BOARD INFORMATION PACKET



Board of Public Utilities Kansas City, Kansas

Regular Meeting of

May 3, 2023



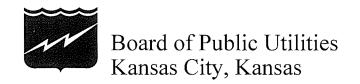


Gold Award for Competitiveness Achievement



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Agenda Item #III	Approval of Agenda
Agenda Item #IVApproval of the	Minutes of the Regular Session of April 19, 2023
Agenda Item #VI	General Manager / Staff Reports



BOARD AGENDA

Regular Session May 3, 2023 – 6:00 P.M.

I.	Call to Order
II.	Roll Call
	Tom Groneman, District 2David Haley, At Large, Position 2Robert L. Milan, Sr., District 1Rose Mulvany Henry, At Large, Position 3Jeff Bryant, District 3Mary L. Gonzales, At Large, Position 1
III.	Approval of Agenda
IV.	Approval of the Minutes of the Regular Session of April 19, 2023
V.	Public Comments
VI.	General Manager / Staff Reports
	i. March 2023 Financials
	ii. Fleet Maintenance Update
	iii. Miscellaneous Comments
VII.	Board Comments
VIII.	Adjourn

REGULAR SESSION – WEDNESDAY, APRIL 19, 2023

STATE OF KANSAS)
) SS
CITY OF KANSAS CITY)

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Regular Session on Wednesday, April 19, 2023 at 6:00 P.M. The following Board Members were present: Thomas Groneman, Vice President; Robert L. Milan, Secretary; Jeff Bryant, and Mary Gonzales. David Haley attended via Zoom. Rose Mulvany Henry, President, was absent.

Also present: William Johnson, General Manager; Angela Lawson, Deputy Chief Counsel; Lori Austin, Chief Financial Officer/Chief Administrative Officer; Jeremy Ash, Chief Operating Officer; Johnetta Hinson, Executive Director Customer Service; Steve Green, Executive Director Water Operations; Maurice Moss, Executive Director Corporate Compliance; Darrin McNew, Acting Executive Director Electric Operations; Jerin Purtee, Executive Director Electric Supply; Glen Brendel, Executive Director Electric Production; Jerry Sullivan, Chief Information Officer; David Mehlhaff, Chief Communications Officer; Dustin Miller, Director of Applications; Gabriela Freeman, Supervisor Customer Services; Mark Masloski, Meter Data Management System Analyst; and Robert Kamp, IT Project Manager.

A video of this meeting is on file at the Board of Public Utilities and can be found on the BPU website, www.bpu.com.

Mr. Groneman called the Board meeting to order at 6:00 P.M. He welcomed all that were listening to or viewing the meeting. He informed all that the meeting was being recorded including video and audio. During the public comment section, those attending in person, wishing to speak, should use the sign-up sheet at the entry and provide their name and address. Public comments were limited to five minutes and should be addressed to the Board. Members of the public who wished to speak to the Board using Zoom needed to use the Raise Hand feature at the bottom of the application or window to signal that they wish to address the board during the public comment section. Members of the public connected by phone only, needed to press *9 to indicate they wished to address the Board in the public comment section. No confidential information should be shared, including, account information. Staff would not provide individual account information during an open meeting. As always, the public could also email or call the BPU with any concerns. Mr. Groneman introduced himself and the other Board Members along with the General Manager, and Legal Counsel.

Roll call was taken and all Board Members were present, except for Ms. Mulvany Henry. Mr. Haley joined the meeting via Zoom at 6:32 P.M.

Item #3 – Approval of Agenda

A motion was made to approve the Agenda by Ms. Gonzales, seconded by Mr. Bryant, and unanimously carried.

REGULAR SESSION – WEDNESDAY, APRIL 19, 2023

STATE OF KANSAS)	
)	SS
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Item #4 – Approval of Work Session Minutes of April 5, 2023

A motion was made to approve the minutes of the Work Session of April 5, 2023, by Mr. Milan, seconded by Mr. Bryant, and unanimously carried.

Item #5 – Approval of Regular Session Minutes of April 5, 2023

A motion was made to approve the minutes of the Regular Session of April 5, 2023, by Mr. Bryant, seconded by Ms. Gonzales, and unanimously carried.

Item #6 – Public Comments

Mr. David Smith, 400 Troup, expressed his appreciation for the Mr. Johnson and the Board for the work they are doing towards helping people understand their bills and for making changes for the good.

Ms. Evelyn Hill, 640 Washington Blvd., thanked Mr. Johnson and his team for organizing the gathering of social service agencies. She also thanked Ms. Mulvany Henry for working towards reducing the PILOT. She was appearing on behalf of the Justice and Equity Coalition of Wyandotte County to give information on deposit and connection fees BPU has in place in comparison to other area utilities.

Mr. Ty Gorman, 2843 Parkwood Blvd., expressed his thoughts on lowering costs for low income residential customers, and gave his opinion regarding the removal of fees, residential rates, as well as the upcoming rate hearing, and shut-offs of electricity or water for non-payment.

Ms. Lisa Walker Yeager, Parkwood neighborhood, KCK, expressed her thoughts on how many times someone should be eligible for assistance and explained the hardship for those on a fixed income and also those on disability.

Brook Williams, 10th Street, inquired on how a resident is disconnected and reconnected and the fees incurred in doing so.

Mr. Johnson explained the disconnect/reconnect process.

REGULAR SESSION -WEDNESDAY, APRIL 19, 2023

STATE OF KANSAS)) SS CITY OF KANSAS CITY)

Ms. Louise Lynch, KCK resident, expressed her thoughts on utility bills and shut-offs, on how much assistance someone should be able to receive, and handicapped parking. She also asked that the Board expand the eligible medical devices list.

Ms. Evelyn Hawthorne, 2056 Tremont, expressed her thoughts on shut-offs, solar energy, taxes, and the need to reduce charges.

Mr. Rodney Easterwood, Parkwood area, expressed his thoughts on the need to lower the BPU bill.

Ms. Fannie Hill, 4310 Parallel Parkway, expressed her thoughts on the community.

Ms. Susan Stevens, 4018 Silver Avenue, inquired about the use of contractors for utility services.

Mr. Johnson, explained the use of contract services for certain jobs such as capital construction jobs and briefly on the selection process. He also spoke on the use of solar.

Mr. Haley expressed his appreciation for the points that were made during the Public Comment section.

Item #7- General Manager / Staff Reports

- i. Customer Service Quarterly Update: Ms. Gabriela Freeman, Supervisor Customer Services, reviewed objectives and statistics in the Customer Service department with the Board. Included in the discussion were topics regarding the trends in calls seen since COVID. She also went over what was entailed to be a Customer Service representative and reviewed the number of calls and various requests the department received. (See attached PowerPoint.)
 - Ms. Freeman responded to questions from the Board.
- ii. *Miscellaneous Comments*: Mr. Johnson spoke about Senator Moran's visit, securing of federal funds to assist with water infrastructure projects. He also spoke about his participation in Career Day at McKinley Elementary School.

REGULAR SESSION – WEDNESDAY, APRIL 19, 2023

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Item #8 - Board Comments

Mr. Groneman thanked everyone that came and spoke. He talked about the increase in the cost of everything from eggs and milk to the increase in cost for equipment and supplies needed to run the utility. He also talked about the Public Comment section of the Agenda.

Mr. Haley thanked Ms. Freeman for the presentation on Customer Service. He also spoke about the Public Comment section of the Agenda and the also the need to look at the policies of the utility to possibly help find solutions.

Mr. Milan thanked the visitors that came this evening. He also expressed his thoughts on Ms. Hill's comparison of utilities and fees. He spoke about the differences in population rates in the other area cities compared to Kansas City, KS. He also spoke about what it takes to keep the power on and the system in place to provide good drinking water. He commented on the importance of community.

Mr. Bryant thanked those who came. He commented about the effort it took to learn about the broad amount of work that went into each department throughout the utility, and the costs that were incurred. He also explained that surplus often meant that maintenance had been put off for some reason but those dollars still remained earmarked for that project. He also said the Community Engagement Committee meeting had been rescheduled for May 3rd.

Ms. Gonzales thanked everyone that had come out. She talked about the importance of putting the costs of running the utility in perspective. She wanted those who attended to know that the Board heard them.

Item #9 – Executive Session

Ms. Angela Lawson, Deputy Chief Counsel proposed a motion for adoption as followed:

"I move that after taking a five minute break the Board go into Executive Session for 30 minutes in the Board room to discuss confidential matters related to an update on labor negotiations pursuant to the employer-employee negotiations exception to the Kansas Open Meetings Act; and that the General Manager, William Johnson, Chief Financial Officer/Chief Administrative Officer, Lori Austin, Deputy Chief Counsel Angela Lawson, Director of Human Resources, Dennis Dumovich, HR Manager, Ashley Culp, Chief Operating Officer, Jeremy Ash, and outside counsel Ryan Denk and Spencer Low be present to participate in the discussion, all

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others to be dismissed from the room and electronic and telephonic transmissions to cease, and that we reconvene in open session returning to both electronic and telephonic broadcasting at 8:20 P.M."

A motion to take a ten-minute break, go into Executive Session and reconvene at 8:25 P.M. was made by Mr. Bryant, seconded by Mr. Milan. Roll call was taken:

Mr. Groneman – yes

Mr. Haley – no

Mr. Milan – yes

Mr. Bryant - yes

Ms. Gonzales – yes

The motion carried.

At 8:25 P.M. the meeting returned to Open Session.

Ms. Angela Lawson, Deputy Chief Counsel proposed a second motion for adoption as followed:

"I move that the Board go into Executive Session for 30 minutes in the Board room to discuss confidential matters related to an update on labor negotiations pursuant to the employer-employee negotiations exception to the Kansas Open Meetings Act; and that the General Manager, William Johnson, Chief Financial Officer/Chief Administrative Officer, Lori Austin, Deputy Chief Counsel Angela Lawson, Director of Human Resources, Dennis Dumovich, HR Manager, Ashley Culp, Chief Operating Officer, Jeremy Ash, and outside counsel Ryan Denk and Spencer Low be present to participate in the discussion, all others to be dismissed from the room and electronic and telephonic transmissions to cease, and that we reconvene in open session returning to both electronic and telephonic broadcasting at 8:55 P.M."

A motion to go into Executive Session and reconvene at 8:55 P.M. was made by Mr. Bryant, seconded by Ms. Gonzales.

REGULAR SESSION – WEDNESDAY, APRIL 19, 2023

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Roll call was taken:	
Mr. Groneman – yes	
Mr. Haley – no	
Mr. Milan – yes	
Mr. Bryant - yes	
Ms. Gonzales – yes	
The motion carried.	
who were joining by the Board electro for Executive Session to members of the point because himself and others wh	of order, stating that technology existed to include those onically to not disclose the privacy that should be required the public or those not authorized. He wanted to make that no were joining electronically were excluded from vital ne utility and they need not be, they had the technology.
The Board then closed the session. At	8:55 P.M. the meeting returned to Open Session.
Item #10 – Adjourn At 8:56 P.M. a motion to adjourn and unanimously carried.	urn was made by Mr. Bryant, seconded by Ms. Gonzales
ATTEST:	APPROVED:
Secretary	President



Customer Service Overview

April 19, 2023



Customer Service Objectives

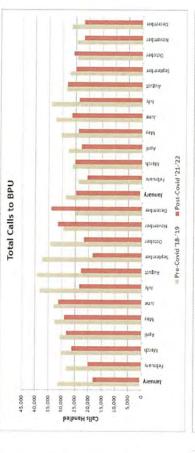
experience and consistently strive to improve the quality of life in our community while promoting safe, reliable and sustainable utilities. Our overall goal is to provide an excellent customer service

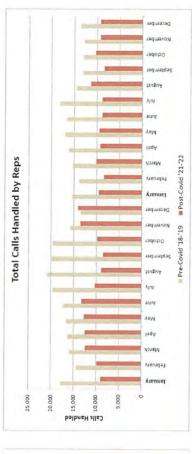
- Establishing, Transferring & Ending Services
- Answering Questions (Billing, Programs, Outages, etc.)
- Disconnect & Reconnect Services Accordingly

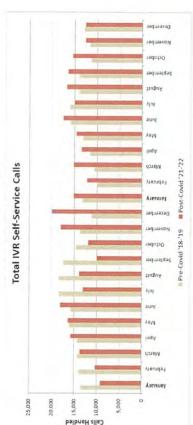


Call Variance since COVID (2020)

- Fewer calls to BPU since COVID
- Higher percent of calls are now being handled within Self-Service IVR
- More options available for customers thru Customer Self-Service web portal



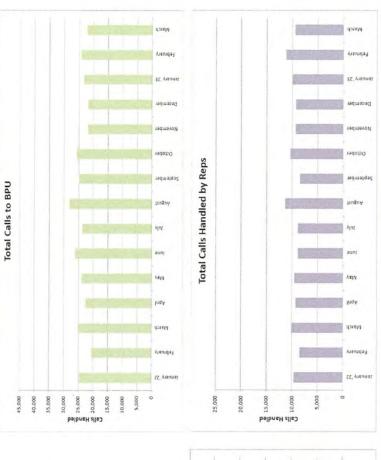


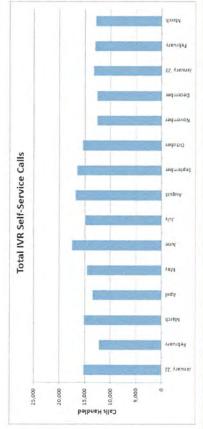




Call Trends over past 15 months

- On average 20K-25K calls come in monthly; More than half resolved in IVR self-service
- Oct 2022 text messaging rolled out
- Calls handled by reps has held fairly consistent (~10,000/mo)





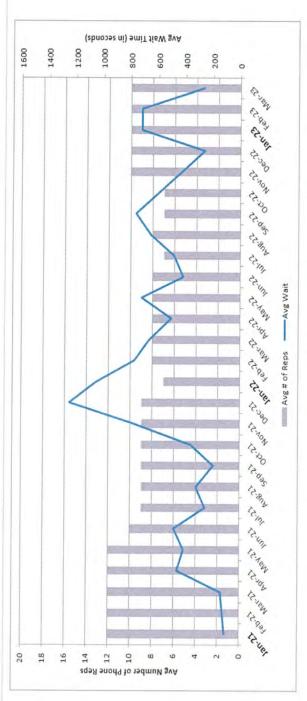


Calls to BPU (starting 2021)

- Approximately 20K-25K calls are handled monthly
- A higher percentage of all calls are handled within our IVR
- Average Wait Time is 8:37 (7:46 not including Dec'21/Jan'22 peak)







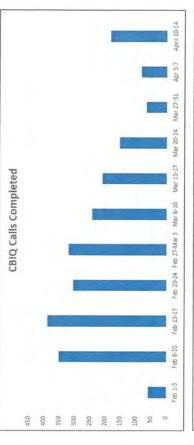
Average Number of Phone Reps

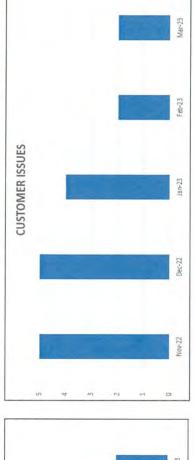
- Number Phone Reps was down 33% from mid 2021 until late 2022
 - Have hired & trained 4 reps in past 6+ months

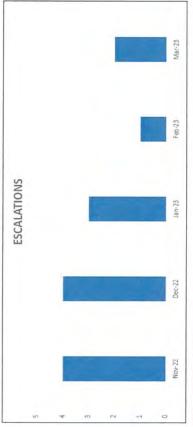


CBIQ, Escalation, Customer Issues

- **CBIQ** resumed February 1
- Late in 2022 we started tracking Escalations and Customer Issues
- Tracking these items will help with policy and process reviews as well as training



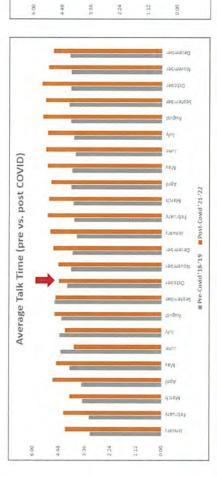


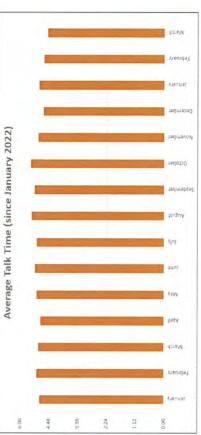




Average Talk Time

- New programs offered to customers
- New bill print rolled out October 2021
- Payment options for customers: Agency, Arrangements, FlexPay







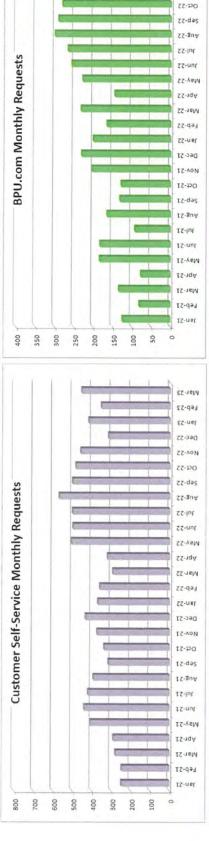
Customer Self-Service Web Requests

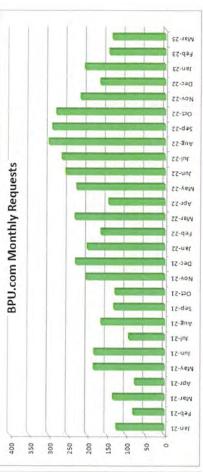
Customer Self-Service Requests

- Start, Stop or Transfer Service Questions and Requests
- Lead customers to self-service on web

BPU.com Requests

- Account Information & Other General Questions
- Text messaging rolled out late October 2022







Contact Center Client







Types of Calls

- **Transfer Service**
- Final Service
- Usage Questions
- Bill Questions
- KERA Assistance
- Utility Assistance
- Energy Engage
- FlexPay
- Payment Arrangements

- Trash Issues [UG]
- Wastewater (Water Pollution) [UG]
- Disconnect/Reconnect for non-payment
- **Needs Release**
- Diversion
- Safe to Restore
- Outages
- PILOT Questions [UG]
- Rate Questions



Recent Improvements Implemented

Customer Self-Service in English & Spanish (web & phone) BPU Central (Intranet Site for Rep Information)

Training & Quality Assurance

Training Manual

Job Aids

New Bill Print

Paperless Bill with Bill Attached

IVR Enhancements

Text Message Communication



Potential Future Improvements

- New MyMeter Portal for Customers
- Real-Time Posting of Kiosk Payments
- Credit and Debit Card Payments at Kiosks
- Move-in, Move-out on Customer Self-Service
- Self-Service forms on BPU.com





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Unaudited

For the Peniod Ending

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Piepared By Accounting

KANSAS CITY, KANSAS BOARD OF PUBLIC UTILITIES



Preliminary March 2023 Financial Statements

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Combining Unaudited Balance Sheet	
Statements of Revenues, Expenses and Change in Net Assets All Operating Units Electric Operating Unit Water Operating Unit	5 7
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KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET March 2023 And March 2022 FOR THE PERIOD ENDING



UTILITY

ATER UTILITY	od Last Year
W	Surrent Period

ariod Last Year	rrent Pe
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SSETS	Property, Plant and Equipment	Accumulated Depreciation	Acquisition Adjustment	Plant in Service, Net	Construction Work In Progress
CAPITAL ASSETS	Property, Pla	Accumulated	Acquisition A	Plant in Serv	Construction

ASSETS

Cash & Marketable Securities

CURRENT ASSETS

CAPITAL ASSETS, NET

Economic Development Fund

Reserve - Worker's Comp Reserve - Public Liability

Capital Debt Reduction

795,528,713	s	\$ 156,797,931 \$	·s
78,626,866		61,108,760	
716,901,847		729,189,171	
23,722,369		22,521,236	
(746,254,352)		(776,052,727)	
1,439,433,831		1,482,720,662	

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II Y	Last Year		424,952,013	(164,882,913)	•	260,069,099	15,283,292	275,352,391
5								÷
WAIERUIILIIY	Current Period		434,210,592	(173,147,684)	6	261,062,907	22,251,432	283,314,339
	O							\$

Current Period	Last Year		Current Period	Last Year
434,210,592	424,952,013		1,916,931,254	1,864,385,844
(173,147,684)	(164,882,913)		(949,200,411)	(911,137,265)
2	•		22,521,236	23,722,369
261,062,907	260,069,099		990,252,078	976,970,946
22,251,432	15,283,292		83,360,192	93,910,158
283,314,339 \$	275,352,391	s	1,073,612,270 \$	1,070,881,104

Current Period	Last Year	Cita	Current Period	Lock Voor	Č	Doring Daring	
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1,462,720,002	Tco'cc+'6c+'T		434,210,392	474,952,013		1,916,931,254	1,864,385,844
(776,052,727)	(746,254,352)		(173,147,684)	(164,882,913)		(949,200,411)	(911,137,265)
22,521,236	23,722,369			•		22,521,236	23,722,369
729,189,171	716,901,847		261,062,907	260,069,099		990,252,078	976,970,946
61,108,760	78,626,866	Į	22,251,432	15,283,292		83,360,192	93,910,158
790,297,931 \$	795,528,713	s	283,314,339 \$	275,352,391	*	1,073,612,270 \$	1,070,881,104
13,060,485	16,506,828		725,000	628,626		13,785,485	17,135,454
350,000	350,000		150,000	150,000		200,000	200,000
800,000	800,000		200,000	200,000		1,000,000	1,000,000
880,000	880,000		220,000	220,000		1,100,000	1,100,000
			6,290,000	6,290,000		6,290,000	6,290,000
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×.			11,716,028	11,026,738		11,716,028	11,026,738
27,123,035	26,605,183		3,361,940	3,322,231		30,484,975	29,927,414
14,292,608	13,556,316		2,685,477	2,684,267		16,978,085	16,240,583
141,071	(108,769)		(21,858)	(14,208)		119,213	(122,977)
18,491,328	17,536,672		3,122,430	2,872,800		21,613,758	20,409,472
8,895,726	4,852,612					8,895,726	4,852,612
1,578,920	1,680,394		168,482	155,736		1,747,402	1,836,130
7,390,637	1,156,499		,			7,390,637	1,156,499
795,239	813,570		24,378	35,186		819,617	848,756
40,463,486	35,999,269		(40,463,486)	(35,999,269)			
143,418,808 \$	129,784,847	\$	\$ (609,128,11)	(8,427,893)	s	131,597,199 \$	121,356,954

Allowance for Doubtful Account

Plant & Material Inventory

Accounts Receivable Unbilled

System Development Reserve

Accounts Receivable

Cash Reserve - Market

Rate Stabilization

Fuel/Purchase Power Deferred

Prepaid Insurance

Fuel Inventory

Other Current Assets

TOTAL CURRENT ASSETS

Intercompany



KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET FOR THE PERIOD ENDING

March 2023 And March 2022



5,013,484 5,013,484 1,305,001 \$ 6,468,485 \$ 4,653,578 4,653,578 \$ 11,220,313 \$ \$ 80,860 43,334 524,359		COMPINED	27
17,095,073 16,216,831 5,013,484 723,168 797,473 150,000 6,025,324 6,034,483 5,006,911 \$ 25,108,173	Last Year	Current Period	Last Year
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6,025,324 6,034,483 1,305,001 26,006,911 \$ 25,108,173 \$ 6,468,485 657,859 511,596 4,815 19,679 4,815 4,815 106,906,214 \$ 90,910,092 \$ 11,220,313 106,906,214 \$ 90,910,092 \$ 11,220,313 1,040,622,953 \$ 1,016,223,652 \$ 282,713,043 1,709,968 1,859,746 43,334 2,125,254 2,2275,944 524,359	150,000	1,500,000	1,500,
26,006,911 \$ 25,108,173 \$ 6,468,485 657,859 511,596 98,250 19,679 4,815 4,653,578 61,607,452 65,285,508 \$ 11,220,313 106,906,214 \$ 90,910,092 \$ 11,220,313 243,334 827,337 \$ 80,860 1,709,968 1,859,746 43,334 2,125,254 2,275,944 52,275,944	1,314,300	7,330,325	7,348,
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7,452 65,285,508 \$ 11,220,313 6,214 \$ 90,910,092 \$ 11,220,313 2,953 \$ 1,016,223,652 \$ 282,713,043 3,334 827,337 80,860 9,968 1,859,746 43,334 5,254 2,275,944 524,359	. 82	23,267,891	
5,214 \$ 90,910,092 \$ 11,220,313 2,953 \$ 1,016,223,652 \$ 282,713,043 3,334 827,337 80,860 9,968 1,859,746 43,334 5,254 2,275,944 524,359	· ·	61,607,452	65,285,
2,953 \$ 282,713,043 3,334 827,337 80,860 9,968 1,859,746 43,334 5,254 2,275,944 524,359		118,126,527 \$	97,411,
827,337 - 1,859,746 2,275,944 5		1,323,335,996 \$	1,289,649,
827,337 1,859,746 2,275,944 5			
827,337 - 1,859,746 2,275,944 5,575,740		T.	
1,859,746 2,275,944 5	50 274,922	324,194	1,102,
1,859,746 2,275,944 5		1	
2,275,944	34 47,129	1,753,302	1,906,
912 513 4	59 561,538	2,649,613	2,837,
32,364,027 47,626,718 8,117,344	11,933,016	40,481,371	59,559,
440,743 463,454 110,186	86 115,864	550,929	579,
\$ 36,883,326 \$ 53,053,199 \$ 8,876,083 \$		\$ 45,759,409 \$	65,985,
\$ 1,077,506,279 \$ 1,069,276,851 \$ 291,589,126 \$		1,369,095,405 \$	1,355,635.

4,815

65,285,508 97,411,467 289,649,525

581,596

709,386 797,473

21,183,906

7,348,783

31,539,548

1,500,000

Improvement & Emergency Fund

Construction Fund 2016A Construction Fund 2016C Construction Fund 2020A

NON CURRENT ASSETS RESTRICTED ASSETS Debt Service Fund Customer Deposits Reserve

TOTAL RESTRICTED ASSETS

System Development Costs

Debt Issue Costs

Notes Receivable

Deferred Debits

1,102,259

1,906,875 2,837,482 59,559,734 579,318

899'586'59

TOTAL DEFERRED OUTFLOWS OF RESOURCES

Deferred Debt - 2016BI Refunding

Deferred Debt - 2016B Refunding Deferred Debt - 2020B Refunding

Deferred Debt - Pension Deferred Debit - OPEB

Deferred Debt - 2012A Refunding Deferred Debt - 2014A Refunding

DEFERRED OUTFLOWS OF RESOURCES

TOTAL NON CURRENT ASSETS

TOTAL ASSETS

Net Pension Assets

Regulatory Asset

TOTAL ASSETS AND DEFERRED OUTFLOWS

355,635,193



KANSAS CITY BOARD OF PUBLIC UTILITIES

COMBINING UNAUDITED BALANCE SHEET March 2023 And March 2022 FOR THE PERIOD ENDING



UTILITY	Last Year
ELECTRIC UTILITY	Current Period

UTILITY	Last Year
WATER U	Current Period

urrent Period Last Yea

NOILIS	Vet Positic	A Company of the last
NET POS	_	-

Z -	et Position	NET POSITION
	Net	NE.

П	257,/00,/36		355,853,581
	391,780,758	S	355,853,581

172,889,397	172,889,397
	s
184,256,210	184,256,210

576,036,968 \$	528,742,978
----------------	-------------

LIABILITIES

LONG TERM DEBT - REVENUE BOND TOTAL LONG TERM DEBT Government Loans Principal

528,791,949

DEFERRED CREDITS

Accum Provision for Benefits Pension Obligation OPEB Obligation

TOTAL DEFERRED CREDITS

Const Contract Retainage Payable - Noncurrent

CURRENT LIABILITIES

Current Maturities-Govt Loans Current Maturities LT Debt Interest on Revenue Bonds Customer Deposits Accounts Payable

68,309,011	ş	553,295,046
23,192,242		2,517,174
45,116,769		550,777,872

531,075,957

2,284,008

011 \$ 73,410,87	68,309,011	ş
242 20,999,82	23,192,242	

603,188,916

573,908,718 25,476,250 599,384,968

52,411,044

626,705,917

72,314 8,699,147 8,774,098

289,254

34,796,587

35,096,393

35,085,841

35,096,393

361,568 43,495,734

43,870,491

43,857,302

43,870,491

8,771,46	\$ 8,774,098

7,131,100	2,944,307	105,932	1,314,300
7,161,000	3,039,290	88,967	1,305,001

19,228,900 226,546

20,339,000 233,165 1,618,074 6,025,324 16,835,444

1,696,176 6,034,483

26,360,000	3,170,853	1,802,108	7,348,783	20,935,204
27,500,000	3,272,455	1,707,041	7,330,325	17,806,036

1,525,123

970,592

19,410,081





KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET March 2023 And March 2022 FOR THE PERIOD ENDING



	ELECTRIC UTILITY	CUL	LITY		WATER UTILITY	UTILI	_		COMBIN	IBIN
0	Current Period		Last Year	ਠ	Current Period	Ĭ	Last Year	ō	Current Period	
	7,493,003		8,279,520		2,714,649		2,714,379		10,207,652	
	734,053		974,053				,		734,053	
	454,243		480,749		192,322		191,415		646,565	
	1,534,564		1,162,973		442,068		389,677		1,976,632	
	7,229,453		7,260,946		53,013		55,780		7,282,466	
	33,582		D		225,185				258,767	
	2,471,048		2,341,428		407,580		413,547		2,878,628	
55	65,000,953	\$	67,095,855	₩.	16,599,667	\$	16,785,560	s	81,600,620	\$
	631,173,303	45	655,476,742	\$	93,682,776	40.	268'296'86	s,	724,856,079	45
	562,549		634,496		152,722		173,045		715,271	
					i		2		1	
	46,758,471		48,116,000		11,689,618		12,029,000		58,448,089	
	7,231,198		9,196,032		1,807,800		2,299,008		9,038,998	
	54,552,218	s	57,946,528	s	13,650,140	s	14,501,053	S	68,202,358	S

Const Contract Retainage Payable - Current

TOTAL CURRENT LIABILITIES Payment in Lieu of Taxes

Accrued Claims Payable Public Liab

Payroll & Payroll Taxes

Benefits & Reclaim

Accrued Claims Payable-WC

Other Accrued Liabilities

672,164

1,552,650 7,316,726 2,754,975 83,881,415

10,993,899 974,053

Last Year

807,541

754,444,634

60,145,000

11,495,040 71,640,040 1,355,635,193

1,369,095,405

*

286,358,342

\$ 921,589,126 \$

1,069,276,851

1,077,506,279

TOTAL DEFERRED INFLOWS OF RESOURCES

TOTAL LIABILITIES, NET POSITION AND

DEFERRED INFLOWS RESOURCES

Deferred Gain on Bond Refunding

DEFERRED INFLOWS OF RESOURCES

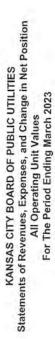
TOTAL LIABILITIES

Recovery Fuel/Purchase Power

Deferred Credit Pension

Deferred Credit OPEB







		Monthly					Yea	Year-To-Date & Annual	al	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2023 Year To Date Budget	2023 Year To Date Actuals	2022 Year To Date Actuals	2023 Annual Budget	Percent Actual To Annual Budget
				O	OPERATING REVENUES					
				S	Sales of Energy and Water					
8,258,000	8,161,038	%66	8,090,471		Residential Sales	27,164,800	27.832.031	26.396.364	109 762 800	25%
9,417,000	10,152,521	108%	9,713,620		Commercial Sales	28,780,000			119 055 000	27%
4,672,000	4,822,975	103%	4,880,768		Industrial Sales	14,018,000			58 235 000	25%
971,000	1,022,080	105%	1,043,253		Schools	3,012,000			10 743 000	32%
32,000	31,339	%06	34,786	3 -10%	Highway Lighting	000'96			362,000	26%
					Public Authorities	•			28,000	
20,000	46,952	94%	49,269	%9	Fire Protection	150,000	140,973	149.600	000'009	23%
23,403,000	24,236,904	104%	23,812,166		2% Total Sales of Energy and Water	73,220,800	77.	71.746,376	298 785 800	26%
103,000	100,366	%26	103,636		Borderline Electric Sales	335,000			1 250 000	26%
289,000	931,169	158%	509,539	83%	Wholesale Market Sales	1,760,800			17 257 900	%07
692,000	1,031,535	149%	613,174		68% Total Other Utility Sales	2,095,800	-	-	18.507.900	10%
275,700	211,002	77%	223,519	%9-	Forfeited Discounts	812,100			2.988.400	25%
232,611	159,947	%69	187,982	-15%	Connect/Disconnect Fees	519,632	921.868	519 904	2317 200	40%
283,300	10,050	4%	254,206	%96-	Tower/Pole Attachment Rentals	843,400		1,683,330	2.723.500	30%
•	1	1		•	Ash Disposal	•				
3,350	2,234	%49	955	134%	Diversion Fines	10,050	11.358	6.630	40.200	28%
129,058	77,601	%09	134,279	42%	Service Fees	335,274	.,	36	1 150 500	10%
16,108	14,777	95%	16,591	-11%	Other Miscellaneous Revenues	48,325	13.076	47 648	193 300	762
					Deferred Revenue-Fuel/PP-Amort				000100	
6	*	1		i	Deferred Revenue-Fuel/PP-Recog					
940,127	475,611	21%	817,533		-42% Total Other Revenues	2.568.781	2 753 372	3 234 802	0 413 100	7000
2,923,376	2,878,628	%86	2,754,976	4%	Payment In Lieu Of Taxes	9,100,947	9.385.926	8 541 424	37 029 230	25%
2,923,376	2,878,628	%86	2,754,976		4% Total Payment In Lieu Of Taxes	9,100,947	9,385,926	8,541,424	37,029,230	25%
27,958,503 \$ 28,622,678	\$ 28 622 678	102%	102% € 27 007 840		STUTTING CHITAGERO INTOT 195	4				







7		Monthly					Yea	Year-To-Date & Annual	al	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2023 Year To Date Budget	2023 Year To Date Actuals	2022 Year To Date Actuals	2023 Annual Budget	Percent Actual To Annual Budget
				O ₁	OPERATING EXPENSES					
4,050,813	3,414,433	84%	4,209,404	-19%	Production	11,712,933	9 321 988	10 208 665	A7 845 206	10%
5,231,620	5,250,180	100%	3,293,239	%65 6	Purchased Power	14,371,631	-	13,413,390	55.492.000	27%
3,709,167	3,314,354	%68	2,914,948	3 14%	Fuel	11,127,500		9.318.683	44 510 000	16%
4,469,467	4,425,546	%66	3,931,558	3 13%	Transmission and Distribution	12,546,283		10,545,810	51,127,793	22%
505,919	423,653	84%	496,386	3 -15%	Customer Account Expense	1,409,000		1,298,113	5.805.513	21%
2,843,122	2,675,882	94%	2,093,155		General and Administrative	8,439,376		6,124,125	34.549.978	23%
3,586,686	3,625,839	101%	3,254,762		Depreciation and Amortization	10,760,057	-	9,727,433	42,780,875	25%
	2,463,546	ï	385,500	239%	Ofrd Fuel & Purch Power-Amort		7,390,637	1,156,499		
\$ 24,396,793	\$ 25,593,433	105%	\$ 20,578,950		24% TOTAL OPERATING EXPENSES	\$ 70,366,780	\$ 69,985,782	\$ 61,792,719	\$ 282,111,364	25%
\$ 3,561,710	\$ 3,029,245	85%	\$ 7,418,898		-59% OPERATING INCOME	\$ 16,619,548	\$ 21,805,051	\$ 23,697,967	\$ 81,624,666	27%
				۷	NON OPERATING INCOME/EXPENSE					
192,775	235,523	122%	25,267	832%	Investment Interest	578,326	667,995	41,511	2.463.300	27%
(1,707,040)	(1,707,040)	100%	(1,802,108)	%9~ (Interest - Long Term Debt	(5,378,200)	(5,4	(5,745,627)	(20.740.124)	26%
(8,450)	(27,659)	327%	(11,503)	140%	Interest - Other	(25,350)		(35,285)	(101,400)	81%
(2,923,376)	(2,878,628)	%86	(2,754,976)	4%	PILOT Transfer Expense	(9,100,947)	(9,385,926)	(8,541,424)	(37,029,230)	25%
1	•				Disposal of Assets-Gain/Loss	•			i	-1.
55,511	36,004	%59	27,592	30%	Other Income	166,134	75,825	65,196	665,748	11%
(42)	•	Î			Other Expense	(125)			(200)	2
\$ (4,390,621)	\$ (4,341,801)	%66	\$ (4,515,727)		4% TOTAL NONOPERATING INCOME/EXPENSES	\$ (13,760,162)\$	\$ (14,139,653)\$	\$ (14,215,629)	\$ (54,742,206)	26%
\$ (828,911)	\$ (1,312,556)	158%	\$ 2,903,172	-145% INCOME	JCOME BEFORE TRANSFER & CONTRIB.	\$ 2,859,386	\$ 7,665,398	\$ 9,482,338	\$ 26,882,460	79%
				0	TRANSFER AND CONTRIBUTION TO/FROM					
41,667	326,500	784%		1	NExch-Main, Design & Ext Fee	125,000	326,500	461,375	200,000	%59
(787 245)	\$ (086 056)	125%	\$ 2 ans 172		4348, TOTAL CHANCE IN MET BOSTON	300 700 0 4	4 7004 000	4 0000 400	4	1000



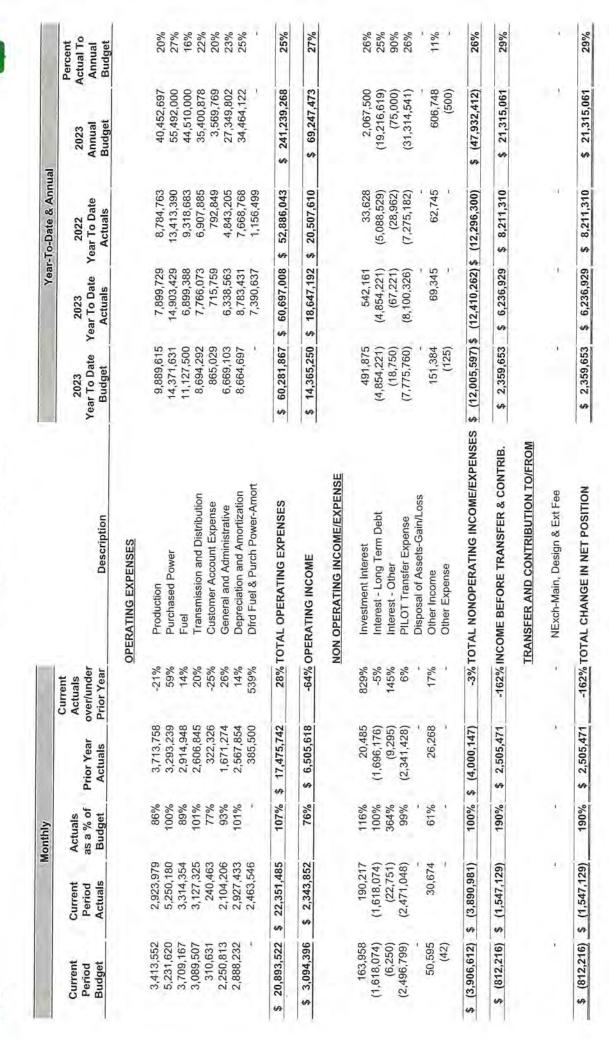


		Monthly					Yes	Year-To-Date & Annual	[a]	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2023 Year To Date Budget	2023 Year To Date Actuals	2022 Year To Date Actuals	2023 Annual Budget	Percent Actual To Annual Budget
				Ol	OPERATING REVENUES					
				S	Sales of Energy and Water					
6,395,000	6,197,195	%26	6,211,814		Residential Sales	21.331.800	21 821 426	20 531 225	85 012 800	/000
8,607,000	9,351,490	109%	8,901,380	9%	Commercial Sales	26,350,000			107 555 000	2070
4,182,000	4,360,091	104%	4,379,283	ı	Industrial Sales	12.528.000			52 035 000	250/
931,000	982,808	106%	1,007,142	-2%	Schools	2 896 000			10,022,000	20.00
35,000	31,339	%06	34,786	-10%	Highway Lighting	96.000			362,000	26%
i.	,	1	4	i	Public Authorities				200,1200	20.7
4		ì			Fire Protection					
20,150,000	20,922,924	104%	20,534,405		2% Total Sales of Energy and Water	63 201 800	67 400 822	E4 744 47E	255 000 000	
103,000	100,366	%16	103,636		Borderline Flectric Sales	335,000			4 970 900	707
500,000	866,636	173%	390,561	-	Wholesale Market Sales	1 500,000		-	1,250,000	%97
603,000	967,003	160%	494,197		96% Total Other Utility Sales	1835 000			17,300,000	0/0
225,000	168,802	75%	178,815		Forfeited Discounts	000 099			2 380 000	2607
211,711	137,349	65%	166,942		Connect/Disconnect Fees	449 432			2,360,000	0/07 400
279,600	10,050	4%	250,505	%96-	Tower/Pole Attachment Rentals	659.700			2 308 800	28%
•	•	,	2		Ash Disposal				20001	2070
2,500	2,234	%68	517	332%	Diversion Fines	7.500	10 133	4 818	30 000	2/0/2
4,200	1,151	27%	1,050	10%	Service Fees	12.600			50,000	10%
15,108	14,777	%86	13,500	%6	Other Miscellaneous Revenues	45,325		7	181 300	76/
		•		ı	Deferred Revenue-Fuel/PP-Amort				000,101	0/
ĭ	,	1	•	1	Deferred Revenue-Fuel/PP-Recog		,			
738,119	334,362	45%	611,330		45% Total Other Revenues	1.834.557	2,119,851	2 652 501	6 985 400	300%
2,496,799	2,471,048	%66	2,341,428	%9	Payment In Lieu Of Taxes	7,775,760			31 314 541	26%
2,496,799	2,471,048	%66	2,341,428		6% Total Payment In Lieu Of Taxes	7,775,760			31,314,541	26%
\$ 23,987,918	23,987,918 \$ 24,695,337	103%	103% \$ 23,981,360		3% TOTAL OPERATING REVENUES	\$ 74.647.117	\$ 79.344.200	\$ 73 303 653	\$ 340 486 744	/036



E-Electric For The Period Ending March 2023

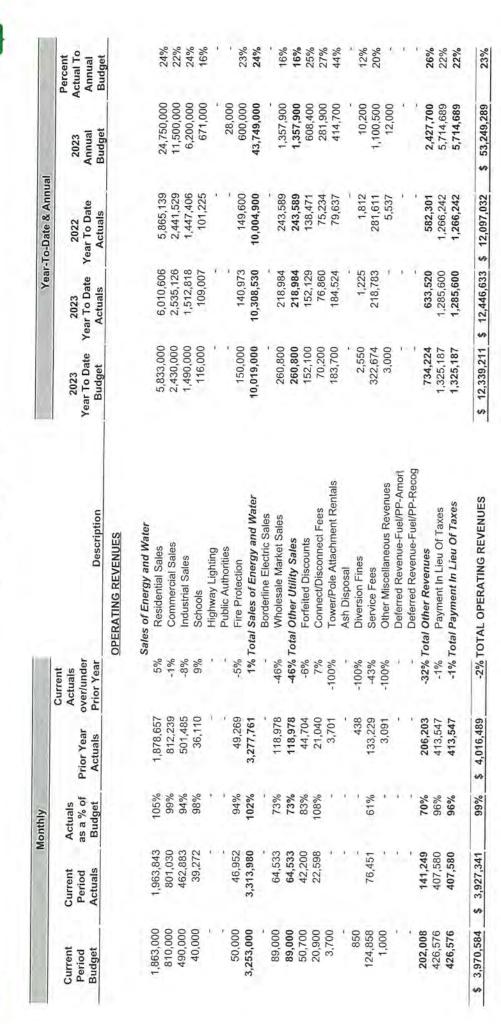






W-water For The Period Ending March 2023





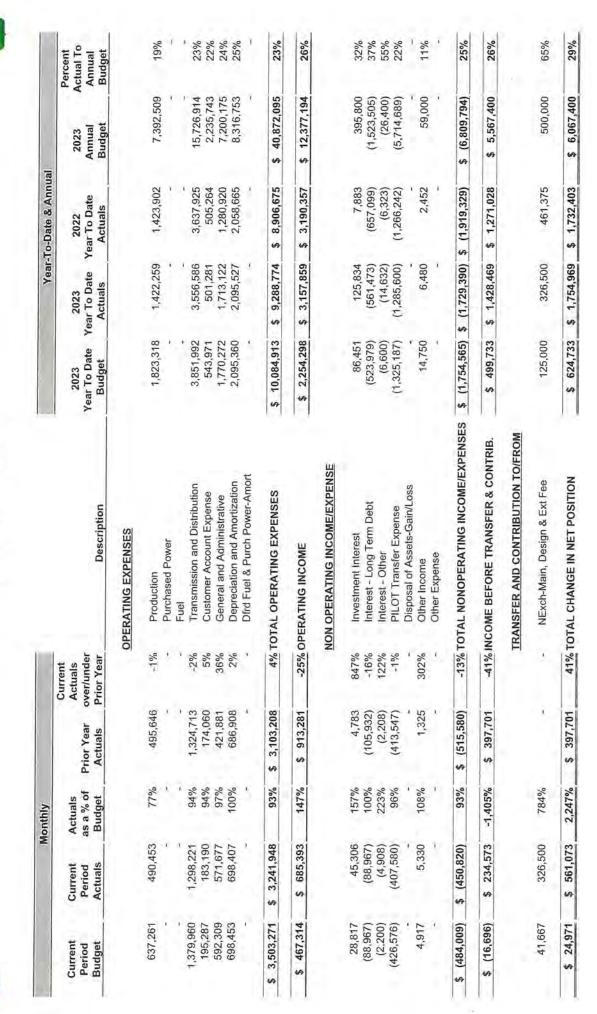




For The Period Ending March 2023









KANSAS CITY BOARD OF PUBLIC UTILITIES Budget Comparison March 2023

	2023 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
PERSONNEL				
1010-Regular Labor	49,478,709	11,070,348	38,408,362	77.63%
1020-Overtime/Special Pay	4,437,020	789,801	3,647,219	82.20%
1030-Health Care/Medical Benefit	12,250,767	3,178,548	9,072,219	74.05%
1040-Medical Insurance-Retirees	3,240,239	286,270	2,953,969	91.17%
1050-Pension Benefit	5,569,237	1,032,976	4,536,261	81.45%
1070-Life Insurance Benefit	813,759	181,729	632,030	77.67%
1080-Unemployment Benefit	53,916	12,311	41,604	77.17%
1090-OASDI/HI (FICA)	4,124,553	938,833	3,185,720	77.24%
1100-Liability Insurance/Work Co	577,029	311,412	265,617	46.03%
1110-Compensatory Balance Reserve	912,396	292,456	619,940	67.95%
1130-Disability Pay Benefit	641,143	144,445	496,698	77.47%
1140-Employee Education Assistance	60,000	12,758	47,242	78.74%
1170-Board Per Diem	6,000	400	5,600	93.33%
1180-Long-Term Care	182,479	21,638	160,841	88.14%
1990-Other Employee Benefits	45,000	9,542	35,458	78.80%
TOTAL PERSONNEL	82,392,249	18,283,468	64,108,780	77.81%
SERVICES				
2000-Services	4	22,278	(22,278)	
2010-Tree Trimming Services	4,312,187	763,561	3,548,626	82.29%
2011-Contract Line Services	2,000		2,000	100.00%
2020-Legal Services	398,000	76,187	321,814	80.86%
2030-Engineering Services	1,632,020	224,812	1,407,208	86.22%
2040-Accounting/Costing Services	12,000	4.1	12,000	100.00%
2050-Auditing Services	440,000	39,509	400,491	91.02%
2060-Actuarial Services	13,500	2,875	10,625	78.70%
2070-Banking/Cash Mgmt/Treasury	936,900	208,145	728,755	77.78%
2080-Financial Advisory	37,000		37,000	100.00%
2090-General Management Services	50,000	- CO 201	50,000	100.00%
2100-Human Resource Services	167,100	53,383	113,717	68.05%
2110-Environmental Services	960,900	87,655	873,245	90.88%
2130-Computer Hardware Maintenance	309,700	234,219	75,481	24.37%
2131-Computer Software Maintenance	4,586,486	1,226,578	3,359,908	73.26%
2140-Advertising/Marketing/Sales	448,000	44,957	403,044	89.97%
2150-Janitorial Services	887,600	180,986	706,614	79.61%
2151-Trash Disposal	53,848	7,210	46,638	86.61%
2160-Travel/Training/Safety	924,670	72,596	852,074	92.15%
2170-Outside Printing & Duplicating	582,350	95,536	486,814	83.59%
2180-Insurance Services	2,182,000	824,118	1,357,882	62.23%
2190-Dues/Memberships/Subscription	388,119	214,094	174,025	44.84%
2200-Telecommunications Services	479,621	51,525	428,096	89.26%
2210-Clerical/Office/Tech Services	179,300	25,172	154,128	85.96%
2211-Copier Services	95,400		95,400	100.00%
2220-Security Services	1,587,000	335,030	1,251,970	78.89%
2230-Collection Services	90,000	15,238	74,762	83.07%
2240-Building Maintenance Service	1,469,888	247,215	1,222,673	83.18%
2241-Building Maint Srvc - HVAC	350,743	30,750	319,994	91.23%
2242-Building Maint Srvc - Elevator	116,182	16,482	99,700	85.81%
2243-Pest & Bird Control	3,550	20.2.2	3,550	100.00%
2244-Grounds Maintenance	83,500	26,541	56,959	68.21%
2250-Mailing/Shipping Services	19,780	620	19,160	96.87%
2260-Meter Testing/Protection	5,400	250	5,150	95.37%
2270-Public Notice	52,250	9,756	42,494	81.33%
2282-IT Prof Contracted Services	2,382,186	896,683	1,485,503	62.36%



KANSAS CITY BOARD OF PUBLIC UTILITIES Budget Comparison March 2023

	2023 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
2300-Equipment Maintenance	720,905	20,555	700,350	97.15%
2310-City Wide Yard Restoration	40,000	7,398	32,602	81.51%
2320-City Street Repairs	825,000	99,042	725,958	87.99%
2330-Right Of Way/Easements	112,000	16,450	95,550	85.31%
2340-Auxiliary Boiler Maintenance	12,500		12,500	100.00%
2351-Control System Support Service	160,000	624	159,376	99.61%
2370-Liab-Inj Damages	1,734,600	431,746	1,302,854	75.11%
2380-Sponsorships	834,100	308,448	525,652	63.02%
2390-Risk Mngmnt & Consulting Srv	90,000		90,000	100.00%
2500-Dogwood Gas Plant O&M	4,595,100	551,500	4,043,600	88.00%
2990-Other Professional Services	804,175	118,050	686,125	85.32%
TOTAL SERVICES	36,167,561	7,587,773	28,579,788	79.02%
FUELS				
3010-Main Flame Fuel	42,050,000	5,936,863	36,113,137	85.88%
3012-Building Heat Fuel	1,500	220	1,280	85.32%
3020-Start Up Fuel	700,000	770,571	(70,571)	(10.08)%
3025-AQC - Reagents	1,760,000	191,954	1,568,046	89.09%
3030-Ash Handling	1,530,000	291,175	1,238,825	80.97%
3040-On Road Vehicle Fuel	702,000	159,600	542,400	77.26%
3050-Purchase Power Energy	17,020,000	5,531,290	11,488,710	67.50%
3055-Purchased Power - Renewables	29,808,000	6,391,325	23,416,675	78.56%
3070-Purch Pwr Capacity NonEconomic	4,644,000	1,002,622	3,641,378	78.41%
3080-Purchased Power Transmission	5,820,000	1,978,191	3,841,809	66.01%
3100-Purchased Power Deferred	3,020,000	7,390,637	(7,390,637)	00.0170
3110-Off Road Fuel	107,500	45,255	62,245	57.90%
	(1,800,000)	45,255	(1,800,000)	(100.00)%
3600-Renewable Energy Certificates	144,000	17,703	126,297	87.71%
3990-Other Purchased Power		29,707,407	72,779,593	71.01%
TOTAL FUELS	102,487,000	29,707,407	12,119,393	71.0176
SUPPLIES				
4000-Supplies		3,561	(3,561)	
4010-Office Supplies & Materials	171,550	28,193	143,358	83.57%
4020-Laboratory Supplies	32,000	2,890	29,110	90.97%
4030-Janitorial Supplies	21,900	3,590	18,311	83.61%
4040-Comp/Srvr/Ntwrk Hrdwr Equip	1,054,350	218,910	835,440	79.24%
4041-Comp/Srvr/Ntwrk Sftwr & Lic	73,800	6,041	67,759	91.81%
4050-Small Tools & Machinery	225,300	48,161	177,138	78.62%
4060-Water Treatment Chemicals	933,250	130,810	802,440	85.98%
4070-Ferric Chemicals	180,000	37,220	142,780	79.32%
4080-Lime/Caustic Chemicals	250,000	38,680	211,320	84.53%
4090-Chlorine Chemicals	610,000	105,481	504,519	82.71%
4100-Other Chemicals & Supplies	117,500	28,038	89,462	76.14%
4110-Clothing/Uniforms	315,600	72,596	243,004	77.00%
4120-Vehicle/Machinery Parts	656,000	200,000	456,000	69.51%
4130-Building/Structural Supplies	599,000	104,025	494,975	82.63%
4131-Bldg/Strctl Supp-Leeves/Dikes	130,000		130,000	100.00%
4132-Blg/Strctl Supp-Roads/Rails	70,000	-	70,000	100.00%
4133-Bld/Strctl Supp-Filter Srvcs	21,000	-	21,000	100.00%
4140-Plant Equipment	273,200	46,974	226,226	82.81%
4150-T&D Equipment	2,000		2,000	100.00%
4160-Office Equipment	30,750	3,174	27,576	89.68%
4170-Electric Usage	22.0	28,029	(28,029)	
4180-Water Usage		4,019	(4,019)	
4190-Environmental Supplies	68,600	21,646	46,954	68.45%
4195-Flue Gas Treatment	325,000	144,331	180,669	55.59%
4200-Hazardous Waste Supplies	1,100	3	1,097	99.74%
있다니다. [1] 1				
4210-Safety Supplies	122,100	6,905	115,195	94.34%



KANSAS CITY BOARD OF PUBLIC UTILITIES

Budget Comparison

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M	arch	2023	

	2023 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
4220-Communication Supplies	62,500	7,081	55,419	88.67%
4230-Meter Parts & Supplies	82,500	15,762	66,738	80.89%
4240-Billing Supplies	7,500		7,500	100.00%
4250-General Parts & Supplies	10,000	1,374	8,626	86.26%
4251-General Parts & Supp Coal Conv	504,300	194,250	310,050	61.48%
4252-General Parts & Supp Coal Dust	6,000	134	5,866	97.77%
4253-General Parts & Supp Wash-Down	4,000	2,075	1,925	48.11%
4260-Transmission Parts & Supplies	85,000	4,351	80,649	94.88%
4270-Distribution Parts & Supplies	2,523,000	1,117,042	1,405,958	55.73%
4280-Books/Manuals/Reference	12,800	1,545	11,255	87.93%
4300-Boiler Maint-Forced Outages	445,000	197,429	247,571	55.63%
4301-Boiler Maint-Elec & Control	87,000	14,262	72,738	83.61%
4302-Boiler Maint-Mechancial	505,000	67,379	437,621	86.66%
4303-Boiler Maint-Motor	60,000	97,010	59,999	100.00%
4304-Boiler Maint-Steel & Duct	465,000	21,555	443,445	95.36%
4305-Boiler Maint-Coal & Ash	545,000	78,297	466,703	85.63%
4306-Boiler Maint-Boiler Cleaning	200,000	11,603	188,397	
4307-Boiler Maint-Insulation	200,000			94.20%
4308-Boiler Maint-Planned Outages	200,000	19,404 372	180,596	90.30%
4309-Boiler Maint-Lab Equip			199,628	99.81%
4310-Turbine Maintenance	71,900	1,982	69,918	97.24%
4320-Balance Of Plant Maintenance	4,092,000	255,867	3,836,133	93.75%
4321-Balance of Plant Mnt-Comp Air	694,600	87,758	606,842	87.37%
4322-Balance of Plant Mnt-Comp Air	34,000	4,188	29,812	87.68%
4323-Balance of Plant Mnt-Crane SVC	23,500	17,136	6,364	27.08%
	17,000	17.72.7	17,000	100.00%
4324-Balance of Plant Mnt-Pumps	73,000	4,389	68,611	93.99%
4325-Balance Plant Mnt-Mechanical	45,000	1,546	43,454	96.56%
4326-Balance Plant Mnt-Electrical	65,000	6,503	58,497	90.00%
4327-Balance Plant Mnt-Chem Feed	25,000	86	24,914	99.66%
4328-Balance Plant Mnt-Risk Mngmnt	60,000	1,835	58,165	96.94%
4329-Balance Plant Mnt-Filters	6,000	115	5,885	98.08%
4330-Compressed Gases	187,000	56,765	130,235	69.64%
4990-Other Parts & Supplies	33,000	4,435	28,565	86.56%
TOTAL SUPPLIES	17,715,601	3,479,798	14,235,803	80.36%
OTHER				
5020-Demand Side Management Program	90,000		90,000	100.00%
5060-Other Board Expenses	10,000	2,662	7,338	73.38%
5080-Doubtful Account Expense	432,500		432,500	100.00%
5110-Outside Regulatory Expenses	316,400	179,032	137,368	43.42%
5150-WPA Billing Credit	(683,321)	(170,829)	(512,492)	(75.00)%
5200-NERC Reliability Compliance	402,500	37,514	364,986	90.68%
5900-Payment In Lieu of Taxes	37,029,230	9,385,926	27,643,304	74.65%
TOTAL OTHER	37,597,309	9,434,304	28,163,005	74.91%
TOTAL EXPENSES	276,359,719	68,492,750	207,866,969	75.22%
and the second s	270,000,110	00,702,100	201,000,000	15.2270



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PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Common Capital Projects				
Admin Services Technology	505,800	71,025	434,775	%98
Administrative Services	\$505,800	\$71,025	\$434,775	%98
Common Automobiles	3	29,925	(29,925)	i
Common Equipment		\$29,925	(\$29,925)	j
540 Minnesota Facilities	170,000	7,267	162,732	%96
Common Facilities Improvements	\$170,000	\$7,267	\$162,732	%96
Admin Building Furnish & Equip	30,000	3,992	26,008	87%
Common Furnishings and Equipment	\$30,000	\$3,992	\$26,008	%18
540 Minnesota Grounds	175,000		174,999	100%
Common Grounds	\$175,000	0\$	\$174,999	100%
IT ERP Technology Development	150,000	30,900	119,100	%62
IT Desktop/Network Development	350,000	8,702	341,297	%86
IT Security Improvements	000'09	9,586	50,413	84%
IT Cayenta UMS Upgrade	261,000	379	260,620	100%
IT Enterprise Service Bus Development	250,000	40,480	209,519	84%
IT Enterprise Asset Management Development	100,000	16,490	83,509	84%



	AS OT Mar-23			
PROJECT DESCRIPTION	BUDGET AMOUNT Y	YTD EXPENDED	REMAINING BALANCE	% REMAINING
IT BI/Analytics Development	220,000	123.337	96 663	7000
IT Hyperion Upgrade		009'6	(8.600)	
IT Customer Information System Development	35,000	43,117	(8,117)	
IT Rollout Identify Management	80,000	(80,000	100%
IT DR Infrastructure	110,000	112,838	(2,837)	3
IT DR for Security	20,000		20,000	100%
IT GIS Enhancements	000'089		000'089	100%
IT Business Portal Development	100,000	51,200	48,799	49%
IT Enterprise Wireless Mobility	40,000	1	39,999	100%
IT Enterprise Report Database	4	37,260	(37,260)	r
IT Document Management Development	20,000	35,138	(15,138)	
IT Utility Ops Technology Development	100,000	16,860	83,140	83%
IT Cloud Services Development	75,000		75,000	100%
IT General Systems Enhancements	315,000	3,435	311,565	%66
IT Project Management Applications	20,000		20,000	100%
IT Analog to Digital Services	20,000	9	50,000	100%
IT IVR Service Development	75,000		75,000	100%
IT Mobile Device Management(MDM)	30,000		30,000	100%
IT Security Operations Center(SOC) Development	90,000	1	20,000	100%
IT Meter Data Management System Upgrade	895,000	1,785	893,214	100%
Enterprise Technology	\$4,146,000	\$541,107	\$3,604,886	87%
Security Improvements	25,000		24,999	100%
HR Security	150,000	(6,781)	156,780	105%
Human Resources Security	\$175,000	(\$6,781)	\$181,779	104%
All Common Capital Projects	\$5,201,800	\$646,536	\$4,555,254	88%



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PROJECT DESCRIPTION	BUDGET AMOUNT YTD	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Electric Capital Projects				
Dogwood Capital Costs	365,000	307,377	57,622	16%
Dogwood Plant Common	\$365,000	\$307,377	\$57,622	16%
ECC SCADA Hardware	325,000		324,999	100%
ECC SCADA Software	894,640	97,628	797,012	89%
Electric Control Center	\$1,219,640	\$97,628	\$1,122,011	95%
Annual Meter Program	1,000,000	29,764	970,235	%26
Electric Meters	\$1,000,000	\$29,764	\$970,235	%16
Electric Ops Automobiles	100,000	(49.860)	149.860	150%
Electric Ops Facility Improvements	150,000	4,213	145,786	%16
Electric Ops Furnishings & Equipment	10,000	•	666'6	100%
Electric Ops Grounds	2,000		2,000	100%
IVR and Outage Management System	2,000	•	2,000	100%
Electric Ops Radio	25,000		24,999	100%
Electric Ops Technology	100,000	11,786	88,214	%88
Electric Ops Tools	100,000	22,968	77,031	%11%
Electric Ops Work Equipment	450,000	(49,860)	499,860	111%
Electric Ops General Construction	\$945,000	(\$60,754)	\$1,005,749	106%



100% 100% %89 100% %66 85% 100% 100% %68 100% 100% 100% % REMAINING 500,000 474,999 255,000 \$8,962,495 677,000 (3,815)666'66 50,000 24,999 \$701,999 1,800,000 2,578,665 1,356,826 1,850,821 REMAINING BALANCE 20 21,335 3,816 399,179 \$1,067,502 643,174 YTD EXPENDED 475,000 500,000 100,000 50,000 255,000 25,000 1,800,000 2,600,000 2,250,000 2,000,000 \$10,030,000 677,000 \$702,000 **BUDGET AMOUNT** Nearman Feeder Extension for Holiday Sand - Gravel EO Turner Diagonal East Feeder and Backbone Distribution Pole Inspection Replacement **Electric Prod General Construction** Annual Overhead Construction-2020 Piper OH Feeders - Urban Outfitters Electric Overhead Distribution Rosedale 161kV Sub OH Feeders EO Barber Rebuild OH 15kV Feed Transmission Pole Replacement 98th St OH Feeder Relocation Electric Prod Work Equipment PROJECT DESCRIPTION Annual OH Construction Electric Prod Auto Interconnect

100%	100%	100%	100%	100%	100%	%96		100%	
49,778	2,000	5,000	2,000	5,000	5,000	4,778	(5,088)	5,000	
222		i	i de	ī		222	10,088	,	
20,000	2,000	2,000	2,000	2,000	5,000	2,000	2,000	2,000	
Annual Reimbursable Construction	American Royal UG	Indian Springs	Reardon Center Redevelopment	Rock Island Bridge Project	West Legends Apartment Complex #3	Woodlands	EO Homefield Development	EO Legends 267 Apartment/Entertainment	



INC PUMER OF COMMUNITY	As Of Mar-23			
PROJECT DESCRIPTION	BUDGET AMOUNT Y	YTD EXPENDED	REMAINING BALANCE	% REMAINING
EO Yards II	700,000		666'669	100%
Delaware Pkwy UG Circuit Extension	2,000		2,000	100%
Electric Reimbursable	\$795,000	\$10,532	\$784,467	%66
Storms - Electric Repairs	1,000	(564,976)	565,975	%009'99
Electric Storm Expense	\$1,000	(\$564,976)	\$565,975	26,600%
Substation Breakers	5,000		2,000	100%
Substation Relays	20,000	2,716	47,284	%36
Substation Improvements	150,000	35,756	114,244	%92
Substation Security	10,000		666'6	100%
Electric Substation	\$215,000	\$38,472	\$176,527	82%
Overhead Transformers	1,000,000	78,308	921,691	95%
Underground Transformers	2,800,000	· C	2,799,999	100%
Electric Transformers	\$3,800,000	\$78,308	\$3,721,690	%86
Transmission Line FO Additions	100,000		666'66	100%
Misc Transmission Projects	250,000	407	249,593	100%
EO Victory West to Quindaro Trans Line	200,000		200,000	100%
EO Victory West to Maywood Trans Line	200,000	9	200,000	100%
69kV Mill Street - Kaw Backup Circuit	1	341	(341)	,
Electric Transmission	\$750,000	\$748	\$749,251	100%



DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% RE
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		יים בעו בווחרם	NEWALINING BALANCE	% KEMAINING
Downtown UG Rebuild	200,000		200,000	100%
Fisher UG Feeders	200,000	1,105,903	(905 902)	
Annual UG Construction-2020		739	(739)	
Barber Switchgear #2 UG Feeder Exits - Bond 2020A.	Ł	1,626	(1,626)	
G&W Distr Switch Replacement	4	2,565	(2,565)	•
Annual UG Construction	2,000,000	603,762	1,396,237	%02
Electric Underground Distribution	\$2,700,000	\$1,714,596	\$985,405	36%
Street Light Improvements	100,000	46,484	53,515	54%
Traffic Signal Improvements	20,000	ı	20,000	100%
Unified Govt OH Construction	20,000	r	20,000	100%
Unified Govt UG Distribution	20,000	(3,882)	23,882	119%
EO Levee Rebuild Along Kansas River	000,000	330,366	269,634	45%
Electric Unified Government Projects	\$760,000	\$372,968	\$387,031	21%
Telecommunications Technology	10,000		666'6	100%
Enterprise Telecommunications	\$10,000	0\$	\$6,999	100%
CT4 Hydraulic Oil & Lube Oil Varnish Removal	20,000	1,568	18,432	%26
CT4 Control System Upgrade	000'009	(599,999	100%
Nearman Plant CT4	\$620,000	\$1,568	\$618,431	100%
NC Coal Conveyor Belt - Replacement	75,000	1	75,000	100%



178% 87% 131% %66 %66 %96 100% %09 73% %66 %86 100% 100% 100% 87% 100% 100% %66 %66 %16 % REMAINING \$26,768,469 217,735 530,185 121,980 \$339,999 89,203 \$164,203 347,465 153,090 157,735 (149)299,113 500,000 150,000 686,628 \$5,445,380 339,999 243,381 329,618 1,560,608 147,991 REMAINING BALANCE 1,910 6,619 \$842,615 \$0 2,264 19,815 220,382 149 2,009 (39,203)(\$39,203) 2,264 887 579,391 3,020 1,371 \$3,897,144 YTD EXPENDED 340,000 50,000 150,000 125,000 688,000 300,000 550,000 150,000 155,000 \$125,000 350,000 220,000 250,000 160,000 550,000 2,140,000 500,000 \$6,288,000 \$30,665,641 \$340,000 **BUDGET AMOUNT** As Of Mar-23 N1 Brnr Coal Nozzles and Heads Replacments EP N1 Gen Rewedge/RHSV Seat Restore EP N1 PJFF Bags / Cages Replacement EP N1 CT Acid Pumps Reconfiguration N1 Automation of SH Spray Iso VIvs N1 Demineralizer Rental Conversion NC Fire Protection System Upgrade QC Levee Improvements per COE N1 Drum & Heater Inst Upgrade N1 Startup Transformer Rebuild All Electric Capital Projects N1 BOP PLC to DCS Upgrade N1 MCC/Load Center Replace N1 5KV Cables Replacement **Quindaro Plant Common Nearman Plant Common** N1 No 5 FWH Replacement PROJECT DESCRIPTION Nearman Plant Unit 1 N1 Volt Reg Conversion N1 SCR Catalyst Layer N1 SCR Doors



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PROJECT DESCRIPTION	BUDGET AMOUNT YT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Water Capital Projects				
Water Main Adjustment-Billable	7,000	1	666'9	100%
vater Development Main Expense	360,500	195,868	164,631	46%
Keimbursable Water Mains	\$367,500	\$195,868	\$171,630	47%
Water Distrib System Relocations	250,000	14,926	235.074	%76
Water Distrib System Improvements	300,000	687,544	(387,544)	
UG/CMIP Water Distrib Projects	750,000	12,477	737,523	%86
Water Distrib Valve Improvements	000'009	201,195	398.805	%99
Water Distrib Leak Project-2020	1	663	(663)	
Water Distrib Fire Hydrant Program	546,000	88,656	457,344	84%
Water Distrib Master Plan Improvements	300,000		300,000	100%
Non Revenue Water Leak Detection	25,000	1	24,999	100%
Water Distrib Leak Project	3,000,000	85,907	2,914,093	%26
Lead and Copper Rule	750,000		750,000	100%
Water Distrib 12 Inch Main James St to Kansas Ave Bridge	350,000		350,000	100%
Water Distrib 12 inch Main Pacific at I-70 to Central Ave Bridge	800,000		800,000	100%
Water Distribution	\$7,671,000	\$1,091,367	\$6,579,631	%98
Water Automobiles	38,000		38,000	100%
Water Radios	5,000	5	2,000	100%
Water Tools	100,000		666'66	100%
Water Work Equipment	365,000	(10,842)	375,841	103%



	AS OI Mar-23			
PROJECT DESCRIPTION	BUDGET AMOUNT YTE	YTD EXPENDED	REMAINING BALANCE	% REMAINING
		2000		
Water Equipment	\$508,000	(\$10,842)	\$518,840	102%
Ohil Continued Coults Incan				
Civil Erigineering Facility Improvement	195,000	i	195,000	100%
Water Oper Facility Improvement	20,000	5,814	14,185	71%
Water Prod Facility Improvement	275,000	ī	274,999	100%
Water Facility Improvements	\$490,000	\$5,814	\$484,184	%66
Civil Engineering Furnishings & Equipment	10,000	1	666'6	100%
Water Oper Furnishings & Equipment	000'9		000'9	100%
Water Prod Furnishings & Equipment	8,000	26,804	(18,803)	
Water Furnishings and Equipment	\$24,000	\$26,804	(\$2,804)	(12)%
Civil Engineering Grounds	8,000	1	8,000	100%
Water Operations Grounds	20,000	(434)	50,433	101%
Water Production Grounds	30,000	1	30,000	100%
Water Grounds	\$88,000	(\$434)	\$88,433	400%
AMI-Automated Meter Reading	45,000	7,265	37,734	84%
6"-10" Water Meter Replacement	20,000	931	49,068	%86
1-1/2"-4" Water Meter Replacement	100,000	8,772	91,227	91%
5/8"-1" Water Meter Replacement	75,000	20,220	54,779	73%
12" & Over Water Meter Replacement	25,000	,	24,999	100%
Water Meters	\$295,000	\$37,189	\$257,807	%18



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PROJECT DESCRIPTION	BUDGET AMOUNT YTI	YTD EXPENDED	REMAINING BALANCE	% REMAINING
NWTP Misc Projects	100,000		666'66	100%
Water Facility Control System Improvements	000'09	1	000'09	100%
Water Prod Basin Improvements	000'09	1	20,000	100%
Water Prod Facility Electrical Improvements	25,000		24,999	100%
Water Prod High Service Improvements	32,000		32,000	100%
Water Prod Raw Water Improvements	310,000	179	309,820	100%
Water Production Projects	\$577,000	\$179	\$576,818	100%
3" - 6" Water Service Replacement	20,000	21,092	(1,092)	
1-1/4" - 2" Water Service Replacement	26,300	32,092	(5,792)	
3/4"-1" Water Service Replacement	000'009	88,502	511,498	85%
8" & Over Water Service Replacement	29,300	6,137	23,163	%62
Water Services	\$675,600	\$147,824	\$527,777	%82
Argentine 7 MG Tank Replace	8,500,000	553,387	7,946,612	93%
Water Pump Station Controls	25,000	54,818	(29,818)	1
Water Storage Improvements	25,000		24,999	100%
Water Transmission Improvement	115,000	12,541	102,459	%68
Water Transmission Valve Improve	116,000	279	115,720	100%
UG/CMIP Water Transmission Projects	2,900	T.	2,900	100%
WO Trans Main 98th & Parallel	250,000	1	249,999	100%
WO Kansas River Crossing	3,000,000	1	3,000,000	100%
Milan Pump Station Electrical Improvements	450,000	1	450,000	100%
Parallel Pump Station Electrical Improvements	1,500,000	40	1,500,000	100%
Water Storage and Transmission	\$13,983,900	\$621,025	\$13,362,871	%96



100% 100% 91% 100% % REMAINING \$22,595,186 15,000 2,000 \$29,999 666'6 REMAINING BALANCE \$0 \$2,114,794 YTD EXPENDED 15,000 5,000 10,000 **BUDGET AMOUNT** \$30,000 \$24,710,000 As Of Mar-23 All Water Capital Projects Water Production Technology Water Operations Technology Civil Engineering Technology PROJECT DESCRIPTION Water Technology

%68

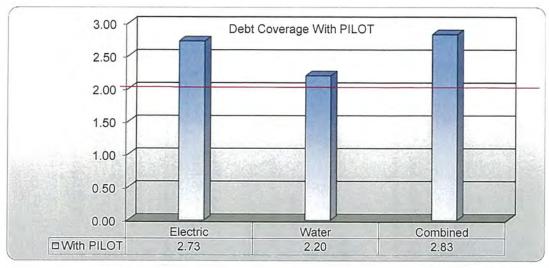
\$53,918,909

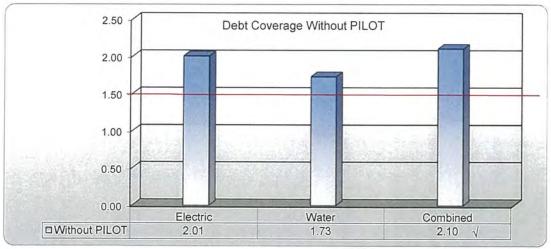
\$6,658,474

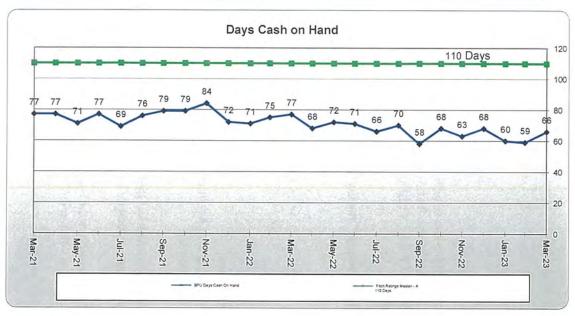
\$60,577,441

Grand Total

BPU - Financial Metrics
March 31, 2023







Note: Red Line indicates stated BPU's Financial Guidelines 02-100-007 (2.02/2.05) and targeted metrics in the 2016 Cost of Service Study.

Certificate of Calculation Of Net Revenues for the Board of Public Utilities For The Month Ended March 2023

1, 2014, effective as of December 8, 2016 and any Supplemental Indentures as defined in the Second Amended and Restated Trust Indenture, the According to the requirements of the Supplemental Indentures, as defined in the Second Amended and Restated Trust Indenture, dated as of June Board of Public Utilities is required to calculate the Net Revenues of the Utility System for the twelve month period ending with such calendar quarter.

"Net Revenues" means the Revenues of the Utility System, less Operation and Maintenance Expenses.

Water Combined 12 Months Ending 12 Months Ending March 31, 2023	53,537,848 381,344,661 (27,678,848) (233,096,882) 25,859,000 148,247,779	11,745,142 52,424,285 2.20 2.83	8,228,601 47,988,426 3.14 3.09
Electric W 12 Months Ending 12 Mont March 31, 2023 March	327,806,813 5 (205,418,034) (2 122,388,779 2	44,880,036 2.73	44,668,378 2.74
12 N	& &	↔	€9
	Revenues Operating and Maintenance Expenses Net Revenues	Maximum Annual Debt Service - Total Debt Coverage - Electric/2029 Water/2023 Combined/2024	Maximum Annual Debt Service - Parity Coverage - Electric/2030 Water/2023 Combined/2025

Lori C. Austin CFO/CAO

Exhibit 1

REVENUES

Total Utility Revenues	12 I	Electric 12 Months Ending <u>March 31, 2023</u>	Water 12 Months Ending <u>March 31, 2023</u>	Combined 12 Months Ending <u>March 31, 2023</u>
Residential Sales	69	86,932,092	24,894,722	111,826,814
Commercial Sales		117,961,714	11,735,967	129,697,681
Industrial Sales		52,881,026	6,269,674	59,150,700
Schools		11,305,733	619,297	11,925,030
Other Sales (1)		364,984	610,805	975,789
Wholesale Sales		17,500,770	1,298,345	18,799,115
Payment In Lieu Of Taxes		32,379,612	5,538,784	37,918,396
Interest Income and Other (2)		8,510,517	2,570,254	11,080,771
Bond Cost of Issuance		1	1	
Deferred Revenue - Fuel/PP*		ı	1	1
Less: Construction Fund Earnings		(29,635)	1	(29,635)
Total Revenues	\$	327,806,813	53,537,848	381,344,661

^{*}Revenue deferred for Energy Rate Component (ERC) reconciliation adjustment (FAS 71)

[&]quot;Revenues" mean all income and revenue derived by the BPU from the management, operation and control of the Utility System or any Project or other part thereof, whether resulting from extensions, enlargements, repairs or betterments to the Utility System or otherwise, and includes all revenues received by the BPU from the Utility System, including rates and charges imposed by the BPU with respect to the Utility System and from the sale and use of services and products of such Utility System, and includes all income derived from the investment of monies in any of the Funds established herein (the Indenture of Trust dated June, 2014) except those monies in the Construction Fund derived from Bond proceeds, but such term shall not include proceeds paid with respect to any loss incurred by the Utility System covered by an appropriate insurance policy and shall not include extraordinary revenues.

Notes: (1) Other sales includes: highway lighting, public authorities, fire protection and other non-operating income

Interest income and other includes: forfeited discounts, connect/disconnect fees, tower/pole attachment rental, ash disposal, interest on investments and other miscellaneous non-operating revenues.

Exhibit 2

OPERATIONS AND MAINTENANCE EXPENSES

Combined 12 Months Ending March 31, 2023	313,419,938 (42,404,661) (37,918,395) 233.096.882
Water 12 Months Ending <u>March 31, 2023</u>	41,566,342 (8,348,711) (5,538,783) 27,678,848
Electric 12 Months Ending <u>March 31, 2023</u>	271,853,596 (34,055,950) (32,379,612) 205,418,034
	ou
	Operating Expenses* Less: Depreciation And Amortization Less: Payment In Lieu of Taxes Operating & Maintenance Expenses

^{*}Excludes interest expense on outstanding Revenue Bonds.

"Operation and Maintenance Expenses" means the funds necessary to maintain and operate the Utility System, including, but not limited to, amounts of money reasonably required to be set aside for employees' health, hospitalization, pension and retirement expenses, insurance premiums, legal, engineering, accounting and financial advisory fees and expenses and the cost of additional consulting and technical services, taxes (but not including payments in lieu thereof), other governmental charges, fuel costs, the cost of purchased power and transmission service, any current expenses or obligations required to be paid by the BPU by ordinance of the City or by Law, to the extent properly allocable to the Utility System under generally accepted accounting principles, the fees and accounting principles. Operation and Maintenance Expenses do not include payments in licu of taxes, depreciation or obsolescence charges or reserves therefor, extraordinary or materially unusual or costs, or charges made therefor for capital additions, replacements, betterments, extensions or improvements to, or retirements from, the sale, abandonment, reclassification, revaluation or other such items, the payment of which is not then immediately required, including all money necessary for the payment of the costs of ordinary repairs, renewals and replacements, salaries and wages, expenses of any fiduciary, including those of the Trustee hereunder, and any other costs which are considered to be Operating and Maintenance Expenses in accordance with generally accepted infrequently occurring expense items, amortization of intangibles, interest charges and charges for the payment of principal or amortization of bonded or other indebtedness of the City or the BPU, disposition of any properties of the Utility System, and such property items, including taxes and fuel, which are capitalized by the BPU.

BOARD OF PUBLIC UTILITIES

CASH AND INVESTMENTS

March 31, 2023 Combined	\$ 75,027,446	132,693,683	(131,697,947)	\$ 76,023,182		\$ 7.330.325		1,100,000	22,108,557	6,290,000	9,156,273	1,500,000	723,168	813,346	6,555,300	11,716,028	27,458,636	200,000	\$ 96,251,633	\$ (20,228,451)
<u>March 31, 2023</u> <u>Water</u>	24,190,519	13,309,025	(11,730,031)	25,769,513		1,305,001	200,000	220,000	5,013,484	6,290,000	•	150,000	•		648,300	11,716,028	1,412,945	150,000	27,105,758	(1,336,245)
	₩.			\$		❖													↔	φ.
March 31, 2023 Electric	50,836,927	119,384,658	(119,967,916)	50,253,669		6,025,324	800,000	880,000	17,095,073	•	9,156,273	1,350,000	723,168	813,346	5,907,000	1	26,045,691	350,000	69,145,875	(18,892,206)
- '	\$			\$		٠,													↭	\$
	Beginning Cash and Investments As of 01/01/23	Cash Receipts Year to Date	Cash Payments Year to Date	Cash and Investments as of 3/31/23	Restrictions of Cash and Investments	Customer Deposit	Self Insurance Reserve - Public Liability	Self Insurance Reserve -Workers' Comp	Debt Service Fund	Debt Reduction Fund	Rate Stabilization Fund	Improvement and Emergency Fund	Construction Fund 2016C	Construction Fund 2020A	Ongoing Construction Reserve for 2023	System Development	Remaining Operating Reserve Requirement	Economic Development Fund	Total Restrictions	Unrestricted Cash and Investments

^{*} The unrestricted cash balance represents the amount needed to fully fund the reserve funds as established in the BPU Financial Guideline Policy 02-100-007