

BOARD INFORMATION PACKET



**Board of Public Utilities
Kansas City, Kansas**

Regular Meeting of

May 4, 2022



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Board of Public Utilities
Kansas City, Kansas

BOARD AGENDA

Regular Session
May 4, 2022 – 6:00 P.M.

- I. Call to Order
- II. Roll Call
 - _____ David Haley, At Large, Position 2
 - _____ Tom Groneman, District 2
 - _____ Robert L. Milan, Sr., District 1
 - _____ Jeff Bryant, District 3
 - _____ Mary L. Gonzales, At Large, Position 1
 - _____ Rose Mulvany Henry, At Large, Position 3
- III. Approval of Agenda
- IV. Approval of the Minutes of the Work Session of April 20, 2022
- V. Approval of the Minutes of the Regular Session of April 20, 2022
- VI. Public Comments
- VII. General Manager / Staff Reports
 - i. Electric Transmission/Substation Review
 - ii. Preliminary March 2022 Financials
 - iii. Miscellaneous Comments
- VIII. Board Comments
- IX. Executive Session
- X. Adjourn

Approval of Minutes
Work Session 4-20-22
Agenda Item #IV

WORK SESSION MINUTES – WEDNESDAY, APRIL 20, 2022

STATE OF KANSAS)
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CITY OF KANSAS CITY)

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Work Session on Wednesday, April 20, 2022 at 5:00 P.M. The following Board Members were present: Mary Gonzales, President; Rose Mulvany Henry, Vice President; Thomas Groneman, Secretary; Robert L. Milan, Jeff Bryant, and David Haley.

Also present: William Johnson, General Manager; Angela Lawson, Deputy Chief Counsel; Lori Austin, Chief Financial Officer/Chief Administrative Officer; Johnetta Hinson, Executive Director Customer Service; Jeremy Ash, Executive Director Electric Operations; Jerin Purtee, Executive Director Electric Supply; Steve Green, Executive Director Water Operations; Dong Quach, Executive Director Electric Production; Jerry Sullivan, Chief Information Officer; David Mehlhaff, Chief Communications Officer; Robert Kamp, IT Project Manager, and Dennis Dumovich, Director Human Resources.

A tape of this meeting is on file at the Board of Public Utilities.

Ms. Gonzales called the meeting to order at 5:00 P.M.

Roll call was taken, all Board Members were present, except Mr. Haley, who arrived at 5:08 P.M.

Item #3 – Approval of Agenda

A motion was made to approve the Agenda by Mr. Bryant, seconded by Mr. Milan, and unanimously carried.

Item #4 – Board Update/GM Update

Ms. Mulvany Henry spoke about the Fairfax Industrial Association (FIA) luncheon held the previous week. A presentation was given by two members of the Mayor's committee, on Government Efficiency, Chris Steineger and Doug Spangler, with emphasis on the PILOT fee. She received calls from some in attendance which concerned her that misinformation was given about BPU's role and responsibility with respect to the PILOT fee. She emphasized that our role was solely to collect the PILOT fee and remit that fee to the Unified Government (UG). She suggested that we get messaging out so that the public understood the value that BPU brought to this community.

The Board discussed the current situation and made suggestions which included:

WORK SESSION MINUTES – WEDNESDAY, APRIL 20, 2022

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- Having a joint meeting with the UG staff and Commissioners.
- Attending neighbor meetings in order to correct misinformation.
- Possibly having a Town Hall. However, it was stated that it was the UG that needed to have this conversation because it is their fee and their responsibility to explain to the public what they do with the funds that BPU collected on their behalf.
- Misinformation about the PILOT needed to be corrected.
- Information to counter misinformation of the PILOT needed to be at the ready.

Mr. Johnson talked about conversations he had on the topic and that the bottom line was that BPU was only responsible collecting the PILOT. The misinformation that he was hearing was that it was a BPU PILOT. He clarified that it was the UG's PILOT on the BPU bill. The other misunderstanding was that BPU set the rate, which was also false. He explained that as the UG went through their annual budget cycle they communicated to the BPU what the PILOT was going to be set at. It was a certain percentage of our gross revenue, it went on the bill, we collect it, and it went into the Unified Government General Operating fund. The Unified Government used the dollars as they saw fit.

In regards to the Edwardsville and Bonner Springs question about the PILOT, all we could do was to tell what we were doing in collecting and what we were delivering. The state statute said that cities had the ability to collect a PILOT from those utilities that had water and electric facilities in their cities.

After further discussion, Mr. Johnson said he would reach out to Ms. Gonzales, Board President, to begin working on a joint meeting with the UG. He would also reach out to Ms. Melissa Clark, FIA Executive Director, about speaking to their board. He said he had spoken to David Mehlhaff, Chief Communications Officer, about increasing communications.

Mr. Johnson also announced that he had been appointed Co-Chair of the UG Government Efficiency task force.

Item #5 – BPU Strategic Plan Review

Mr. Johnson began a review a draft of the new Corporate Strategic Plan being developed. He went over what the core strategies for the company and what the entire utility needed to keep on its radar in terms of meeting the objectives of the BPU Strategic Plan. (See

WORK SESSION MINUTES – WEDNESDAY, APRIL 20, 2022

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attached PowerPoint.)

In the area of Governance, after Mr. Johnson reviewed possible Strategic Goals and Performance Measures and asked the Board for their input. Some input included:

- That there should be something specific about Board communication with staff.
 - Customer requests via Board members should funnel through the Executive Assistant. This would keep the General manager in the loop so that in the event the Board member felt it necessary to include him, he would have knowledge.
 - When a Board member is at a community event, they should respectfully correct misinformation.
 - Ethics in performing duties without regard to personal interests.

It was decided to continue the discussion at the next Work Session meeting.

Item #6 – Adjourn

A motion was made to adjourn the Work Session at 6:00 P.M. by Ms. Mulvany Henry, seconded by Mr. Bryant, and unanimously carried.

ATTEST:

Secretary

APPROVED:

President

Kansas City Board of Public Utilities

Corporate Strategic Plan (2022 - 2025)



Mission Statement

To focus on the needs of our customers by providing safe, reliable, efficient, and sustainable utilities while improving the quality of life in the community we serve.



Core Values

As a community owned utility, we pledge to conduct ourselves in a manner consistent with our core customer values:

- Accountability - Deliver quality work and be responsible for our actions
- Communication - Be informative and timely in all communications
- Customer - Value our customers and provide quality service
- Environment - Be the best environmental stewards in our community
- Innovation - Seek creative and cost effective solutions
- Integrity - Do the right thing the right way
- Respect - Treat others the way we want to be treated



Strategic Objectives

KCBPU will take a key leadership role within the utility industry by focusing on the following strategic objectives:

- Financial Management
- Customer Care
- System Reliability
- Regulatory Compliance
- Community Engagement
- Workforce Development
- Process Improvements

Financial Management

Surpass financial & rating agency goals in the following areas:

- Competitive rates
- Adequate liquidity index / Debt Service coverage ratios / Bond ratings
- Reasonable capital
- Operating and maintenance cost ratios
- Accounts receivable/uncollectible
- OPEX & CAPEX ratios

Customer Care

Offer best-in-class customer satisfaction in the following areas:

- Call center metrics
- Customer satisfaction index
- Issue resolution rates
- Customer service response times



System Reliability

Exceed local & regional electric and water system performance benchmarks in the following areas:

- Supply availability
- Measurable reliability
- Minimal system losses



Regulatory Compliance

Meet and comply with all federal & state regulation requirements including but not limited to the following areas and risk management:

➤ Regulation:

- Clean Air Act / Remediation / Clean Water Act / Resource Conservation and Recovery Act / Oil Pollution Act
- Safe Drinking Water Act / Water Quality Report
- NERC Compliance

➤ Risk Management



Community Engagement

Align public relations efforts with community stakeholders & legislators

- Public engagement / communication
- Marketing outreach
- Government affairs
- Economic development
- Employee participation in the community



Workforce Development

Strengthen employee safety, development, & retention

- Recruiting & retention efforts
- Training & development programs
- Performance management
- Safety / lost time prevention



Process Improvements

Identify opportunities and implement operational improvements

- Policies & procedures
- Advance technology / Automation
- Benchmarking
- Change management
- Risk management



Kansas City Board of Public Departmental Goals

Strategic Goals

- Seek continuous education to ensure we are prepared to fulfill our role as policy makers
- Develop a formal communication plan - member to member, w/customers, UG elected officials
- Develop a system of board evaluation
- Review and adopt governance policies that align with the fiduciary responsibilities and overall health of the utility
- Comply with all expanding state and federal regulations
- Meet obligations imposed by state statutes, and local ordinances; city charter
- Ensure accountability, transparency, responsiveness, stability, equity and inclusiveness, empowerment
- Ensure faithful performance of official duties without regard to personal interests
- Continue to balance the needs of the utility while serving the broad interests of our community

Performance Measures

- Ensure that BPU is meeting 100% of its financial obligations
- Maintain “A” credit rating by Moody’s, Fitch, and Standard & Poor’s
- Maintain competitive electric and water rates to ensure effective utility operation
- Ensure that the General Manager is achieving a majority of the goals established by the Board
- Board members will be utility ambassadors throughout the community
- Set high level expectations on delivering superior customer service across the utility
- Operate within full compliance of all UG ordinances
- Ensure that the Board participates in annual continuous educational opportunities
- Maintain an annual evaluation process for the Board



General Management

Strategic Goals

- Provide effective leadership to ensure the utility is capable of meeting industry and customer demands into the future
- Utilize to the fullest extent, the capabilities of the management team by clearly defining the roles and responsibilities of each employee
- Ensure the utility's future as a competitive utility by enhancing services that improve the quality of life in our communities
- Explore strategic alliances and expansion opportunities that are beneficial to our community
- Develop a corporate culture that encourages teamwork, process improvement, and acceptance of technological and business changes
- Develop a culture that encourages employees to exceed average performance metrics
- Develop tools to manage future uncertainty and risk associated with the industry

General Management

Performance Measures

- Maintain debt service coverage of 1.6 w/o PILOT
- Exceed 100 days of O&M cash on hand
- Achieve industry reliability indices that surpass other regional utilities
- Optimize the utility workforce to match peer utility benchmark comparisons
- Obtain a utility wide customer satisfaction index in the upper quartile
- Maintain 100% compliance with all federal and state regulatory requirements
- Maximize the use of technology to effectively measure and improve delivery of service
- Expand our electric generation roadmap to meet future customer/regulatory requirements
- Ensure that BPU public interaction continues to reach 100% of our customers by using multiple communication channels
- Maintain a safe and secure workplace environment for employees and the general public



Accounting, Finance & Supply

Strategic Goals

- Continue to build cash on hand for electric and water departments to meet or exceed policy requirements
- Continue to assist users with new business system processes and enhance the software to meet the user's needs. Continue development of KPI's
- Continue to manage financials to obtain targeted debt service coverage
- Ensure funding for capital improvement projects and O&M for the system
- Maintain pension liability coverage based on actuarial valuations
- Evaluate financial metrics to benchmark standards
- Update Electric & Water Cost of Service Study
- Continue seeking avenues to dispose of obsolete items
- Identify items to be supplier managed

Accounting, Finance & Supply

Performance Measures

- Maintain debt service coverage of 1.6 w/o PILOT
- Achieve 100 days of O&M cash on hand
- Target days' receivables - industry target 40 days
- Reduce uncollectible accounts percent of revenue - 0.2%
- Maintain A ratings with rating agencies
- Ensure competitive rates and compare to other local utilities
- Reduce overall inventory by 2%
- Promote supplier diversity

Customer Service

Strategic Goals

- Shorten due date and disconnect date to decrease write-offs
- Focus on customer service by communicating the importance of positive customer interaction
- Review policies and SOP's annually for needed changes, updates or improvements that will enhance the customer experience and support company goals
- Bi-annually review IVR messaging, website information, energy engage and online tools
- Review red flag rules annually - Identity theft prevention program
- Provide prompt, accurate assistance to customers who are experiencing issues or concerns with utility services and quickly share any reported system issues or failures



Customer Service

Performance Measures

- Reduce uncollectable amounts by 0.2 % over three years
- Monitor payment vendors for PCI compliance
- Increase current flex pay accounts by 15-20% annually
- Increase current bank draft participation by 10% annually
- Increase current E-Bill adoption by 20% annually
- Decrease call wait times by 2%
- Decrease abandon calls by 2%

Electric Operations

Strategic Goals

- Continue to mitigate risks of electric system outages as a result of aging infrastructure and adequate vegetation management
- Continue to implement system improvements by updating and utilizing electric system master plan along with construction specification updates focusing on system hardening
- Continue to address Regulatory and Compliance requirements
- Initiate preventive & corrective maintenance work plans based upon data from Enterprise Asset Maintenance System & Transmission and Distribution Planning Department
- Integrate enterprise IT applications to increase productivity, reduce costs & improve customer satisfaction
- Mitigate aging workforce concerns through effective use of training, apprenticeships and recruiting services - develop community partnerships to keep candidates in the pipeline
- Continue to review and adopt conventional industry standards pertaining to utility workplace and public safety

Electric Operations

Performance Measures

- Meet or exceed regional industry averages in system reliability:
 - ASAI, CAIDI, SAIFI, SAIDI, and MAIFI
- Meet or exceed industry averages in energy loss percentages
 - % Line losses < 6, % Load Factor > 50, % Power Factor - 85
- Ensure that electric O&M expenditures are within 10% of APPA Selected Financial and Operating Ratios
 - Distribution O&M expense per circuit mile, Labor expense per worker-hour
- Maintain CAPEX and OPEX expenses to within 10% of annual budgets

Electric Supply

Strategic Goals

- Continue to monitor/operate the transmission & generation assets for safe, reliable, & efficient operations
- Balance economics and system reliability by maximizing the efficiencies of market strategies and our current generation mix while minimizing exposure due to environmental regulations, and market trends
- Review and update department policies/procedures governed by NERC CIP and Operations & Planning regulatory standards
- Analyze and forecast customer load, generation mix strategies, and Locational Marginal Prices (LMP) for budget consideration
- Continue to explore demand response opportunities



Electric Supply

Performance Measures

- Fuel and Purchase Power - Evaluate monthly settlements and market opportunities; comparing forecasts and expectations with actual market data
- Evaluate long-term capacity plan - Review opportunities to sell BPU capacity; while maintaining the required margin of 12.0%



Electric Production

Strategic Goals

- Help the utilities to maintain a competitive rate structure and improve reserves
- Monitor, evaluate and adhere to evolving environmental regulations including emission control technology
- Monitor, evaluate and adhere to evolving FERC/NERC and SPP regulations
- Evaluate current and future generation resources on every other year
- Review Quindaro inventories and find ways to liquidate unneeded materials
- Evaluate cost reduction opportunities at Nearman to ensure plant competitiveness with market



Electric Production

Performance Measures

- Meet or exceed regional key performance indicators (efficiency, capacity factor, availability/planned/forced outage) with GADS
- Regulatory compliance - zero violations (Environmental/NERC)
- Maintain capital project and O&M costs to within 5% of budget
- Update planned outage schedule annually
- Manage fuel cost per megawatt-hour
- Manage variable and fixed costs per megawatt (non-fuel cost)
- Conduct safety meetings (4 times a year)

Water Operations

Strategic Goals

- Maximize/maintain the value of the supply, treatment, transmission and storage systems and inspect critical assets
- Evaluate leak detection and pipe condition assessment technology
- Continue/Prioritize main replacements program
- Monitor/continue fire hydrant/valve inspections
- Continue AMI residential customer leak notification
- Evaluate Phase IV Partnership for Safe Drinking Water
- Complete water master plan
- Continue cathodic protection program to sustain existing water mains
- Pursue state and federal funding for water infrastructure needs
- Reduce non-revenue water loss
- Evaluate & implement operational changes to the new lead and copper rule

Water Operations

Performance Measures

- Meet and/or exceed state, federal and power plant water quality standards. Maintain Director award status
- Maintain supply, treatment, transmission and storage facility availability at 24/7
- Water distribution system integrity for leaks and breaks per 100 miles of pipe
- Reduce water main leaks and breaks below 400 per year
- Lower infrastructure leak index to 3.5
- Reduce main leak response time and keep customer outages to 8 hours or less, 99% of the time
- Track planned and unplanned disruptions of water service
- Individual filter effluent in service turbidities at or below 0.10 NTU for the 99th percentile each month
- Planned vertical maintenance ratio at NTWP 73%
- Corrective & planned maintenance at NTWP hrs./mg

Strategic Goals

- Develop, review, modify, monitor and implement Compliance policies and procedures, including required documentation, to support and ensure compliance
- Continue bi-weekly compliance meetings for NERC and Risk Management and monthly meetings for Environmental Compliance and Policy review
- Track, review, provide public comments & implement best strategies to meet regulatory compliance at minimal cost via providing targets to meet regulations, including policies impacting electric production
- Assess, establish, monitor, revise and implement internal controls, including review of integrated automated security systems, to detect, prevent and correct non-compliance
- Complete a pre-Audit analysis of BPU's Compliance Program and address any areas of concern prior to any Audit
- Provide continuous training to SMEs on existing and revised Standards
- Strengthen BPU's culture of compliance by ensuring the NERC compliance program continues to mature
- Respond accurately and timely to data requests
- Prepare, document and store applicable evidence to demonstrate compliance

Performance Measures

- Continue to develop positive relationships with regulatory personnel, including development of state implementation plans and regulations
- Continue to use self reports/logging events to increase internal controls and lower audit findings
- Exceed industry standards on findings for compliance audits for each applicable business unit
- Exceed industry standards on compliance for regulatory programs
- Maintain certifications and participate in compliance training opportunities
- Maintain and measure historical statistical analysis to demonstrate continuous compliance improvement



Information Technology

Strategic Goals

- Make a major effort to substantially improve and integrate BPU's Maximo, GIS, OMS, and metering systems
- Ensure that IT staff is proficient with supporting core enterprise business systems
- Improve user knowledge of all existing information technology systems. Assist utility workforce in adapting to new technologies
- Complete new IT project initiatives on time and continue to improve and communicate the BPU technology roadmap
- Ensure that most of the enterprise systems have a business continuity plan
- Advance enterprise IT system analytics and improve customer, operational, & administrative information, develop executive dashboards to support the enterprise
- Continue to fully leverage enterprise service bus integration methods
- Improve cyber security awareness, and safeguard BPU from ransomware and malware

Information Technology

Performance Measures

- Achieve 99.9% uptime on core IT business systems
- Ensure that 100% of IT staff are proficient with supporting their assigned enterprise business systems
- Ensure that 100% of all enterprise systems have a viable business continuity plan
- Reduce all IT system break/fix helpdesk tickets by 10%. Respond to “Critical” and “High” helpdesk system tickets within 4 business hours
- Achieve and maintain a Cyber Security Bit Sight rating of 800 or more
- Complete 100% of IT portfolio of projects within 15% of budget and project schedule, and 90% of the portfolio within budget
- Ensure that total O&M IT spending is < 5% as percentage of total revenues

Human Resources

Strategic Goals

- Mitigate aging workforce concerns through effective use of training, apprenticeships and recruiting services
- Ensure HR programs and policies promote an environment of diversity and inclusion
- Provide management training to supervisory staff and create individual development plans
- Implement and monitor a succession planning process in conjunction with performance management
- Promote and organize a company wellness initiative in an effort to encourage a healthier lifestyle for employees while reducing claims
- Continue to review and adopt conventional industry standards pertaining to utility workplace and public safety
- Maintain adequate security measures

Human Resources

Performance Measures

- Ensure 100% of employees, contractors and vendors complete Personnel Risk Assessments (PRA) prior to receiving physical and/or cyber security access
- Complete the evaluation of 100% of employee positions and salaries ensuring competitiveness through market analysis
- Ensure 100% of employees, contractors and vendors complete NERC Compliance Training prior to receiving physical and/or cyber security access
- Ensure annual audit is performed on all physical security procedures to all BPU facilities
- Achieve a 5% reduction of workers' compensation expenditures
- Reduce timeline for initial internal complaint investigations to 30 work days from reporting date to Human Resources Division

Marketing & Communications

Strategic Goals

- Market BPU programs and services to promote awareness and increase adoption rates
- Continue community outreach to insure awareness and understanding of BPU utility issues and programs
- Continue to develop communications with local and state legislators on matters concerning BPU
- Monitor state and federal bill introductions that impact BPU
- Coordinate economic development opportunities with the UG and WYEDC
- Ongoing communications with key account customers to assess their needs
- Review current opportunities and evaluate developing new energy efficiency programs





Marketing & Communications

Performance Measures

- Continue partnership with WYEDC and the UG to promote economic development opportunities and working to attain WYEDC goals
- Provide workshops and marketing materials on utility programs including energy efficiency/heat pumps, electric and water services program. Measure future growth of winter electric load
- Conduct ongoing meetings with key account customers and monitor their satisfaction
- Conduct customer satisfaction survey
- Biannual customer newsletter - *BPU Connection*
- Employee newsletter (6 times a year) - *Watts & Water*
- Conduct daily media and social media monitoring and increasing staff awareness
- Track legislative and regulatory lobbying success rate while in session

Approval of Minutes
Regular Session 4-20-22
Agenda Item #V

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REGULAR SESSION –WEDNESDAY, APRIL 20, 2022

STATE OF KANSAS)
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Item #4– Approval of Regular Session Minutes of April 6, 2022

A motion was made to approve the minutes of the Regular Session of April 6, 2022, by Mr. Bryant, seconded by Mr. Milan, and unanimously carried.

Item #5 – Public Comments

Mr. William Johnson, General Manager, asked Mr. Robert Kamp, IT Project Manager, if there were any visitors wishing to speak.

Mr. Kamp said that no one had their hand raised via teleconference.

Item #6 – Argentine Betterment Corporation

Mr. Micah King, Executive Director of the Argentine Betterment Corporation, along with Amanda DeVriese-Sebilla, Program Director, reviewed the work being done to better the Argentine community through various initiatives like their teen program. (See attached PowerPoint.)

Mr. King and Ms. DeVriese-Sebilla responded to questions and comments.

Item #7 – General Manager / Staff Reports

- i. *Electric Supply Quarterly Update:* Mr. Jerin Purtee, Executive Director Electric Supply, gave the Board an update on Electric Supply Operations. (See PowerPoint attached.)

Mr. Jerin Purtee, responded to questions and comments from the Board.

- ii. *Miscellaneous Comments:* Mr. Johnson spoke about the cyber situation at the UG. He commended staff on job they did to protect BPU systems.

He also announced upcoming events.

REGULAR SESSION –WEDNESDAY, APRIL 20, 2022

STATE OF KANSAS)
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Item #8 – Board Comments

Mr. Haley expressed his appreciation for the reviews and looked forward to hearing about safety measures on the water side. He also appreciated Mr. Mehlhaff bringing in the Argentine Betterment Corporation for their update. He asked if Mr. Robert Kamp had received his letter regarding Board compensation. Mr. Johnson asked him to forward it to him and he would make sure it got distributed. He also commented on the completion of redistricting by the Governor and Legislature.

Ms. Lawson once again reminded the Board of the importance of communications in an open meeting.

Mr. Groneman had no comments.

Mr. Milan thanked staff for the work done on the Strategic Plan.

Mr. Bryant said that Districts 1,2, and 3 had redistricting reviewed following the last census.

Ms. Gonzales made a request to attend the upcoming AWWA National conference, June 12-16, 2022.

A motion was made to approve Ms. Gonzales's attendance to the conference by Mr. Bryant, seconded by Ms. Mulvany Henry, and unanimously carried.

Ms. Mulvany Henry applauded Mr. Purtee about his discussion regarding collaboration. She also spoke about attending the Electric/Water faceoff at Dub's Dread golf course.

Item #9 – Executive Session

Ms. Angela Lawson, Deputy Chief Counsel, proposed a motion for adoption as follows:

"I move that after taking a ten minute break the Board go into Executive Session for 30 minutes in the first floor Board room to discuss confidential matters related to review of the general manager, a personnel matter of nonelected personnel as justified under the personnel matters of a nonelected employee exception in the Kansas Open Meetings Act; and that the and that General Manager William Johnson, and Deputy Chief Counsel Angela Lawson, be present

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Argentine Betterment Corp (ABC), is a not-for-profit, 501(c)(3), dedicated to the preservation and improvement of the existing Argentine neighborhood through assistance and education provided to neighborhood residents and businesses. The improvement of the physical and economic environment of the neighborhood including revitalization of those commercial areas serving the needs of neighborhood residents. The preservation and support of community organizing through established resident neighborhood groups. The partnership with other community development corporations in Kansas City, Kansas, in order to improve the Argentine neighborhood. The preservation of existing housing stock, and/or the development of safe, decent and affordable housing. All other actions as may be necessary to improve the quality of life for the residents of the Argentine neighborhood of Kansas City, Kansas.



Neighborhood Business Revitalization Organization



Board of Directors



Jennifer Polo



Leticia DeCaigny



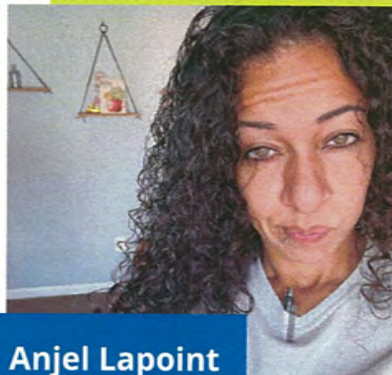
Raymond East



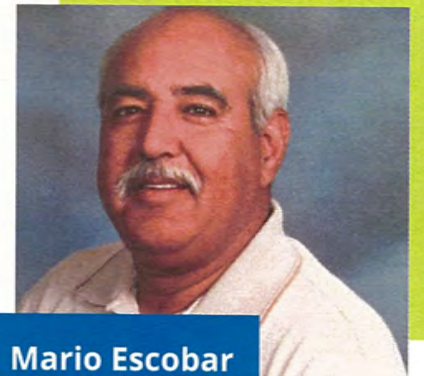
Diva Esparza



Javier Centonzio



Anjel Lapoint



Mario Escobar

Affordable Housing

There has always been a demand for decent affordable housing in Argentine. Alongside other organizations in our community we have worked tirelessly to establish new and renovated housing to upgrade the neighborhood and provide affordable housing for people who want to be part of this community.





Community Engagement

Argentine is a tight knit community and it has always been a tradition to gather and celebrate. Our team works to continue our traditions such as Silver City Day, our Christmas Celebration, Music in the Park and the block party to name a few. We are continually looking for new ways to improving these events and create more opportunities to celebrate and engage with the community.



Community Development

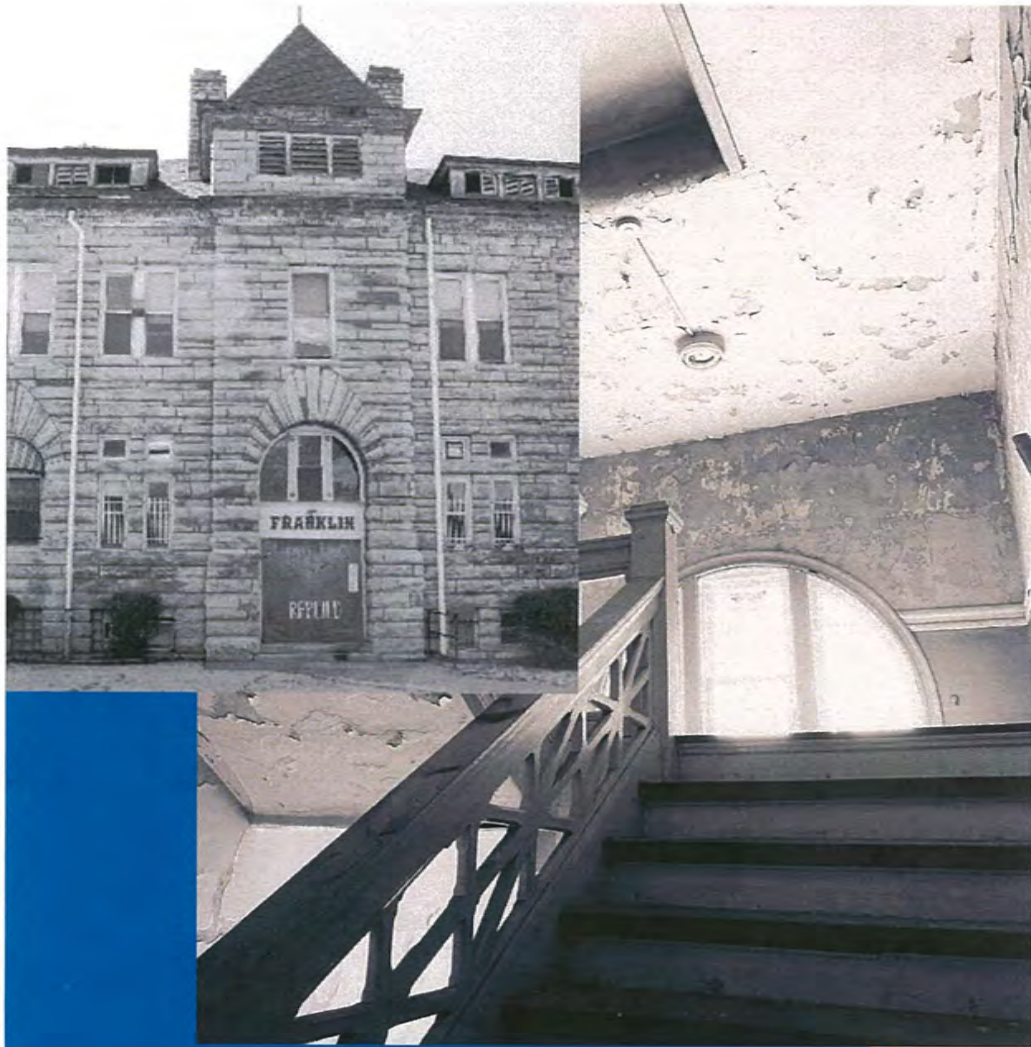
When ABC began, our community had existed as a food desert for several decades. There was no accessible grocery options nearby and it was important to the health and welfare of our community to end the food desert. At the time we secured a lease with a small grocery chain and started construction on the building. In 2020 the building was purchased by Mercado Fresco to further the goal of improving the health and welfare of our community.

Additionally, we are working to partner with other non-profits and small businesses to find ways to improve our reach and approach within the community and are working to attract new businesses to establish here.

New Codes Pilot Program

ABC in conjunction with YouthFront are developing a new approach to managing codes blight. This new program allows us to work directly with codes to tackle issues before they become a problem. When a complaint is sent to the codes officer we are now notified first and deploy volunteers to help fix potential violations so they can avoid fines. We are also working with the Unified Government to establish all their materials in Spanish to better communicate with our Spanish speaking population in the future.





Franklin Center

Argentine Betterment Corporation, alongside Youth Front, CHWC and Franklin Center organization are working to further raise funds to redevelop the Franklin Center with the goal to empower common neighbors to change common urban problems into an uncommon good. We are a collective of social entrepreneurs, visionaries, and ordinary neighbors who are redefining the good life in distressed, urban neighborhoods.

Healthy Initiatives

Our top priority in the Argentine community is improving the health and welfare of the people in our community. Since we began it has been working to establish, support and implement programs that help improve the health and welfare of the community as a whole, with continued success and will continue to find ways to expand these efforts.



Teen Program

Argentine Betterment Corporation has been creating opportunities for teens in the area to give back to the community while earning money for several years now.

Some of the the work our teens do entails handing out event fliers, working our events such as Silver City Day and Music in the Park, helping keep the areas clean around the neighborhood in public areas, helping the elderly and disabled with their needs and shopping cart pickup around the community.



Community Clean Up

ABC provides assistance and/or resources for home repairs to eligible homeowners in the Argentine community who are elderly, disabled and/or low-income. We are always working to find new ways to help residents improve their homes and take care of the community.





Argentine Radio

In 2021 we had a vision to start a streaming radio station through Live 365 called Argentine Radio. This gives us another outlet for communicating with our residents while providing music the community can enjoy. We started the station in October and it has seen great success since its inception.



Contact Us

Website

www.argentinekc.org

Address

PO BOX 6613
Kansas City, KS 66106

Phone Number

(816) 529-2742

Email

micah@argentinekc.org

Electric Supply

Division Update

Electric Supply



Introduction to our
team

Division Overview

Collaboration and
Communication

Current/Upcoming
Projects

Intro to Team

Supervisor EMS Operations

- Josef Perez

Supervisor/Trainer EMS Operations

- Matt Cline

Supervisor EMS Maintenance

- Paul Sprague

Electric Supply Coordinator

- Ashley Calderon

EMS Operations

Sr. System Operator

- Nenad (Nick) Nikolic
- Anthony Warden
- Michael Jurich
- William Freeby
- Lyle (Shawn) Owens

System Operator

- Alexander Eskina*
- Marko Cvetkovic*
- Desiree Fergus*
- Randall Hughes*
- Richard Alexander

EMS Maintenance

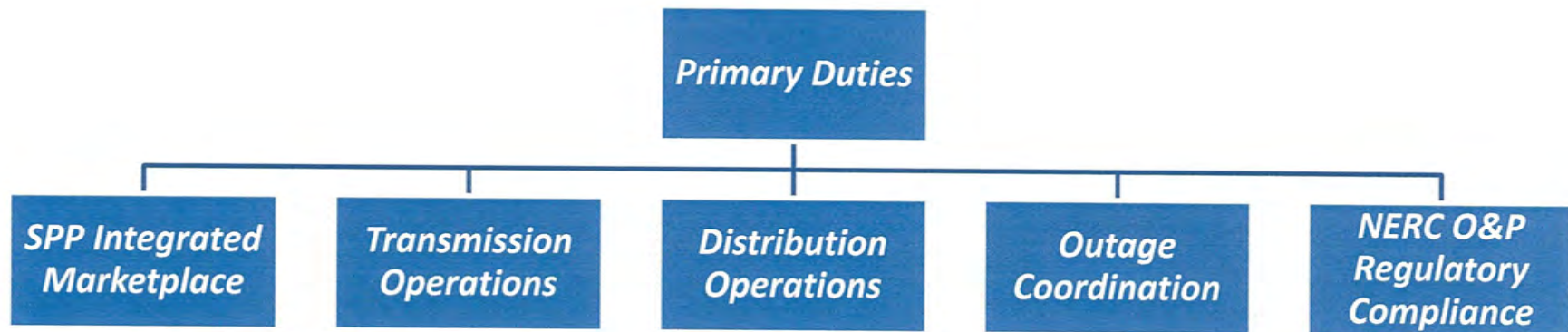
EMS Network Security Analyst

- Brad Caraway
- Ryan Richardson

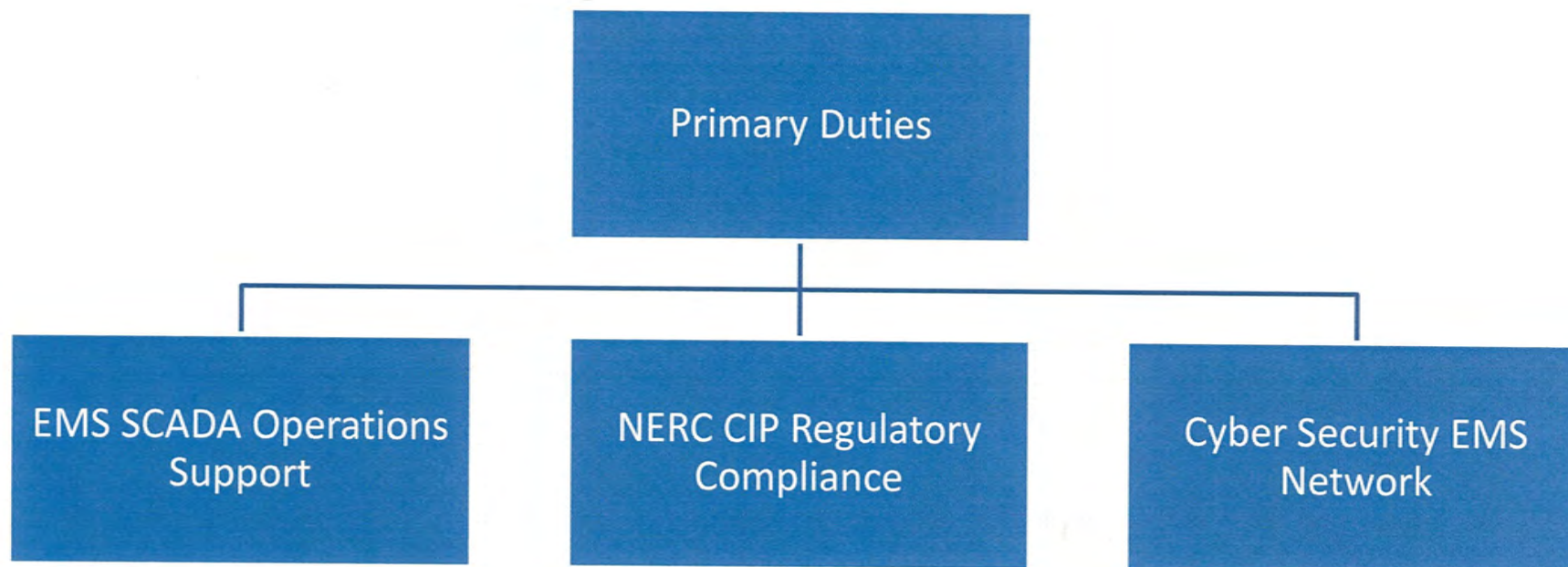
EMS System Analyst

- Aron Koan
- Jeff Cameron
- Jamie Foehrweiser

EMS Operations Overview



EMS Maintenance Overview



Collaboration and Data Quality

- *Improved communication/collaboration with other departments across the utility*
 - *Focus on our internal customers; if other departments had a choice, would they choose us?*
 - ❖ *Improved communication initiatives*
 - ❖ *Open dialogue to identify gaps/needs*
 - ❖ *Solution driven discussions*
 - *How can the tools and resources that we have in Electric Supply benefit other departments?*
 - *Focus on data quality and accuracy of information*

Collaboration and Data Quality

➤ ***Electric Production (EP)***

- ✓ Daily calls with EP leadership
- ✓ Better leverage BPU's generators to align with market conditions by submitting the most accurate resource parameters
- ✓ Flexibility and cooperation from EP personnel to change the way we offer Nearman has led to improved market performance
- ✓ Input with scheduling maintenance and testing
- ✓ Updates on environmental limitations that may impact unit availability
- ✓ CT4 currently available on gas; natural gas prices being monitored to reduce impact of price volatility

Collaboration and Data Quality

➤ *Electric Operations*

- ✓ Reviewing and updating EOPs; including the Manual Load Shed Plan with an extensive lessons learned discussion
- ✓ Build manual load shed displays on the SCADA System to streamline the load shed process
- ✓ Collecting and providing load data to T&D planning to assist with seasonal models
- ✓ RTU upgrade project; upgrading RTU technology for better field device monitoring and alarm reporting
- ✓ CT2 & CT3 RTU upgrade will improve quality of data associated with both CTs; will also add AGC functionality, which will increase value in the SPP IM
- ✓ Working with Darrin McNew and Scott Paramore's groups to clean up the alarms in the SCADA system; which will streamline the troubleshooting process
- ✓ Early stages of preparation for Ambient Adjusted Ratings (AARs); FERC Order No. 881 intended to improve the accuracy and transparency of transmission line ratings used by transmission providers
- ✓ Currently in the process of developing annual webex training and desk aides for PCSCADA users



Current/Upcoming Projects

- Converting all of our security appliances onto the same Linux platform; which will streamline our patching and baseline management
- Reconfigure and tune Carbon Black tool (completed)
 - Baseline management, incident response, alerting and reporting
 - Ability to monitor for malware and isolate the system so that the potential malware cannot be transferred to other assets
- Development and configuration of new SIEM server (completed)
 - Improve reporting and alerting capabilities of potential cyber events
- EMS Upgrade (2023)
- Back up Control Center drill (2nd quarter)
- CT4 Black Start resource test (3rd quarter)

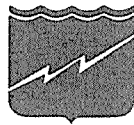


Thank You

Questions?



**BOARD OF PUBLIC
UTILITIES
of
Kansas City, Kansas**



Preliminary Monthly Financial Statements

Unaudited

For the Period Ending

March 31, 2022

Prepared By Accounting

**KANSAS CITY, KANSAS
BOARD OF PUBLIC UTILITIES**



**Preliminary March 2022
Financial Statements**

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KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
March 2022 And March 2021



ASSETS

CAPITAL ASSETS

Property, Plant and Equipment
Accumulated Depreciation
Acquisition Adjustment
Plant in Service, Net
Construction Work In Progress

CAPITAL ASSETS, NET

ELECTRIC UTILITY	
Current Period	Last Year

WATER UTILITY	
Current Period	Last Year

COMBINED	
Current Period	Last Year

1,439,433,831	1,405,212,162
(746,254,352)	(719,891,625)
23,722,369	24,923,502
716,901,847	710,244,038
78,622,016	82,336,301
\$ 795,523,863	\$ 792,580,339

424,952,013	419,613,272
(164,882,913)	(156,640,181)
-	-
260,069,099	262,973,092
15,283,292	11,446,393
\$ 275,352,391	\$ 274,419,485

1,864,385,844	1,824,825,434
(911,137,265)	(876,531,806)
23,722,369	24,923,502
976,970,946	973,217,130
93,905,308	93,782,694
\$ 1,070,876,254	\$ 1,066,999,824

CURRENT ASSETS

Cash & Marketable Securities
Economic Development Fund
Reserve - Public Liability
Reserve - Worker's Comp
Capital Debt Reduction
Rate Stabilization
Cash Reserve - Market
System Development Reserve
Accounts Receivable
Accounts Receivable Unbilled
Allowance for Doubtful Account
Plant & Material Inventory
Fuel Inventory
Prepaid Insurance
Fuel/Purchase Power Deferred
Other Current Assets
Intercompany

TOTAL CURRENT ASSETS

16,506,828	16,743,626
350,000	350,000
800,000	800,000
880,000	880,000
-	-
9,156,273	9,156,273
-	11,000,000
-	-
26,605,183	21,645,331
13,556,316	12,390,453
(108,769)	(432,549)
17,536,672	17,679,203
4,852,612	5,664,885
1,680,394	1,981,008
1,156,499	-
818,419	982,870
35,999,269	33,330,914
\$ 129,789,696	\$ 132,172,014

628,626	2,937,236
150,000	150,000
200,000	200,000
220,000	220,000
6,290,000	6,290,000
-	-
-	-
11,026,738	10,300,676
3,322,231	3,531,225
2,684,267	2,732,178
(14,208)	(41,942)
2,872,800	2,395,715
-	-
155,736	199,960
-	-
35,186	3,883
(35,999,269)	(33,330,914)
\$ (8,427,893)	\$ (4,411,983)

17,135,454	19,680,862
500,000	500,000
1,000,000	1,000,000
1,100,000	1,100,000
6,290,000	6,290,000
9,156,273	9,156,273
-	-
11,026,738	10,300,676
29,927,414	25,176,556
16,240,583	15,122,631
(122,977)	(474,491)
20,409,472	20,074,918
4,852,612	5,664,885
1,836,130	2,180,968
1,156,499	-
853,605	986,753
-	-
\$ 121,361,803	\$ 127,760,031



KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
March 2022 And March 2021



NON CURRENT ASSETS

RESTRICTED ASSETS

	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
Debt Service Fund	16,216,831	15,914,044	4,967,075	4,760,227	21,183,906	20,674,271
Construction Fund 2016A	-	-	-	-	-	-
Construction Fund 2016C	709,386	1,543,442	-	-	709,386	1,543,442
Construction Fund 2020A	797,473	8,200,108	-	-	797,473	8,200,108
Improvement & Emergency Fund	1,350,000	1,350,000	150,000	150,000	1,500,000	1,500,000
Customer Deposits Reserve	6,034,483	6,113,841	1,314,300	1,315,376	7,348,783	7,429,217
TOTAL RESTRICTED ASSETS	\$ 25,108,173	\$ 33,121,435	\$ 6,431,375	\$ 6,225,603	\$ 31,539,548	\$ 39,347,038

Debt Issue Costs	-	-	-	-	-	-
System Development Costs	511,596	375,923	70,000	55,201	581,596	431,124
Notes Receivable	4,815	23,388	-	-	4,815	23,388
Deferred Debits						
Net Pension Assets	-	5,764,658	-	1,441,164	-	7,205,822
Regulatory Asset	65,285,508	68,963,565	-	-	65,285,508	68,963,565
TOTAL NON CURRENT ASSETS	\$ 90,910,092	\$ 108,248,969	\$ 6,501,375	\$ 7,721,968	\$ 97,411,467	\$ 115,970,937

TOTAL ASSETS	\$ 1,016,223,651	\$ 1,033,001,322	\$ 273,425,873	\$ 277,729,470	\$ 1,289,649,524	\$ 1,310,730,792
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DEFERRED OUTFLOWS OF RESOURCES

Deferred Debt - 2012A Refunding	-	-	-	-	-	-
Deferred Debt - 2014A Refunding	827,337	1,411,340	274,922	468,984	1,102,259	1,880,324
Deferred Debt - 2016BI Refunding	-	-	-	-	-	-
Deferred Debt - 2016B Refunding	1,859,746	2,009,524	47,129	50,925	1,906,875	2,060,449
Deferred Debt - 2020B Refunding	2,275,944	2,426,635	561,538	598,718	2,837,482	3,025,353
Deferred Debt - Pension	47,626,718	20,226,916	11,933,016	5,083,066	59,559,734	25,309,982
Deferred Debit - OPEB	463,454	331,295	115,864	82,824	579,318	414,119
TOTAL DEFERRED OUTFLOWS OF RESOURCES	\$ 53,053,199	\$ 26,405,710	\$ 12,932,469	\$ 6,284,517	\$ 65,985,668	\$ 32,690,227

TOTAL ASSETS AND DEFERRED OUTFLOWS	\$ 1,069,276,850	\$ 1,059,407,032	\$ 286,358,342	\$ 284,013,987	\$ 1,355,635,192	\$ 1,343,421,019
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KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
March 2022 And March 2021



ELECTRIC UTILITY	
Current Period	Last Year

WATER UTILITY	
Current Period	Last Year

COMBINED	
Current Period	Last Year

NET POSITION

Net Position	355,853,581	338,995,564	172,889,397	164,577,161	528,742,978	503,572,725
TOTAL NET POSITION	\$ 355,853,581	\$ 338,995,564	\$ 172,889,397	\$ 164,577,161	\$ 528,742,978	\$ 503,572,725

LIABILITIES

LONG TERM DEBT - REVENUE BOND

Principal	550,777,872	571,653,696	52,411,044	59,675,419	603,188,916	631,329,115
Government Loans	2,517,174	2,743,719	20,999,827	23,944,134	23,517,001	26,687,853
TOTAL LONG TERM DEBT	\$ 553,295,046	\$ 574,397,415	\$ 73,410,871	\$ 83,619,553	\$ 626,705,917	\$ 658,016,968

DEFERRED CREDITS

Accum Provision for Benefits	-	-	-	-	-	-
Pension Obligation	289,254	-	72,314	-	361,568	-
OPEB Obligation	34,796,587	41,440,434	8,699,147	10,360,108	43,495,734	51,800,542
Const Contract Retainage Payable - Noncurrent	-	-	-	-	-	-
TOTAL DEFERRED CREDITS	\$ 35,085,841	\$ 41,440,434	\$ 8,771,461	\$ 10,360,108	\$ 43,857,302	\$ 51,800,542

CURRENT LIABILITIES

Current Maturities LT Debt	19,228,900	18,728,050	7,131,100	6,666,950	26,360,000	25,395,000
Current Maturities-Govt Loans	226,546	432,922	2,944,307	2,982,385	3,170,853	3,415,307
Interest on Revenue Bonds	1,696,176	1,769,009	105,932	129,268	1,802,108	1,898,277
Customer Deposits	6,034,483	6,113,841	1,314,300	1,315,376	7,348,783	7,429,217
Accounts Payable	19,410,080	14,139,969	1,525,123	1,132,213	20,935,203	15,272,182



KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
March 2022 And March 2021



	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
Payroll & Payroll Taxes	8,279,520	9,082,540	2,714,379	2,472,060	10,993,899	11,554,600
Benefits & Reclaim	974,053	1,214,053	-	-	974,053	1,214,053
Accrued Claims Payable Public Liab	480,749	213,644	191,415	186,318	672,164	399,962
Accrued Claims Payable-WC	1,162,973	1,006,549	389,677	397,601	1,552,650	1,404,150
Other Accrued Liabilities	7,260,946	10,765,160	55,780	47,972	7,316,726	10,813,132
Const Contract Retainage Payable - Current	-	1,025,565	-	1,666,889	-	2,692,454
Payment in Lieu of Taxes	2,341,428	2,173,142	413,547	423,924	2,754,975	2,597,066
TOTAL CURRENT LIABILITIES	\$ 67,095,854	\$ 66,664,444	\$ 16,785,560	\$ 17,420,956	\$ 83,881,414	\$ 84,085,400
4 TOTAL LIABILITIES	\$ 655,476,741	\$ 682,502,293	\$ 98,967,892	\$ 111,400,617	\$ 754,444,633	\$ 793,902,910
DEFERRED INFLOWS OF RESOURCES						
Deferred Gain on Bond Refunding	634,496	706,444	173,045	193,367	807,541	899,811
Recovery Fuel/Purchase Power	-	5,831,361	-	-	-	5,831,361
Deferred Credit Pension	48,116,000	28,327,422	12,029,000	7,081,855	60,145,000	35,409,277
Deferred Credit OPEB	9,196,032	3,043,948	2,299,008	760,987	11,495,040	3,804,935
TOTAL DEFERRED INFLOWS OF RESOURCES	\$ 57,946,528	\$ 37,909,175	\$ 14,501,053	\$ 8,036,209	\$ 72,447,581	\$ 45,045,573
TOTAL LIABILITIES, NET POSITION AND DEFERRED INFLOWS RESOURCES	\$ 1,069,276,850	\$ 1,059,407,032	\$ 286,358,342	\$ 284,013,987	\$ 1,355,635,192	\$ 1,343,421,019



KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
All Operating Unit Values
For The Period Ending March 2022



Monthly					Year-To-Date & Annual					
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2022 Year To Date Budget	2022 Year To Date Actuals	2021 Year To Date Actuals	2022 Annual Budget	Percent Actual To Annual Budget
OPERATING REVENUES										
Sales of Energy and Water										
8,096,000	8,090,471	100%	8,213,225	-1%	Residential Sales	26,009,000	26,396,364	25,219,467	105,127,000	25%
8,710,000	9,713,620	112%	8,619,107	13%	Commercial Sales	26,662,000	28,902,394	24,384,638	109,891,000	26%
4,104,000	4,880,768	119%	4,196,559	16%	Industrial Sales	12,316,000	13,241,370	10,682,717	51,874,000	26%
911,750	1,043,253	114%	941,609	11%	Schools	2,951,350	2,964,814	2,925,261	10,502,700	28%
28,260	34,786	123%	29,465	18%	Highway Lighting	84,780	91,834	87,577	337,000	27%
-	-	-	-	-	Public Authorities	-	-	-	28,000	-
49,000	49,269	101%	52,045	-5%	Fire Protection	147,000	149,600	160,704	600,000	25%
21,899,010	23,812,166	109%	22,052,009	8%	Total Sales of Energy and Water	68,170,130	71,746,376	63,460,365	278,359,700	26%
124,884	103,636	83%	94,409	10%	Borderline Electric Sales	333,130	332,011	338,750	1,250,000	27%
505,667	509,539	101%	97,978	420%	Wholesale Market Sales	1,517,000	1,636,072	18,989,603	6,321,700	26%
630,551	613,174	97%	192,386	219%	Total Other Utility Sales	1,850,130	1,968,083	19,328,353	7,571,700	26%
248,571	223,519	90%	55,585	302%	Forfeited Discounts	763,847	692,629	172,684	3,080,000	22%
170,032	187,982	111%	639,250	-71%	Connect/Disconnect Fees	516,528	519,904	867,049	2,375,000	22%
270,649	254,206	94%	3,029	8,292%	Tower/Pole Attachment Rentals	767,753	1,683,330	447,825	2,520,000	67%
-	-	-	-	-	Ash Disposal	-	-	-	-	-
3,258	955	29%	743	28%	Diversion Fines	9,773	6,630	2,342	45,500	15%
84,619	134,279	159%	172,910	-22%	Service Fees	301,224	284,661	433,282	1,058,000	27%
15,775	16,591	105%	15,277	9%	Other Miscellaneous Revenues	47,325	47,648	46,205	184,500	26%
-	-	-	1,943,787	-100%	Deferred Revenue-Fuel/PP-Amort	-	-	5,831,361	-	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-
792,903	817,533	103%	2,830,580	-71%	Total Other Revenues	2,406,451	3,234,802	7,800,748	9,263,000	35%
2,729,525	2,754,976	101%	2,597,067	6%	Payment In Lieu Of Taxes	8,481,235	8,541,424	7,740,071	34,577,402	25%
2,729,525	2,754,976	101%	2,597,067	6%	Total Payment In Lieu Of Taxes	8,481,235	8,541,424	7,740,071	34,577,402	25%
\$ 26,051,990	\$ 27,997,849	107%	\$ 27,672,042	1%	TOTAL OPERATING REVENUES	\$ 80,907,945	\$ 85,490,686	\$ 98,329,537	\$ 329,771,802	26%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
All Operating Unit Values
For The Period Ending March 2022



Monthly					Year-To-Date & Annual					
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2022 Year To Date Budget	2022 Year To Date Actuals	2021 Year To Date Actuals	2022 Annual Budget	Percent Actual To Annual Budget
OPERATING EXPENSES										
3,471,146	4,209,404	121%	3,753,802	12%	Production	10,271,048	10,208,665	9,459,475	43,013,968	24%
4,123,945	3,293,239	80%	5,460,773	-40%	Purchased Power	11,702,179	13,413,390	10,282,956	45,536,000	29%
1,806,989	2,914,948	161%	1,390,924	110%	Fuel	6,669,517	9,318,683	18,645,376	32,531,101	29%
4,229,620	3,931,558	93%	3,720,663	6%	Transmission and Distribution	12,722,590	10,545,810	10,405,093	49,982,452	21%
463,946	496,386	107%	446,485	11%	Customer Account Expense	1,390,568	1,298,113	1,245,558	5,572,472	23%
2,568,597	2,093,155	81%	2,123,520	-1%	General and Administrative	7,918,883	6,124,125	5,567,832	30,725,801	20%
3,351,294	3,254,762	97%	3,245,446	-	Depreciation and Amortization	10,265,594	9,727,433	9,726,441	40,085,230	24%
-	385,500	-	-	-	Dfrd Fuel & Purch Power-Amort	-	1,156,499	-	-	-
\$ 20,015,537	\$ 20,578,950	103%	\$ 20,141,613	2%	TOTAL OPERATING EXPENSES	\$ 60,940,381	\$ 61,792,719	\$ 65,332,731	\$ 247,447,025	25%
\$ 6,036,452	\$ 7,418,898	123%	\$ 7,530,429	-1%	OPERATING INCOME	\$ 19,967,565	\$ 23,697,967	\$ 32,996,806	\$ 82,324,777	29%
NON OPERATING INCOME/EXPENSE										
115,252	25,267	22%	10,014	152%	Investment Interest	345,766	41,511	27,979	1,202,000	3%
(1,901,099)	(1,802,108)	95%	(1,898,278)	-5%	Interest - Long Term Debt	(5,703,298)	(5,745,627)	(6,165,020)	(21,947,030)	26%
(7,000)	(11,503)	164%	(9,192)	25%	Interest - Other	(21,000)	(35,285)	(27,293)	(84,000)	42%
(2,729,525)	(2,754,976)	101%	(2,597,067)	6%	PILOT Transfer Expense	(8,481,234)	(8,541,424)	(7,740,071)	(34,577,401)	25%
-	-	-	-	-	Disposal of Assets-Gain/Loss	-	-	-	-	-
54,920	27,592	50%	70,392	-61%	Other Income	164,682	65,196	146,628	733,500	9%
(42)	-	-	-	-	Other Expense	(125)	-	-	(500)	-
\$ (4,467,495)	\$ (4,515,727)	101%	\$ (4,424,131)	2%	TOTAL NONOPERATING INCOME/EXPENSES	\$ (13,695,210)	\$ (14,215,629)	\$ (13,757,777)	\$ (54,673,431)	26%
\$ 1,568,957	\$ 2,903,172	185%	\$ 3,106,298	-7%	INCOME BEFORE TRANSFER & CONTRIB.	\$ 6,272,355	\$ 9,482,338	\$ 19,239,029	\$ 27,651,346	34%
TRANSFER AND CONTRIBUTION TO/FROM										
41,667	-	-	259,362	-100%	NExch-Main, Design & Ext Fee	125,000	461,375	259,362	500,000	92%
\$ 1,610,624	\$ 2,903,172	180%	\$ 3,365,660	-14%	TOTAL CHANGE IN NET POSITION	\$ 6,397,355	\$ 9,943,713	\$ 19,498,391	\$ 28,151,346	35%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
E-Electric
For The Period Ending March 2022



Monthly					Year-To-Date & Annual					
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2022 Year To Date Budget	2022 Year To Date Actuals	2021 Year To Date Actuals	2022 Annual Budget	Percent Actual To Annual Budget
OPERATING REVENUES										
Sales of Energy and Water										
6,233,000	6,211,814	100%	6,167,797	-	Residential Sales	20,176,000	20,531,225	19,375,154	80,651,000	25%
7,900,000	8,901,380	113%	7,740,296	15%	Commercial Sales	24,232,000	26,460,865	22,073,013	98,700,000	27%
3,614,000	4,379,283	121%	3,786,386	16%	Industrial Sales	10,826,000	11,793,964	9,431,291	45,669,000	26%
872,000	1,007,142	115%	900,832	12%	Schools	2,829,000	2,863,588	2,818,236	9,841,000	29%
28,260	34,786	123%	29,465	18%	Highway Lighting	84,780	91,834	87,577	337,000	27%
-	-	-	-	-	Public Authorities	-	-	-	-	-
-	-	-	-	-	Fire Protection	-	-	-	-	-
18,647,260	20,534,405	110%	18,624,776	10%	Total Sales of Energy and Water	58,147,780	61,741,476	53,785,271	235,198,000	26%
124,884	103,636	83%	94,409	10%	Borderline Electric Sales	333,130	332,011	338,750	1,250,000	27%
416,667	390,561	94%	-	-	Wholesale Market Sales	1,250,000	1,392,483	18,799,014	5,000,000	28%
541,551	494,197	91%	94,409	423%	Total Other Utility Sales	1,583,130	1,724,494	19,137,764	6,250,000	28%
213,194	178,815	84%	44,468	302%	Forfeited Discounts	627,076	554,158	138,147	2,500,000	22%
146,069	166,942	114%	621,045	-73%	Connect/Disconnect Fees	438,206	444,671	812,663	2,025,000	22%
266,344	250,505	94%	3,029	8,170%	Tower/Pole Attachment Rentals	628,571	1,603,693	349,672	2,200,000	73%
-	-	-	-	-	Ash Disposal	-	-	-	-	-
3,083	517	17%	597	-14%	Diversion Fines	9,250	4,818	2,196	37,000	13%
5,263	1,050	20%	700	50%	Service Fees	63,158	3,050	1,750	100,000	3%
14,708	13,500	92%	15,277	-12%	Other Miscellaneous Revenues	44,125	42,111	45,244	176,500	24%
-	-	-	1,943,787	-100%	Deferred Revenue-Fuel/PP-Amort	-	-	5,831,361	-	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-
648,661	611,330	94%	2,628,903	-77%	Total Other Revenues	1,810,386	2,652,501	7,181,033	7,038,500	38%
2,309,980	2,341,428	101%	2,173,142	8%	Payment In Lieu Of Taxes	7,171,376	7,275,182	6,463,672	28,960,613	25%
2,309,980	2,341,428	101%	2,173,142	8%	Total Payment In Lieu Of Taxes	7,171,376	7,275,182	6,463,672	28,960,613	25%
\$ 22,147,452	\$ 23,981,360	108%	\$ 23,521,229	2%	TOTAL OPERATING REVENUES	\$ 68,712,673	\$ 73,393,653	\$ 86,567,740	\$ 277,447,114	26%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
E-Electric
For The Period Ending March 2022



Monthly					Year-To-Date & Annual					
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2022 Year To Date Budget	2022 Year To Date Actuals	2021 Year To Date Actuals	2022 Annual Budget	Percent Actual To Annual Budget
OPERATING EXPENSES										
2,883,137	3,713,758	129%	3,244,769	14%	Production	8,551,119	8,784,763	8,045,016	36,068,157	24%
4,123,945	3,293,239	80%	5,460,773	-40%	Purchased Power	11,702,179	13,413,390	10,282,956	45,536,000	29%
1,806,989	2,914,948	161%	1,390,924	110%	Fuel	6,669,517	9,318,683	18,645,376	32,531,101	29%
2,962,010	2,606,845	88%	2,478,809	5%	Transmission and Distribution	8,921,526	6,907,885	6,952,859	35,083,179	20%
286,553	322,326	112%	280,019	15%	Customer Account Expense	858,308	792,849	782,778	3,441,822	23%
2,025,589	1,671,274	83%	1,644,856	2%	General and Administrative	6,224,589	4,843,205	4,379,064	24,213,172	20%
2,649,091	2,567,854	97%	2,546,603	-	Depreciation and Amortization	8,158,984	7,668,768	7,636,116	31,658,789	24%
-	385,500	-	-	-	Dfrd Fuel & Purch Power-Amort	-	1,156,499	-	-	-
\$ 16,737,314	\$ 17,475,742	104%	\$ 17,046,754	3%	TOTAL OPERATING EXPENSES	\$ 51,086,221	\$ 52,886,043	\$ 56,724,165	\$ 208,532,222	25%
\$ 5,410,138	\$ 6,505,618	120%	\$ 6,474,475	-	OPERATING INCOME	\$ 17,626,451	\$ 20,507,610	\$ 29,843,576	\$ 68,914,892	30%
NON OPERATING INCOME/EXPENSE										
102,252	20,485	20%	8,222	149%	Investment Interest	306,766	33,628	22,821	1,046,000	3%
(1,696,176)	(1,696,176)	100%	(1,769,009)	-4%	Interest - Long Term Debt	(5,088,529)	(5,088,529)	(5,378,740)	(20,135,887)	25%
(6,250)	(9,295)	149%	(7,565)	23%	Interest - Other	(18,750)	(28,962)	(22,494)	(75,000)	39%
(2,309,980)	(2,341,428)	101%	(2,173,142)	8%	PILOT Transfer Expense	(7,171,376)	(7,275,182)	(6,463,672)	(28,960,613)	25%
-	-	-	-	-	Disposal of Assets-Gain/Loss	-	-	-	-	-
50,003	26,268	53%	40,632	-35%	Other Income	149,932	62,745	117,557	674,500	9%
(42)	-	-	-	-	Other Expense	(125)	-	-	(500)	-
\$ (3,860,193)	\$ (4,000,147)	104%	\$ (3,900,863)	3%	TOTAL NONOPERATING INCOME/EXPENSES	\$ (11,822,082)	\$ (12,296,300)	\$ (11,724,528)	\$ (47,451,500)	26%
\$ 1,549,945	\$ 2,505,471	162%	\$ 2,573,612	-3%	INCOME BEFORE TRANSFER & CONTRIB.	\$ 5,804,370	\$ 8,211,310	\$ 18,119,048	\$ 21,463,392	38%
TRANSFER AND CONTRIBUTION TO/FROM										
-	-	-	-	-	NExch-Main, Design & Ext Fee	-	-	-	-	-
\$ 1,549,945	\$ 2,505,471	162%	\$ 2,573,612	-3%	TOTAL CHANGE IN NET POSITION	\$ 5,804,370	\$ 8,211,310	\$ 18,119,048	\$ 21,463,392	38%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
W-Water
For The Period Ending March 2022



Monthly					Year-To-Date & Annual					
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2022 Year To Date Budget	2022 Year To Date Actuals	2021 Year To Date Actuals	2022 Annual Budget	Percent Actual To Annual Budget
OPERATING REVENUES										
Sales of Energy and Water										
1,863,000	1,878,657	101%	2,045,428	-8%	Residential Sales	5,833,000	5,865,139	5,844,313	24,476,000	24%
810,000	812,239	100%	878,810	-8%	Commercial Sales	2,430,000	2,441,529	2,311,625	11,191,000	22%
490,000	501,485	102%	410,173	22%	Industrial Sales	1,490,000	1,447,406	1,251,426	6,205,000	23%
39,750	36,110	91%	40,777	-11%	Schools	122,350	101,225	107,025	661,700	15%
-	-	-	-	-	Highway Lighting	-	-	-	-	-
-	-	-	-	-	Public Authorities	-	-	-	28,000	-
49,000	49,269	101%	52,045	-5%	Fire Protection	147,000	149,600	160,704	600,000	25%
3,251,750	3,277,761	101%	3,427,234	-4%	Total Sales of Energy and Water	10,022,350	10,004,900	9,675,093	43,161,700	23%
-	-	-	-	-	Borderline Electric Sales	-	-	-	-	-
89,000	118,978	134%	97,978	21%	Wholesale Market Sales	267,000	243,589	190,589	1,321,700	18%
89,000	118,978	134%	97,978	21%	Total Other Utility Sales	267,000	243,589	190,589	1,321,700	18%
35,377	44,704	126%	11,117	302%	Forfeited Discounts	136,771	138,471	34,537	580,000	24%
23,964	21,040	88%	18,206	16%	Connect/Disconnect Fees	78,322	75,234	54,387	350,000	21%
4,305	3,701	86%	-	-	Tower/Pole Attachment Rentals	139,181	79,637	98,153	320,000	25%
-	-	-	-	-	Ash Disposal	-	-	-	-	-
174	438	251%	146	201%	Diversion Fines	523	1,812	146	8,500	21%
79,355	133,229	168%	172,210	-23%	Service Fees	238,066	281,611	431,532	958,000	29%
1,067	3,091	290%	-	-	Other Miscellaneous Revenues	3,200	5,537	961	8,000	69%
-	-	-	-	-	Deferred Revenue-Fuel/PP-Amort	-	-	-	-	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-
144,243	206,203	143%	201,678	2%	Total Other Revenues	596,064	582,301	619,715	2,224,500	26%
419,546	413,547	99%	423,924	-2%	Payment In Lieu Of Taxes	1,309,859	1,266,242	1,276,399	5,616,788	23%
419,546	413,547	99%	423,924	-2%	Total Payment In Lieu Of Taxes	1,309,859	1,266,242	1,276,399	5,616,788	23%
\$ 3,904,538	\$ 4,016,489	103%	\$ 4,150,813	-3%	TOTAL OPERATING REVENUES	\$ 12,195,273	\$ 12,097,032	\$ 11,761,796	\$ 52,324,688	23%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Statements of Revenues, Expenses, and Change in Net Position
W-Water
For The Period Ending March 2022



Monthly					Year-To-Date & Annual					
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2022 Year To Date Budget	2022 Year To Date Actuals	2021 Year To Date Actuals	2022 Annual Budget	Percent Actual To Annual Budget
OPERATING EXPENSES										
588,010	495,646	84%	509,033	-3%	Production	1,719,930	1,423,902	1,414,459	6,945,811	21%
-	-	-	-	-	Purchased Power	-	-	-	-	-
-	-	-	-	-	Fuel	-	-	-	-	-
1,267,610	1,324,713	105%	1,241,854	7%	Transmission and Distribution	3,801,065	3,637,925	3,452,235	14,899,273	24%
177,393	174,060	98%	166,466	5%	Customer Account Expense	532,261	505,264	462,779	2,130,650	24%
543,008	421,881	78%	478,664	-12%	General and Administrative	1,694,294	1,280,920	1,188,768	6,512,628	20%
702,203	686,908	98%	698,843	-2%	Depreciation and Amortization	2,106,610	2,058,665	2,090,325	8,426,440	24%
-	-	-	-	-	Dfrd Fuel & Purch Power-Amort	-	-	-	-	-
\$ 3,278,224	\$ 3,103,208	95%	\$ 3,094,860	-	TOTAL OPERATING EXPENSES	\$ 9,854,159	\$ 8,906,675	\$ 8,608,566	\$ 38,914,802	23%
\$ 626,314	\$ 913,281	146%	\$ 1,055,954	-14%	OPERATING INCOME	\$ 2,341,114	\$ 3,190,357	\$ 3,153,230	\$ 13,409,886	24%
NON OPERATING INCOME/EXPENSE										
13,000	4,783	37%	1,792	167%	Investment Interest	39,000	7,883	5,158	156,000	5%
(204,923)	(105,932)	52%	(129,269)	-18%	Interest - Long Term Debt	(614,770)	(657,099)	(786,280)	(1,811,143)	36%
(750)	(2,208)	294%	(1,627)	36%	Interest - Other	(2,250)	(6,323)	(4,799)	(9,000)	70%
(419,546)	(413,547)	99%	(423,924)	-2%	PILOT Transfer Expense	(1,309,859)	(1,266,242)	(1,276,399)	(5,616,788)	23%
-	-	-	-	-	Disposal of Assets-Gain/Loss	-	-	-	-	-
4,917	1,325	27%	29,760	-96%	Other Income	14,750	2,452	29,071	59,000	4%
-	-	-	-	-	Other Expense	-	-	-	-	-
\$ (607,302)	\$ (515,580)	85%	\$ (523,268)	-1%	TOTAL NONOPERATING INCOME/EXPENSES	\$ (1,873,128)	\$ (1,919,329)	\$ (2,033,249)	\$ (7,221,931)	27%
\$ 19,012	\$ 397,701	2,092%	\$ 532,686	-25%	INCOME BEFORE TRANSFER & CONTRIB.	\$ 467,985	\$ 1,271,028	\$ 1,119,981	\$ 6,187,954	21%
TRANSFER AND CONTRIBUTION TO/FROM										
41,667	-	-	259,362	-100%	NExch-Main, Design & Ext Fee	125,000	461,375	259,362	500,000	92%
\$ 60,679	\$ 397,701	655%	\$ 792,048	-50%	TOTAL CHANGE IN NET POSITION	\$ 592,985	\$ 1,732,403	\$ 1,379,343	\$ 6,687,954	26%



KANSAS CITY BOARD OF PUBLIC UTILITIES

Budget Comparison

March 2022

	2022 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
PERSONNEL				
1010-Regular Labor	48,857,549	11,059,271	37,798,278	77.36%
1020-Overtime/Special Pay	4,387,820	918,489	3,469,331	79.07%
1030-Health Care/Medical Benefit	11,318,724	3,108,765	8,209,960	72.53%
1040-Medical Insurance-Retirees	3,195,704	639,508	2,556,196	79.99%
1050-Pension Benefit	5,134,472	1,017,849	4,116,623	80.18%
1070-Life Insurance Benefit	802,574	175,807	626,768	78.09%
1080-Unemployment Benefit	48,873	12,152	36,720	75.13%
1090-OASDI/Hi (FICA)	3,657,794	929,615	2,728,179	74.59%
1100-Liability Insurance/Work Co	1,230,613	294,833	935,780	76.04%
1110-Compensatory Balance Reserve	1,147,924	289,591	858,333	74.77%
1130-Disability Pay Benefit	578,826	142,492	436,334	75.38%
1140-Employee Education Assistance	60,000	14,284	45,716	76.19%
1170-Board Per Diem	6,000	-	6,000	100.00%
1180-Long-Term Care	87,554	23,689	63,864	72.94%
1990-Other Employee Benefits	60,000	113,811	(53,811)	(89.68)%
TOTAL PERSONNEL	80,574,426	18,740,155	61,834,271	76.74%
SERVICES				
2000-Services	-	4,022	(4,022)	-
2010-Tree Trimming Services	3,468,063	245,736	3,222,327	92.91%
2011-Contract Line Services	2,000	-	2,000	100.00%
2020-Legal Services	398,000	50,139	347,861	87.40%
2030-Engineering Services	1,735,800	414,165	1,321,635	76.14%
2040-Accounting/Costing Services	12,000	-	12,000	100.00%
2050-Auditing Services	295,000	28,283	266,717	90.41%
2060-Actuarial Services	15,000	1,438	13,563	90.42%
2070-Banking/Cash Mgmt/Treasury	847,500	189,435	658,065	77.65%
2080-Financial Advisory	36,000	-	36,000	100.00%
2090-General Management Services	110,000	8,400	101,600	92.36%
2100-Human Resource Services	155,100	19,058	136,042	87.71%
2110-Environmental Services	740,100	65,050	675,050	91.21%
2130-Computer Hardware Maintenance	334,600	39,266	295,334	88.26%
2131-Computer Software Maintenance	4,386,181	792,794	3,593,387	81.93%
2140-Advertising/Marketing/Sales	431,000	48,448	382,552	88.76%
2150-Janitorial Services	906,200	214,996	691,204	76.28%
2151-Trash Disposal	49,685	12,147	37,538	75.55%
2160-Travel/Training/Safety	911,670	45,883	865,787	94.97%
2170-Outside Printing & Duplicating	480,350	51,531	428,819	89.27%
2180-Insurance Services	2,000,000	726,377	1,273,623	63.68%
2190-Dues/Memberships/Subscription	388,203	131,459	256,743	66.14%
2200-Telecommunications Services	450,861	88,157	362,704	80.45%
2210-Clerical/Office/Tech Services	178,900	27,831	151,070	84.44%
2211-Copier Services	92,400	16,642	75,758	81.99%
2220-Security Services	1,737,550	388,248	1,349,302	77.66%
2230-Collection Services	90,000	16,669	73,331	81.48%
2240-Building Maintenance Service	1,528,583	180,388	1,348,196	88.20%
2241-Building Maint Srvc - HVAC	127,703	21,077	106,626	83.49%
2242-Building Maint Srvc - Elevator	76,758	19,807	56,951	74.20%
2243-Pest & Bird Control	3,550	-	3,550	100.00%
2244-Grounds Maintenance	126,000	15,415	110,585	87.77%
2250-Mailing/Shipping Services	39,780	329	39,451	99.17%
2260-Meter Testing/Protection	5,400	250	5,150	95.37%
2270-Public Notice	45,250	11,995	33,255	73.49%
2282-IT Prof Contracted Services	2,016,000	389,680	1,626,320	80.67%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
March 2022

	2022 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
2300-Equipment Maintenance	761,765	105,171	656,594	86.19%
2310-City Wide Yard Restoration	50,000	20,234	29,766	59.53%
2320-City Street Repairs	1,000,000	105,538	894,462	89.45%
2330-Right Of Way/Easements	112,000	27,415	84,585	75.52%
2340-Auxiliary Boiler Maintenance	12,500	13,742	(1,242)	(9.94)%
2351-Control System Support Service	180,000	7,355	172,645	95.91%
2370-Liab-Inj Damages	1,283,000	374,703	908,297	70.79%
2380-Sponsorships	584,100	76,666	507,434	86.87%
2390-Risk Mngmnt & Consulting Srv	5,000	-	5,000	100.00%
2500-Dogwood Gas Plant O&M	4,581,731	945,975	3,635,756	79.35%
2990-Other Professional Services	851,602	86,326	765,276	89.86%
TOTAL SERVICES	33,642,885	6,028,238	27,614,648	82.08%

FUELS

3010-Main Flame Fuel	30,431,101	8,317,229	22,113,872	72.67%
3012-Building Heat Fuel	1,500	256	1,244	82.95%
3020-Start Up Fuel	700,000	584,918	115,082	16.44%
3025-AQC - Reagents	1,400,000	416,536	983,464	70.25%
3030-Ash Handling	1,200,000	396,800	803,200	66.93%
3040-On Road Vehicle Fuel	425,000	121,231	303,769	71.48%
3050-Purchase Power Energy	7,656,000	6,074,667	1,581,333	20.65%
3055-Purchased Power - Renewables	27,600,000	7,138,563	20,461,437	74.14%
3070-Purch Pwr Capacity NonEconomic	4,560,000	1,159,884	3,400,116	74.56%
3080-Purchased Power Transmission	6,720,000	1,068,409	5,651,591	84.10%
3100-Purchased Power Deferred	-	1,156,499	(1,156,499)	-
3110-Off Road Fuel	105,000	20,366	84,634	80.60%
3600-Renewable Energy Certificates	(1,000,000)	(2,028,133)	1,028,133	102.81%
3990-Other Purchased Power	140,400	36,182	104,218	74.23%
TOTAL FUELS	79,939,001	24,463,407	55,475,594	69.40%

SUPPLIES

4000-Supplies	-	323	(323)	-
4010-Office Supplies & Materials	159,150	48,456	110,694	69.55%
4020-Laboratory Supplies	28,000	8,565	19,435	69.41%
4030-Janitorial Supplies	28,800	4,792	24,008	83.36%
4040-Comp/Srvr/Ntwrk Hrdwr Equip	1,040,782	80,852	959,930	92.23%
4041-Comp/Srvr/Ntwrk Sftwr & Lic	72,600	6,783	65,817	90.66%
4050-Small Tools & Machinery	243,800	48,128	195,672	80.26%
4060-Water Treatment Chemicals	684,500	133,964	550,536	80.43%
4070-Ferric Chemicals	150,000	39,238	110,762	73.84%
4080-Lime/Caustic Chemicals	130,000	35,767	94,233	72.49%
4090-Chlorine Chemicals	290,000	80,526	209,474	72.23%
4100-Other Chemicals & Supplies	253,000	43,580	209,420	82.77%
4110-Clothing/Uniforms	350,600	109,669	240,931	68.72%
4120-Vehicle/Machinery Parts	557,100	191,255	365,845	65.67%
4130-Building/Structural Supplies	594,500	89,503	504,997	84.94%
4131-Bldg/Strctl Supp-Leeves/Dikes	55,000	-	55,000	100.00%
4132-Bldg/Strctl Supp-Roads/Rails	245,000	-	245,000	100.00%
4133-Bld/Strctl Supp-Filter Srvcs	22,500	4,559	17,941	79.74%
4140-Plant Equipment	232,700	44,573	188,127	80.85%
4150-T&D Equipment	2,000	-	2,000	100.00%
4160-Office Equipment	20,250	2,437	17,813	87.97%
4170-Electric Usage	-	20,717	(20,717)	-
4180-Water Usage	-	6,108	(6,108)	-
4190-Environmental Supplies	68,600	71,357	(2,757)	(4.02)%
4195-Flue Gas Treatment	275,000	56,989	218,011	79.28%
4200-Hazardous Waste Supplies	1,100	2	1,098	99.78%
4210-Safety Supplies	103,600	14,654	88,946	85.85%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
March 2022

	2022 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
4220-Communication Supplies	58,500	19,625	38,875	66.45%
4230-Meter Parts & Supplies	80,500	7,632	72,868	90.52%
4240-Billing Supplies	10,000	-	10,000	100.00%
4250-General Parts & Supplies	10,000	17	9,983	99.83%
4251-General Parts & Supp Coal Conv	185,000	49,459	135,541	73.27%
4252-General Parts & Supp Coal Dust	10,000	49	9,951	99.51%
4253-General Parts & Supp Wash-Down	4,000	1,794	2,206	55.14%
4260-Transmission Parts & Supplies	85,000	17,784	67,216	79.08%
4270-Distribution Parts & Supplies	2,495,200	544,749	1,950,451	78.17%
4280-Books/Manuals/Reference	12,650	1,138	11,512	91.00%
4300-Boiler Maint-Forced Outages	270,000	188,531	81,469	30.17%
4301-Boiler Maint-Elec & Control	137,000	48,369	88,631	64.69%
4302-Boiler Maint-Mechanical	355,000	55,803	299,197	84.28%
4303-Boiler Maint-Motor	60,000	(35,997)	95,997	160.00%
4304-Boiler Maint-Steel & Duct	265,000	5,863	259,137	97.79%
4305-Boiler Maint-Coal & Ash	545,000	50,295	494,705	90.77%
4306-Boiler Maint-Boiler Cleaning	300,000	35,485	264,515	88.17%
4307-Boiler Maint-Insulation	200,000	22,255	177,745	88.87%
4308-Boiler Maint-Planned Outages	200,000	169	199,831	99.92%
4309-Boiler Maint-Lab Equip	31,900	117,834	(85,934)	(269.39)%
4310-Turbine Maintenance	640,000	38,421	601,579	94.00%
4320-Balance Of Plant Maintenance	409,600	213,729	195,871	47.82%
4321-Balance of Plant Mnt-Comp Air	34,000	3,053	30,947	91.02%
4322-Balance of Plant Mnt-Crane Svc	18,500	10,562	7,938	42.91%
4323-Balance of Plant Mnt-Comm	17,000	1,015	15,985	94.03%
4324-Balance of Plant Mnt-Pumps	75,000	10,379	64,621	86.16%
4325-Balance Plant Mnt-Mechanical	47,000	3,462	43,538	92.63%
4326-Balance Plant Mnt-Electrical	70,000	361	69,639	99.48%
4327-Balance Plant Mnt-Chem Feed	20,000	5,773	14,227	71.14%
4328-Balance Plant Mnt-Risk Mngmnt	60,000	13,167	46,833	78.05%
4329-Balance Plant Mnt-Filters	6,000	1,436	4,564	76.07%
4330-Compressed Gases	150,000	61,310	88,690	59.13%
4990-Other Parts & Supplies	38,150	11,916	26,234	68.77%
TOTAL SUPPLIES	12,508,582	2,648,238	9,860,344	78.83%
OTHER				
5060-Other Board Expenses	10,000	2,477	7,523	75.23%
5080-Doubtful Account Expense	452,500	108,000	344,500	76.13%
5110-Outside Regulatory Expenses	261,400	177,856	83,544	31.96%
5150-WPA Billing Credit	(590,000)	(148,926)	(441,074)	(74.76)%
5200-NERC Reliability Compliance	563,000	45,840	517,160	91.86%
5900-Payment In Lieu of Taxes	34,577,401	8,541,424	26,035,977	75.30%
TOTAL OTHER	35,274,301	8,726,671	26,547,630	75.26%
TOTAL EXPENSES	241,939,196	60,606,709	181,332,487	74.95%



KANSAS CITY BOARD OF PUBLIC UTILITIES

Construction Summary

As Of Mar-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
<u>All Common Capital Projects</u>				
Admin Services Technology	505,800	89,245	416,555	82%
ADMINISTRATIVE SERVICES	\$505,800	\$89,245	\$416,555	82%
540 Minnesota Facilities	110,000	1,749	108,251	98%
COMMON FACILITIES IMPROVEMENTS	\$110,000	\$1,749	\$108,251	98%
Admin Building Furnish & Equip	30,000	(30)	30,030	100%
COMMON FURNISHINGS AND EQUIPMENT	\$30,000	(\$30)	\$30,030	100%
540 Minnesota Grounds	275,000	-	275,000	100%
COMMON GROUNDS	\$275,000	\$0	\$275,000	100%
IT Enterprise Technology Dev	400,000	40,320	359,680	90%
IT Desktop/Network Development	555,000	8,413	546,587	98%
IT Security Improvements	100,000	37,216	62,784	63%
IT ESB Development	230,000	42,680	187,320	81%
IT EAM Development	280,000	38,084	241,916	86%
IT BI/Analytics Enhancements	420,000	40,845	379,155	90%
IT Mobile Barcode System Upgrade	50,000	1,433	48,567	97%
IT AMI Upgrade	25,000	-	25,000	100%
IT Hyperion Upgrade	450,000	38,054	411,946	92%
IT Meter-to-Cash Development	75,000	45,379	29,621	39%



KANSAS CITY BOARD OF PUBLIC UTILITIES **Construction Summary** **As Of Mar-22**

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
IT Rollout Identity Management	75,000	69,892	5,108	7%
IT Virtual Desktop for Enterprise	50,000	-	50,000	100%
IT DR Infrastructure	100,000	40,952	59,048	59%
IT DR for Security	40,000	-	40,000	100%
IT GIS Enhancements	135,000	42,823	92,177	68%
IT Business Portal Development	200,000	6,100	193,900	97%
IT Enterprise Wireless Mobility	75,000	-	75,000	100%
IT Data Warehouse Deployment	120,000	-	120,000	100%
IT Document Management Development	100,000	-	100,000	100%
IT Enterprise Technology Development	50,000	15,123	34,877	70%
IT General Systems Enhancements	120,000	2,112	117,888	98%
IT Project Management Application	90,000	31,646	58,354	65%
IT Analog to Digital Services	85,000	-	85,000	100%
IT IVR Service Development	75,000	-	75,000	100%
IT Mobile Device Management(MDM)	30,000	-	30,000	100%
IT Security Operations Center(SOC) Development	45,000	-	45,000	100%
MDMS Upgrade	600,000	3,805	596,195	99%
ENTERPRISE TECHNOLOGY	\$4,575,000	\$504,877	\$4,070,123	89%
Security Improvements	25,000	35,261	(10,261)	-
HR Security	300,000	-	300,000	100%
HUMAN RESOURCES SECURITY	\$325,000	\$35,261	\$289,739	89%
All Common Capital Projects	\$5,820,800	\$631,102	\$5,189,698	89%



KANSAS CITY BOARD OF PUBLIC UTILITIES

Construction Summary

As Of Mar-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
<u>All Electric Capital Projects</u>				
Dogwood Capital Costs	808,000	269,746	538,254	67%
DOGWOOD PLANT COMMON	\$808,000	\$269,746	\$538,254	67%
Annual Meter Program	1,000,000	41,625	958,375	96%
ELECTRIC METERS	\$1,000,000	\$41,625	\$958,375	96%
Electric Ops Automobiles	100,000	-	100,000	100%
Electric Ops Facility Improvements	300,000	162,177	137,823	46%
Electric Ops Furnishings & Equipment	10,000	-	10,000	100%
Electric Ops Grounds	5,000	-	5,000	100%
IVR and Outage Management System	100,000	-	100,000	100%
Electric Ops Radio	25,000	962	24,038	96%
Electric Ops Technology	100,000	(3,663)	103,663	104%
Electric Ops Tools	100,000	2,839	97,161	97%
Electric Ops Work Equipment	500,000	39,146	460,854	92%
ELECTRIC OPS GENERAL CONSTRUCTION	\$1,240,000	\$201,461	\$1,038,539	84%
Muncie OH Feeders	100,000	-	100,000	100%
Fisher 161kV Sub OH Feeders	750,000	-	750,000	100%
Piper OH Feeders	4,400,000	909,901	3,490,099	79%
Pole Inspections	500,000	19,321	480,679	96%
EO Fiberglass OH Feeders	100,000	-	100,000	100%



KANSAS CITY BOARD OF PUBLIC UTILITIES

Construction Summary

As Of Mar-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
EO Remove BPU Trans and Sub Equipment from Cust Buildings	1,000	-	1,000	100%
Annual OH Construction	2,000,000	116,999	1,883,001	94%
EO Downtown KCKCC Campus	50,000	-	50,000	100%
EO Turner Diagonal East Feeder and Backbone Interconnect	50,000	-	50,000	100%
EO Turner Diagonal West Feeder and Backbone Interconnect	150,000	-	150,000	100%
ELECTRIC OVERHEAD DISTRIBUTION	\$8,101,000	\$1,046,221	\$7,054,779	87%
Annual Reimbursable Construction	100,000	-	100,000	100%
Indian Springs	5,000	-	5,000	100%
Reardon Center Redevelopment	5,000	-	5,000	100%
Rock Island Bridge Project	5,000	-	5,000	100%
Schlitterbahn	5,000	-	5,000	100%
West Legends Apartment Complex #3	5,000	-	5,000	100%
Woodlands	5,000	691	4,309	86%
EO Homefield Development	5,000	-	5,000	100%
ELECTRIC REIMBURSABLE	\$135,000	\$691	\$134,309	99%
Storms - Electric Repairs	1,000	101,483	(100,483)	-
ELECTRIC STORM EXPENSE	\$1,000	\$101,483	(\$100,483)	(10,048)%
Substation Breakers	25,000	-	25,000	100%
Substation Relays	150,000	3,606	146,394	98%
Substation Improvements	250,000	13,881	236,119	94%



KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Mar-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Substation Security	5,000	-	5,000	100%
Substation Transformer Oil	10,000	-	10,000	100%
EO Substation Battery Upgrades	25,000	-	25,000	100%
ELECTRIC SUBSTATION	\$465,000	\$17,487	\$447,513	96%
Overhead Transformers	600,000	-	600,000	100%
Underground Transformers	1,200,000	-	1,200,000	100%
ELECTRIC TRANSFORMERS	\$1,800,000	\$0	\$1,800,000	100%
Transmission Line FO Additions	100,000	-	100,000	100%
Misc Transmission Projects	250,000	-	250,000	100%
EO Barber to Terrace Trans Line	250,000	-	250,000	100%
69kV Mill Street - Kaw Backup Circuit	500,000	-	500,000	100%
EO Maywood Feeder Rebuild - Woodlands	250,000	-	250,000	100%
ELECTRIC TRANSMISSION	\$1,350,000	\$0	\$1,350,000	100%
Fisher UG Feeders	250,000	1,874,349	(1,624,349)	-
American Royal UG	5,000	-	5,000	100%
Distribution Pole Inspection Replacement	2,500,000	35,146	2,464,854	99%
Annual UG Construction	2,000,000	883,066	1,116,934	56%
ELECTRIC UNDERGROUND DISTRIBUTION	\$4,755,000	\$2,792,561	\$1,962,439	41%
Street Light Improvements	100,000	13,829	86,171	86%



KANSAS CITY BOARD OF PUBLIC UTILITIES

Construction Summary

As Of Mar-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Traffic Signal Improvements	20,000	-	20,000	100%
Unified Govt OH Construction	20,000	-	20,000	100%
Unified Govt UG Distribution	20,000	18,198	1,802	9%
EO Levee Rebuild Along Kansas River	600,000	2,416	597,584	100%
ELECTRIC UNIFIED GOVERNMENT PROJECTS	\$760,000	\$34,443	\$725,557	95%
Telecommunications Technology	10,000	-	10,000	100%
ENTERPRISE TELECOMMUNICATIONS	\$10,000	\$0	\$10,000	100%
NC Coal Conveyor Belt - Replacement	75,000	-	75,000	100%
NC Fire Protection System Upgrade	2,100,000	502,112	1,597,888	76%
NEARMAN PLANT COMMON	\$2,175,000	\$502,112	\$1,672,888	77%
CT4 Hydraulic Oil & Lube Oil Varnish Removal	40,000	642	39,358	98%
NEARMAN PLANT CT4	\$40,000	\$642	\$39,358	98%
N1 5KV Cables Replacement	80,000	-	80,000	100%
N1 Drum & Heater Inst Upgrade	155,000	55,925	99,075	64%
N1 MCC/Load Center Replace	675,000	-	675,000	100%
N1 Volt Reg Conversion	310,000	-	310,000	100%
N1 BOP PLC to DCS Upgrade	400,000	7,117	392,883	98%
N1 SCR Doors	200,000	1,495	198,505	99%
N1 SCR Catalyst Layer	650,000	2,776	647,224	100%



KANSAS CITY BOARD OF PUBLIC UTILITIES

Construction Summary

As Of Mar-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
N1 Automation of SH Spray Iso Vlvs	60,000	71	59,929	100%
N1 Brnr Coal Nozzles and Heads Replacments	1,700,000	-	1,700,000	100%
N1 Cndsr Dog Bone Exp Joint Replacement	218,000	6,620	211,380	97%
N1 Crusher/Dryer Replacement	382,000	2,869	379,131	99%
N1 Demineralizer Rental Conversion	120,000	-	120,000	100%
N1 Startup Transformer Rebuild	150,000	45,817	104,183	69%
NEARMAN PLANT UNIT 1	\$5,100,000	\$122,690	\$4,977,310	98%
QC Levee Improvements per COE	300,000	-	300,000	100%
QUINDARO PLANT COMMON	\$300,000	\$0	\$300,000	100%
CT2 RTU to Schweitzer Upgrade	50,000	-	50,000	100%
QUINDARO PLANT CT2	\$50,000	\$0	\$50,000	100%
All Electric Capital Projects	\$28,090,000	\$5,131,162	\$22,958,838	82%



KANSAS CITY BOARD OF PUBLIC UTILITIES

Construction Summary

As Of Mar-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
<u>All Water Capital Projects</u>				
Water Main Adjustment-Billable	6,900	(5,042)	11,942	173%
Water Development Main Expense	360,546	30,781	329,765	91%
REIMBURSABLE WATER MAINS	\$367,446	\$25,739	\$341,707	93%
Water Distrib System Relocations	272,870	43,977	228,893	84%
Water Distrib System Improvements	1,549,631	215,460	1,334,171	86%
UG/CMIP Water Distrib Projects	1,002,928	81,182	921,746	92%
Water Distrib Valve Improvements	601,901	171,313	430,588	72%
Water Distrib Fire Hydrant Program	471,584	132,905	338,679	72%
Water Distrib Master Plan Improvements	300,000	-	300,000	100%
Non Revenue Water Leak Detection	150,000	-	150,000	100%
Water Distrib Leak Project	3,204,167	2,451	3,201,716	100%
WATER DISTRIBUTION	\$7,553,081	\$647,288	\$6,905,793	91%
Water Automobiles	90,000	270	89,730	100%
Water Radios	5,000	-	5,000	100%
Water Tools	50,000	(1,352)	51,352	103%
Water Work Equipment	265,000	-	265,000	100%
WATER EQUIPMENT	\$410,000	(\$1,082)	\$411,082	100%
Civil Engineering Facility Improvement	25,000	19,862	5,138	21%
Water Oper Facility Improvement	275,233	13,627	261,606	95%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Mar-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Water Prod Facility Improvement	205,272	45,616	159,656	78%
WATER FACILITY IMPROVEMENTS	\$505,505	\$79,105	\$426,400	84%
Civil Engineering Furnishings & Equipment	25,000	7,751	17,249	69%
Water Oper Furnishings & Equipment	15,000	-	15,000	100%
Water Prod Furnishings & Equipment	121,000	(3,634)	124,634	103%
WATER FURNISHINGS AND EQUIPMENT	\$161,000	\$4,117	\$156,883	97%
Civil Engineering Grounds	7,500	-	7,500	100%
Water Operations Grounds	75,000	943	74,057	99%
Water Production Grounds	7,200	-	7,200	100%
WATER GROUNDS	\$89,700	\$943	\$88,757	99%
AMI-Automated Meter Reading	50,000	5,355	44,645	89%
6"-10" Water Meter Replacement	75,299	971	74,328	99%
1-1/2"-4" Water Meter Replacement	101,498	20,247	81,251	80%
5/8"-1" Water Meter Replacement	102,341	20,257	82,084	80%
12" & Over Water Meter Replacement	5,000	(443)	5,443	109%
WATER METERS	\$334,138	\$46,387	\$287,751	86%
QWTP Decommission Plant	5,000	-	5,000	100%
NWTP Misc Projects	50,000	14,543	35,457	71%
NWTP Raw Water Pump Rehab	550,000	182,484	367,516	67%



KANSAS CITY BOARD OF PUBLIC UTILITIES **Construction Summary** **As Of Mar-22**

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
WATER PRODUCTION PROJECTS	\$605,000	\$197,027	\$407,973	67%
3" - 6" Water Service Replacement	25,000	7,867	17,133	69%
1-1/4" - 2" Water Service Replacement	30,000	6,640	23,360	78%
3/4"-1" Water Service Replacement	721,045	122,221	598,824	83%
8" & Over Water Service Replacement	15,000	16,216	(1,216)	-
WATER SERVICES	\$791,045	\$152,944	\$638,101	81%
Argentine 7 MG Tank Replace	6,000,000	63,850	5,936,150	99%
Water Pump Station Controls	900,000	-	900,000	100%
Water Storage Improvements	25,000	(22,748)	47,748	191%
Water Transmission Improvement	112,000	178,488	(66,488)	-
Water Transmission Valve Improve	75,000	40,891	34,109	45%
UG/CMIP Water Transmission Projects	2,800	-	2,800	100%
WO Trans Main 98th & Parallel	1,301,880	196	1,301,684	100%
WO Kansas River Crossing	3,005,372	-	3,005,372	100%
WATER STORAGE AND TRANSMISSION	\$11,422,052	\$260,677	\$11,161,375	98%
Civil Engineering Technology	25,000	35,810	(10,810)	-
Water Operations Technology	15,000	-	15,000	100%
Water Production Technology	5,000	-	5,000	100%
WATER TECHNOLOGY	\$45,000	\$35,810	\$9,190	20%
All Water Capital Projects	\$22,283,967	\$1,448,955	\$20,835,012	93%

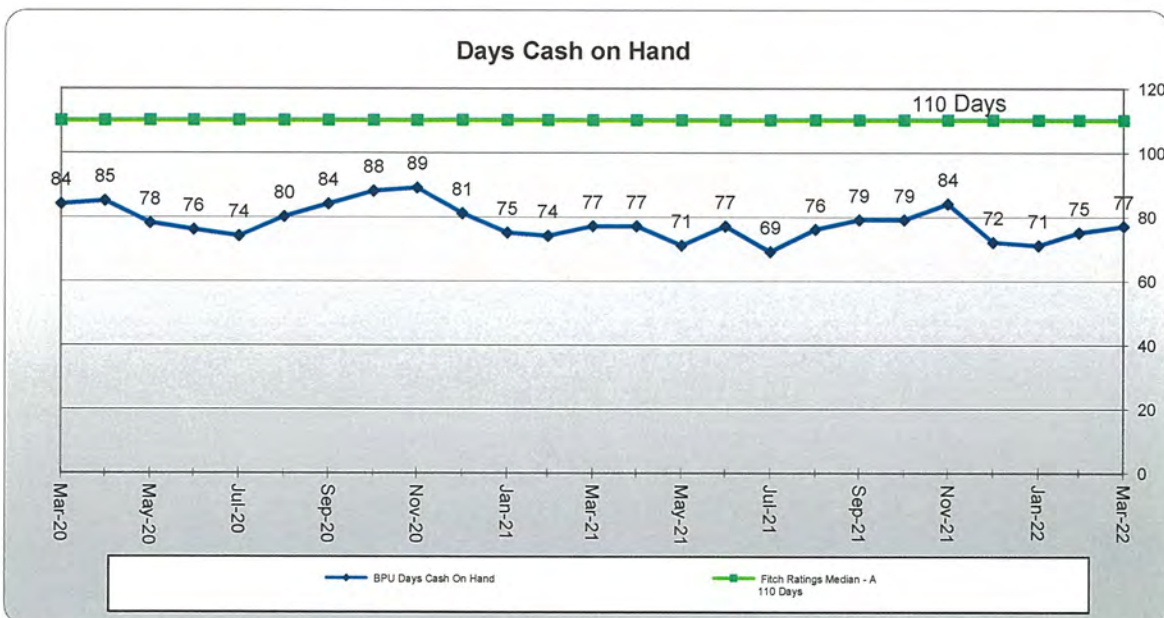
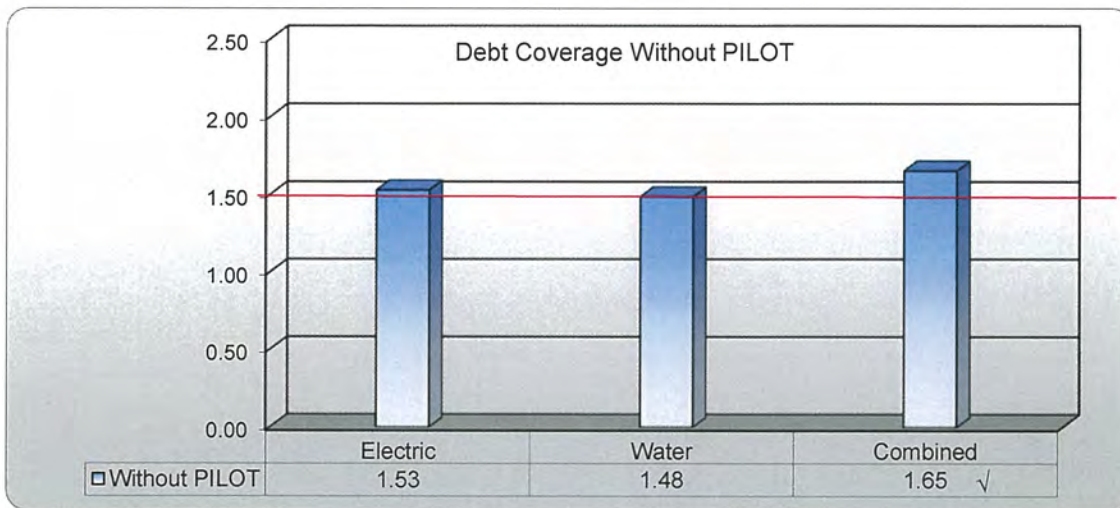
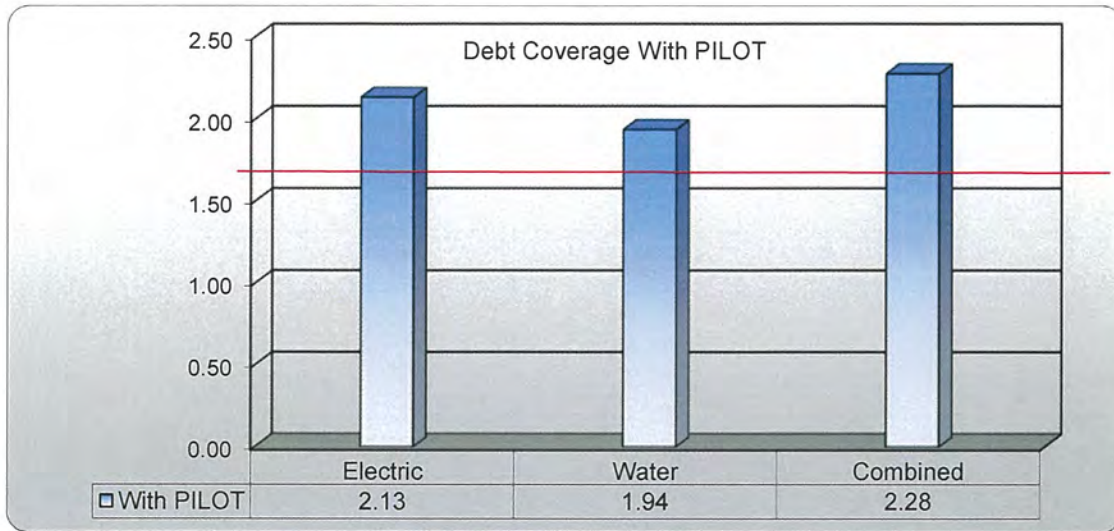


KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
As Of Mar-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Grand Total	\$56,194,767	\$7,211,219	\$48,983,548	87%

BPU - Financial Metrics

March 31, 2022



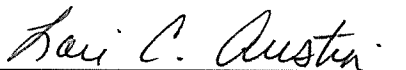
Note: Red Line indicates stated BPU's Financial Guidelines 02-100-007 (2.02/2.05) and targeted metrics in the 2016 Cost of Service Study.

Certificate of Calculation
Of Net Revenues for the
Board of Public Utilities
For The Month Ended
March 2022

According to the requirements of the Supplemental Indentures, as defined in the Second Amended and Restated Trust Indenture, dated as of June 1, 2014, effective as of December 8, 2016 and any Supplemental Indentures as defined in the Second Amended and Restated Trust Indenture, the Board of Public Utilities is required to calculate the Net Revenues of the Utility System for the twelve month period ending with such calendar quarter.

“Net Revenues” means the Revenues of the Utility System, less Operation and Maintenance Expenses.

	Electric 12 Months Ending <u>March 31, 2022</u>	Water 12 Months Ending <u>March 31, 2022</u>	Combined 12 Months Ending <u>March 31, 2022</u>
Revenues	\$ 283,500,477	51,305,971	334,806,448
Operating and Maintenance Expenses	(187,779,105)	(28,233,367)	(216,012,472)
Net Revenues	<u>\$ 95,721,372</u>	<u>23,072,604</u>	<u>118,793,976</u>
Maximum Annual Debt Service - Total Debt	\$ 44,880,036	11,909,679	52,206,664
Coverage - Electric/2029 Water/2022 Combined/2024	2.13	1.94	2.28
Maximum Annual Debt Service - Parity	\$ 44,668,378	8,402,282	47,988,426
Coverage - Electric/2030 Water/2022 Combined/2025	2.14	2.75	2.48



Lori C. Austin
CFO/CAO

Exhibit 1

REVENUES

	Electric 12 Months Ending <u>March 31, 2022</u>	Water 12 Months Ending <u>March 31, 2022</u>	Combined 12 Months Ending <u>March 31, 2022</u>
Total Utility Revenues			
Residential Sales	\$ 75,415,584	24,598,342	100,013,926
Commercial Sales	98,282,616	11,104,980	109,387,596
Industrial Sales	41,864,584	5,907,388	47,771,972
Schools	9,252,279	593,729	9,846,008
Other Sales (1)	325,293	620,789	946,082
Wholesale Sales	18,542,619	1,296,212	19,838,831
Payment In Lieu Of Taxes	27,127,798	5,388,775	32,516,573
Interest Income and Other (2)	6,862,808	1,795,756	8,658,564
Bond Cost of Issuance	-	-	-
Deferred Revenue - Fuel/PP*	5,831,360	-	5,831,360
Less: Construction Fund Earnings	(4,464)	-	(4,464)
Total Revenues	\$ <u>283,500,477</u>	<u>51,305,971</u>	<u>334,806,448</u>

*Revenue deferred for Energy Rate Component (ERC) reconciliation adjustment (FAS 71)

“Revenues” mean all income and revenue derived by the BPU from the management, operation and control of the Utility System or any Project or other part thereof, whether resulting from extensions, enlargements, repairs or betterments to the Utility System or otherwise, and includes all revenues received by the BPU from the Utility System, including rates and charges imposed by the BPU with respect to the Utility System and from the sale and use of services and products of such Utility System, and includes all income derived from the investment of monies in any of the Funds established herein (the Indenture of Trust dated June, 2014) except those monies in the Construction Fund derived from Bond proceeds, but such term shall not include proceeds paid with respect to any loss incurred by the Utility System covered by an appropriate insurance policy and shall not include extraordinary revenues.

Notes: (1) Other sales includes: highway lighting, public authorities, fire protection and other non-operating income

(2) Interest income and other includes: forfeited discounts, connect/disconnect fees, tower/pole attachment rental, ash disposal, interest on investments and other miscellaneous non-operating revenues.

Exhibit 2

OPERATIONS AND MAINTENANCE EXPENSES

	Electric 12 Months Ending <u>March 31, 2022</u>	Water 12 Months Ending <u>March 31, 2022</u>	Combined 12 Months Ending <u>March 31, 2022</u>
Operating Expenses*	\$ 245,625,114	41,961,516	287,586,630
Less: Depreciation And Amortization	(30,718,211)	(8,339,374)	(39,057,585)
Less: Payment In Lieu of Taxes	(27,127,798)	(5,388,775)	(32,516,573)
Operating & Maintenance Expenses	<u>\$ 187,779,105</u>	<u>28,233,367</u>	<u>216,012,472</u>

*Excludes interest expense on outstanding Revenue Bonds.

28 “Operation and Maintenance Expenses” means the funds necessary to maintain and operate the Utility System, including, but not limited to, amounts of money reasonably required to be set aside for such items, the payment of which is not then immediately required, including all money necessary for the payment of the costs of ordinary repairs, renewals and replacements, salaries and wages, employees’ health, hospitalization, pension and retirement expenses, insurance premiums, legal, engineering, accounting and financial advisory fees and expenses and the cost of additional consulting and technical services, taxes (but not including payments in lieu thereof), other governmental charges, fuel costs, the cost of purchased power and transmission service, any current expenses or obligations required to be paid by the BPU by ordinance of the City or by Law, to the extent properly allocable to the Utility System under generally accepted accounting principles, the fees and expenses of any fiduciary, including those of the Trustee hereunder, and any other costs which are considered to be Operating and Maintenance Expenses in accordance with generally accepted accounting principles. Operation and Maintenance Expenses do not include payments in lieu of taxes, depreciation or obsolescence charges or reserves therefor, extraordinary or materially unusual or infrequently occurring expense items, amortization of intangibles, interest charges and charges for the payment of principal or amortization of bonded or other indebtedness of the City or the BPU, costs, or charges made therefor for capital additions, replacements, betterments, extensions or improvements to, or retirements from, the sale, abandonment, reclassification, revaluation or other disposition of any properties of the Utility System, and such property items, including taxes and fuel, which are capitalized by the BPU.

BOARD OF PUBLIC UTILITIES

CASH AND INVESTMENTS

	<u>March 31, 2022</u> <u>Electric</u>	<u>March 31, 2022</u> <u>Water</u>	<u>March 31, 2022</u> <u>Combined</u>
Beginning Cash and Investments As of 01/01/22	\$ 58,023,718	\$ 23,511,027	\$ 81,534,745
Cash Receipts Year to Date	109,729,736	13,096,997	122,826,733
Cash Payments Year to Date	(114,952,180)	(11,661,285)	(126,613,465)
Cash and Investments as of 3/31/22	\$ 52,801,274	\$ 24,946,739	\$ 77,748,013
Restrictions of Cash and Investments			
Customer Deposit	\$ 6,034,483	\$ 1,314,300	\$ 7,348,783
Self Insurance Reserve - Public Liability	800,000	200,000	1,000,000
Self Insurance Reserve -Workers' Comp	880,000	220,000	1,100,000
Debt Service Fund	16,216,831	4,967,075	21,183,906
Debt Reduction Fund	-	6,290,000	6,290,000
Rate Stabilization Fund	9,156,273	-	9,156,273
Improvement and Emergency Fund	1,350,000	150,000	1,500,000
Construction Fund 2016C	709,386	-	709,386
Construction Fund 2020A	797,473	-	797,473
Ongoing Construction Reserve for 2022	4,653,000	682,485	5,335,485
System Development	-	11,026,738	11,026,738
Remaining Operating Reserve Requirement	22,973,313	1,000,000	23,973,313
Economic Development Fund	350,000	150,000	500,000
Total Restrictions	\$ 63,920,759	\$ 26,000,598	\$ 89,921,357
Unrestricted Cash and Investments	\$ (11,119,485)	\$ (1,053,859)	\$ (12,173,344)

* The unrestricted cash balance represents the amount needed to fully fund the reserve funds as established in the BPU Financial Guideline Policy 02-100-007

