P.M. by Mr. Bryant, seconded by Ms. Mulvany Henry, and unanimously carried.

ATTEST:

APPROVED:

Secretary

President

Substation Engineering & Operations

May 2022



Overview

- Staffing and Budget
- Substation Basics
- System Overview
- Protective Relays
- NERC Relaying Standards
- Relay Testing
- How Faults Affect Customers
- Questions?

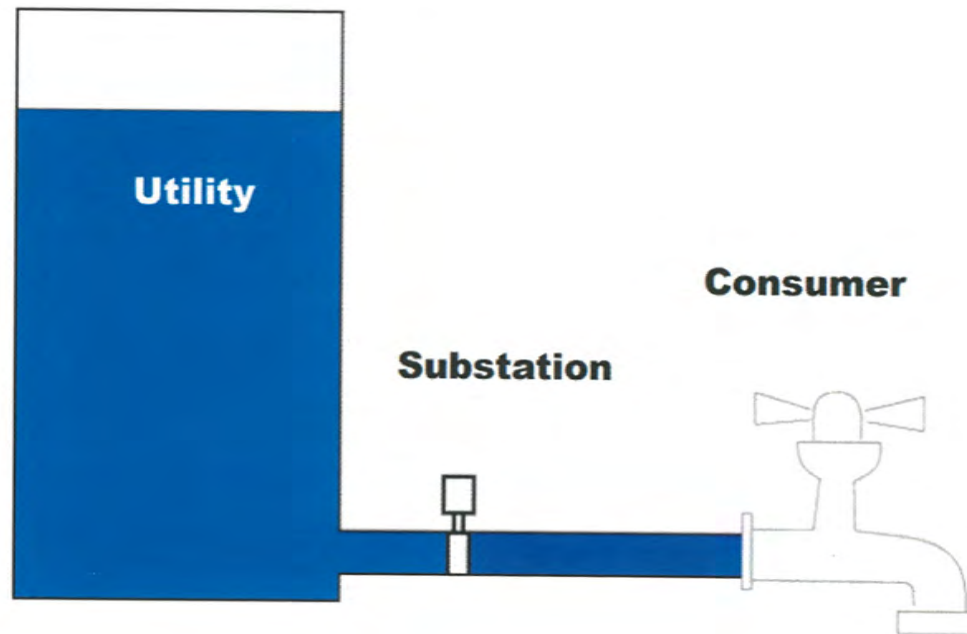
Substation Staffing and Budget

- Darrin McNew, PE - Director of Substation Engineering and Operations
- Scott Paramore, PE - Substation Engineering Supervisor
 - One Substation Engineer
- Mark McNally - Substation Superintendent, Apparatus
 - Five Substation Linemen
 - One Transformer Technician
- Vacant - Substation Superintendent, Relaying
 - Six Relay Technicians
- \$3 million operation and maintenance budget
- \$1 million capital budget for breaker upgrades, relay upgrades, security systems, and additional substation improvements

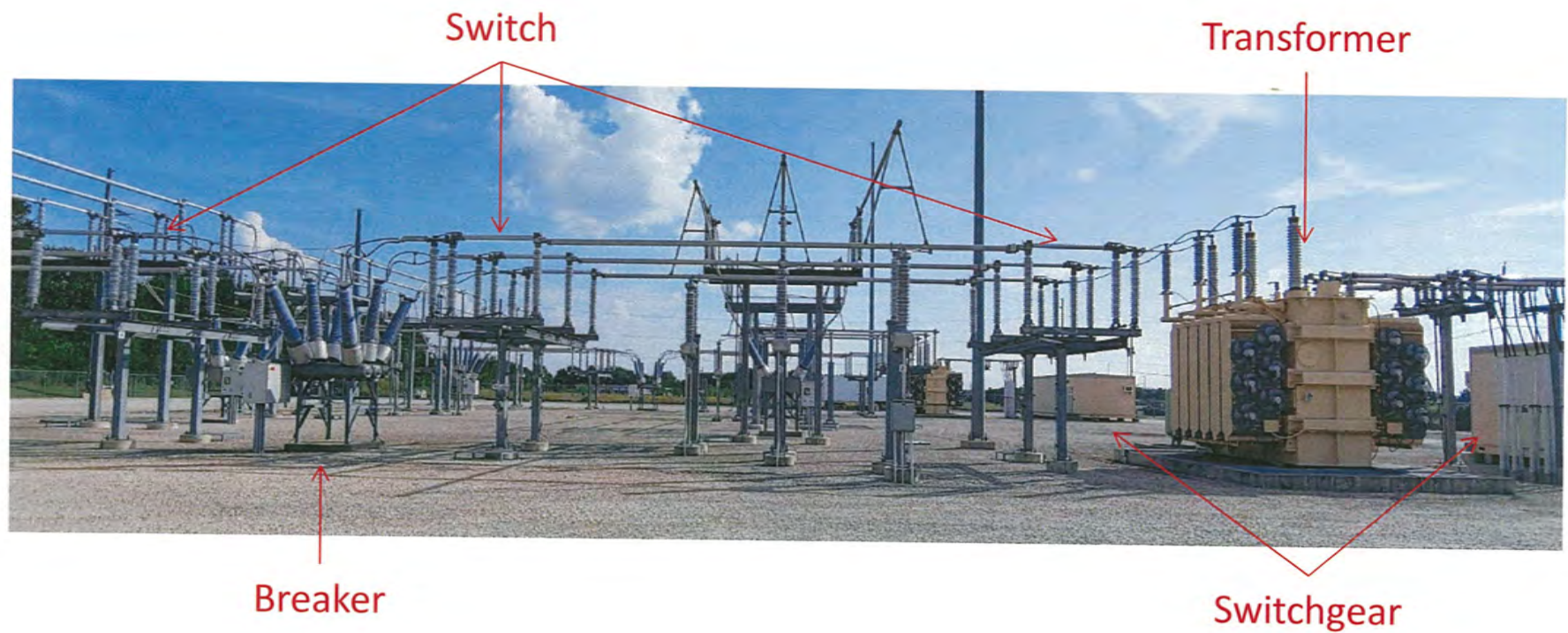
What is the purpose of a substation?

- A distribution substation is where high voltage transmission is stepped down to a lower voltage for distribution to customers
 - BPU transmission voltages are 161,000 volts (161kV) and 69,000 volts (69kV)
 - BPU distribution voltages are 12,470 volts or 13,800 volts
 - More efficient to transmit power long distances at higher voltages
- A generation substation is where power generated is stepped up to high voltage transmission
- Substations also provide voltage regulation as well as switching and isolation points for transmission and distribution circuits

What is the purpose of a substation?



Substation Major Equipment



Substation Major Equipment

- Transformer - Steps voltage down for distribution to customers or steps generator voltage up for distribution to other subs. By far the largest and most expensive piece of substation equipment.
- Breaker - Opens to interrupt faults and de-energize equipment. Contains pneumatic, hydraulic, or mechanical operating mechanisms and electric motors.
- Disconnect Switch - Used to isolate equipment for maintenance.
- Switchgear - Enclosure containing distribution feeder breakers, controls, meters, relays, and reclosing devices.

BPU System Overview

- 28 active substations
- 123 miles of transmission line
- 5 transmission tie lines with Evergy
- 2021 peak load for BPU was 470 Megawatts on July 29th
 - 75% load served by 161kV Substations
 - 25% load served by 69kV Substations



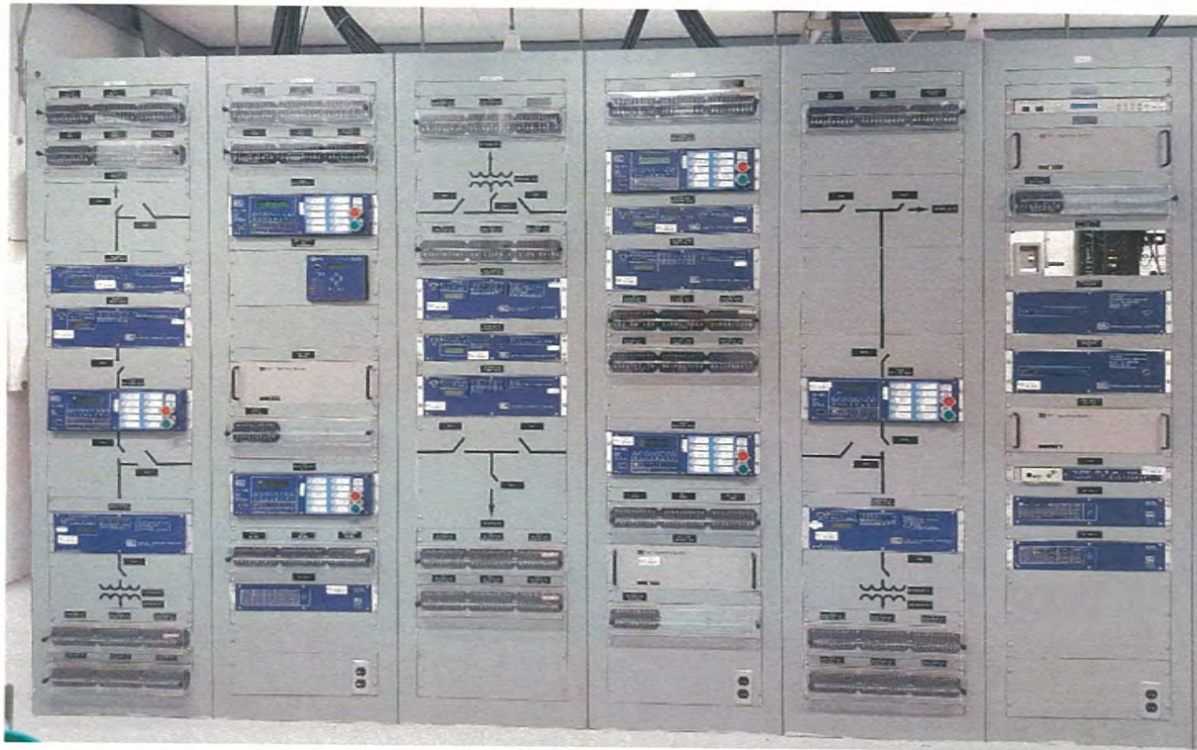
BPU System Overview

- Four 161/69kV tie substations
 - Four 161/69kV auto transformers
- Fifteen 161kV distribution substations
 - Twenty-seven 161kV distribution transformers
 - One hundred and three 161kV breakers
- Nine 69kV distribution substations
 - Seventeen 69kV distribution transformers
 - Fifty-two 69kV breakers
- Three hundred 15kV distribution breakers

BPU System Overview



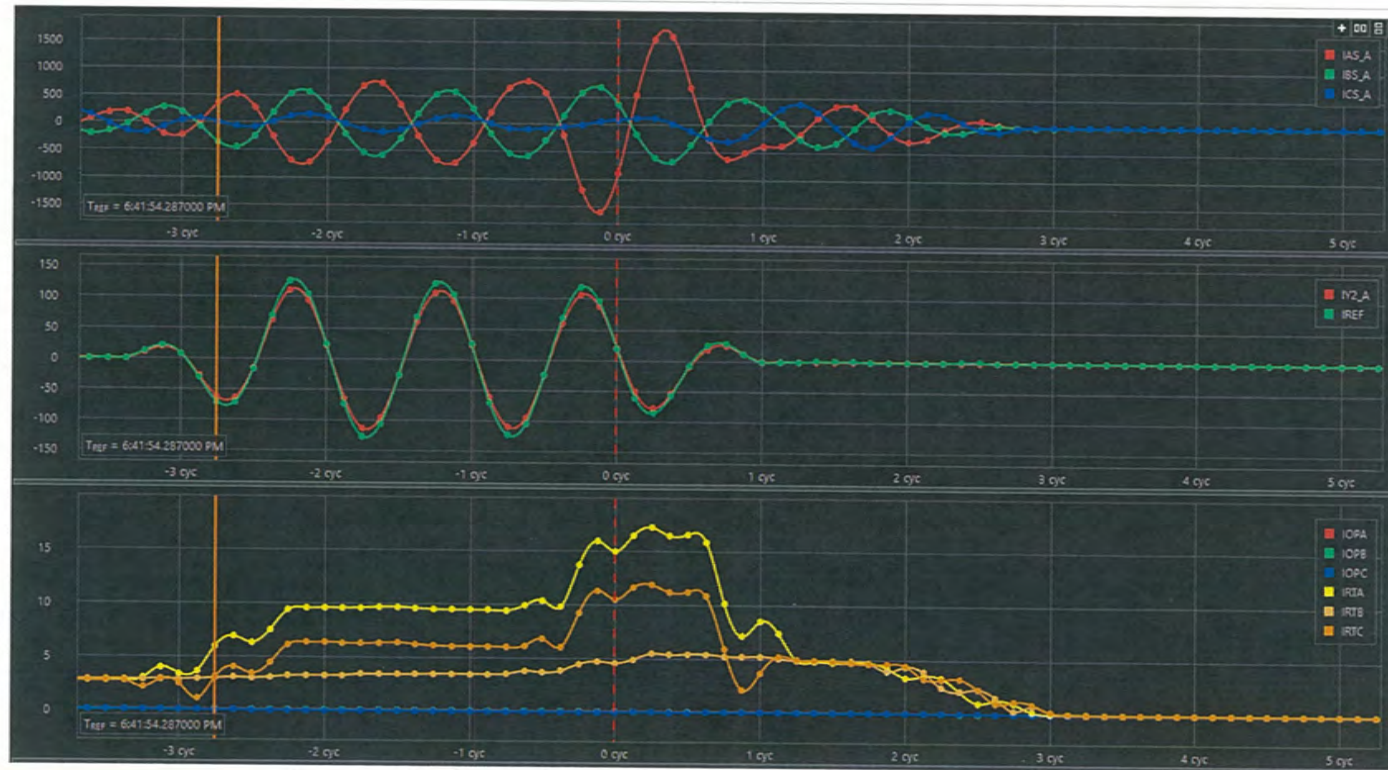
Protective Relays



Protective Relays

- Protective relays are the brain of the substation that monitor the system and protect equipment from faults and other abnormal conditions
- Protective relays and high voltage breakers are designed to operate at extremely high speeds to clear electrical faults in one-tenth of a second or less
- Modern relays also record fault information to assist with analyzing and correcting issues as well as evaluating relay performance

Protective Relays



NERC Relaying Standards

PRC-002

Requires utilities to have fault recording capability on certain substations

PRC-004

Requires utilities to review all system operations to determine if the system protection operated correctly and to report any misoperations

PRC-005

Requires periodic testing of all relays, controls, and associated equipment

PRC-027

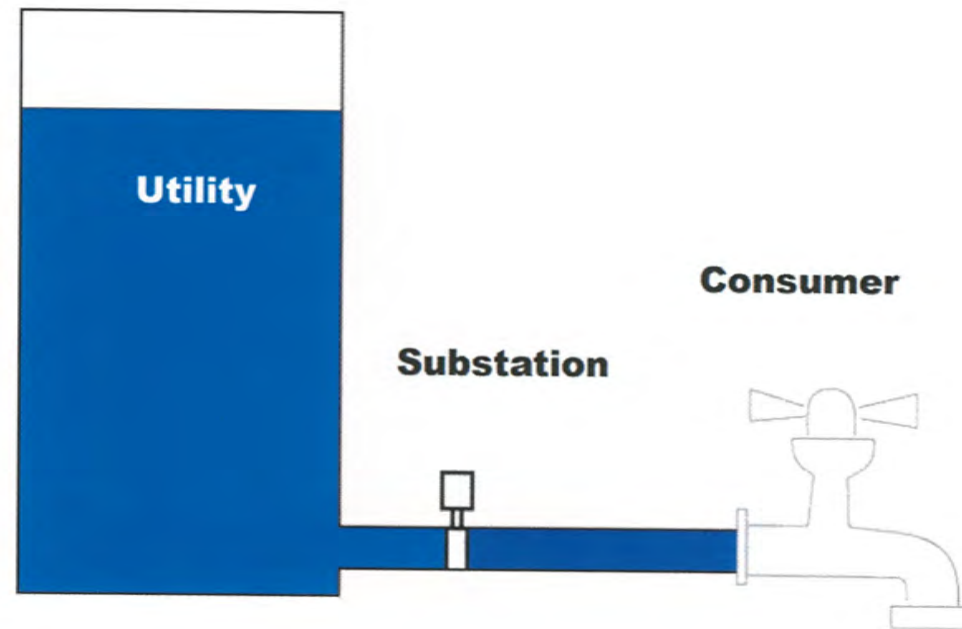
Requires utilities to perform system studies to verify that relays are set correctly and will not operate incorrectly during a fault

Relay Testing

- Over 2,000 protective relays in BPU substations
- Testing of protective relays, control circuits, and associated equipment at 161kV substations is required by NERC standard PRC-005 on 6 and 12 year intervals depending on equipment type
- All relays, controls, and protection systems at BPU are tested on a 5 year cycle to ensure correct operation and meet compliance with NERC standard PRC-005-6

How Faults Affect the System

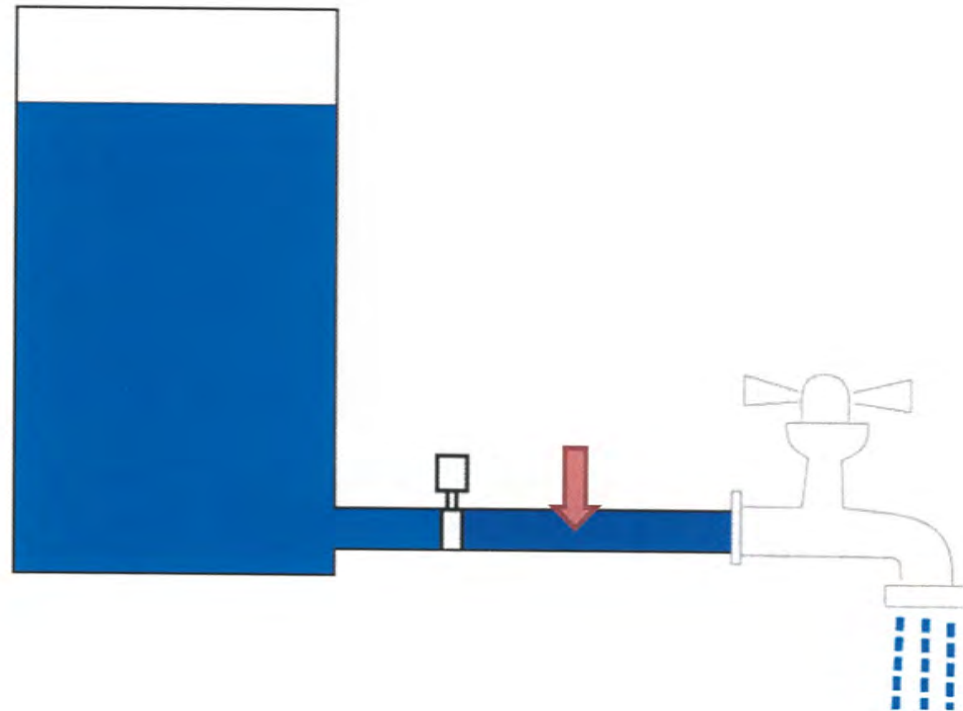
- Voltage is like the water pressure in a pipe
- Current is the flow through the pipe



How Faults Affect the System

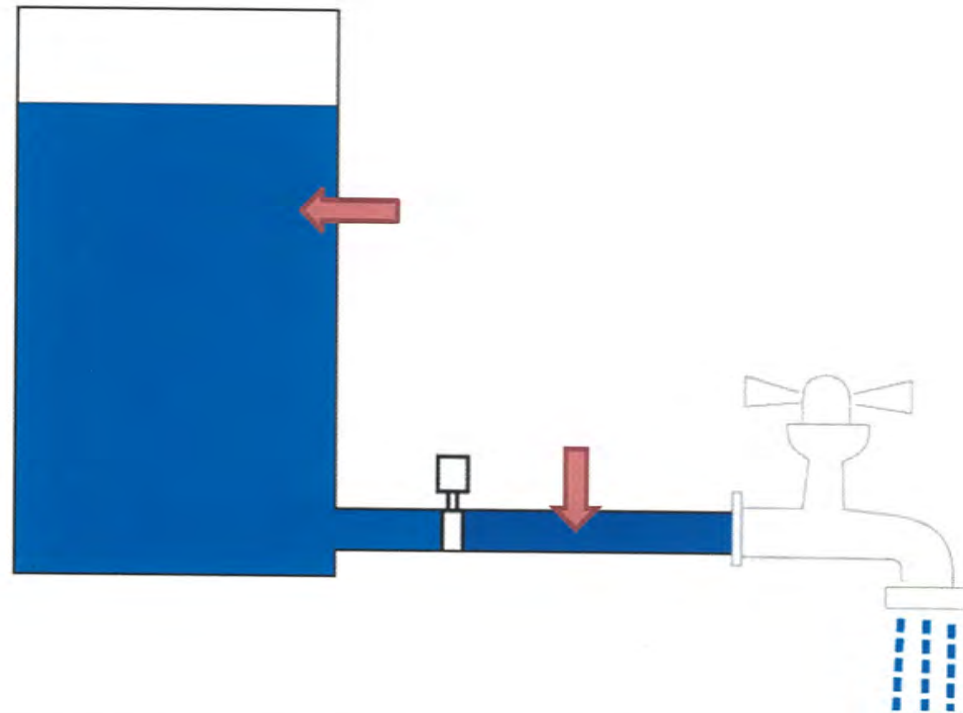
An electrical fault is like a break in the pipe

- Pressure (Voltage) will decrease in the pipe
- Normal flow to the customer will be affected



How Faults Affect the System

A break in a small residential service may only affect a few customers. A break in a main or water storage tank can affect a very large number of customers.



How Faults Affect the System

Because electrical utilities are interconnected and everyone draws from the same tank of energy, a large fault can affect multiple utilities across a wide area.





Substation Engineering & Operations

Questions?



March 2022 Preliminary Financial Results

May 4, 2022

Financial Results

2022 Billed kWh (YTD Jan - Mar)

Electric	(CY) 2022 YTD	(PY) 2021 YTD	
Residential	145,918,509	153,172,241	
Commercial	230,420,199	224,297,257	
Industrial	126,218,945	114,232,917	
	502,557,653	491,702,415	2.2%

Residential – Down 5% Commercial – Up 3% Industrial – Up 11%

Financial Results

2022 Billed CCF's (YTD Jan - Mar)

Water	(CY) 2022 YTD	(PY) 2021 YTD	
Residential	797,177	817,391	
Commercial	551,352	535,045	
Industrial	432,888	409,924	
	1,781,417	1,762,360	1.1%

Residential – Down 2%

Commercial – Up 3%

Industrial - Up 5%

Financial Results

Revenues – March 2022

	(CY) 2022 March	(PY) 2021 March		Budget 2022 March	(CY) 2022 March	
Electric	\$ 23.981	\$ 23.521		\$ 22.147	\$ 23.981	
Water	4.017	4.151		3.905	4.017	
Combined	\$ 27.998	\$ 27.672	1.2%	\$ 26.052	\$ 27.998	7.5%

Actual Compared to 2022 Budget

Electric - Up 8%

Water – Up 3%

Financial Results

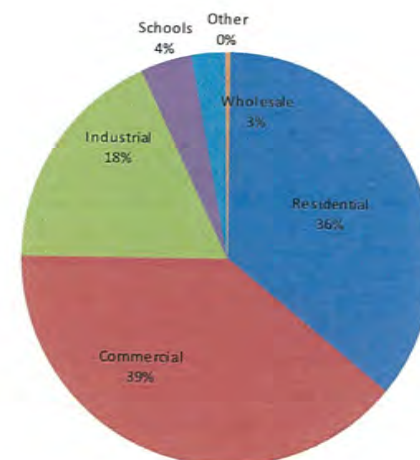
Revenues – 2022 YTD

	(CY) 2022 YTD	(PY) 2021 YTD		Budget 2022 YTD	(CY) 2022 YTD	
Electric	\$ 73.394	\$ 86.568		\$ 68.713	\$ 73.394	
Water	12.097	11.762		12.195	12.097	
Combined	\$ 85.491	\$ 98.330	-13.1%	\$ 80.908	\$ 85.491	5.7%

**Dollars in millions

Variance – YTD comparing Budget to Actual for 2022

<u>Electric:</u>	Up 7%	<u>Water:</u>	Down 1%
Residential	\$355K	Residential	\$32K
Commercial	\$2.2M	Commercial	\$11K
Industrial	\$968K	Industrial	(\$42K)
Schools	\$ 41K	Wholesale	(\$23K)
Wholesale	\$141K		



Financial Results

Operating Expenses – March 2022

	(CY) 2022 March	(PY) 2021 March		Budget 2022 March	(CY) 2022 March	
Electric	\$ 17.476	\$ 17.047		\$ 16.737	\$ 17.476	
Water	3.103	3.095		3.278	3.103	
Combined	\$ 20.579	\$ 20.142	2.2%	\$ 20.015	\$ 20.579	2.8%

Actual Compared to 2022 Budget

Electric – Up 4%

Water - Down 5%

Financial Results

Operating Expenses – 2022 YTD (Total)

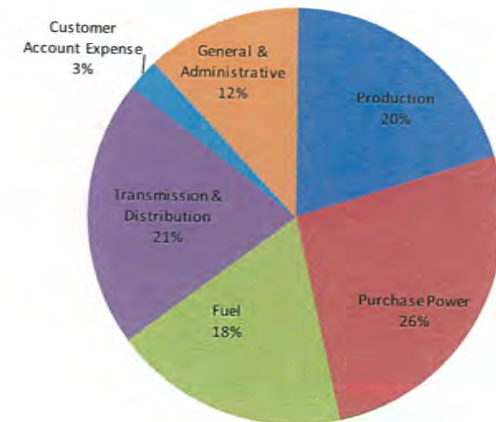
	(CY) 2022 YTD	(PY) 2021 YTD		Budget 2022 YTD	(CY) 2022 YTD	
Electric	\$ 52.886	\$ 56.724		\$ 51.086	\$ 52.886	
Water	8.907	8.609		9.854	8.907	
Combined	\$ 61.793	\$ 65.333	-5.4%	\$ 60.940	\$ 61.793	1.4%

**Dollars in millions

Actual Compared to 2022 Budget

- Electric - Up 3%
- Water - Down 10%

Amortized 1/6th of the 2021 ERC Under Recovery in March 2022 - \$385,500



Financial Results

Operating Expenses – 2022 YTD less Depreciation

	(CY) 2022 YTD	(PY) 2021 YTD		Budget 2022 YTD	(CY) 2022 YTD	
Electric	\$ 45.217	\$ 49.088		\$ 42.927	\$ 45.217	
Water	6.848	6.519		7.747	6.848	
Combined	\$ 52.065	\$ 55.607	-6.4%	\$ 50.674	\$ 52.065	2.7%

**Dollars in millions

Variance – YTD comparing Budget to Actual 2022

Electric:

Purchased Power \$1.7M
 Fuel \$2.6M
 Production \$233K
 T&D (\$2.0M)
 G&A (\$1.4M)

Water:

Production (\$300K)
 T&D (\$163K)
 G&A (\$413K)

Financial Results

Change in Net Position – March 2022

	(CY) 2022 March	(PY) 2021 March
Electric	\$ 2.505	\$ 2.574
Water	0.398	0.792
Combined	\$ 2.903	\$ 3.366

Budget 2022 March	(CY) 2022 March
\$ 1.550	\$ 2.505
0.061	0.398
\$ 1.611	\$ 2.903

**Dollars in millions

Financial Results

Change in Net Position – 2022 YTD

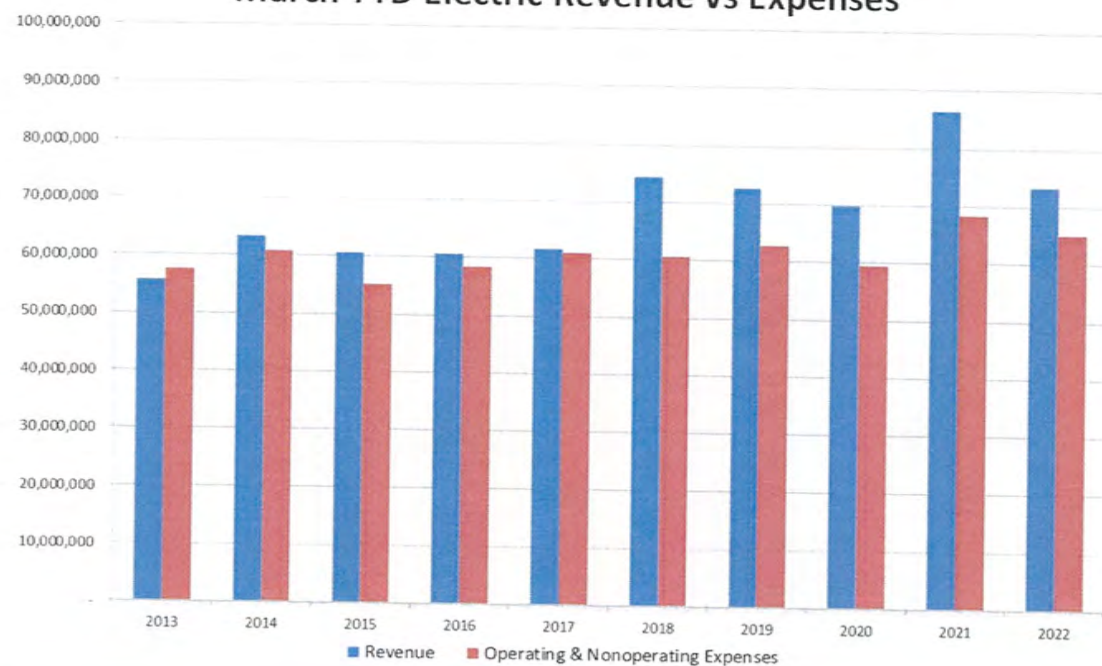
	(CY) 2022 YTD	(PY) 2021 YTD
Electric	\$ 8.211	\$ 18.119
Water	1.732	1.379
Combined	\$ 9.943	\$ 19.498

Budget 2022 YTD	(CY) 2022 YTD
\$ 5.804	\$ 8.211
0.593	1.732
\$ 6.397	\$ 9.943

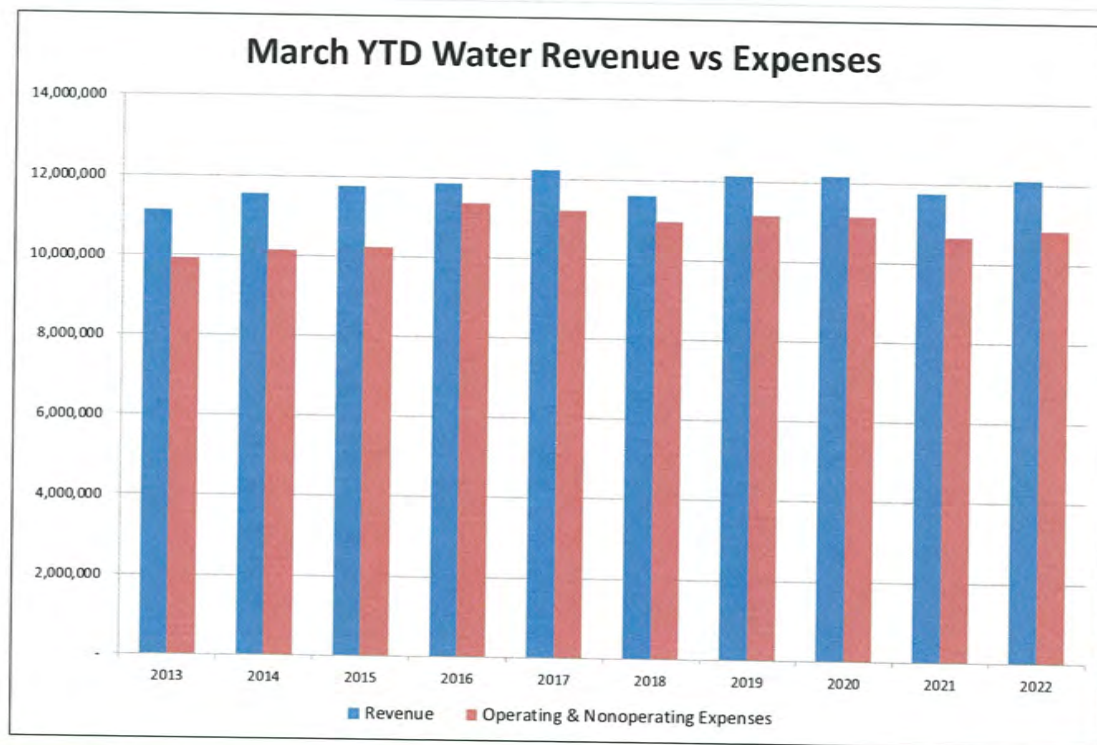
**Dollars in millions

Financial Results – 10 Year Trend

March YTD Electric Revenue vs Expenses

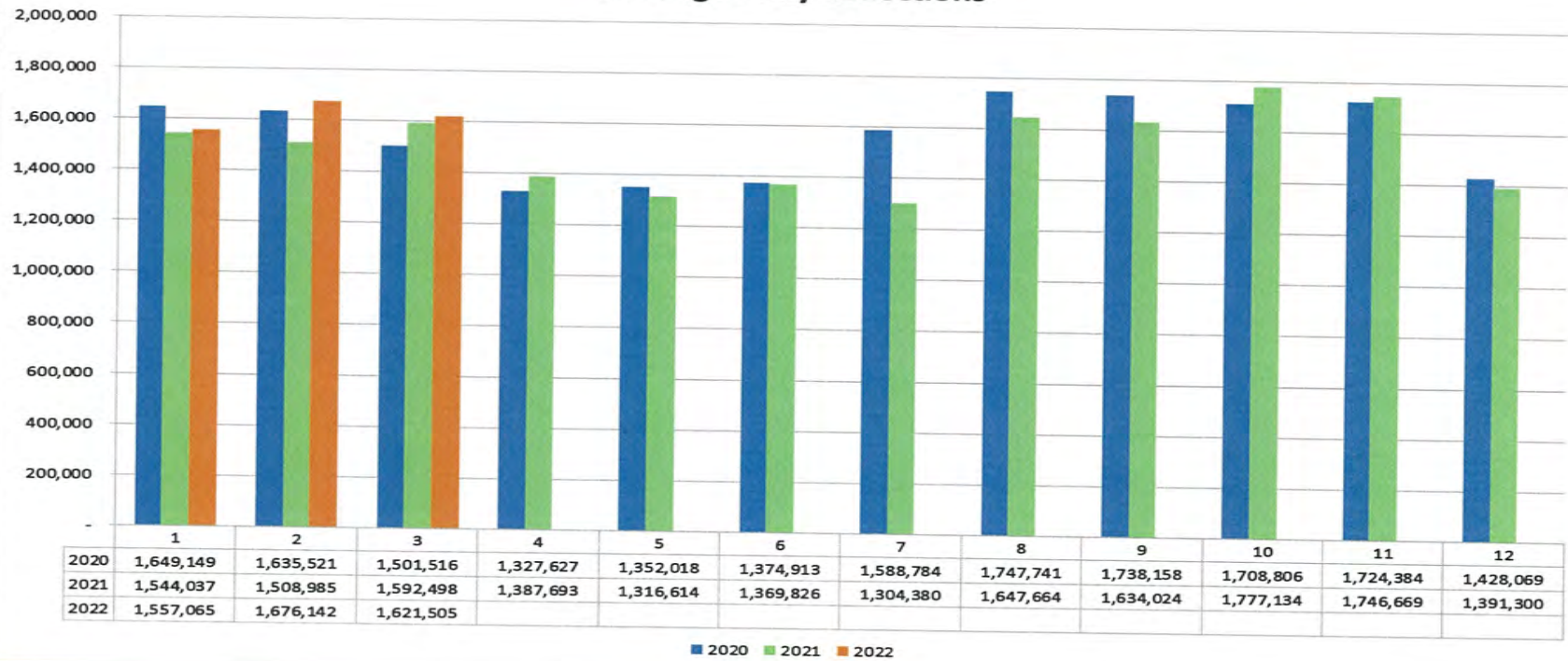


Financial Results – 10 Year Trend



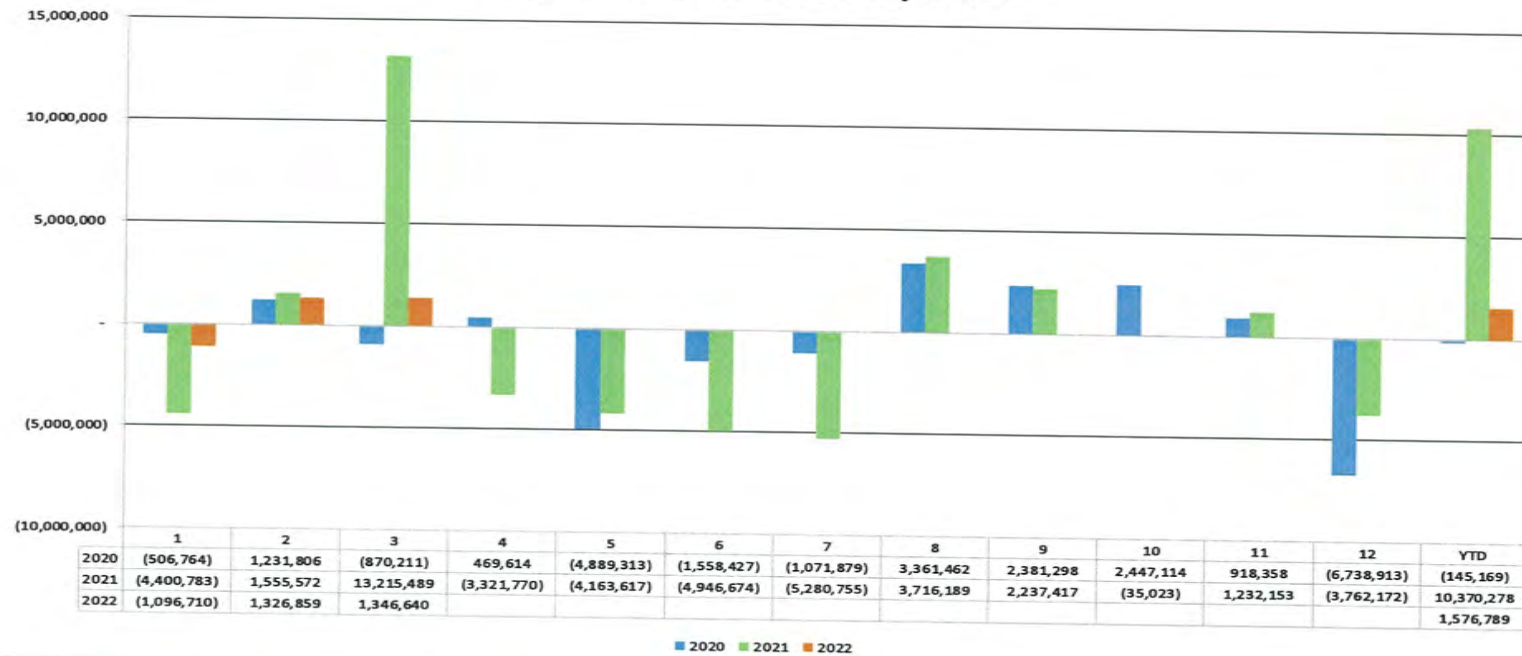
Financial Results

Average Daily Collections



Financial Results

Historical Monthly Cash Comparison



Financial Results

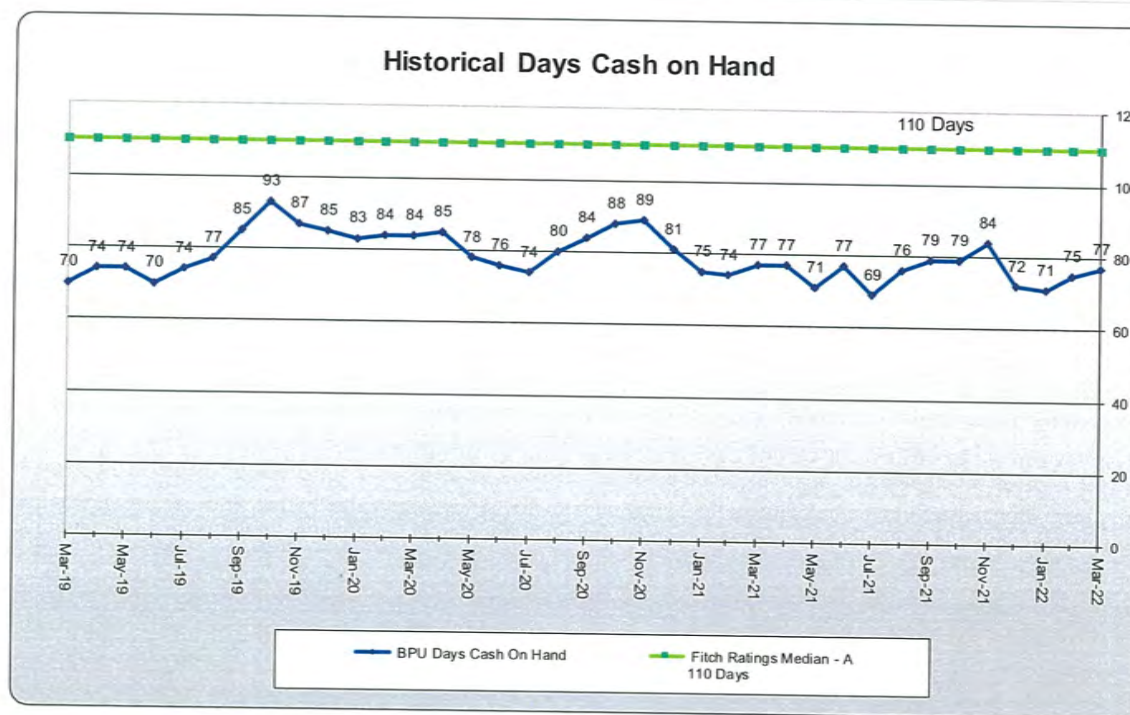
Cash Position

	(CY) 2022 March	(PY) 2021 March	2022 February
Combined (E&W) Days Cash-on-Hand	\$ 45.71 77	\$ 45.28 77	\$ 44.62 75

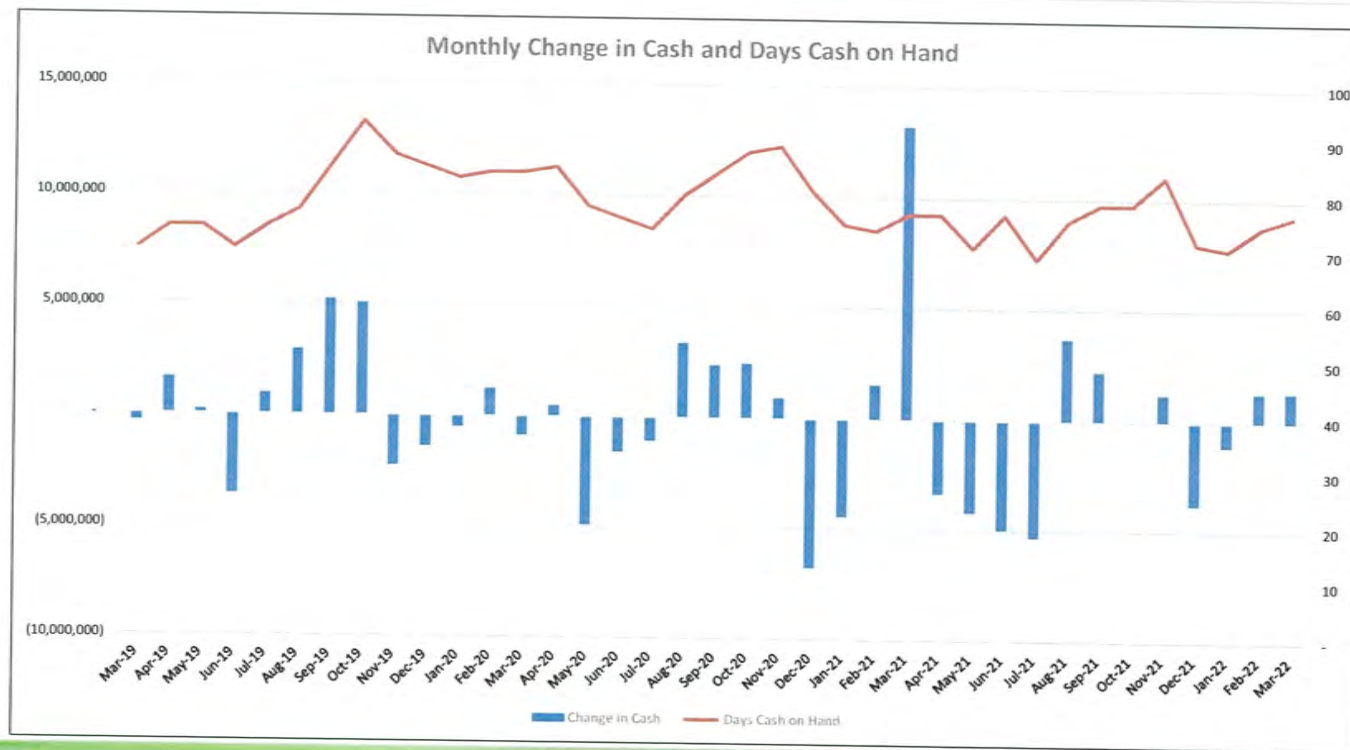
1 Day = Approximately \$550K-\$600K

**Dollars in millions

Financial Results



Financial Results



Financial Results

Balance Sheet: Notables

	(CY) 2022 March	(PY) 2021 March
Fuel Inventory	\$ 4.853	\$ 5.665
Bond Dollars 2016C (Elec T&D)	\$ 0.709	\$ 1.543
Bond Dollars 2020A (Elec)	\$ 0.797	\$ 8.200

**Dollars in millions

Financial Results

Capital Spending

	(CY) 2022 YTD	(PY) 2021 YTD	2022 Budget	
Electric	\$ 5.13	\$ 2.23	\$ 28.09	
Water	1.45	1.01	22.28	
Common	0.63	0.61	5.82	
Total YTD Capital	\$ 7.21	\$ 3.85	\$ 56.19	Remaining 87%

**Dollars in millions

Major projects in 2022:

Elect Ops Facility Improvements - \$163K
 Piper OH Feeders - \$910K
 Fisher UG Feeders - \$1.9M
 Annual Underground - \$883K
 NC Fire Protection Upgrade - \$500K
 Water Leak, Valve, System Imp. - \$388K
 Water Transmission Imp. - \$179K

Financial Results

Debt Coverage

Debt Coverage with PILOT

	(CY) 2022 March	(PY) 2021 March
Electric	2.13	2.10
Water	1.94	2.09
Combined	2.28	2.28

Debt Coverage w/o PILOT

	(CY) 2022 March	(PY) 2021 March
Electric	1.53	1.50
Water	1.48	1.64
Combined	1.65	1.66

Financial Guideline Target 1.6 to 2.1 times with PILOT

RESOLUTION NUMBER 5272

**A RESOLUTION APPROVING THE UNDER RECOVERY OF THE
ENERGY RATE COMPONENT (ERC) FOR THE 3RD AND 4TH
QUARTER OF 2021 IN THE AMOUNT OF \$2.3 MILLION WHICH
WILL BE RECOGNIZED OVER THE FIRST AND SECOND
QUARTERS OF 2022.**

WHEREAS, the Kansas City Board of Public Utilities an administrative agency of the Unified Government of Wyandotte County/Kansas City, Kansas ("**KCBPU**") **adopted** the Energy Rate Component Rate Rider in a rate hearing which provides for a reconciliation adjustment for over and under recoveries; and

WHEREAS, the KCBPU had an under recovery in the 3rd and 4th quarters of 2021 in the amount of \$2.3 million, and wishes to amortize it over the 1st and 2nd quarter of 2022.

**NOW, THEREFORE, BE IT RESOLVED AND ORDAINED BY THE
GOVERNING BODY OF THE KCBPU:**

The under recovery of the Energy Rate Component for the 3rd and 4th quarter of 2021 shall be recognized in the amount of \$2.3 million and shall be amortized over the 1st and 2nd quarter of 2022.

**ADOPTED BY THE GOVERNING BODY OF THE KCBPU
THIS 18th DAY OF MAY, 2022.**

Mary Gonzales, Board President

Attest:

Thomas Groneman, Board Secretary

Approved as to form:

KCBPU Legal Counsel

RESOLUTION NO: 5273

RESOLUTION AUTHORIZING THE ADOPTION OF THE 2021 AUDITED FINANCIAL STATEMENTS AND SCHEDULES

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF PUBLIC UTILITIES AN ADMINISTRATIVE AGENCY OF THE UNIFIED GOVERNMENT OF WYANDOTTE COUNTY/KANSAS CITY, KANSAS:

Whereas, the 2021 Audited Financial Statements and Schedules has been presented to the Board of the Kansas City Board of Public Utilities an administrative agency of the Unified Government of Wyandotte County/Kansas City, Kansas; and

Whereas, the Board has reviewed said Statements and Schedules as audited by BKD, LLP; and

Whereas, the Board wishes to adopt the 2021 Audited Financial Statements and Schedules.

Therefore, the Board hereby adopts the 2021 Audited Financial Statements and Schedules.

**ADOPTED BY THE GOVERNING BODY OF THE KCBPU
THIS 18th DAY OF MAY, 2022.**

Mary Gonzales, Board President

Attest:

Thomas Groneman, Board Secretary

Approved as to form:
