BOARD INFORMATION PACKET



Board of Public Utilities Kansas City, Kansas

Regular Meeting of

June 2, 2021





Gold Award for Competitiveness Achievement



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Approval of Agenda Agenda Item #III



Board of Public Utilities Kansas City, Kansas

BOARD AGENDA

Regular Session June 2, 2021 – 6:00 P.M.

- I. Call to Order
- II. Roll Call
 - _____Ryan Eidson, At Large, Position 2
 - ____Tom Groneman, District 2
 - ____Robert L. Milan, Sr., District 1
 - ____Jeff Bryant, District 3
 - ____Mary L. Gonzales, At Large, Position 1
 - ____Rose Mulvany Henry, At Large, Position 3
- III. Approval of Agenda
- IV. Approval of the Minutes of the Regular Session of May 19, 2021
- V. Public Comments
- VI. General Manager / Staff Reports
 - i. COVID-19 Update
 - ii. Annual 2020 Financial Audit Resolution # 5263
 - iii. April 2021 Preliminary Financials
 - iv. Waiving Water Fees East of I-635 Resolution # 5261
 - v. Infill Housing Resolution # 5262
 - vi. Miscellaneous Comments
- VII. Board Comments
- VIII. Adjourn

Approval of Minutes Regular Session 5-19-21 Agenda Item #IV

STATE OF KANSAS)) SS CITY OF KANSAS CITY)

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met remotely in Regular Session on Wednesday, May 19, 2021 at 6:00 P.M. The following Board Members were on the teleconference: Robert L. Milan, President; Mary Gonzales, Vice President; Rose Mulvany Henry, Secretary; Jeff Bryant, Thomas Groneman, and Ryan Eidson.

Also on teleconference: William Johnson, General Manager; Angela Lawson, Deputy Chief Counsel; Lori Austin, Chief Financial Officer/Chief Administrative Officer; Steve Green, Executive Director Water Operations; Jeremy Ash, Executive Director Electric Operations; Johnetta Hinson, Executive Director Customer Service; Dong Quach, Executive Director Electric Production; Jerry Ohmes, Executive Director Electric Supply; Jerry Sullivan, Chief Information Officer; David Mehlhaff, Chief Communications Officer; Robert Kamp, IT Project Manager; and Patrice Townsend, Director Utility Services.

A tape of this meeting is on file at the Board of Public Utilities.

Mr. Milan called the Board Meeting to order at 6:02 P.M. He welcomed all that were listening or viewing the meeting. He stated the COVID-19 pandemic had made it necessary to conduct the meeting using technology for staff as well as for the general public. Those wishing to offer comments during the Public Comments section could click on the raised hand feature at the bottom of the application or window or press Star 9 and be connected by phone. As always, the public could email or call the BPU with any concerns. The Agenda could be found on the BPU website. If they were using Zoom, it would appear on their screen. Mr. Milan introduced himself and the other Board Members along with the General Manager, and Legal Counsel.

Roll call was taken and all Board Members were present via teleconference.

Item #3 - Approval of Agenda

A motion was made to approve the Agenda by Mr. Eidson, seconded by Ms. Gonzales, and unanimously carried.

Item #4 - Approval of Special Session Minutes

A motion was made to approve the minutes of the Special Session of May 4, 2021 by Ms. Mulvany Henry, seconded by Mr. Bryant, and unanimously carried.

STATE OF KANSAS)) SS CITY OF KANSAS CITY)

Item #4 – Approval of Work Session Minutes

A motion was made to approve the minutes of the Work Session of May 5, 2021 by Mr. Bryant, seconded by Ms. Gonzales, and unanimously carried.

Item #5 – Approval of Regular Session Minutes

A motion was made to approve the minutes of the Regular Session of May 5, 2021 by Ms. Gonzales, seconded by, Mr. Groneman and unanimously carried.

Item #6 – Public Comments

Ms. Louise Lynch, 737 Miami, commented on a meeting with BPU staff on April 27, 2021.

Mr. Johnson thanked Ms. Lynch for her comments and said that they were still having conversations regarding the list of items that Build Power Mokan raised. He would be sending a follow-up email.

Mr. Ty Gorman, 2843 Parkwood Blvd., echoed Ms. Lynch's comments and also commented on the media news reports on unemployment and the unavailability of assistance as well as the low number of KERA applicants.

Mr. Gorman answered questions from the Board.

Ms. Austin reported that KERA was forwarding a list of applicants to the program and in some cases, customers were also forwarding their proof of application.

Mr. Johnson, added that they have been working with the State to get awareness on applications. Customers were still being asked to follow up with us to make sure everyone making an application would be on a waiting period. As we learn more about the program, we were making adjustments.

Item #7 – General Manager / Staff Reports

i. *COVID-19 Update:* Mr. Johnson, gave an update on company COVID-19 matters. He added that he would keep the Board informed as more was learned about the KERA program.

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CITY OF KANSAS CITY)

ii. *United Way Update:* Mr. Todd Jordan, Chief Community Engagement Officer gave a PowerPoint presentation to inform/update the Board on the United Way of Greater Kansas City, focusing hardship and utility assistance programs (see attached).

Mr. Jordan addressed comments from the Board.

- iii. Annual 2020 Financial Audit-BKD, LLP: Ms. Lori Austin, presented highlights of the final results of the 2020 Audited Financial Statements and Supplemental schedules.
 Mr. Jacob Holman, Audit Director, and Ms. Rachel Dwiggins, Managing Partner, BKD, LLP. talked about the year-end audit process (see attached).
- iv. *Miscellaneous Comments:* Mr. Johnson commented on an email he sent to the Board regarding an upcoming workshop.

Item #8 – Board Comments

Mr. Eidson asked for a union negotiation update.

Mr. Johnson said that they had followed up after the vote and a counter offer had been made to the union. The union was looking at it but no action had been taken yet.

Mr. Groneman thanked all for the evening's presentations.

Mr. Bryant had no comments.

Ms. Gonzales had no comments.

Ms. Mulvany Henry asked if there had been any action on collection from the former tenant of the Legends Stadium.

Ms. Angela Lawson, Deputy Chief Counsel, said that she believed the Unified Government had a judgement that included the amount owed to BPU. The issue was the amount of assets left. Collection attorneys were being looked at.

Mr. Milan thanked all of the presenters. He thanked Mr. Jordan for speaking about working with the State on allocation of funds.

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<u>Item #10 – Adjourn</u>

A motion was made to adjourn the Regular Session at 7:08 P.M. by Ms. Gonzales, seconded by Mr. Bryant, and unanimously carried.

ATTEST:

APPROVED:

Secretary

President

BPU Board Presentation 5-19-21

Todd Jordan, PhD Chief Community Engagement Officer United Way of Greater Kansas City

> United Way of Greater Kansas City



Introduction

- Thank you !
 - Employee giving
 - Corporate contribution (Utility Assistance)
 - Hardship Assistance program
- Tonight's Focus: Hardship Assistance and Utility Assistance programs
- CARES Act Funding
- KERA Program
- Merger Update



- \$95,000 is held by BPU to pay UWWC commitments on customer accounts
- UWWC divides money into monthly allocations based on levels of demand from previous years
- United Way operates the program including a part-time, bilingual, program manager
- \$5,000 held for customers with excellent payment history



- Participant Eligibility Requirements:
- Applicant has received six months of continuous BPU service
- Applicant has experienced one of the following qualifying hardships: Health Emergency, Change in Employment or Income Status, Change in Family Composition or Marital Status, Unforeseen Documented Expenses



- Allowable Expenditures: BPU water and light utility services
- No deposits, connections, or reconnection fees
- Customer must provide paperwork demonstrating hardship along with copy of BPU bill and photo ID
- Assistance cannot exceed \$500
- Customer is only eligible for assistance once every 12 months
- All assistance is tracked using MAACLink



Hardship Program Outputs

- Program began in August of 2013 and through Dec.31, 2020:
 - 1,989 commitments for assistance
 - \$597,821.81 in assistance provided to BPU customers
- In 2020, 308 households served with \$98,030.51



Hardship Program Outputs

- Percent of hardship clients who have received assistance in two consecutive years:
 - 2016-7.5%
 - 2017- 11%
 - 2018- 10%
 - 2019- 10%
 - 2020- 11%



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- Most common reason for hardship tends to be health issues (especially ones that impact employment)- 2020 was unique
- Fills essential role in emergency assistance for the community because it is not income-based
- Biggest Challenge: Customers waiting until they are disconnected to begin seeking help



Utility Assistance Program

- Funded via Corporate Contribution from BPU board set to match employee United Way campaign up to \$105,000
- Allowable Expenditures: all utilities except phone, internet service, and media
- No deposits, connections or reconnection fees
- Participant must be 150% of federal poverty level for past 30 days
- Must be Wyandotte County resident and cannot receive more than \$500 in assistance from the fund annually



Utility Assistance Program

- United Way administers the program and disburses funds to 8 partner agencies:
- Avenue of Life
- Catholic Charities of Northeast Kansas
- Cross-Lines Community Outreach
- El Centro
- Economic Opportunity Foundation
- Metro Lutheran Ministries
- Salvation Army KCK Citadel and Harbor Light Village
- Vaughn-Trent Community Services



Utility Assistance Program

- From January 2009 to Jan. 15, 2021 BPU utility assistance program has provided:
 - 8,768 commitments for assistance from 8 partner agencies
 - \$1,316,644.63 in assistance provided to community members in need
 - In 2020, helped 404 households with \$102,307.96 in assistance



CARES Act Funding and WHF Funding

CARES Act

- United Way was recipient of large grant from the Unified Government to coordinate 13 partner agencies assistance with rent/mortgage and utilities
- Program led to \$297,829.89 (613 households) in utility payments and \$246,249.94 in electric bills (479 households)
- WHF
 - Provided \$60,000 to support rent/mortgage relief and utility payment
 - Led to \$23,867.85 (78 households) in assistance, and \$20,612.50 went to electric bills (61 households)



Wyandotte County CARES Act Funding

- 13 partner agencies are a part of the initiative
 - Avenue of Life
 - Catholic Charities of Northeast Kansas
 - Cross-Lines Community Outreach
 - El Centro
 - Economic Opportunity Foundation
 - Friends of Yates
 - Kansas Legal Services
 - Kim Wilson Housing
 - Mt. Carmel Redevelopment Corporation
 - Metropolitan Lutheran Ministry
 - Salvation Army KCK
 - United Way of Greater Kansas City
 - Vaughn-Trent

United Way of Greater Kansas City



Merger Update

- We are almost one year passed the merger between United Way of Wyandotte County and United Way of Greater Kansas City
- Monitoring of agreement has been combination of Merger Transition Committee and Board members representing WyCo
- Key parts of agreement are being fulfilled
 - Funding to WyCo agencies and support of UW programs in WyCo
 - Board representation
 - Physical presence and continued commitment to WyCo



Conclusion

- These programs are a critical part of how we layer services and keep households stable
- Thank you for everything you do !
- Questions?

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2020 Audited Financial Results

May 19, 2021

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Revenues – 2020 YTD

		(CY) 2020 YTD		(PY) 2019 YTD			Budget 2020 YTD		((CY) 2020 YTD	
	Electric Water	\$	265.467 52.425	\$	286.321 50.845		\$	289.832 53.328	\$	265.467 52.425	
	Combined	\$	317.892	\$	337.166	-5.7%	\$	343.160	\$	317.892	-7.4%
	**Dollars in millions					/	>				
Var	ance – YTD comparing Budget to Actual fo	or 2020	R C	<u>ctric:</u> esidentia ommerci idustrial		R	omi	lential	(\$17) (\$1.1 \$70	M)	

**Recognized ERC Over Collection for 2020 3rd & 4th Quarter of \$11.7M. Recognized in Jan-June of 2021



Operating Expenses – 2020 YTD

			(CY) 2020 YTD	(PY) 2019 YTD		Bu	dget 2020 YTD	(0	Y) 2020 YTD	
	Electric Water	\$	207.882 35.317	\$	220.637 37.957		\$	218.496 37.898	\$	207.882 35.317	
	Combined	\$	243.199	\$	258.594	-6.0%	\$	256.394	\$	243.199	-5.1%
**Dollars in millions Variance – YTD comparin		020	<u>Electric:</u> Purchase Fuel Productio T&D		ver \$400K (\$3.8M) (\$1.5M) (\$2.4M)	P Ta	rod &D &A	uction (\$9 (\$1	50K) .1M) 725k		



Change in Net Position – 2020 YTD

Electric Water Combined

(C	Y) 2020 YTD	(PY) 2019 YTD
\$	6.144	\$ 12.013
	9.158	4.175
\$	15.302	\$ 16.188

1---

Buc	Iget 2020	(C	Y) 2020
\$	YTD 17.599	\$	YTD 6.144
Ŧ	6.875	*	9.158
\$	24.474	\$	15.302

**Dollars in millions

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Cash Position

Cash Position

Combined (E&W)	(CY) 2020	(PY) 2019			2020
Days Cash-on-Hand	243.199	243.199			vember
Combined (E&W) Days Cash-on-Hand	\$ 45.43 81	\$	51.88 85	\$	52.98 89

1 Day = Approximately \$550K-\$600K

** Dollars in millions

Debt Coverage with PILOT

(CY) 2020	(PY) 2019
December	December
1.99	2.04

Combined



Debt Coverage

Combined (E&W)		(CY) 2020 243.199	1	(PY) 2019 243.199	2020 November		
Combined (E&W)		45.43	\$	51.88	\$	52.98	
Days Cash-on-Hand		81		85		89	

1 Day = Approximately \$550K-\$600K

** Dollars in millions

Debt Coverage with PILOT

	(CY) 2020	(PY) 2019
	December	December
I	1.99	2.04

Combined

Financial Guideline Target 1.6 to 2.1 times with PILOT

General Manager/ Staff Reports Agenda Item #V

RESOLUTION NO: 5263

RESOLUTION AUTHORIZING THE ADOPTION OF THE 2020 AUDITED FINANCIAL STATEMENTS AND SCHEDULES

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF PUBLIC UTILITIES OF THE UNIFIED GOVERNMENT OF WYANDOTTE COUNTY/KANSAS CITY, KANSAS:

Whereas, the 2020 Audited Financial Statements and Schedules has been presented to the Board of the Kansas City Board of Public Utilities an administrative agency of the Unified Government of Wyandotte County/Kansas City, Kansas; and

Whereas, the Board has reviewed said Statements and Schedules as audited by BKD, LLP; and Whereas, the Board wishes to adopt the 2020 Audited Financial Statements and Schedules.

Therefore, the Board hereby adopts the 2020 Audited Financial Statements and Schedules.

ADOPTED by the Board of Directors of the Board of Public Utilities of the Unified Government of Wyandotte County/Kansas City, Kansas, this 2nd day of June, 2021.

BOARD OF PUBLIC UTILITIES

By:_____

Attest: _____



KANSAS CITY, KANSAS BOARD OF PUBLIC UTILITIES

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Preliminary April 2021 Financial Statements

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KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET FOR THE PERIOD ENDING April 2021 And April 2020



		ELECTRIC U	JTILITY		WATER	UTILITY		COMBD	ED
	C	urrent Period	Last Year	C	urrent Period	Last Year	C	urrent Period	Last Year
SSETS			for second second			the second se		1.00	
CAPITALASSETS									
Property, Plant and Equipment		1,409,532,661	1,477,963,673		419,604,553	398,632,393		1,829,137,214	1,876,596,066
Accumulated Depreciation		(722,075,150)	(742,478,543)		(157,327,445)	(149,229,414)		(879,402,595)	(891,707,957)
Acquisition Adjustment	-	24,823,407	26,024,540	-	-	*	-	24,823,407	26,024,540
Plant in Service, Net		712,280,918	761,509,670		262,277,108	249,402,980		974,558,026	1,010,912,650
Construction Work In Progress		80,238,363	96,576,469		12,155,823	23,978,451		92,394,186	120,554,920
CAPITAL ASSETS, NET	S	792,519,281 \$	858,086,139	S	274,432,931	\$ 273,381,431	\$	1,066,952,212 \$	1,131,467,570
CURRENT ASSETS									
Cash & Marketable Securities		14,306,739	25,068,750		3,078,390	930,309		17,385,129	25,999,059
Economic Development Fund		350,000	350,000		150,000	150,000		500,000	500,000
Reserve - Public Liability		800,000	800,000		200,000	200,000		1,000,000	1,000,000
Reserve - Worker's Comp		880,000	880,000		220,000	220,000		1,100,000	1,100,000
Capital Debt Reduction					6,290,000	6,290,000		6,290,000	6,290,000
Rate Stabilization		9,156,273	9,156,273		-			9,156,273	9,156,273
Cash Reserve - Market		9,333,333			1.2.1			9,333,333	
System Development Reserve			•		10,324,676	9,442,900		10,324,676	9,442,900
Accounts Receivable		19,763,247	24,245,748		3,546,149	3,771,897		23,309,396	28,017,645
Accounts Receivable Unbilled		11,193,451	9,005,495		2,625,734	2,268,392		13,819,185	11,273,887
Allowance for Doubtful Account		(525,869)	(270,983)		(59,959)	(31,551)		(585,828)	(302,534)
Plant & Material Inventory		17,972,002	18,539,439		2,405,232	2,366,464		20,377,234	20,905,903
Fuel Inventory		5,647,644	4,764,467		141			5,647,644	4,764,467
Prepaid Insurance		1,869,559	2,001,036		179,927	152,847		2,049,486	2,153,883
Fuel/Purchase Power Deferred								-	
Other Current Assets		939,866	419,993		13,999			953,865	419,993
Intercompany	-	33,975,498	36,011,658	-	(33,975,498)	(36,011,658)	-	-	
TOTAL CURRENT ASSETS	S	125,661,743 \$	130,971,876	S	(5,001,350)	\$ (10,250,400)	\$	120,660,393 \$	120,721,476



KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET FOR THE PERIOD ENDING April 2021 And April 2020



		ELECTR	RIC UT	ILITY	- 1	WATER	UTILI	TY		COM	BINE	D
	(Current Period		Last Year	C	urrent Period	1	Last Year	0	Current Period	5-	Last Year
NON CURRENT ASSETS									-			
RESTRICTED ASSETS												
Debt Service Fund		19,248,697		20,669,384		5,455,503		5,129,185		24,704,200		25,798,569
Construction Fund 2016A		-		+				1.4		-		
Construction Fund 2016C		1,543,703		6,462,909		-		7.		1,543,703		6,462,909
Construction Fund 2020A		8,200,350		-		-		-		8,200,350		
Improvement & Emergency Fund		1,350,000		1,350,000		150,000		150,000		1,500,000		1,500,000
Customer Deposits Reserve	-	6,013,763		5,889,102	-	1,291,278	-	1,249,037	-	7,305,041		7,138,139
TOTAL RESTRICTED ASSETS	5	36,356,513	\$	34,371,395	S	6,896,781	S	6,528,222	\$	43,253,294	S	40,899,61
Debt Issue Costs						-						
System Development Costs		364,533		469,275		52,634		67,197		417,167		536,472
Notes Receivable		23,092		36,936		+		-		23,092		36,930
Deferred Debits												
Net Pension Assets		5,764,658		-		1,441,164				7,205,822		
Regulatory Asset		68,657,060						-		68,657,060		
TOTAL NON CURRENT ASSETS	S	111,165,856		34,877,606	\$	8,390,579	\$	6,595,419	\$	119,556,435	\$	41,473,02
TOTALASSETS	S	1,029,346,880	S	1,023,935,621	S	277,822,160	s	269,726,450	S	1,307,169,040	s	1,293,662,07
DEFERRED OUTFLOWS OF RESOURCES												
Deferred Debt - 2012A Refunding				3,722,696				910,359		-		4,633,05
Deferred Debt - 2014A Refunding		1,362,673		1,946,676		452,812		646,875		1,815,485		2,593,551
Deferred Debt - 2016Bl Refunding				78,671		-		11,755		-		90,42
Deferred Debt - 2016B Refunding		1,997,042		2,146,820		50,609		54,404		2,047,651		2,201,224
Deferred Debt - 2020B Refunding		2,414,078				595,619				3,009,697		
Deferred Debt - Pension		20,226,916		59,136,853		5,083,066		14,810,550		25,309,982		73,947,403
Deferred Debit - OPEB		576,025		600,558		144,006		150,139		720,031		750,697
IOTAL DEFERRED OUTFLOWS OF RESOURCES	S	26,576,734	s	67,632,274	\$	6,326,112	\$	16,584,082	\$	32,902,846	\$	84,216,3
TOTAL ASSETS AND DEFERRED OUTFLOWS	S	1,055,923,614		1,091,567,895	-	284,148,272		286,310,532	s	1,340,071,886		1,377,878,4


KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET FOR THE PERIOD ENDING April 2021 And April 2020



ELECTRIC UTILITY		WATER U	JTILITY	COMBINED		
Current Period	Last Year	Current Period	Last Year	Current Period	Last Year	

NET POSITION

Net Position	-	338,348,995	-	324,727,715	-	164,831,164		155,240,989	-	503,180,159		479,968,704
TOTAL NET POSITION	5	338,348,995	S	324,727,715	5	164,831,164	\$	155,240,989	5	503,180,159	\$	479,968,704
LIABILITIES LONG TERM DEBT - REVENUE BOND Principal		571,516,452		587,021,367		59,664,313		62,385,078		631,180,765		649,406,445
Government Loans	-	2,743,719	-	2,963,066	-	23,944,134		26,692,984	-	26,687,853		29,656,050
TOTALLONG TERM DEBT	2	574,260,171	\$	589,984,433	3	83,608,447	\$	89,078,062	\$	657,868,618	3	679,062,495
DEFERRED CREDITS Accum Provision for Benefits Pension Obligation				-				-		-		-
		100 T		26,096,694		-		6,524,174				32,620,868
OPEB Obligation		41,673,767		41,219,509		10,418,442		10,304,877		52,092,209		51,524,386
Const Contract Retainage Payable - Noncurrent	-	ė	-	- E)	-	÷.	-	1.5	-	1.0		
TOTAL DEFERRED CREDITS	\$	41,673,767	S	67,316,203	\$	10,418,442	\$	16,829,051	S	52,092,209	\$	84,145,254
CURRENT LIABILITIES												
Current Maturities LT Debt		18,728,050		18,981,300		6,666,950		5,718,700		25,395,000		24,700,000
Current Maturities-Govt Loans		432,922		213,575		2,982,385		2,763,536		3,415,307		2,977,111
Interest on Revenue Bonds		3,538,019		4,441,073		258,537		505,193		3,796,556		4,946,266
Customer Deposits		6,013,763		5,889,102		1,291,278		1,249,037		7,305,041		7,138,139
Accounts Payable		15,710,465		21,695,293		891,111		1,647,183		16,601,576		23,342,476



KANSAS CITY BOARD OF PUBLIC UTILITIES COMBINING UNAUDITED BALANCE SHEET FOR THE PERIOD ENDING April 2021 And April 2020



		ELECTR	IC UTI	LITY		WATER	UTIL	ITY		CON	IBINE	0
	C	urrent Period		Last Year	C	urrent Period		Last Year	C	urrent Period		Last Year
Payroll & Payroll Taxes		9,183,872		6,685,092		2,459,922		2,233,787		11,643,794		8,918,879
Benefits & Reclaim		1,194,053		1,165,725		-				1.194.053		1,165,725
Accrued Claims Payable Public Liab		201,340		236,982		185,678		203,272		387,018		440,254
Accrued Claims Payable-WC		1,074,105		539,309		417,601		236,067		1,491,706		775,376
Other Accrued Liabilities		6,800,081		5,600,153		16,491		16,297		6,816,572		5,616,450
Const Contract Retainage Payable - Current		1,025,565		1,311,525		1,666,889		442,365		2,692,454		1,753,890
Payment in Lieu of Taxes		1,779,054		2,033,374		418,862		422,370		2,197,916		2,455,744
TOTAL CURRENT LIABILITIES	\$	65,681,289	\$	68,792,503	\$	17,255,704	\$	15,437,807	\$	82,936,993	\$	84,230,310
TOTALLIABILITIES	s	681,615,227	\$	726,093,139	\$	111,282,593	\$	121,344,920	S	792,897,820	\$	847,438,059
DEFERRED INFLOWS OF RESOURCES		1.17 M										
Deferred Gain on Bond Refunding		700,448		1.1		191,673				892,121		
Recovery Fuel/Purchase Power		3,887,574		1,848,545						3,887,574		1,848,545
Deferred Credit Pension		28,327,422		35,178,114		7,081,855		8,794,528		35,409,277		43,972,642
Deferred Credit OPEB		3,043,948	1	3,720,382	_	760,987	-	930,095	_	3,804,935		4,650,477
TOTAL DEFERRED INFLOWS OF RESOURCES	\$	35,959,392	\$	40,747,041	\$	8,034,515	\$	9,724,623	\$	43,993,907	\$	50,471,664
TOTAL LIABILITIES, NET POSITION AND												
DEFERRED INFLOWS RESOURCES	\$	1,055,923,614	S	1,091,567,895	\$	284,148,272	S	286,310,532	5	1,340,071,886	\$	1,377,878,427



KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position All Operating Unit Values For The Period Ending April 2021



	1	Monthly					Year-To-Date & Annual			
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2021 Year To Date Budget	2021 Year To Date Actuals	2020 Year To Date Actuals	2021 Annual Budget	Percent Actual Te Annual Budget
					PERATING REVENUES					
				3	ales of Energy and Water					
7,038,106	5,829,391	83%	6.411.641	-9%	Residential Sales	31,302,405	31,048,858	29,679,916	98,766,874	31%
7,871,670	6,836,942	87%	7.388,562		Commercial Sales	32,211,617	31,221,580	33,560,067	103,481,080	30%
3,791,545	3,076,916	81%	3,670,605		Industrial Sales	15,459,361	13,759,633	17,039,577	50,562,089	27%
695,288	527,164	76%	172,563		Schools	3,197,715	and the second se	3,245,477	9,273,360	379
25,000	18,522	74%	3,271	466%	Highway Lighting	109,000	106,098	95,918	333,900	329
			200	-100%	Public Authorities			200	28,000	
48,278	52,535	109%	47,419	11%	Fire Protection	188,778	213,239	190,375	575,000	379
19,469,887	16,341,468	84%	17,694,260		otal Sales of Energy and Water	82,468,876	79,801,833	83,811,529	263,020,303	30%
77,000	87,851	114%	85,758		Borderline Electric Sales	393,900	426,601	395,320	1,189,100	369
304,230	60,503	20%	1,096,455		Wholesale Market Sales	1,232,574	19,050,106	3,894,511	4,071,462	468%
381,230	148,354	39%	1,182,213		otal Other Utility Sales	1,626,474	19,476,707	4,289,831	5,260,562	370%
255,386	188,469	74%	305,864	-38%	Forfeited Discounts	995,434	361,154	991,135	2,984,935	12%
196,601	651,696	331%	97,157	571%	Connect/Disconnect Fees	668,224	1,518,745	602,670	2,161,664	70%
483,256	45,667	9%	21,104		Tower/Pole Attachment Rentals	1,238,215	493,492	532,127	2,470,000	20%
	101001	-			Ash Disposal	112001210		-		
3,917	2,602	66%	712	265%	Diversion Fines	13,692	4,944	13,452	45,525	119
105,852	40,420	38%	39,860		Service Fees	433,869			1,138,000	429
15,348	19,213	125%	(52,884)		Other Miscellaneous Revenues	62,673	65,418	(9,509)	184,500	35%
-	1,943,787	-	924,273		Deferred Revenue-Fuel/PP-Amort	-	7,775,147	3,697,090	-	
				-	Deferred Revenue-Fuel/PP-Recog	-		-		
1,060,360	2,891,855	273%	1,336,086	116% T	otal Other Revenues	3,412,107	10,692,602	6,093,546	8,984,624	119%
2,465,433	2,197,917	89%	2,455,744	-10%	Payment In Lieu Of Taxes	10,321,102	9,937,987	10,541,823	32,716,966	30%
2,465,433	2,197,917	89%	2,455,744		otal Payment In Lieu Of Taxes	10,321,102	9,937,987	10,541,823	32,716,966	30%
23,376,910	\$ 21,579,593	92%	\$ 22,668,303	-5% T	DTAL OPERATING REVENUES	\$ 97,828,560 \$	119,909,130	104.736.729	\$ 309,982,454	39%



KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position All Operating Unit Values For The Period Ending April 2021



		Monthly					Ye	ar-To-Date & Ann	ual	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2021 Year To Date Budget	2021 Year To Date Actuals	2020 Year To Date Actuals	2021 Annual Budget	Percent Actual To Annual Budget
				C	PERATING EXPENSES					
3,891,145	3,205,086	82%	3,360,773	-5%	Production	14,501,472	12,664,560	12,537,696	44,158,152	29%
3,900,306	3,882,139	100%	3,440,955		Purchased Power	15,320,507	14,165,095	14,174,915	44,696,791	32%
2,417,722	713,821	30%	2,462,246	-71%	Fuel	9,052,256	19,359,197		32,418,780	60%
4,054,124	3,870,863	95%	3,519,346	10%	Transmission and Distribution	16,362,047	14,275,956	14,457,785	48,314,939	30%
483,212	525,288	109%	370,319	42%	Customer Account Expense	1,926,863	1,770,846	1,826,161	5,784,534	31%
2,666,689	2,556,712	96%	1,945,237		General and Administrative	10,163,224	8,124,544	8,272,502	30,569,490	27%
3,075,958	3,249,325	106%	2,985,521	9%	Depreciation and Amortization	12,530,180	12,975,767	11,754,705	36,807,173	35%
-	-				Dfrd Fuel & Purch Power-Amort				-	
\$ 20,489,155	\$ 18,003,234	88%	\$ 18,084,396	- TC	DTAL OPERATING EXPENSES	\$ 79,856,549	\$ 83,335,965	\$ 73,474,203	\$ 242,749,859	34%
\$ 2,887,755	\$ 3,576,359	124%	\$ 4,583,907	-22% 01	PERATING INCOME	\$ 17,972,010	\$ 36,573,165	\$ 31,262,527	\$ 67,232,595	54%
				N	ON OPERATING INCOME/EXPENSE					
180,519	7,771	4%	65,996	-88%	Investment Interest	730.077	35,750	464,288	1,945,350	2%
(1,898,278)	(1,898,278)	100%	(2,468,447)	-23%	Interest - Long Term Debt	(8,016,286)	(8,063,298)	(10,195,309)	(23,273,074)	35%
(7,000)	(8,737)	125%	(8,858)		Interest - Other	(28,000)			(84,000)	43%
(2,465,433)	(2,197,917)	89%	(2,455,744)		PILOT Transfer Expense	(10,321,102)	(9,937,987)	(10,541,823)	(32,716,966)	30%
					Disposal of Assets-Gain/Loss					
59,524	28,728	48%	92,767	-69%	Other Income	238,020	175,356	241,212	789,000	22%
(35)					Other Expense	(142)	9		(425)	1
\$ (4,130,702)	\$ (4,068,432)	98%	\$ (4,774,286)	-15% TC	TAL NONOPERATING INCOME/EXPENSES	\$ (17,397,433) \$	(17,826,209) \$	(20,065,973)	\$ (53,340,115)	33%
\$ (1,242,947)	\$ (492,073)	40%	\$ (190,379)	158% IN	COME BEFORE TRANSFER & CONTRIB.	\$ 574,577	\$ 18,746,955	\$ 11,196,554	\$ 13,892,480	135%
				т	RANSFER AND CONTRIBUTION TO/FROM					
37,500	99,506	265%	÷		NExch-Main, Design & Ext Fee	150,000	358,868		450,000	80%

KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position E-Electric For The Period Ending April 2021



	1	Monthly				1	Yea	r-To-Date & Annu	al	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2021 Year To Date Budget	2021 Year To Date Actuals	2020 Year To Date Actuals	2021 Annual Budget	Percent Actual To Annual Budget
				G	PERATING REVENUES					
				5	ales of Energy and Water					
5,072,000	3,877,712	76%	4,458,924		Residential Sales	23,531,000	23,252,866	22,160,873	74,539,000	31%
7,051,000	6,042,232	86%	6,689,100		Commercial Sales	28,930,000		30,357,516	92,238,000	30%
3,319,000	2,610,074	79%	3,176,740	-18%	Industrial Sales	13,499,000	12,041,365	14,777,805	44,362,000	27%
650,000	495,065	76%	139,160	256%	Schools	3,030,000	3,313,301	3,089,046	8,615,000	38%
25,000	18,522	74%	3,271	466%	Highway Lighting	109,000	106,098	95,918	333,900	32%
	-	-	-	1.4	Public Authorities		-	S	1.4	
					Fire Protection					
16,117,000	13,043,604	81%	14,467,195	-10% 7	otal Sales of Energy and Water	69,099,000	66,828,876	70,481,159	220,087,900	30%
77,000	87,851	114%	85,758	2%	Borderline Electric Sales	393,900	426,601	395,320	1,189,100	36%
220,833	-	-	1,031,303	-100%	Wholesale Market Sales	883,333	18,799,014	3,578,362	2,650,000	709%
297,833	87,851	29%	1,117,061	-92% 7	otal Other Utility Sales	1,277,233	19,225,615	3,973,681	3,839,100	501%
203,799	150,776	74%	244,691	-38%	Forfeited Discounts	807,799	288,923	792,908	2,408,000	12%
173,517	629,963	363%	79,669	691%	Connect/Disconnect Fees	571,167	1,442,625	503,683	1,831,100	79%
464,229	42,250	9%	20,040	111%	Tower/Pole Attachment Rentals	1,075,657	391,922	459,611	2,140,000	18%
-	-	-		-	Ash Disposal	-		1		-
3,083	1,253	41%	712	76%	Diversion Fines	12,333			37,000	9%
2,303	2,050	89%	1,000	105%	Service Fees	81,250		4,150	125,000	3%
14,708	15,725	107%	(52,709)		Other Miscellaneous Revenues	58,833	60,968	(10,615)	176,500	35%
	1,943,787		924,273	110%	Deferred Revenue-Fuel/PP-Amort		7,775,147	3,697,090	-	
-	22.22			-	Deferred Revenue-Fuel/PP-Recog					
861,639	2,785,803	323%	1,217,677	129% 7	otal Other Revenues	2,607,040	9,966,835	5,454,601	6,717,600	148%
2,028,481	1,779,054	88%	2,033,374	-13%	Payment In Lieu Of Taxes	8,575,331	8,242,727	8,849,093	27,116,482	30%
2,028,481	1,779,054	88%	2,033,374	-13% 7	otal Payment In Lieu Of Taxes	8,575,331	8,242,727	8,849,093	27,116,482	30%
19,304,953	\$ 17,696,312	92%	\$ 18,835,307	-6% T	OTAL OPERATING REVENUES	\$ 81,558,605	\$ 104,264,052	\$ 88,758,534	\$ 257,761,082	40%

KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position E-Electric For The Period Ending April 2021



	1	Monthly			0		Yea	r-To-Date & Ann	ual	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2021 Year To Date Budget	2021 Year To Date Actuals	2020 Year To Date Actuals	2021 Annual Budget	Percent Actual To Annual Budget
					OPERATING EXPENSES					
3,300,927 3,900,306	2,729,864 3,882,139	83% 100%	2,887,055			12,206,438 15,320,507	10,774,880	10,607,675 14,174,915	37,285,133 44,696,791	29% 32%
2,417,722	713,821	30%	2,462,246	-71%		9,052,256	19,359,197	10,450,438	32,418,780	60%
2,810,265	2,624,061	93%	2,480,690		Transmission and Distribution	11,353,642	9,576,920	9,959,136	33,548,923	
303,804	335,941	111%	222,666			1,210,518	1,118,719	1,156,008	3,635,256	
2,065,874	1,983,487	96%	1,471,846	35%	General and Administrative	7,937,819	6,362,551	6,318,057	23,861,412	
2,414,822	2,552,707	106%	2,326,629	10%		9,885,635	10,188,823	9,170,339	28,873,537	35%
				1.00	Dfrd Fuel & Purch Power-Amort					-
\$ 17,213,718	\$ 14,822,021	86%	\$ 15,292,085	-3%	TOTAL OPERATING EXPENSES	\$ 66,966,815	\$ 71,546,185	\$ 61,836,568	\$ 204,319,832	35%
\$ 2,091,235	\$ 2,874,291	137%	\$ 3,543,222	-19%	OPERATING INCOME	\$ 14,591,790	\$ 32,717,867	\$ 26,921,965	\$ 53,441,250	61%
					NON OPERATING INCOME/EXPENSE					
149,324	6,337	4%	54,676	-88%		605,294	29,158	385,860	1,571,000	2%
(1,769,009)	(1,769,009)	100%	(2,216,460)	-20%	Interest - Long Term Debt	(7,147,749)	(7.147,749)	(8,865,840)	(21,109,925)	34%
(6,250)	(7,188)	115%	(7,223)			(25,000)	(29,682)	(28,063)	(75,000)	40%
(2,028,481)	(1,779,054)	88%	(2,033,374)	-13%	PILOT Transfer Expense	(8,575,331)	(8,242,727)	(8,849,093)	(27,116,482)	30%
					Disposal of Assets-Gain/Loss	-	-		-	
54,607	28,053	51%	92,589	-70%		218,353	145,610	243,002	730,000	
(35)			-		Other Expense	(142)	1.0	-	(425)	-
\$ (3,599,844)	\$ (3,520,861)	98%	\$ (4,109,792)	-14%	TOTAL NONOPERATING INCOME/EXPENSES	\$ (14,924,575)	\$ (15,245,389)	\$ (17,114,134)	\$ (46,000,833)	33%
\$ (1,508,610)	\$ (646,570)	43%	\$ (566,570)	14%	INCOME BEFORE TRANSFER & CONTRIB.	\$ (332,785)	\$ 17,472,478	\$ 9,807,832	\$ 7,440,418	235%
					TRANSFER AND CONTRIBUTION TO/FROM					
-				en la	NExch-Main, Design & Ext Fee				-	÷
\$ (1,508,610)	\$ (646,570)	43%	\$ (566,570)	4.40/	TOTAL CHANGE IN NET POSITION		\$ 17,472,478	\$ 9,807,832	\$ 7,440,418	235%



KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position W-Water For The Period Ending April 2021



		Monthly				-	Van	r-To-Date & Annu		
		wontiny					Tea	r-To-Date & Annu	Idi	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2021 Year To Date Budget	2021 Year To Date Actuals	2020 Year To Date Actuals	2021 Annual Budget	Percent Actual To Annual Budget
					OPERATING REVENUES					
					Sales of Energy and Water					
1,966,106	1.951.678	99%	1.952,716		Residential Sales	7,771,405	7,795,991	7,519,043	24,227,874	32%
820,670	794,710	97%	699,462	14%	Commercial Sales	3,281,617	3,106,335	3,202,550	11,243,080	28%
472,545	466,843	99%	493,865	-5%	Industrial Sales	1,960,361	1,718,268	2,261,772	6,200,089	28%
45,288	32,099	71%	33,402	-4%	Schools	167,715	139,124	156,430	658,360	21%
-	-	-			Highway Lighting				-	
-	-		200	-100%	Public Authorities			200	28,000	
48,278	52,535	109%	47,419	11%	Fire Protection	188,778	213,239	190,375	575,000	37%
3,352,887	3,297,864	98%	3,227,064	2%	Total Sales of Energy and Water	13,369,876	12,972,957	13,330,370	42,932,403	30%
					Borderline Electric Sales					
83,397	60,503	73%	65,153	-7%	Wholesale Market Sales	349,241	251,092	316,150	1,421,462	18%
83,397	60,503	73%	65,153	-7%	Total Other Utility Sales	349,241	251,092	316,150	1,421,462	18%
51,587	37,694	73%	61,173	-38%	Forfeited Discounts	187,635	72,231	198,227	576,935	13%
23,084	21,733	94%	17,488	24%	Connect/Disconnect Fees	97,057	76,120	98,986	330,564	23%
19,027	3,417	18%	1,064	221%	Tower/Pole Attachment Rentals	162,558	101,570	72,516	330,000	31%
1 + 1		- 19-		- D-	Ash Disposal		-			
833	1,350	162%			Diversion Fines	1,358	1,495	5,678	8,525	189
103,549	38,370	37%	38,860	-1%	Service Fees	352,619	469,902	262,432	1,013,000	46%
640	3,488	545%	(175)	-2,092%	Other Miscellaneous Revenues	3,840	4,449	1,106	8,000	56%
					Deferred Revenue-Fuel/PP-Amort			- F-e		
	-	-			Deferred Revenue-Fuel/PP-Recog					
198,721	106,052	53%	118,409	-10%	Total Other Revenues	805,067	725,767	638,945	2,267,024	32%
436,952	418,862	96%	422,370	P	Payment In Lieu Of Taxes	1,745,771	1,695,261	1,692,730	5,600,484	30%
436,952	418,862	96%	422,370		Total Payment In Lieu Of Taxes	1,745,771	1,695,261	1,692,730	5,600,484	30%
\$ 4,071,957	\$ 3,883,281	95%	\$ 3,832,996	1%	OTAL OPERATING REVENUES	\$ 16,269,955	\$ 15,645,077	\$ 15,978,196	\$ 52,221,372	30%

KANSAS CITY BOARD OF PUBLIC UTILITIES Statements of Revenues, Expenses, and Change in Net Position W-Water For The Period Ending April 2021





	- 1	Monthly					Yea	r-To-Date & Ann	ual	
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2021 Year To Date Budget	2021 Year To Date Actuals	2020 Year To Date Actuals	2021 Annual Budget	Percent Actual To Annual Budget
					OPERATING EXPENSES					
590,218	475,221	81%	473,718		Production	2,295,034	1,889,680	1,930,022	6,873,019	27%
-					Purchased Power	-				-
					Fuel					
1,243,859	1.246,802	100%	1,038,657	20%	Transmission and Distribution	5,008,406	4,699,036	4,498,650	14,766,017	32%
179,407	189,347	106%	147,653	28%	Customer Account Expense	716,344	652,127	670,152	2,149,277	30%
600,816	573,225	95%	473,391	21%	General and Administrative	2,225,405	1,761,993	1,954,444	6,708,078	26%
661,136	696,618	105%	658,892	6%	Depreciation and Amortization	2,644,545	2,786,943	2,584,366	7,933,636	35%
-	-		-	-		-	-	-	-	-
\$ 3,275,436	\$ 3,181,213	97%	\$ 2,792,311	14%	TOTAL OPERATING EXPENSES	\$ 12,889,735	\$ 11,789,779	\$ 11,637,634	\$ 38,430,026	31%
\$ 796,521	\$ 702,068	88%	\$ 1,040,685	-33%	OPERATING INCOME	\$ 3,380,221	\$ 3,855,298	\$ 4,340,561	\$ 13,791,345	28%
					NON OPERATING INCOME/EXPENSE					
31,196	1,434	5%	11,320	-87%	Investment Interest	124,783	6,592	78,429	374,350	2%
(129,269)	(129,269)	100%	(251,988)	-49%	Interest - Long Term Debt	(868,538)	(915,549)	(1,329,470)	(2,163,148)	42%
(750)	(1,549)	207%	(1,635)	-5%	Interest - Other	(3,000)	(6,348)	(6,278)	(9,000)	71%
(436,952)	(418,862)	96%	(422,370)		PILOT Transfer Expense	(1,745,771)	(1,695,261)	(1,692,730)	(5,600,484)	30%
-					Disposal of Assets-Gain/Loss					
4,917	675	14%	178	279%	Other Income	19,667	29,746	(1,790)	59,000	50%
	-				Other Expense					-
\$ (530,858)	\$ (547,571)	103%	\$ (664,494)	-18%	OTAL NONOPERATING INCOME/EXPENSES	\$ (2,472,859)	\$ (2,580,820)	\$ (2,951,839)	\$ (7,339,282)	35%
\$ 265,663	\$ 154,497	58%	\$ 376,191	-59%	NCOME BEFORE TRANSFER & CONTRIB.	\$ 907,362	\$ 1,274,478	\$ 1,388,722	\$ 6,452,063	20%
					TRANSFER AND CONTRIBUTION TO/FROM					
37,500	99,506	265%		-	NExch-Main, Design & Ext Fee	150,000	358,868	· · · ·	450,000	80%
\$ 303,163	\$ 254,003	84%	\$ 376,191	-	TOTAL CHANGE IN NET POSITION	\$ 1,057,362		\$ 1,388,722	\$ 6,902,063	24%

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KANSAS CITY BOARD OF PUBLIC UTILITIES Budget Comparison April 2021

	2021 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
PERSONNEL				
1010-Regular Labor	47,785,101	14,518,733	33,266,368	69.62%
1020-Overtime/Special Pay	4,506,450	1,172,198	3,334,252	73.99%
1030-Health Care/Medical Benefit	10,767,713	3,339,389	7,428,324	68.99%
1040-Medical Insurance-Retirees	3,040,132	1,166,667	1,873,465	61.62%
1050-Pension Benefit	6,040,320	1,350,024	4,690,296	77.65%
1070-Life Insurance Benefit	763,503	273,085	490,418	64.23%
1080-Unemployment Benefit	47,844	16,083	31,761	66.38%
1090-OASDI/HI (FICA)	3,599,505	1,230,382	2,369,123	65.82%
1100-Liability Insurance/Work Co	1,170,705	395,671	775,034	66.20%
1110-Compensatory Balance Reserve	1,092,041	736,878	355,163	32.52%
1130-Disability Pay Benefit	550,648	187,351	363,297	65.98%
1140-Employee Education Assistance	60,000	32,028	27,972	46.62%
1170-Board Per Diem	6,000	100	6,000	100.00%
1180-Long-Term Care	83,291	30,018	53,273	63,96%
1990-Other Employee Benefits	55,000	154,265	(99,265)	(180.48)%
TOTAL PERSONNEL	79,568,253	24,602,772	54,965,480	69.08%
SERVICES				
2010-Tree Trimming Services	2,675,615	368,755	2,306,861	86.22%
2011-Contract Line Services	2,000		2,000	100.00%
2020-Legal Services	503,000	39,763	463,237	92.09%
2030-Engineering Services	1,811,800	296,647	1,515,153	83.63%
2040-Accounting/Costing Services	12,000		12,000	100.00%
2050-Auditing Services	295,000	81,506	213,494	72.37%
2060-Actuarial Services	16,500	6,630	9,870	59.82%
2070-Banking/Cash Mgmt/Treasury	785,500	221,882	563,618	71.75%
2080-Financial Advisory	36,000	1. S. S. S.	36,000	100.00%
2090-General Management Services	110,000	64,821	45,179	41.07%
2100-Human Resource Services	244,100	37,825	206,275	84.50%
2110-Environmental Services	856,004	149,766	706,238	82.50%
2130-Computer Hardware Maintenance	314,600	75,082	239,518	76.13%
2131-Computer Software Maintenance	4,197,349	1,155,383	3,041,966	72.47%
2140-Advertising/Marketing/Sales	431,000	53,133	377,867	87.67%
2150-Janitorial Services	904,200	343,892	560,307	61.97%
2151-Trash Disposal	49,610	7,882	41,728	84.11%
2160-Travel/Training/Safety	840,020	82,250	757,771	90.21%
2170-Outside Printing & Duplicating	322,350	26,919	295,431	91.65%
2180-Insurance Services	2,000,000	792,905	1,207,095	60.35%
2190-Dues/Memberships/Subscription	390,645	141,703	248,941	63.73%
2200-Telecommunications Services	454,091	93,334	360,757	79.45%
2210-Clerical/Office/Tech Services	191,700	69,597	122,103	63.69%
2211-Copier Services	85,400	22,687	62,713	73.43%
2220-Security Services	1,986,550	431,834	1,554,716	78.26%
2230-Collection Services	90,000	16,744	73,256	81.40%
2240-Building Maintenance Service	1,392,721	384,954	1,007,767	72.36%
2241-Building Maint Srvc - HVAC	184,383	33,879	150,504	81.63%
2242-Building Maint Srvc - Elevator 2243-Pest & Bird Control	72,316	42,017	30,299	41.90% 100.00%
2019년 1월 1월 1월 1월 1일 1월 1일 1월 1일 1월 1일 1월 1일 1월 1일	4,290	27 520	4,290	
2244-Grounds Maintenance	77,480	37,538	39,942	51.55% 3.83%
2250-Mailing/Shipping Services	96,250 5,400	92,565	3,685	100.00%
2260-Meter Testing/Protection		10 442	5,400	72.70%
2270-Public Notice	38,250	10,443	27,807	
2282-IT Prof Contracted Services	1,844,800	534,469	1,310,331	71.03%
2300-Equipment Maintenance	800,325	173,479	626,846	78.3



KANSAS CITY BOARD OF PUBLIC UTILITIES Budget Comparison April 2021

	2021 BUDGET	TOTAL	BUDGET AVAILABLE	% REMAINING
2310-City Wide Yard Restoration	55,000	6,364	48,636	88.43%
2320-City Street Repairs	1,000,000	242,775	757,225	75.72%
2330-Right Of Way/Easements	112,000	39,047	72,953	65.14%
2340-Auxiliary Boiler Maintenance	3,500	3,071	429	12.27%
2351-Control System Support Service	120,000		120,000	100.00%
2360-Other Power Plant Maint		7.208	(7,208)	
2370-Liab-Ini Damages	1,283,000	464,329	818,672	63.81%
2380-Sponsorships	584,600	104,621	479,978	82,10%
2390-Risk Mngmnt & Consulting Srv	5,000		5,000	100.00%
2500-Dogwood Gas Plant O&M	5,150,142	1,218,674	3,931,468	76.34%
2990-Other Professional Services	819,472	167,617	651,855	79.55%
TOTAL SERVICES	33,253,963	8,143,989	25,109,974	75.51%
FUELS				
			10 100 005	
3010-Main Flame Fuel	30,688,780	18,558,785	12,129,995	39.53%
3012-Building Heat Fuel	1,500	199	1,301	86.73%
3020-Start Up Fuel	600,000	270,291	329,709	54.95%
3025-AQC - Reagents	1,130,000	530,121	599,880	53.09%
3030-Ash Handling	1,200,000	508,420	691,580	57.63%
3040-On Road Vehicle Fuel	425,000	147,285	277,715	65.34%
3050-Purchase Power Energy	4,800,000	2,043,636	2,756,364	57.42%
3055-Purchased Power - Renewables	28,743,687	9,163,838	19,579,849	68.12%
3070-Purch Pwr Capacity NonEconomic	4,653,104	1,546,246	3,106,858	66.77%
3080-Purchased Power Transmission	7,200,000	2,043,334	5,156,666	71.62%
3110-Off Road Fuel	107,500	55,812	51,688	48.08%
3600-Renewable Energy Certificates	(700,000)	(631,959)	(68,041)	(9.72)%
3990-Other Purchased Power	259,600	44,761	214,839	82.76%
TOTAL FUELS	79,109,171	34,280,769	44,828,402	56.67%
SUPPLIES				
4000-Supplies		366	(366)	
4000-Supplies 4010-Office Supplies & Materials	179,250	35,293	143,957	80.31%
4020-Laboratory Supplies	30,000	6,648	23,352	77.84%
4030-Janitorial Supplies	28,800	6,508	22,292	77.40%
4040-Comp/Srvr/Ntwrk Hrdwr Equip	1,007,370	264,458	742,912	73.75%
4041-Comp/Srvr/Ntwrk Sftwr & Lic	81,100	6,583	74,517	91.88%
4050-Small Tools & Machinery	257,300	93,752	163,548	63.56%
4060-Water Treatment Chemicals	611,400	97,212	514,188	84.10%
4070-Ferric Chemicals	160,000	23,051	136,949	85.59%
4080-Lime/Caustic Chemicals	125,000	25,991	99,009	79.21%
4090-Chlorine Chemicals	210,000	25,545	184,455	87.84%
4100-Other Chemicals & Supplies	182,000	37,490	144,510	79.40%
4110-Clothing/Uniforms	180,600	152,830	27,770	15.38%
4120-Vehicle/Machinery Parts	556,100	265,882	290,219	52.19%
4130-Building/Structural Supplies	628,500	104,639	523,861	83.35%
4131-Bldg/Strctl Supp-Leeves/Dikes	95,000		95,000	100.00%
4132-Blg/Strctl Supp-Roads/Rails	195,000	4,558	190,442	97.66%
1100 DI UDI U DI TUL DI LI DI	27,500	11,535	15,965	58.05%
4133-Bid/Strcti Supp-Filter Srvcs			101 010	58.71%
	223,700	92,360	131,340	50.717
4140-Plant Equipment		92,360 12	131,340	
4140-Plant Equipment 4150-T&D Equipment	223,700			99.39%
4140-Plant Equipment 4150-T&D Equipment 4160-Office Equipment	223,700 2,000	12	1,988	99.39%
4140-Plant Equipment 4150-T&D Equipment 4160-Office Equipment 4170-Electric Usage	223,700 2,000	12 3,385	1,988 18,365	99.39%
4140-Plant Equipment 4150-T&D Equipment 4160-Office Equipment 4170-Electric Usage 4180-Water Usage	223,700 2,000	12 3,385 15,300	1,988 18,365 (15,300)	99.39% 84.44%
4140-Plant Equipment 4150-T&D Equipment 4160-Office Equipment 4170-Electric Usage 4180-Water Usage 4190-Environmental Supplies	223,700 2,000 21,750 64,700	12 3,385 15,300 3,186 25,248	1,988 18,365 (15,300) (3,186) 39,452	99.39% 84.44% 60.98%
4140-Plant Equipment 4150-T&D Equipment 4160-Office Equipment 4170-Electric Usage 4180-Water Usage 4190-Environmental Supplies 4195-Flue Gas Treatment	223,700 2,000 21,750 64,700 375,000	12 3,385 15,300 3,186 25,248 20,812	1,988 18,365 (15,300) (3,186) 39,452 354,188	99.39% 84.44% 60.98% 94.45%
4133-Bld/Strctl Supp-Filter Srvcs 4140-Plant Equipment 4150-T&D Equipment 4160-Office Equipment 4170-Electric Usage 4180-Water Usage 4190-Environmental Supplies 4195-Flue Gas Treatment 4200-Hazardous Waste Supplies 4210-Safety Supplies	223,700 2,000 21,750 64,700	12 3,385 15,300 3,186 25,248	1,988 18,365 (15,300) (3,186) 39,452	99.39% 84.44% 60.98%



KANSAS CITY BOARD OF PUBLIC UTILITIES Budget Comparison April 2021

4230-Meter Parts & Supplies 4240-Billing Supplies 4250-General Parts & Supplies 4251-General Parts & Supp Coal Conv 4252-General Parts & Supp Coal Dust 4253-General Parts & Supp Wash-Down 4260-Transmission Parts & Supplies 4270-Distribution Parts & Supplies 4280-Books/Manuals/Reference 4300-Boiler Maint-Forced Outages 4301-Boiler Maint-Elec & Control 4302-Boiler Maint-Mechancial 4303-Boiler Maint-Mechancial 4304-Boiler Maint-Steel & Duct	100,500 13,170 15,000 280,000 10,000 4,000 85,000 2,449,200 12,850 270,000 137,000 600,000 600,000 410,000 395,000	55,746 12,902 216 24,297 167 168 (2,429) 944,213 1,400 (18,932) 24,650 130,885 67	44,754 268 14,784 255,703 9,833 3,832 87,429 1,504,987 11,450 288,932 112,350 469,115 59,933	44.53% 2.03% 98.56% 91.32% 98.33% 95.80% 102.86% 61.45% 89.11% 107,01% 82.01% 78.19% 99.89%
4250-General Parts & Supplies 4251-General Parts & Supp Coal Conv 4252-General Parts & Supp Coal Dust 4253-General Parts & Supp Wash-Down 4260-Transmission Parts & Supplies 4270-Distribution Parts & Supplies 4280-Books/Manuals/Reference 4300-Boiler Maint-Forced Outages 4301-Boiler Maint-Elec & Control 4302-Boiler Maint-Mechancial 4303-Boiler Maint-Motor	15,000 280,000 10,000 4,000 85,000 2,449,200 12,850 270,000 137,000 600,000 600,000 410,000 395,000	216 24,297 167 (2,429) 944,213 1,400 (18,932) 24,650 130,885	14,784 255,703 9,833 3,832 87,429 1,504,987 11,450 288,932 112,350 469,115 59,933	98.56% 91.32% 98.33% 95.80% 102.86% 61.45% 89.11% 107.01% 82.01% 78.19%
4251-General Parts & Supp Coal Conv 4252-General Parts & Supp Coal Dust 4253-General Parts & Supp Wash-Down 4260-Transmission Parts & Supplies 4270-Distribution Parts & Supplies 4280-Books/Manuals/Reference 4300-Boiler Maint-Forced Outages 4301-Boiler Maint-Flec & Control 4302-Boiler Maint-Mechancial 4303-Boiler Maint-Motor	280,000 10,000 4,000 85,000 2,449,200 12,850 270,000 137,000 600,000 60,000 410,000 395,000	24,297 167 168 (2,429) 944,213 1,400 (18,932) 24,650 130,885	255,703 9,833 3,832 87,429 1,504,987 11,450 288,932 112,350 469,115 59,933	91,32% 98.33% 95.80% 102,86% 61,45% 89,11% 107,01% 82.01% 78,19%
4252-General Parts & Supp Coal Dust 4253-General Parts & Supp Wash-Down 4260-Transmission Parts & Supplies 4270-Distribution Parts & Supplies 4280-Books/Manuals/Reference 4300-Boiler Maint-Forced Outages 4301-Boiler Maint-Elec & Control 4302-Boiler Maint-Mechancial 4303-Boiler Maint-Motor	10,000 4,000 85,000 2,449,200 12,850 270,000 137,000 600,000 60,000 410,000 395,000	167 168 (2,429) 944,213 1,400 (18,932) 24,650 130,885	9,833 3,832 87,429 1,504,987 11,450 288,932 112,350 469,115 59,933	98.33% 95.80% 102.86% 61.45% 89.11% 107,01% 82.01% 78.19%
4253-General Parts & Supp Wash-Down 4260-Transmission Parts & Supplies 4270-Distribution Parts & Supplies 4280-Books/Manuals/Reference 4300-Boiler Maint-Forced Outages 4301-Boiler Maint-Elec & Control 4302-Boiler Maint-Mechancial 4303-Boiler Maint-Motor	4,000 85,000 2,449,200 12,850 270,000 137,000 600,000 60,000 410,000 395,000	168 (2,429) 944,213 1,400 (18,932) 24,650 130,885	3;832 87,429 1,504,987 11,450 288,932 112,350 469,115 59,933	95.80% 102.86% 61.45% 89.11% 107,01% 82.01% 78.19%
4260-Transmission Parts & Supplies 4270-Distribution Parts & Supplies 4280-Books/Manuals/Reference 4300-Boiler Maint-Forced Outages 4301-Boiler Maint-Elec & Control 4302-Boiler Maint-Mechancial 4303-Boiler Maint-Motor	85,000 2,449,200 12,850 270,000 137,000 600,000 60,000 410,000 395,000	(2,429) 944,213 1,400 (18,932) 24,650 130,885	87,429 1,504,987 11,450 288,932 112,350 469,115 59,933	102.86% 61.45% 89.11% 107.01% 82.01% 78.19%
4270-Distribution Parts & Supplies 4280-Books/Manuals/Reference 4300-Boiler Maint-Forced Outages 4301-Boiler Maint-Elec & Control 4302-Boiler Maint-Mechancial 4303-Boiler Maint-Motor	2,449,200 12,850 270,000 137,000 600,000 60,000 410,000 395,000	944,213 1,400 (18,932) 24,650 130,885	1,504,987 11,450 288,932 112,350 469,115 59,933	61.45% 89.11% 107.01% 82.01% 78.19%
4280-Books/Manuals/Reference 4300-Boiler Maint-Forced Outages 4301-Boiler Maint-Elec & Control 4302-Boiler Maint-Mechancial 4303-Boiler Maint-Motor	12,850 270,000 137,000 600,000 60,000 410,000 395,000	1,400 (18,932) 24,650 130,885	11,450 288,932 112,350 469,115 59,933	89.11% 107,01% 82.01% 78.19%
4280-Books/Manuals/Reference 4300-Boiler Maint-Forced Outages 4301-Boiler Maint-Elec & Control 4302-Boiler Maint-Mechancial 4303-Boiler Maint-Motor	12,850 270,000 137,000 600,000 60,000 410,000 395,000	1,400 (18,932) 24,650 130,885	288,932 112,350 469,115 59,933	107,01% 82.01% 78.19%
4301-Boiler Maint-Elec & Control 4302-Boiler Maint-Mechancial 4303-Boiler Maint-Motor	270,000 137,000 600,000 60,000 410,000 395,000	(18,932) 24,650 130,885	288,932 112,350 469,115 59,933	82.01% 78.19%
4302-Boiler Maint-Mechancial 4303-Boiler Maint-Motor	137,000 600,000 60,000 410,000 395,000	24,650 130,885	469,115 59,933	82.01% 78.19%
4303-Boiler Maint-Motor	600,000 60,000 410,000 395,000	130,885	469,115 59,933	78.19%
	60,000 410,000 395,000		59,933	
	410,000 395,000			
	395,000		410,000	100.00%
4305-Boiler Maint-Coal & Ash		(94,377)	489,377	123.89%
4306-Boiler Maint-Boiler Cleaning		26,107	223,893	89.56%
4307-Boiler Maint-Insulation	200,000	37,941	162,059	81.03%
4308-Boiler Maint-Planned Outages	300,000	38,632	261,368	87.12%
4309-Boiler Maint-Lab Equip	48,900	16,481	32,419	66.30%
4310-Turbine Maintenance	648,240	163,083	485,157	74.84%
4320-Balance Of Plant Maintenance	744,600	266,878	477,722	64.16%
4321-Balance of Plant Mnt-Comp Air	38,000	6,952	31,048	81.71%
4322-Balance of Plant Mnt-Crane Svc	18,500	715	17,785	96.14%
4323-Balance of Plant Mnt-Comm	10,500	10,402	98	
4324-Balance of Plant Mnt-Pumps	83,000	12,670	70,330	84.73%
4325-Balance Plant Mnt-Mechanical	47,000	10,219	36,781	78.26%
4326-Balance Plant Mnt-Electrical	65,000	32,338	32,662	50.25%
4327-Balance Plant Mnt-Chem Feed	30,000	2,027	27,973	93.24%
4328-Balance Plant Mnt-Risk Mngmnt	40,000	25,498	14,502	36.26%
4329-Balance Plant Mnt-Filters	6,000	20,400	6,000	100.00%
4330-Compressed Gases	162,000	51,347	110,653	68.30%
4990-Other Parts & Supplies	38,150	6,576	31,574	82.76%
TOTAL SUPPLIES	12,962,130	3,130,067	9,832,063	75.85%
OTHER				
5020-Demand Side Management Program	50,000	1.1.1.1.1.1.1	50,000	100.00%
5060-Other Board Expenses	10,000	54	9,946	99.46%
5080-Doubtful Account Expense	705,000	118,100	586,900	83.25%
5110-Outside Regulatory Expenses	246,770	157,791	88,979	36.06%
5150-WPA Billing Credit	(550,000)	(130,540)	(419,460)	(76.27)%
5200-NERC Reliability Compliance	587,400	57,197	530,203	90.26%
5900-Payment In Lieu of Taxes	32,716,966	9,937,987	22,778,979	69.62%
TOTAL OTHER	33,766,136	10,140,589	23,625,547	69.97%
TOTAL EXPENSES	238,659,653	80,298,186	158,361,467	66.35%



	AS OF API-21			
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Common Capital Projects				
Admin Services Technology	495,000	137,729	357,271	729
ADMINISTRATIVE SERVICES	\$495,000	\$137,729	\$357,271	72%
540 Minnesota Facilities	113,000	32,691	80,309	719
COMMON FACILITIES IMPROVEMENTS	\$113,000	\$32,691	\$80,309	71%
Admin Building Furnish & Equip	27,500	n	27,500	1009
COMMON FURNISHINGS AND EQUIPMENT	\$27,500	\$0	\$27,500	100%
540 Minnesota Grounds	124,750	ia	124,750	1009
COMMON GROUNDS	\$124,750	\$0	\$124,750	100%
IT Enterprise Technology Dev	300,000	38,294	261,706	879
IT Desktop/Network Development	543,500	449,780	93,720	175
IT Security Improvements	295,000		284,810	979
IT ESB Development	250,000		210,400	849
IT EAM Development	350,000		255,370	73
IT BI/Analytics Enhancements	200,000		128,600	64
IT Mobile Barcode System Upgrade	50,000		50,000	100
IT AMI Upgrade	25,000		25,000	100
IT HCM Upgrade	200,000		157,300	79
IT Hyperion Upgrade	60,000	48,720	11,280	199



	AS OT API-LI			
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
IT Meter-to-Cash Development	500,000	93,488	406,512	81
IT Rollout Identity Management	80,000	· ·	80,000	100
IT Virtual Desktop for Enterprise	50,000	÷	50,000	100
IT DR Infrastructure	120,000	124,828	(4,828)	
IT DR for Security	175,000	e -	175,000	100
IT DR Development	195,000	16,800	178,200	91
IT GIS Enhancements	150,000	21,100	128,900	86
IT Business Portal Development	50,000	18,744	31,256	63
IT Enterprise Wireless Mobility	150,000	K	150,000	100
IT Data Warehouse Deployment	50,000	6	50,000	100
IT Document Management Development	40,000	i	40,000	100
IT Enterprise Technology Development	25,000	e	25,000	100
IT General Systems Enhancements	120,000	18,983	101,017	84
IT Project Management Application	120,000		120,000	100
IT Analog to Digital Services	150,000	- N	150,000	100
IT IVR Service Development	75,000	e	75,000	100
IT Mobile Device Management(MDM)	80,000		80,000	100
IT Security Operations Center(SOC) Development	90,000	-	90,000	100
IT Virtual Desktop Deployment	50,000	e	50,000	100
MDMS Upgrade	500,000		500,000	100
ENTERPRISE TECHNOLOGY	\$5,043,500	\$1,089,257	\$3,954,243	78
Security Improvements	110,000	2,317	107,683	98
HUMAN RESOURCES SECURITY	\$110,000	\$2,317	\$107,683	98
All Common Capital Projects	\$5,913,750	\$1,261,994	\$4,651,756	79



	AS OI API-21			
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Electric Capital Projects				
Dogwood Capital Costs	792,000	822,115	(30,115)	
DOGWOOD PLANT COMMON	\$792,000	\$822,115	(\$30,115)	(4)%
Annual Meter Program	1,000,000	15,536	984,464	98%
ELECTRIC METERS	\$1,000,000	\$15,536	\$984,464	98%
Electric Ops Automobiles	100,000	184	99,816	100%
Electric Ops Facility Improvements	750,000	71,356	678,644	90%
Electric Ops Furnishings & Equipment	10,000	17 · · ·	10,000	100%
Electric Ops Grounds	5,000		5,000	1009
IVR and Outage Management System	100,000	6. · · · ·	100,000	1009
Electric Ops Radio	25,000	F	25,000	100
Electric Ops Security Systems	1,000		1,000	1009
Electric Ops Technology	200,000		200,000	1009
Electric Ops Tools	100,000		71,463	719
Electric Ops Work Equipment	750,000	2,064	747,936	100%
ELECTRIC OPS GENERAL CONSTRUCTION	\$2,041,000	\$102,141	\$1,938,859	95%
Muncie OH Feeders	500,000		500,000	100%
OH Distribution Automation	250,000	945	249,055	100%
Piper OH Feeders	3,812,500	120,941	3,691,559	97%
Pole Inspections	500,000	65,413	434,587	87%



PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
EO Fiberglass OH Feeders	500,000		500,000	100%
EO Remove BPU Trans and Sub Equipment from Cust Buildings	1,000 201		799	80%
Annual OH Construction	2,013,814	231,925	1,781,889	88%
ELECTRIC OVERHEAD DISTRIBUTION	\$7,577,314 \$419,42		\$7,157,889	94%
Electric Prod Work Equipment	350,000	n. ky	350,000	100%
ELECTRIC PROD GENERAL CONSTRUCTION	\$350,000	\$0	\$350,000	100%
Annual Reimbursable Construction	100,000	119,289	(19,289)	
Indian Springs	5,000		5,000	100%
Reardon Center Redevelopment	5,000	k	5,000	100%
Rock Island Bridge Project	5,000	16	5,000	100%
Schlitterbahn	5,000	8,239	(3,239)	
Urban Outfitters	5,000	181,024	(176,024)	1
West Legends Apartment Complex #3	5,000	-	5,000	100%
Woodlands	5,000	388,970	(383,970)	
ELECTRIC REIMBURSABLE	\$135,000	\$697,522	(\$562,522)	(417)%
Storms - Electric Repairs	1,000	(528,146)	529,146	52,915%
ELECTRIC STORM EXPENSE	\$1,000	(\$528,146)	\$529,146	52,915%
Substation Trans LTC Retrofit	25,000	18,515	6,485	26%
Substation Breakers	100,000		100,000	100%



PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Substation Relays	100,000		97,054	97%
Substation Improvements	200,000	24,518	175,482	88%
Substation Security	100,000	7,859	92,141	92%
Substation Transformer Oil	5,000		5,000	100%
EO Substation Battery Upgrades	40,000	6 · · · · · · · · · · · · · · · · · · ·	40,000	100%
EO New Kaw 161kV Substation	50,000	5 m	50,000	100%
Fisher Sub - Decommission	200,000	1	200,000	100%
Speaker Sub Switchgear	500,000		500,000	100%
ELECTRIC SUBSTATION	\$1,320,000	\$53,838	\$1,266,162	96%
Overhead Transformers	500,000	130,873	369,127	74%
Underground Transformers	1,000,000	426,111	573,889	57%
ELECTRIC TRANSFORMERS	\$1,500,000	\$556,984	\$943,016	63%
Transmission Line FO Additions	310,000	2,986	307,014	99%
Misc Transmission Projects	250,000	85,036	164,964	66%
EO Victory West to Quindaro Trans Line	625,000	e	625,000	100%
EO Victory West to Maywood Trans Line	625,000	e 1	625,000	100%
69kV Mill Street - Kaw Backup Circuit	500,000		500,000	100%
ELECTRIC TRANSMISSION	\$2,310,000	\$88,022	\$2,221,978	96%
Downtown UG Rebuild	250,000	53	249,947	100%
Fisher UG Feeders	7,490,000	37,091	7,452,909	100%
Legends UG Feeders	500,000	230,222	269,778	54%
American Royal UG	5,000		5,000	100%



	AS OI API-LI			
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Distribution Pole Inspection Replacement	500,000	678,565	(178,565)	
Barber Switchgear #2 UG Feeder Exits - Bond 2020A	2,250,000	52,663	2,197,337	989
G&W Distr Switch Replacement	2,000,000	4,663	1,995,337	1005
Annual UG Construction	1,512,395	371,401	1,140,994	75
ELECTRIC UNDERGROUND DISTRIBUTION	\$14,507,395	\$1,374,658	\$13,132,737	91%
Street Light Improvements	100,000	4,764	95,236	959
Traffic Signal Improvements	20,000		20,000	100
Unified Govt OH Construction	20,000			84
Unified Govt UG Distribution	20,000		19,733	99
EO Levee Rebuild Along Kansas River	1,200,000		1,194,467	100
EO Turner Diagonal/170 Rebuild Interchange	1,000	2,035	(1,035)	
ELECTRIC UNIFIED GOVERNMENT PROJECTS	\$1,361,000	\$15,781	\$1,345,219	99%
Telecommunications Technology	50,000	6	50,000	100
ENTERPRISE TELECOMMUNICATIONS	\$50,000	\$0	\$50,000	100%
NC Coal Conveyor Belt - Replacement	150,000		150,000	1009
NC Coal Handling System Relay Upgrade	58,503	6,450	52,053	89
NC Fire Protection System Upgrade	2,779,919	(3,092)	2,783,011	100
NEARMAN PLANT COMMON	\$2,988,422	\$3,358	\$2,985,064	1009
CT4 Hydraulic Oil & Lube Oil Varnish Removal	177,901		177,901	100



PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
NEARMAN PLANT CT4	\$177,901	\$0	\$177,901	100%
N1 No 5 FWH Replacement	130,000	a	130,000	1009
N1 5KV Cables Replacement	180,102	73,121	106,981	59%
N1 DCS Evergreen	15,000	7 . · · · ·	15,000	100%
N1 Drum & Heater Inst Upgrade	545,984	561	545,423	100%
N1 MCC/Load Center Replace	859,837	11,431	848,406	99%
N1 GSU Bushing/Arrestor Upgrade	205,102	42,248	162,854	79%
N1 Simulator Upgrade to 3.7	159,973	10,598	149,375	93%
NEARMAN PLANT UNIT 1	\$2,095,998	\$137,959	\$1,958,039	93%
QC Levee Improvements per COE	265,000	·	265,000	100%
QUINDARO PLANT COMMON	\$265,000	\$0	\$265,000	100%
CT2 Air Inlet Duct Replacement	213,982	334	213,648	100%
CT2 RTU to Schweitzer Upgrade	43,503		43,503	100%
QUINDARO PLANT CT2	\$257,485	\$334	\$257,151	100%
CT3 Air Inlet Duct Replacement	213,982	334	213,648	100%
QUINDARO PLANT CT3	\$213,982	\$334	\$213,648	100%
All Electric Capital Projects	\$38,943,497	\$3,759,861	\$35,183,636	90%



THE POWER OF COMMONITY	AS OT APT-21	AS OI API-21		
PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Water Capital Projects				
Water Main Adjustment-Billable	6,800	27,467	(20,667)	
Water Development Main Expense	350,000	218,217	131,783	38%
REIMBURSABLE WATER MAINS	\$356,800	\$245,684	\$111,116	31%
Water Distrib System Relocations	265,000		242,717	92%
Water Distrib System Improvements	727,842	211,030	516,812	719
UG/CMIP Water Distrib Projects	2,242,273	146,649	2,095,624	939
Water Distrib Valve Improvements	522,667		327,801	63
Water Distrib Fire Hydrant Program	495,984		336,877	68
Non Revenue Water Leak Detection	200,000	20,234	179,766	909
Water Distrib Leak Project	1,433,485	81,881	1,351,604	949
WATER DISTRIBUTION	\$5,887,251	\$836,050	\$5,051,201	86%
Water Automobiles	44,000	c	44,000	100%
Water Radios	7,000	C	7,000	100%
Water Tools	100,000	ir -	100,000	100%
Water Work Equipment	125,000		125,000	1009
WATER EQUIPMENT	\$276,000	\$0	\$276,000	100%
Civil Engineering Facility Improvement	60,000		56,386	949
Water Oper Facility Improvement	306,535			95%
Water Prod Facility Improvement	455,000		455,000	100%



PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
WATER FACILITY IMPROVEMENTS	\$821,535	\$17,957	\$803,578	98%
Civil Engineering Furnishings & Equipment	10,000		10,000	100
Water Oper Furnishings & Equipment	14,000	325	13,675	98
Water Prod Furnishings & Equipment	113,000	-	113,000	100
WATER FURNISHINGS AND EQUIPMENT	\$137,000	\$325	\$136,675	100%
Civil Engineering Grounds	5,000		5,000	1009
Water Operations Grounds	75,000		75,000	100
Water Production Grounds	7,000	0	7,000	100
WATER GROUNDS	\$87,000	\$0	\$87,000	1009
AMI-Automated Meter Reading	83,662	8,859	74,803	899
6"-10" Water Meter Replacement	249,569	4,428	245,141	989
1-1/2"-4" Water Meter Replacement	259,569	26,121	233,448	909
5/8"-1" Water Meter Replacement	124,813	40,594	84,219	679
12" & Over Water Meter Replacement	25,000	0	25,000	100
WATER METERS	\$742,613	\$80,002	\$662,611	89%
QWTP Decommission Plant	25,000		25,000	1009
NWTP Misc Projects	100,000	18,397	81,603	820
NWTP Raw Water Pump Rehab	250,000		250,000	100
WATER PRODUCTION PROJECTS	\$375,000	\$18,397	\$356,603	95%



PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING	
3" - 6" Water Service Replacement	24,000	4,273	19,727	82%	
1-1/4" - 2" Water Service Replacement	62,000	7,279	54,721	88%	
3/4"-1" Water Service Replacement	656,617	265,951	390,666	59%	
8" & Over Water Service Replacement	30,000	17,709	12,291	41%	
WATER SERVICES	\$772,617	\$295,212	\$477,405	62%	
Argentine 7 MG Tank Replace	2,000,000	119	1,999,881	100%	
Water Storage Improvements	325,000		325,000	100%	
Water Transmission Improvement	109,000		109,000	100%	
Water Transmission Valve Improve	126,000	11,935	126,000 (9,235) 204,822	100%	
UG/CMIP Water Transmission Projects	2,700 205,501			100%	
WO Trans Main 98th & Parallel					
WATER STORAGE AND TRANSMISSION	\$2,768,201	\$12,733	\$2,755,468	100%	
Civil Engineering Technology	50,000		50,000	100%	
Water Operations Technology	50,000	37,238	12,762	26%	
Water Production Technology	15,000	· ·	15,000	100%	
WATER TECHNOLOGY	\$115,000	\$37,238	\$77,762	68%	
All Water Capital Projects	\$12,339,017	\$1,543,598	\$10,795,419	87%	
Grand Total	\$57,196,26	4 \$6,565,453	\$50,630,811	89%	

BPU - Financial Metrics April 30, 2021







Note: Red Line indicates stated BPU's Financial Guidelines 02-100-007 (2.02/2.05) and targeted metrics in the 2016 Cost of Service Study.

Certificate of Calculation Of Net Revenues for the Board of Public Utilities For The Month Ended April 2021

According to the requirements of the Supplemental Indentures, as defined in the Second Amended and Restated Trust Indenture, dated as of June 1, 2014, effective as of December 8, 2016 and any Supplemental Indentures as defined in the Second Amended and Restated Trust Indenture, the Board of Public Utilities is required to calculate the Net Revenues of the Utility System for the twelve month period ending with such calendar quarter.

"Net Revenues" means the Revenues of the Utility System, less Operation and Maintenance Expenses.

	Electric 12 Months Ending <u>April 30, 2021</u>	Water 12 Months Ending April 30, 2021	Combined 12 Months Ending April 30, 2021
Revenues	\$ 281,002,908	51,762,691	332,765,599
Operating and Maintenance Expenses	(187,240,512)	(27,125,520)	(214,366,032)
Net Revenues	\$ 93,762,396	24,637,171	118,399,567
Maximum Annual Debt Service - Total Debt	\$ 44,880,036	11,909,679	52,293,942
Coverage - Electric/2029 Water/2022 Combined/2021	2.09	2.07	2.26
Maximum Annual Debt Service - Parity	\$ 44,668,378	8,402,282	48,475,161
Coverage - Electric/2030 Water/2022 Combined/2021	2.10	2.93	2.44

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Lori Č. Austin CFO/CAO

Exhibit 1

REVENUES

Total Utility Revenues	Electric 12 Months Ending April 30, 2021	Water 12 Months Ending <u>April 30, 2021</u>	Combined 12 Months Ending <u>April 30, 2021</u>
Residential Sales	\$ 76,116,135	25,145,172	101,261,307
Commercial Sales	94,015,766	10,980,746	104,996,512
Industrial Sales	43,477,699	5,775,298	49,252,997
Schools	8,988,517	555,929	9,544,446
Other Sales (1)	338,093	625,072	963,165
Wholesale Sales	27,442,551	1,476,174	28,918,725
Payment In Lieu Of Taxes	26,672,866	5,410,615	32,083,481
Interest Income and Other (2)	7,450,854	2,161,170	9,612,024
Bond Cost of Issuance	(1,454,769)	(367,485)	(1,822,254)
Deferred Revenue - Fuel/PP*	(2,039,029)	and the second	(2,039,029)
Less: Construction Fund Earnings	(5,775)		(5,775)
Total Revenues	\$ 281,002,908	51,762,691	332,765,599

*Revenue deferred for Energy Rate Component (ERC) reconciliation adjustment (FAS 71)

"Revenues" mean all income and revenue derived by the BPU from the management, operation and control of the Utility System or any Project or other part thereof, whether resulting from extensions, enlargements, repairs or betterments to the Utility System or otherwise, and includes all revenues received by the BPU from the Utility System, including rates and charges imposed by the BPU with respect to the Utility System and from the sale and use of services and products of such Utility System, and includes all income derived from the investment of monies in any of the Funds established herein (the Indenture of Trust dated June, 2014) except those monies in the Construction Fund derived from Bond proceeds, but such term shall not include proceeds paid with respect to any loss incurred by the Utility System covered by an appropriate insurance policy and shall not include extraordinary revenues.

- Notes: (1) Other sales includes: highway lighting, public authorities, fire protection and other non-operating income
 - (2) Interest income and other includes: forfeited discounts, connect/disconnect fees, tower/pole attachment rental, ash disposal, interest on investments and other miscellaneous non-operating revenues.

Exhibit 2

OPERATIONS AND MAINTENANCE EXPENSES

		Electric 12 Months Ending April 30, 2021	Water 12 Months Ending April 30, 2021	Combined 12 Months Ending April 30, 2021	
Operating Expenses*	S	244,451,934	40,692,038	285,143,972	
Less: Depreciation And Amortization		(30,538,556)	(8,155,903)	(38,694,459)	
Less: Payment In Lieu of Taxes		(26,672,866)	(5,410,615)	(32,083,481)	
Operating & Maintenance Expenses	S	187,240,512	27,125,520	214,366,032	

*Excludes interest expense on outstanding Revenue Bonds.

"Operation and Maintenance Expenses" means the funds necessary to maintain and operate the Utility System, including, but not limited to, amounts of money reasonably required to be set aside for such items, the payment of which is not then immediately required, including all money necessary for the payment of the costs of ordinary repairs, renewals and replacements, salaries and wages, employees' health, hospitalization, pension and retirement expenses, insurance premiums, legal, engineering, accounting and financial advisory fees and expenses and the cost of additional consulting and technical services, taxes (but not including payments in lieu thereof), other governmental charges, fuel costs, the cost of purchased power and transmission service, any current expenses or obligations required to be paid by the BPU by ordinance of the City or by Law, to the extent properly allocable to the Utility System under generally accepted accounting principles, the fees and expenses of any fiduciary, including those of the Trustee hereunder, and any other costs which are considered to be Operating and Maintenance Expenses in accordance with generally accepted accounting principles. Operation and Maintenance Expenses do not include payments in lieu of taxes, depreciation or obsolescence charges or reserves therefor, extraordinary or materially unusual or infrequently occurring expense items, amortization of intangibles, interest charges and charges for the payment of principal or amortization of bonded or other indebtedness of the City or the BPU, costs, or charges made therefor for capital additions, replacements, betterments, extensions or improvements to, or retirements from, the sale, abandonment, reclassification, revaluation or other disposition of any properties of the Utility System, and such property items, including taxes and fuel, which are capitalized by the BPU.

BOARD OF PUBLIC UTILITIES CASH AND INVESTMENTS

	April 30, 2021 Electric		April 30, 2021 Water		April 30, 2021 Combined	
Beginning Cash and Investments As of 01/01/21	\$	64,125,694	\$	24,033,520	\$	88,159,214
Cash Receipts Year to Date		157,438,152		1,106,687		158,544,839
Cash Payments Year to Date		(150,380,988)		2,019,640		(148,361,348)
Cash and Investments as of 4/30/21	\$	71,182,858	\$	27,159,847	2	98,342,705
Restrictions of Cash and Investments						
Customer Deposit	5	6,013,763	\$	1,291,278	S	7,305,041
Self Insurance Reserve - Public Liability		800,000		200,000		1,000,000
Self Insurance Reserve -Workers' Comp		880,000		220,000		1,100,000
Debt Service Fund		19,248,697		5,455,503		24,704,200
Debt Reduction Fund				6,290,000		6,290,000
Rate Stabilization Fund		9,156,273				9,156,273
Improvement and Emergency Fund		1,350,000		150,000		1,500,000
Construction Fund 2016C		1,543,703				1,543,703
Construction Fund 2020A		8,200,350				8,200,350
Ongoing Construction Reserve for 2021		4,109,297		696,707		4,806,004
System Development				10,324,676		10,324,676
Cash Reserve - Market		9,333,333				9,333,333
Remaining Operating Reserve Requirement		13,658,478				13,658,478
Economic Development Fund	-	350,000		150,000		500,000
Total Restrictions	S	74,643,894	S	24,778,164	\$	99,422,058
Unrestricted Cash and Investments	S	(3,461,036)	\$	2,381,683	S	(1,079,353)

* The unrestricted cash balance represents the amount needed to fully fund the reserve funds as established in the BPU Financial Guideline Policy 02-100-007

RESOLUTION NO: 5261

RESOLUTION AUTHORIZING THE GENERAL MANAGER OF THE KANAS CITY BOARD OF PUBLIC UTLITIES TO WAIVE WATER FEES EAST OF I-635 UNTIL DECEMBER 31, 2023 IF CERTAIN CONDITIONS ARE MET

Whereas, the Board of Public Utilities an administrative agency of the Unified Government of Wyandotte County/Kansas City ("BPU"), Kansas (operates the Unified Government's electric and water utilities; and

Whereas, the Board of Directors (the Board) of the BPU has determined that it is in the best interest of our community for the BPU to support targeted economic development incentives; and

Whereas, the Unified Government has made it a priority encourage development of land bank residential properties and is encouraging residential construction on said properties so they will increase the tax base of the Unified Government; and

Whereas, the BPU staff will work within the framework established by this Board action to meet these goals.

Therefore, be it resolved by the Board of Directors of the Board of Public Utilities an administrative

agency of the Unified Government of Wyandotte County/Kansas City, Kansas:

1) That the General Manager is authorized to waive the System Development and Tap Fees for

new single-family residential construction in areas East of I-635 that previously had BPU water

service lines in place.

2) The General Manager is hereby directed to update the Board annually on residential

development in this area.

3) This resolution shall remain in effect until December 31, 2023.

4) The following requirements must be met in order for the General Manager to authorize

waiving the fees:

- a. The residential development must be East of 1-635
- b. The residential development property must have been provided residential water service by the BPU prior to its redevelopment.

- c. The redevelopment must be a single-family home or town home requiring a new 5/8-inch meter and owned by an individual. Dwellings that require a meter larger than 5/8 inch will be required to pay the total amount of the established fees.
- d. Existing water line must be of adequate size to provide domestic service and fire protection and front the property.
- e. The developer/owner of the residential development shall fund all improvements (inside and outside the development) that are required for domestic service and fire protection. The BPU shall incur no costs for these improvements.
- f. Waivers do not apply to commercial or industrial customers. Apartment complexes are considered to be commercial customers.

5) Any prior resolutions or Board motions authorizing the waiving of water fees for residential development in this area are now rescinded and terminated.

ADOPTED by the Board of Directors of the Board of Public Utilities an administrative

agency of the Unified Government of Wyandotte County/Kansas City, Kansas, this 2nd day of

June, 2021.

BOARD OF PUBLIC UTILITIES

By: _____

Attest: _____

RESOLUTION NO: 5262

RESOLUTION AUTHORIZING THE WAIVING OF CERTAIN FEES IN SUPPORT OF THE UNIFED GOVERNMENT INFILL HOUSING PROGRAM

Whereas, the Board of Public Utilities an administrative agency of the Unified Government of Wyandotte County/Kansas City("BPU"), Kansas (operates the Unified Government's electric and water utilities; and

Whereas, the Board of Directors (the Board) of the BPU has determined that it is in the best interest of our community for the BPU to support targeted economic development incentives; and

Whereas, the Unified Government developed an Infill housing program to support development and increase the tax base of the Unified Government; and

Whereas, the BPU staff will work within the framework established by this Board action to meet these goals.

Therefore, Be it resolved by the Board of Directors of the Board of Public Utilities an administrative

agency of the Unified Government of Wyandotte County/Kansas City, Kansas:

1) That the General Manager is authorized to provide the program incentives to developers and/or builders

in the form of waiving electric and water fees for the Infill Housing Development Program created by the

Unified Government.

2) The majority of the incentives will be targeted for East of I-635 but will also be available for some

areas between I-635 and 78th Street.

3) BPU Permit and Connection Fees Waived for certain UG Land Bank Lots East of 78th Street to be used for residential construction of single-family homes or duplexes. The BPU waivers will be reviewed annually. Below is an example of fees that may be waived:

BPU Example:

Type	<u>Average Value</u>
Temporary Electric Service Fee	\$ 500
Overhead Electric Service Drop Allowance	\$ 1,000
Residential Water Tap Fee (3/4" tap)	\$ 300
Water System Development Fee (5/8" meter)	\$ 2,000
Average savings per home	\$ 3,800

4) The landowner or potential landowner will start the process by contacting the BPU water and electric engineering departments and completing a simple form requesting evaluation of the property. The BPU will review the current infrastructure and what makeready work is needed and the BPU will inform the potential customer what incentives will be offered. As properties have different service requirements and makeready costs the BPU is unable to provide a blanket waiver but will consider each property on an individual basis.

5) Any underground electric service will need to be reviewed separately as costs will likely be significantly higher.

6) To qualify the water service will be no larger than $\frac{3}{4}$ " and the meter size of $\frac{5}{8}$ ".

7) This resolution shall remain in effect until December 31, 2023. The General Manager is hereby directed to update the Board annually on residential development in these areas. **ADOPTED** by the Board of Directors of the Board of Public Utilities an administrative agency of the Unified Government of Wyandotte County/Kansas City, Kansas, this 2nd day of June, 2021.

BOARD OF PUBLIC UTILITIES

By:_____

Attest: