

# BOARD INFORMATION PACKET



**Board of Public Utilities  
Kansas City, Kansas**

**Regular Meeting of**

**June 8, 2022**



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**Approval of Agenda**  
Agenda Item #III



Board of Public Utilities  
Kansas City, Kansas

**BOARD AGENDA**

Regular Session  
June 8, 2022 – 6:00 P.M.

- I. Call to Order
- II. Roll Call
  - \_\_\_\_\_ David Haley, At Large, Position 2
  - \_\_\_\_\_ Tom Groneman, District 2
  - \_\_\_\_\_ Robert L. Milan, Sr., District 1
  - \_\_\_\_\_ Jeff Bryant, District 3
  - \_\_\_\_\_ Mary L. Gonzales, At Large, Position 1
  - \_\_\_\_\_ Rose Mulvany Henry, At Large, Position 3
- III. Approval of Agenda
- IV. Approval of the Minutes of the Work Session of May 18, 2022
- V. Approval of the Minutes of the Regular Session of May 18, 2022
- VI. Public Comments
- VII. Community Guests
  - i. Chandra Ward – Turner Community Connection
- VIII. General Manager / Staff Reports
  - i. Customer Service Quarterly Update
  - ii. April 2022 Financials
  - iii. Approval of Preliminary Financials already presented
  - iv. Miscellaneous Comments
- IX. Board Comments
- X. Adjourn

**Approval of Minutes**  
**Work Session 5-18-22**  
Agenda Item #IV

**WORK SESSION MINUTES – WEDNESDAY, MAY 18, 2022**

STATE OF KANSAS        )  
  ) SS  
CITY OF KANSAS CITY )

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Work Session on Wednesday, May 18, 2022 at 5:00 P.M. The following Board Members were present: Mary Gonzales, President; Rose Mulvany Henry, Vice President; Thomas Groneman, Secretary; Robert L. Milan, Jeff Bryant and David Haley.

Also present: William Johnson, General Manager; Wendy Green, Senior Counsel; Johnetta Hinson, Executive Director Customer Service; Steve Green, Executive Director Water Operations; Dong Quach, Executive Director Electric Production; Jerry Sullivan, Chief Information Officer; David Mehlhaff, Chief Communications Officer; Randy Otting, Director Accounting; Andrew Ferris, Director Electric Supply Planning; Darren McNew, Director Electric Transmission & Substation; and Robert Kamp, IT Project Manager.

A tape of this meeting is on file at the Board of Public Utilities.

Ms. Gonzales called the meeting to order at 5:00 P.M.

Roll call was taken, all Board Members were present, Mr. Haley, was present via phone and arrived in person at 5:07 P.M.

**Item #3 – Approval of Agenda**

A motion was made to approve the Agenda by Mr. Bryant, seconded by Ms. Mulvany Henry, and unanimously carried.

**Item #4 – Board Update/GM Update**

Mr. Bryant gave an update on the Policy Committee meeting. They would like to be a Work Session agenda item on June 22<sup>nd</sup> to discuss proposed changes to the Cold Weather Policy.

Mr. Haley reported on the Economic Development and Finance Standing Committee meeting he attended. There was discussion regarding adjusting the PILOT rate differently for residential and industrial/commercial customers.

Ms. Gonzales commented on the Governance role of the Board and the meaningfulness of their role in regards to strategies and direction of the utility. She felt like an outside consultant would be helpful in zeroing in on the Board’s focus and help the Board navigate

**WORK SESSION MINUTES – WEDNESDAY, MAY 18, 2022**

STATE OF KANSAS        )  
  ) SS  
CITY OF KANSAS CITY )

the Governance part of the Strategic Plan. She asked Mr. Johnson and Mr. Dennis Dumovich, Director of Human Resources to look into that.

Mr. Johnson reported on the Government Efficiency and Economic Development taskforce. All of the information from the preliminary Economic Development meetings was being compiled and they would be including more members of the community in future meetings.

He also spoke about the Supreme Court ruling regarding redistricting. The Unified Government would be looking at the district maps to see what adjustment might need to be made.

**Item #5 – Purchase Power Agreements**

Mr. Andrew Ferris, Director Electric Supply Planning, updated the Board about BPU’s Renewable Energy Supply which included, Federal Hydro, Wind, Landfill Gas, Hydroelectric and Solar. He also gave an update about Purchase Power activity. (See attached PowerPoint.)

Mr. Ferris answered questions from the Board.

**Item #6 – Adjourn**

A motion was made to adjourn the Work Session at 5:58 P.M. by Mr. Bryant, seconded by Mr. Milan, and unanimously carried.

ATTEST:

APPROVED:

\_\_\_\_\_  
Secretary

\_\_\_\_\_  
President



# BPU Renewable Energy Supply and Purchase Power Update

May 18, 2022



# Renewable Energy Generation

- Federal Hydro - 44 MW
- Wind - 250.2 MW
- Landfill Gas - 3.5 MW
- Hydroelectric (Bowersock) - 7 MW
- Solar - 1 MW



Bowersock Hydro

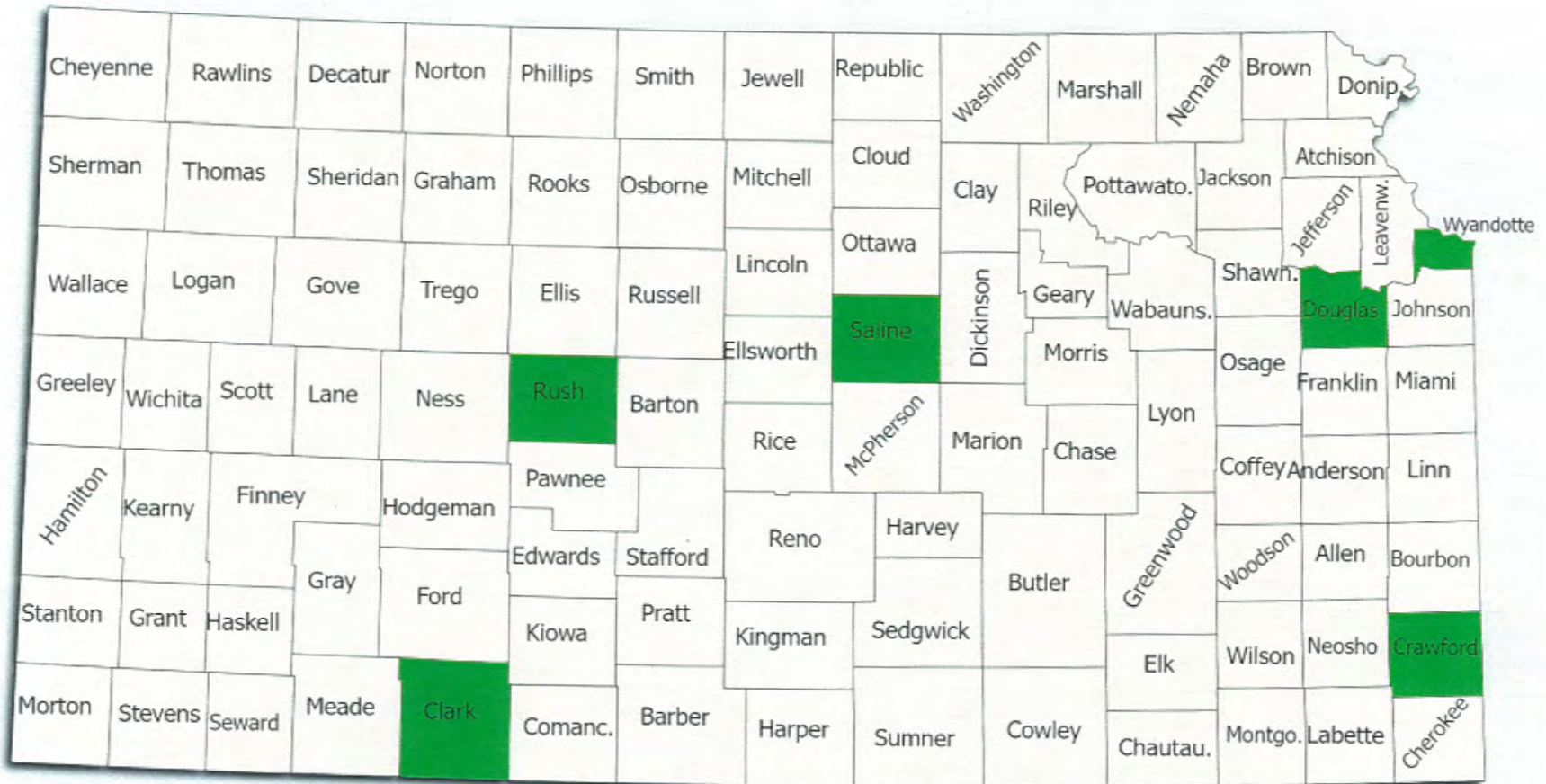


Landfill Gas



Cimarron Bend

# Resource Locations





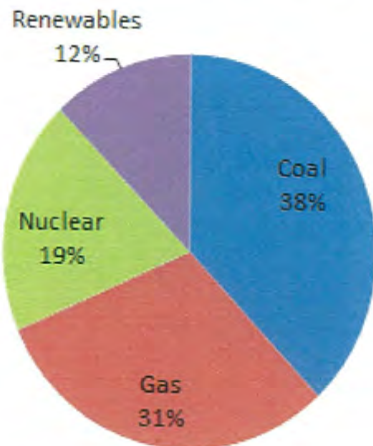
## BPU Purchase Power History

- WAPA and SPA Hydro services began in the late 1970's
  - WAPA agreement currently runs through 2024 and SPA through 2035
- Smoky Hills Wind - 2008 - 2027
- Oak Grove LFG - 2011 - 2029
- Bowersock Hydro - 2012 - 2036
- Alexander Wind - 2016 - 2035
- Cimarron Wind - 2018 - 2037
- Community Solar - 2018 - 2042

# 2012 Power Supply

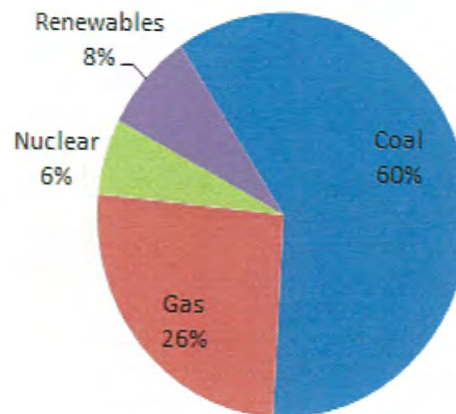
- Similarities / Differences
- Reasoning behind fuel source selection
- Renewable Make-up

**National Generation - 2012**



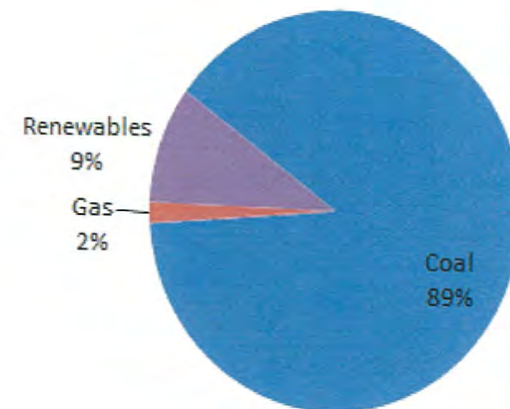
U.S. Energy Information Administration / Electricity

**SPP Generation - 2012**



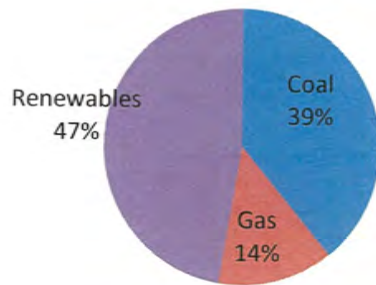
Southwest Power Pool

**KC BPU Generation - 2012**

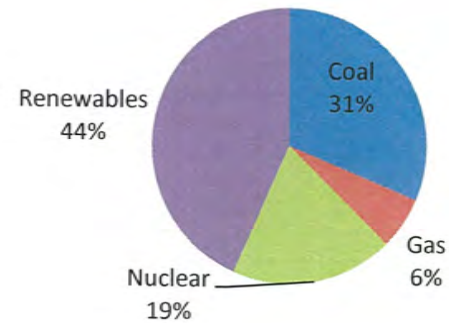


# 2020 Power Supply

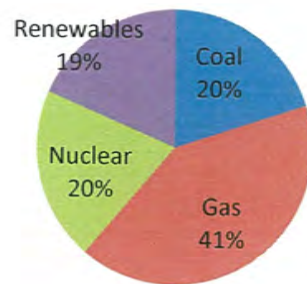
## KC BPU Gen - 2020



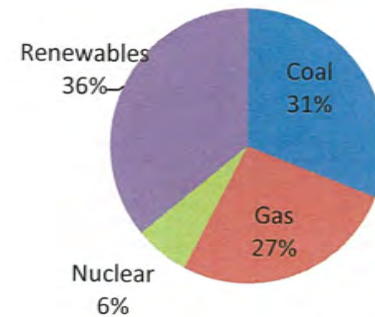
## Kansas Generation - 2020



## National Gen - 2020

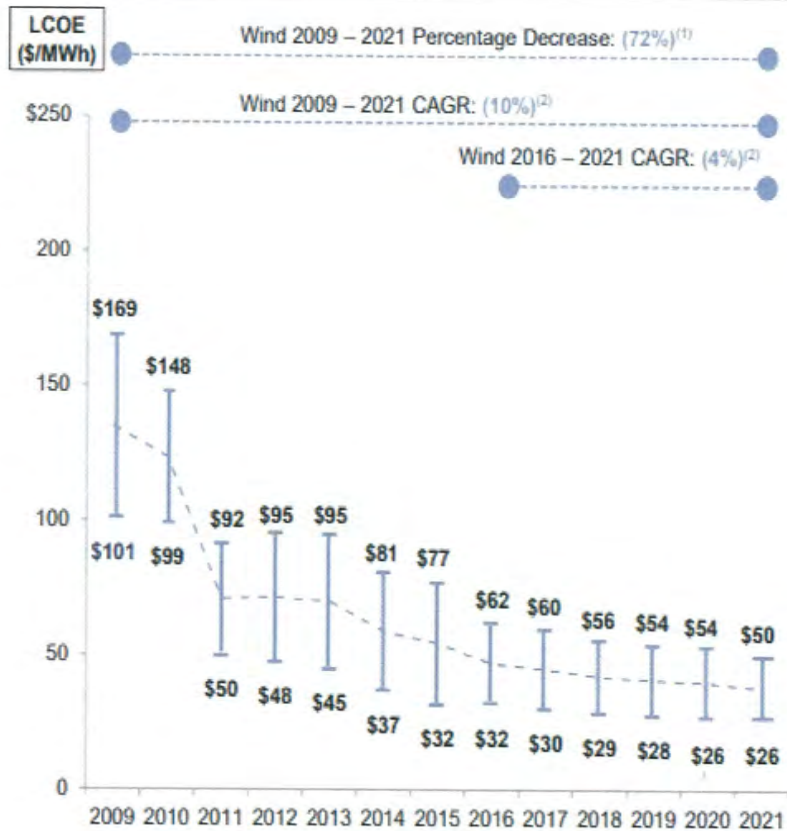


## SPP Generation - 2020

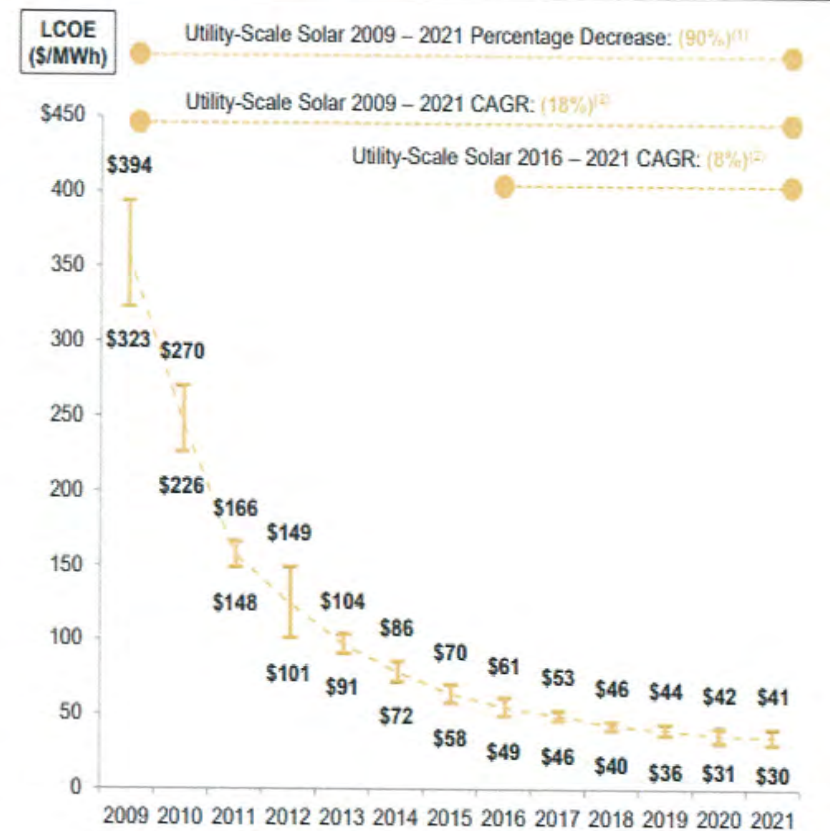


# Historical Cost of Renewables

## Unsubsidized Wind LCOE

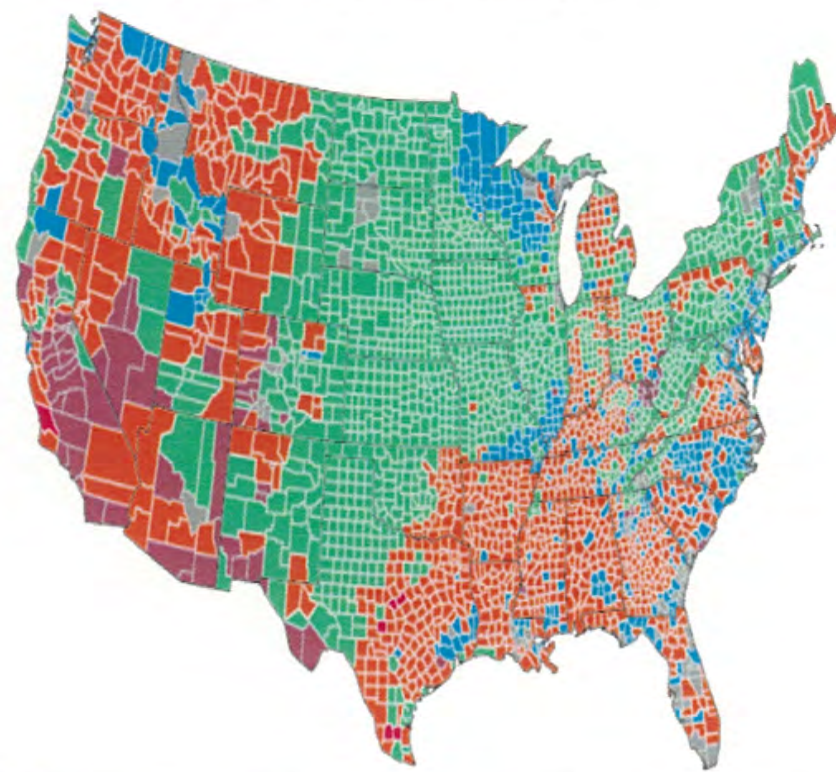


## Unsubsidized Solar PV LCOE



# National Generation Trends

Map of the lowest-cost electricity generation technology in every U.S. county



# Market Challenges

- Each renewable source has its own attributes
  - Wind generation is heavier during the shoulder months and overnight hours
  - Solar is heaviest between 8 AM - 2 PM and produces the most in late spring through mid-summer, but is also heavily influenced by weather
  - Hydro is generally heaviest in the late spring but is dependent on rain and snowfall levels
  - Landfill gas is expected to be very consistent but is impacted by the quality of the landfill methane wells
- The Energy Market is based on Real Time Market Conditions
  - Due to the increase in renewables negatively priced intervals made up 15% of all hours in 2021
  - This impacts the market value of wind most severely
- Nearly 90% of all expected new generation coming online in SPP will be renewable, which will continue to drive congestion



# Future Generation

## Future Generation considerations:

- Customer driven - Green Rider, GHG goals
- Regulation, Environmental and Transmission driven
- Electrification growth
- Aging thermal and capacity accreditation
- Flexible or new fuel source
- Storage

# QUESTIONS



**Approval of Minutes**  
**Regular Session 5-18-22**  
Agenda Item #V

**REGULAR SESSION –WEDNESDAY, MAY 18, 2022**

STATE OF KANSAS        )  
  ) SS  
CITY OF KANSAS CITY)

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Regular Session on Wednesday, May 18, 2022 at 6:00 P.M. The following Board Members were present: Mary Gonzales, President; Rose Mulvany Henry, Vice President; Thomas Groneman, Secretary; Robert L. Milan, Jeff Bryant and David Haley.

Also present: William Johnson, General Manager; Wendy Green, Senior Counsel; Lori Austin, Chief Financial Officer/Chief Administrative Officer; Johnetta Hinson, Executive Director Customer Service; Jerry Sullivan, Chief Information Officer; Steve Green, Executive Director Water Operations; Dong Quach, Executive Director Electric Production; Maurice Moss, Executive Director Corporate Compliance; David Mehlhaff, Chief Communications Officer; Andrew Ferris, Director Electric Supply Planning; Darren McNew, Director Electric Transmission & Substation; and Robert Kamp, IT Project Manager.

A tape of this meeting is on file at the Board of Public Utilities.

Ms. Gonzales called the Board meeting to order at 6:01 P.M. She welcomed all that were listening to or viewing the meeting. She stated that the Board felt it was necessary to offer the use of technology for staff as well as for the general public. During the public comment section, members of the public who wished to speak to the Board using Zoom needed to use the Raise Hand feature at the bottom of the application or window to signal that they wish to address the board during the public comment section. Members of the public connected by phone only, needed to press \*9 to indicate they wished to address the Board in the public comment section. Staff would assist those attending in person. During the public comment section of the agenda, community members would be asked to provide their name and address and had five minutes to speak. As always, the public could also email or call the BPU with any concerns. The agenda and presentations could be found on the BPU website or if they were using Zoom they would appear on their screen. Ms. Gonzales introduced herself and the other Board Members along with the General Manager, and Legal Counsel.

Roll call was taken and all Board Members were present.

**Item #3 – Approval of Agenda**

A motion was made to approve the Agenda by Mr. Bryant, seconded by Mr. Milan, and unanimously carried.

**REGULAR SESSION –WEDNESDAY, MAY 18, 2022**

STATE OF KANSAS        )  
  ) SS  
CITY OF KANSAS CITY)

**Item #4– Approval of Work Session Minutes of May 4, 2022**

A motion was made to approve the minutes of the Work Session of May 4, 2022, by Ms. Mulvany Henry, seconded by Mr. Bryant, and unanimously carried.

**Item #5– Approval of Regular Session Minutes of May 4, 2022**

A motion was made to approve the minutes of the Regular Session of May 4, 2022, by Mr. Bryant, seconded by Mr. Milan, and unanimously carried.

**Item #6 – Public Comments**

Mr. William Johnson, General Manager, asked Mr. Robert Kamp, IT Project Manager, if there were any visitors wishing to speak.

Mr. Kamp said that no one had their hand raised via teleconference.

**Item #7 – General Manager / Staff Reports**

- i. *Presentation and Resolutions for 2021 ERC Recovery and Annual Audit:* Lori Austin, Chief Financial Officer/Chief Administrative Officer, presented the final results and highlights for the 2021 Audit of the Financial Statements and Schedules. (See attached PowerPoint.) Ms. Austin then introduced Mr. Jacob Holman and Mr. Jim Vandyke of BKD, LLC to review the year-end audit and process.

Ms. Austin and Mr. Holman, responded to questions and comments from the Board.

A motion was made to approve Resolution 5272, the Under Recovery of the Energy Rate Component (ERC) for the 3<sup>rd</sup> and 4<sup>th</sup> quarter of 2021 in the amount of \$2.3 million which would be recognized over the first and second quarters of 2022, by Mr. Bryant, seconded by Mr. Milan, and unanimously carried.

A motion was made to approve Resolution 5273, authorizing the Adoption of the 2021 Audited Financial Statements and Schedules, by Mr. Milan, seconded by Mr. Groneman, and unanimously carried.

REGULAR SESSION –WEDNESDAY, MAY 18, 2022

STATE OF KANSAS        )  
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- ii. *Website Development:* Mr. David Mehlhaff, Chief Communications Officer, gave a PowerPoint presentation reviewing the ongoing improvements and upcoming projects being made to the BPU website. (See attached PowerPoint.)

Mr. Mehlhaff answered questions and comments from the Board.

During the discussion it was confirmed that the Board member emails would be added to their profiles on the website.

- iii. *Miscellaneous Comments:* Mr. Johnson spoke about train delivery issues regarding coal supplies to Nearman Power. Mr. Dong Quach, Executive Director Electric Production, and Mr. Johnson were working on this rail operations matter.

Mr. Johnson also said he'd recently had the pleasure of speaking at the Donnelly College graduation ceremony.

**Item #8 – Board Comments**

Mr. Haley said he would like to see our public service be noted on the website. He also expressed his appreciation for the evening's presentations. He also suggested perhaps doing a resolution to show where the Board stood with the Unified Government (UG) charges. He would provide a more detailed outline of Eco Devo standing committee on the PILOT. He also congratulated Mr. Maurice Moss, Executive Director Corporate Compliance, on being named as Ingram magazine's 40 Under 40.

Mr. Groneman had no comments.

Mr. Milan thanked staff for their presentations and the update on the coal situation.

Mr. Bryant thanked all for the presentations this evening. He also thanked the staff who had participated in the Policy Committee meeting. He commented on Mr. Ferris's presentation and stated that keeping Nearman Power as an operational asset for the community was the right decision.

Ms. Mulvany Henry had no comments.

REGULAR SESSION –WEDNESDAY, MAY 18, 2022

STATE OF KANSAS        )  
  ) SS  
CITY OF KANSAS CITY )

Ms. Gonzales thanked Mr. Ferris and Mr. Quach for the information given this evening.

**Item #9 – Executive Session**

Ms. Wendy Green, Senior Counsel, proposed a motion for adoption as follows:

“I move that after taking a ten minute break the Board go into Executive Session for 30 minutes in the first floor Board room to discuss confidential matters related to review of the general manager, a personnel matter of nonelected personnel as justified under the personnel matters of a nonelected employee exception in the Kansas Open Meetings Act; and that the and that General Manager William Johnson, and Senior Counsel Wendy Green, be present to participate in the discussion, all others to be dismissed from the room and electronic and telephonic transmissions to cease, and that we and reconvene in open session returning to both electronic and telephonic broadcasting at 8:10 P.M. in the Board Room to either take action in an open session or to adjourn.

This motion was made by Mr. Bryant, seconded by Ms. Mulvany Henry and unanimously carried. The Board moved into a closed Executive Session with Mr. Johnson and Ms. Green in attendance.

At 8:10 P.M. the meeting was opened and broadcasting resumed.

**Item #9 – Adjourn**

A motion was made to adjourn at 8:10 P.M. by Mr. Bryant, seconded by Mr. Milan, and unanimously carried.

ATTEST:

APPROVED:

\_\_\_\_\_  
Secretary

\_\_\_\_\_  
President



# 2021 Audited Financial Results

May 18, 2022



## Revenues – 2021 YTD

	(CY) 2021 YTD	(PY) 2020 YTD		Budget 2021 YTD	(CY) 2021 YTD	
Electric	\$ 296.125	\$ 265.467		\$ 257.761	\$ 296.125	
Water	50.927	52.425		52.221	50.927	
Combined	\$ 347.052	\$ 317.892	9.2%	\$ 309.982	\$ 347.052	12.0%

\*\*Dollars in millions

Variance – YTD comparing Budget to Actual for 2021

Electric:

Residential (\$280K)  
Commercial \$1.7M  
Industrial (\$4.9M)

Water:

Residential \$350K  
Commercial (\$268K)  
Industrial (\$489K)

\*\*Recognized ERC Under Collection for 2021 3<sup>rd</sup> & 4<sup>th</sup>  
Quarter of \$2.3M. Recognized in Jan-June of 2022

## Operating Expenses – 2021 YTD

	(CY) 2021 YTD	(PY) 2020 YTD		Budget 2021 YTD	(CY) 2021 YTD	
Electric	\$ 222.335	\$ 208.069		\$ 204.320	\$ 222.335	
Water	36.275	35.130		38.430	36.275	
Combined	\$ 258.610	\$ 243.199	6.3%	\$ 242.750	\$ 258.610	6.5%

\*\*Dollars in millions

Variance – YTD comparing Budget to Actual 2021

### Electric:

Purchased Power	\$13.3M
Fuel	\$15.4M
Production	(\$3.0M)
T&D	(\$1.9M)
G&A	(\$5.1M)

### Water:

Production	(\$1.2M)
T&D	(\$131K)
G&A	(\$1.3M)



# Financial Results

## Change in Net Position – 2021 YTD

	(CY) 2021 YTD	(PY) 2020 YTD	Budget 2021 YTD	(CY) 2021 YTD
Electric	\$ 26.766	\$ 5.957	\$ 7.440	\$ 26.766
Water	7.959	9.345	6.902	7.959
Combined	\$ 34.725	\$ 15.302	\$ 14.342	\$ 34.725

\*\*Dollars in millions



# Financial Results

## Cash Position & Debt Coverage

### Cash Position

	(CY) 2021 December	(PY) 2020 December	2021 November
Combined (E&W)	\$ 44.09	\$ 45.43	\$ 49.25
Days Cash-on-Hand	72	81	84

1 Day = Approximately \$550K-\$600K  
 \*\*Dollars in millions

### Debt Coverage with PILOT

	(CY) 2021 December	(PY) 2020 December
Combined	2.45	2.15

### Debt Coverage w/o PILOT

	(CY) 2021 December	(PY) 2020 December
Combined	1.85	1.52

RESOLUTION NUMBER 5272

A RESOLUTION APPROVING THE UNDER RECOVERY OF THE ENERGY RATE COMPONENT (ERC) FOR THE 3<sup>RD</sup> AND 4<sup>TH</sup> QUARTER OF 2021 IN THE AMOUNT OF \$2.3 MILLION WHICH WILL BE RECOGNIZED OVER THE FIRST AND SECOND QUARTERS OF 2022.

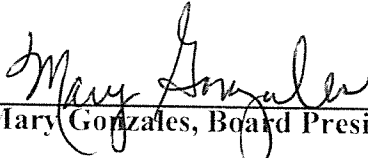
WHEREAS, the Kansas City Board of Public Utilities an administrative agency of the Unified Government of Wyandotte County/Kansas City, Kansas ("KCBPU") adopted the Energy Rate Component Rate Rider in a rate hearing which provides for a reconciliation adjustment for over and under recoveries; and

WHEREAS, the KCBPU had an under recovery in the 3<sup>rd</sup> and 4<sup>th</sup> quarters of 2021 in the amount of \$2.3 million, and wishes to amortize it over the 1<sup>st</sup> and 2<sup>nd</sup> quarter of 2022.

NOW, THEREFORE, BE IT RESOLVED AND ORDAINED BY THE GOVERNING BODY OF THE KCBPU:

The under recovery of the Energy Rate Component for the 3<sup>rd</sup> and 4<sup>th</sup> quarter of 2021 shall be recognized in the amount of \$2.3 million and shall be amortized over the 1<sup>st</sup> and 2<sup>nd</sup> quarter of 2022.

ADOPTED BY THE GOVERNING BODY OF THE KCBPU  
THIS 18<sup>th</sup> DAY OF MAY, 2022.

  
Mary Gonzales, Board President

Attest:

  
Thomas Groneman, Board Secretary

Approved as to form:

  
KCBPU Legal Counsel

RESOLUTION NO: 5273

RESOLUTION AUTHORIZING THE ADOPTION OF THE 2021 AUDITED FINANCIAL STATEMENTS AND SCHEDULES

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF PUBLIC UTILITIES AN ADMINISTRATIVE AGENCY OF THE UNIFIED GOVERNMENT OF WYANDOTTE COUNTY/KANSAS CITY, KANSAS:

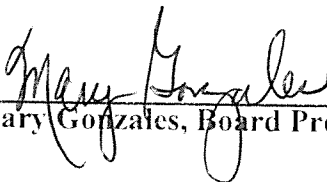
**Whereas**, the 2021 Audited Financial Statements and Schedules has been presented to the Board of the Kansas City Board of Public Utilities an administrative agency of the Unified Government of Wyandotte County/Kansas City, Kansas; and

**Whereas**, the Board has reviewed said Statements and Schedules as audited by BKD, LLP; and

**Whereas**, the Board wishes to adopt the 2021 Audited Financial Statements and Schedules.

**Therefore**, the Board hereby adopts the 2021 Audited Financial Statements and Schedules.

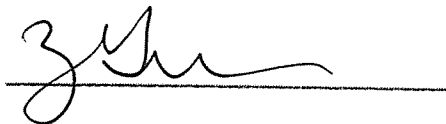
ADOPTED BY THE GOVERNING BODY OF THE KCBPU  
THIS 18<sup>th</sup> DAY OF MAY, 2022.

  
Mary Gonzalez, Board President

Attest:

  
Thomas Groneman, Board Secretary

Approved as to form:





# 2022 Website Update

May 18, 2022



# Web Stats Overview

## BPU Website Year-Over-Year Overview:

About **12%** of new users accessed the site over the past year

Sessions to the site increased **over 10%**

**6%** more users are **engaging** with the site, overall

Almost **9%** growth in clicks to the "Pay Bill" portal

"Contact Us" form submissions increased **13%**

Clicks to the BPU Connection Newsletter sign-up banner grew **8%**

Clicks to the "Multiple Bill Pay Choices" banner increased **13%**

**New Users:** Number of first-time users during the selected date range. This also includes any user who has come back to the website after visiting over 30 days ago.  
**Sessions:** Total number of sessions within the date range. A session is the period of time a user visits with your website. All usage data (screen views, events, etc.) is associated with a session.  
**Engagement:** Any user interaction with the site such as clicks.



# Homepage Banners

The website featured these four homepage banners. We created six more banners to promote additional initiatives.



# Homepage Banners

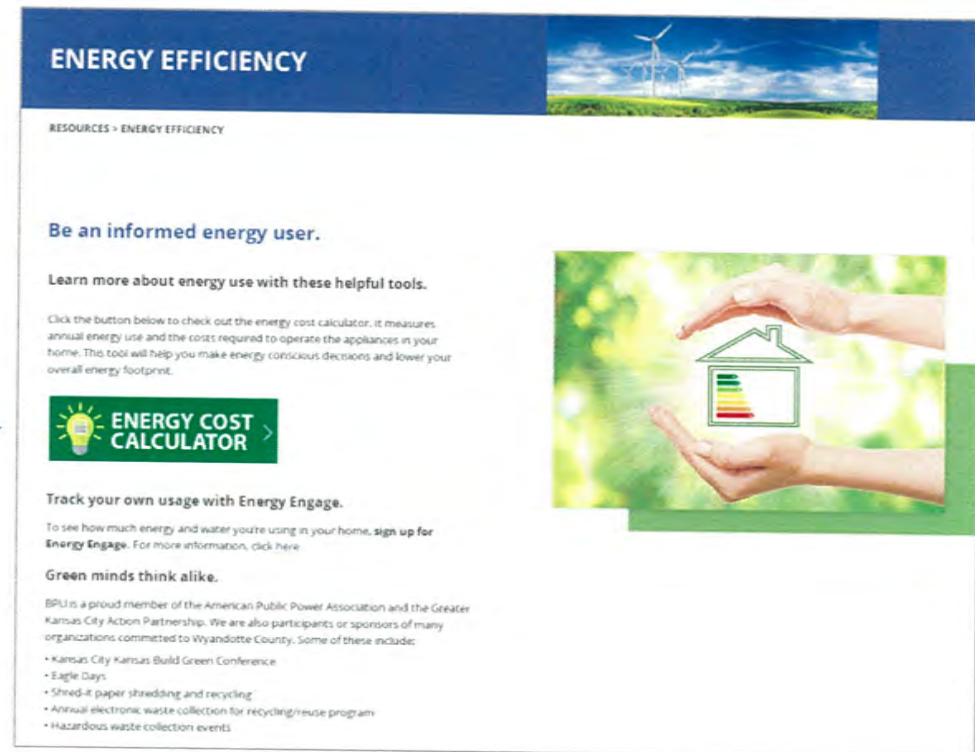
Six additional banners have been added to the rotation on the homepage. Banners are updated monthly to keep messages fresh and top of mind.



# Energy Efficiency Webpage

Refreshed copy on the Energy Efficiency webpage

Added button that links to the Energy.gov calculator



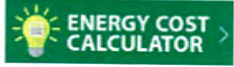
**ENERGY EFFICIENCY**

RESOURCES > ENERGY EFFICIENCY

**Be an informed energy user.**

Learn more about energy use with these helpful tools.

Click the button below to check out the energy cost calculator. It measures annual energy use and the costs required to operate the appliances in your home. This tool will help you make energy conscious decisions and lower your overall energy footprint.



**Track your own usage with Energy Engage.**

To see how much energy and water you're using in your home, **sign up for Energy Engage.** For more information, [click here](#).

**Green minds think alike.**

BPU is a proud member of the American Public Power Association and the Greater Kansas City Action Partnership. We are also participants or sponsors of many organizations committed to Wyandotte County. Some of these include:

- Kansas City Kansas Build Green Conference
- Eagle Days
- Shred-It paper shredding and recycling
- Annual electronic waste collection for recycling/reuse program
- Hazardous waste collection events

# Refreshing Multiple Webpages

## Customer Responsibilities - Water

**CUSTOMER RESPONSIBILITIES**

RESIDENTIAL • WATER SERVICES • CUSTOMER RESPONSIBILITIES

**OWNER IS RESPONSIBLE FOR:** MAINTAINING THE WATER SERVICE LINE FROM THE HOUSE TO THE CURB. WHEN WATER SERVICE IS STOPPED, NOTIFY THE WATER DEPARTMENT AT 913-573-5533.



**REPORT WATER RUNNING** (up to 15 minutes) to the Water Department at 913-573-5533.



**OWNER MUST CALL:** MAINTENANCE DEPARTMENT AT 913-573-5533 FOR EMERGENCY WATER SERVICE.



**THE SHUT-OFF VALVE:** THE SHUT-OFF VALVE IS LOCATED AT THE CURB. TURN IT OFF FOR EMERGENCIES AND REPAIRS.



**THE UG PUBLIC WORKS:** MAINTAINS PUBLIC SEWER LINES AND STORM DRAINS. FOR STORM DRAINS, CALL 913-573-5400. FOR PUBLIC SEWER LINES, CALL 913-573-5533.

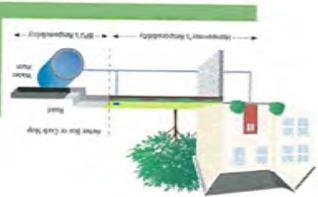
Click here for a greater (larger) version.

Refreshed design ←


**CUSTOMER RESPONSIBILITIES**

RESIDENTIAL • WATER SERVICES • CUSTOMER RESPONSIBILITIES


**Owner is responsible for the water service line from the house to the curb. When water service is stopped, notify the water department at 913-573-5533.**




**Report water running** (up to 15 minutes) to the Water Department at 913-573-5533.



**Owner must call:** Maintenance Department at 913-573-5533 for emergency water service.



**The shut-off valve inside the house controls water flow in the house. Read and mark its location. Turn it off for emergencies and repairs.**



**For water issues/concerns, please call 913-573-9622.**

**The UG Public Works maintains public sewer lines and storm drains. For storm drains, call 913-573-5400. For public sewer lines, call 913-573-5533.**

Click here for a greater (larger) version.

# Refreshing Multiple Webpages

## Customer Responsibilities - Electric

**CUSTOMER RESPONSIBILITIES**

RESIDENTIAL - ELECTRIC SERVICE - CUSTOMER RESPONSIBILITIES

**Electric Service Customer Responsibilities**

- BPU IS RESPONSIBLE FOR THE SERVICE LINE AND METER ONLY.** Owner is responsible for all else, and most contact repairs with a licensed electrician before power can be restored.
- OWNER IS RESPONSIBLE FOR TRIMMING TREES** around the service line. BPU can lower the service line and you can contact the Line Drop Service at 913-573-9522.
- TO HAVE ELECTRIC ISSUES REPAID** quickly and correctly, select from the menu options when calling the Electric Outage Line.
- AVOID TOUCHING POWER LINES** or poles with yourself, jewelry, or any other object.
- CALL ELECTRIC OUTAGE LINE** if you see an object on a power line or pole.

For electric issues/concerns, please call 913-573-9522.

**BE SURE TO CHECK** your fuse/breaker box before calling to report an outage.

Call 913-573-9522 for a service outage.

Refreshed design

**CUSTOMER RESPONSIBILITIES**

RESIDENTIAL - ELECTRIC SERVICE - CUSTOMER RESPONSIBILITIES

**Electric Service Customer Responsibilities**

- BPU is responsible for the service line and meter only.** Owner is responsible for all else, and most contact repairs with a licensed electrician before power can be restored.
- Owner is responsible for trimming trees** around the service line. BPU can lower the service line before you trim, just ask for Line Drop Service at 913-573-9522.
- To have electric issues repaired** quickly and correctly, select from the menu options when calling the Electric Outage Line.
- Avoid touching power lines or poles** with your body or any other objects.
- Call electric outage line** if you see an object on a power line or pole.

For electric issues/concerns, please call 913-573-9522.

**Be sure to check** your fuse/breaker box before calling to report an outage.

# Refreshing Multiple Webpages

## Emergency Tree Trimming Procedures

**EMERGENCY TREE TRIMMING**

REGISTRATION - ELECTRIC SERVICE - EMERGENCY TREE TRIMMING

### Emergency Tree Trimming Procedures

At BPU, we know that trees are an important part of your landscape. In some cases, trees can become a safety hazard. That's why we're refreshing our page to help you understand when and where trees can be a problem. We'll also let you know when BPU will trim trees for safety and when you'll need to call a professional tree trimming company. BPU will trim trees for safety and when you'll need to call a professional tree trimming company.

-  **OWNER IS RESPONSIBLE** for maintaining all trees and plants on the property. BPU will trim trees for safety and when you'll need to call a professional tree trimming company.
-  **BPU SENDS AN ELECTRIC TROUBLESMAN** when a tree is a safety hazard. This includes when a tree is a safety hazard.
-  **IF A TREE CAUSED AN OUTAGE** or is on a power line, BPU will trim the tree. This includes when a tree is a safety hazard.
-  **OWNER IS RESPONSIBLE FOR TREE AND DEBRIS REMOVAL** after emergency tree trimming. This includes when a tree is a safety hazard.
-  **BPU PROVIDES TREE TRIMMING** of trees on the property. This includes when a tree is a safety hazard.

For electric issues/concerns, please call 913-573-9522.

**ALWAYS CALL TO BE SURE** a tree is a safety hazard.

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Refreshed design

**EMERGENCY TREE TRIMMING**

REGISTRATION - ELECTRIC SERVICE - EMERGENCY TREE TRIMMING

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-  **Owner is responsible for maintaining all trees and plants** on the property. BPU will trim trees for safety and when you'll need to call a professional tree trimming company.
-  **BPU sends an Electric Troubleshman** when a tree is a safety hazard. This includes when a tree is a safety hazard.
-  **If a tree caused an outage or is on a power line**, BPU will trim the tree. This includes when a tree is a safety hazard.
-  **Owner is responsible for tree and debris removal** after emergency tree trimming. This includes when a tree is a safety hazard.
-  **BPU provides tree trimming of plants** on the property. This includes when a tree is a safety hazard.

For electric issues/concerns, please call 913-573-9522.

**Always call to be sure** it's safe to trim or remove trees around power lines.

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# Refreshing Multiple Webpages

## Scheduled Tree Maintenance

**SCHEDULED TREE MAINTENANCE**



RESIDENTIAL - ELECTRIC SERVICE - SCHEDULED TREE MAINTENANCE

**Scheduled Tree Maintenance Procedures**

- 

**TO HELP AVOID ELECTRIC SERVICE INTERRUPTIONS**, BPU trims trees in the public right-of-way based on a scheduled growth cycle.
- 

**A CUSTOMER FEEDBACK DOOR HANGER** is left on the home by BPU's vegetation contractors.
- 

**OWNER IS RESPONSIBLE FOR TRIMMING TREES** around the service line. BPU can lower the service line before you trim, call us for our one Drop Service at 913-573-9500.
- 

**TO NOTIFY YOU THAT TREE TRIMMING IS PLANNED** for your neighborhood, BPU will mail you a report of the schedule.
- 

**TREE SERVICE COMPANIES CONTRACTED BY BPU ARE RESPONSIBLE** for tree debris removal once cycle maintenance trimming is complete.

For tree trimming issues/concerns, please call 913-573-9500.


**BPU OFFERS FREE ADVICE** on tree trimming and planting the right tree in the right spot. Just call and leave your name and phone number.

[Click here for a printer-friendly report.](#)

Refreshed design





**SCHEDULED TREE MAINTENANCE**





RESIDENTIAL - ELECTRIC SERVICE - SCHEDULED TREE MAINTENANCE


**Scheduled Tree Maintenance Procedures**

- 

**To help avoid electric service interruptions**, BPU trims trees in the public right-of-way based on a scheduled growth cycle.
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[Click here for a printer-friendly version.](#)

# Refreshing Multiple Webpages

## Streetlights

**STREETLIGHTS**

RESIDENTIAL • ELECTRIC SERVICE • STREETLIGHTS

**Lighting Our Community**

**How to report streetlight issues in Kansas City, Kansas:**

**Streetlights play an important role in Kansas City, Kansas.** They give our roads, sidewalks, and streets, make it easier for us to take our daily commutes and drive the city. So, it's important that we take care of our streetlights. If you notice a streetlight issue, please report it to the Kansas City Board of Public Utilities (BPU) as soon as possible. For reporting streetlights, call 311 or visit [www.kcmo.gov](http://www.kcmo.gov) or [www.kcpu.org](http://www.kcpu.org).

**STREETLIGHT REPAIRS:** Call 311 or 816-251-1522 to report a streetlight issue. The number is 24/7. Please provide a location, address or other identifying information for the streetlight.


**NEW STREETLIGHTS & PRIVATE AREA LIGHTS:** The Kansas City Board of Public Utilities (BPU) requires that all new streetlights be installed in accordance with the Kansas City Board of Public Utilities (BPU) standards. For more information, please contact the BPU at 816-251-1522.

**STREETLIGHT CALLBACK PROCESS:** The Kansas City Board of Public Utilities (BPU) has a process in place to ensure that streetlights are repaired in a timely manner. If you report a streetlight issue, you will receive a callback message within 48 hours of your report. If you report a streetlight issue, you will receive a callback message within 48 hours of your report. If you report a streetlight issue, you will receive a callback message within 48 hours of your report.

**WHAT'S NEXT:** The BPU and BPU are working to ensure that all streetlights are repaired in a timely manner. If you report a streetlight issue, you will receive a callback message within 48 hours of your report.

**KNOW THE NUMBER TO CALL:**  
 311 for reporting streetlights  
 816-251-1522 for reporting streetlights  
 816-251-1522 for reporting streetlights  
 816-251-1522 for reporting streetlights

[Click here for a printable version.](#)



Refreshed design



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RESIDENTIAL • ELECTRIC SERVICE • STREETLIGHTS

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**Know the numbers to call:**  
 311 for reporting streetlights  
 816-251-1522 for reporting streetlights  
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 816-251-1522 for reporting streetlights

[Click here for a printable version.](#)

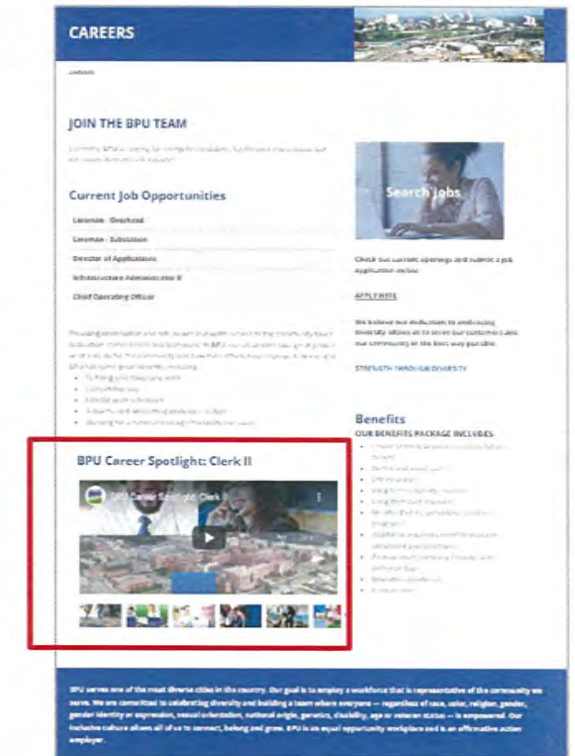




## Career Videos

Updated career videos for these positions:

- Clerk II
- Level 1 Electric Transmission & Distribution Engineer
- Laboratory Technician
- System Programmer Analyst II
- Lineman
- Water System Operator Class B



The screenshot shows the BPU Careers website. At the top, there is a 'CAREERS' header. Below it, a 'JOIN THE BPU TEAM' section includes a 'Search Jobs' button. A 'Current Job Opportunities' section lists several roles: Lineman - Electrical, Lineman - Substation, Director of Applications, Information Systems Administrator II, and Chief Operating Officer. A 'Benefits' section lists various perks. A red box highlights a video thumbnail titled 'BPU Career Spotlight: Clerk II'. At the bottom, a blue banner contains a diversity statement: 'BPU serves one of the most diverse cities in the country. Our goal is to employ a workforce that is representative of the community we serve. We are committed to celebrating diversity and building a team where everyone — regardless of race, color, religion, gender, gender identity or expression, sexual orientation, national origin, genetics, disability, age or veteran status — is empowered. Our inclusive culture allows all of us to connect, belong and grow. BPU is an equal opportunity employer and is an affirmative action employer.'



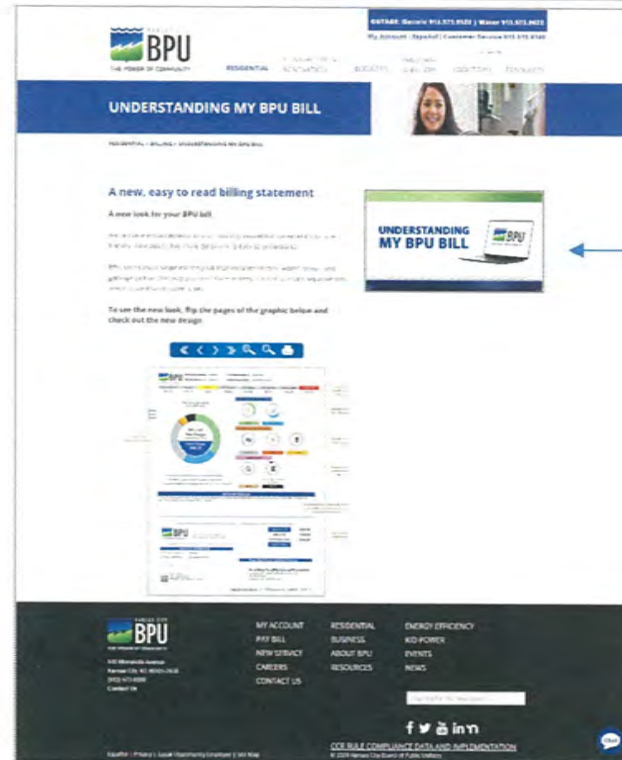
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# UPCOMING PROJECTS



## Understanding My Bill Video

Created a new video to explain the details of BPU's updated billing statement



Video will be added to webpage & YouTube



# Videos

## Employee Foundation Webpage & Video

Webpage will be updated with new copy and video

**EMPLOYEE FOUNDATION**

ABOUT BPU - OUR COMMUNITY - EMPLOYEE FOUNDATION

### Giving Back to our Community

The BPU Employee Foundation is a group of employees who volunteer and consistently donate their time and money to charities in our community. This foundation gives back to the people of Wyandotte County through volunteer work, civic support, financial assistance and philanthropic work.


#### Dedicated to service

We sponsor and participate in a number of annual events, including BPU's annual United Way campaign in which BPU continues to be among one of the top contributors in Wyandotte County. Our volunteer efforts include a toy drive for homeless children, Thanksgiving meals delivery and Adopt-A-Family programs for the needy, among others.

Our mission is to increase involvement and to meet the needs of our community.

#### Need help? Want to lend a hand?

If you or your organization might benefit from the foundation's work or if you're interested in assisting, get in touch.

  
540 Minnesota Avenue  
Kansas City, Kansas 66101  
910-573-9886  
bpuef@bpu.com

BPU Employee Foundation, Inc. is a 501(c)(3) nonprofit organization. Donations may be tax deductible.

### Community Outreach

**VIDEO FPO**

Watch our video to learn more about how the foundation is helping.



Video will be added to the webpage & YouTube



# Board Meeting Recordings & Form

## Update Mega Menu

### Current "ABOUT BPU" Mega Menu

THE POWER OF COMMUNITY RESIDENTIAL CONSTRUCTION/RENOVATION BUSINESS VENDORS/SUPPLIERS **ABOUT BPU** RESOURCES

LEADERSHIP  
FAST FACTS  
OUR COMMUNITY  
Charity Golf Tournament  
Employee Foundation  
OPEN RECORDS  
FAQ

CAREERS

POLICIES  
Customer Service Policies  
Electric Service Policies  
Water Service Policies  
Other Policies & Procedures

NEWS

BOARD MEETINGS

BPU ELECTRIC & WATER SERVICE AREA MAP

### Proposed "ABOUT BPU" Mega Menu

THE POWER OF COMMUNITY RESIDENTIAL CONSTRUCTION/RENOVATION BUSINESS VENDORS/SUPPLIERS **ABOUT BPU** RESOURCES

LEADERSHIP  
FAST FACTS  
OUR COMMUNITY  
Charity Golf Tournament  
Employee Foundation  
OPEN RECORDS  
FAQ

CAREERS

POLICIES  
Customer Service Policies  
Electric Service Policies  
Water Service Policies  
Other Policies & Procedures

**BOARD MEETINGS**  
Meeting Minutes & Recordings

NEWS

BPU ELECTRIC & WATER SERVICE AREA MAP

Suggest making "BOARD MEETINGS" a link (rather than a button) and adding "Meeting Minutes & Recordings" as a sub-link under it.



# Board Meeting Recordings & Form

## Main Board Meeting Page

Add icons & links to the pages:

- Search our board meeting video archive
- Click here to request to speak at a board meeting

**BOARD MEETINGS - INFORMATION**

Check out BPU's board meeting information

CHOOSE MONTH > February > **March 2022** >

DATE	EVENT	LOCATION	
March 01	Board Meeting/Work Session	4:00PM	1000 Board Meeting Room
March 02	Board Meeting/Regular Session	4:00PM	1000 Board Meeting Room
March 03	Board Meeting/Work Session	4:00PM	1000 Board Meeting Room
March 04	Board Meeting/Regular Session	2:00PM	1000 Board Meeting Room

Click here to view the board meeting regular session agenda

Click here to view the board meeting work session agenda

Search our board meeting video archive

Click here to request to speak at a board meeting

**MEET OUR BOARD OF DIRECTORS**

 Patricia M. Linder President	 Heidi Weisman Hertz Vice President	 Art Chiswick Member	 Jeff Blum Member	 David Miller Member	 Phillip L. Hagan Member
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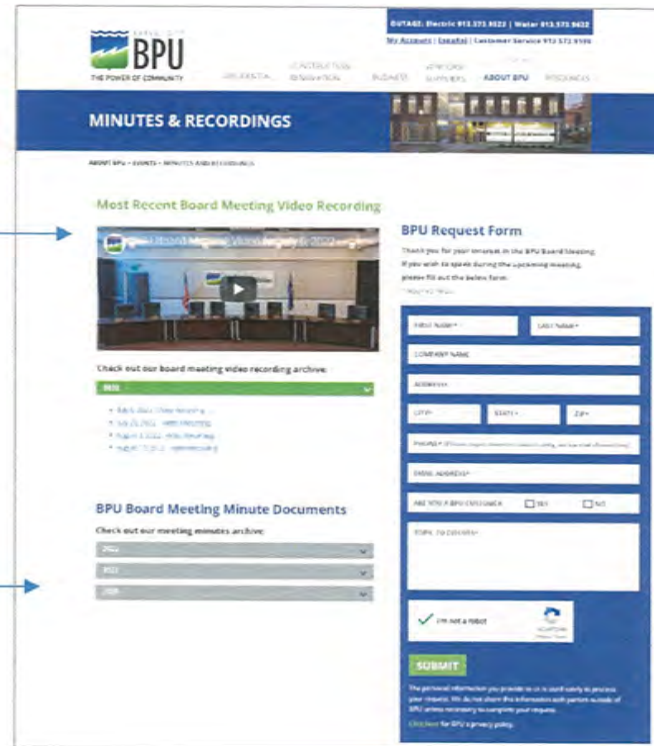
# Board Meeting Recordings & Form

## Board Meeting Video Recording

- Add board meeting videos to webpage.
- Most recent video will be displayed as the default video.
- Video archive will include a drop-down menu and each hyperlink will load that video into the video player window (as shown).
- Video archive will show the current and past year only.

## Board Meeting Minutes Archive

- This functionality will stay the same as current site.



The screenshot shows the BPU website's 'MINUTES & RECORDINGS' page. At the top, there's a navigation bar with links for 'HOME', 'ABOUT BPU', 'LEADERSHIP', 'REGULATORY', 'FINANCIAL', 'PLANNING', 'CUSTOMERS', 'ABOUT BPU', and 'BUSINESS'. Below the navigation, the main content area is titled 'MINUTES & RECORDINGS'. It features a 'Most Recent Board Meeting Video Recording' section with a video player showing a meeting in progress. Below the video, there's a 'Check out our board meeting video recording archive:' section with a dropdown menu and a list of links for '2014', '2013', and '2012'. To the right, there's a 'BPU Request Form' section with a title, a thank you message, and a form with fields for 'FIRST NAME', 'LAST NAME', 'CITY', 'STATE', 'ZIP', 'PHONE', 'EMAIL ADDRESS', and 'WEB ADDRESS'. There are also checkboxes for 'YES' and 'NO' under 'ARE YOU A BPU CUSTOMER?'. At the bottom of the form, there's a 'SUBMIT' button and a disclaimer: 'The personal information you provide us is used solely to process your request. We do not share this information with parties outside of BPU unless necessary to complete your request. Click here for BPU's privacy policy.'

## BPU Request Form

- Add a form for customers who would like to speak at an upcoming board meeting.
- A notification email will be sent to the applicable contact at BPU upon form submission.

# Urgent Message - Power Outage



**OUTAGE ALERT!**

We are currently experiencing multiple power outages due to the recent storm. Please note that restoration of power may take several days.

To report an electric outage, please call 913-573-9522.

For more information on outages,

[CLICK HERE](#)

For more than 100 years, the Kansas City Board of Public Utilities (BPU) has provided safe, dependable water and electric services across Kansas City, Kansas. As a non-profit public utility, we are fully committed to serving our customers and the community as a whole. It's more than simply providing a

Banner - Outage Alert

Button links to landing page



**MASS OUTAGE ALERT INFORMATION**

Helping keep you safe by keeping you informed.

It's so important to keep you informed about the current power outage. We're working hard to get power restored as quickly as possible. Please note that restoration of power may take several days. **If you need to report an outage in your area, call our emergency number at 913-573-9522.** It may be easier for you to call if you have a list of the correct telephone number. You may need to have a word message with your name, address and phone number.

To view our real-time outage map, [click here](#).

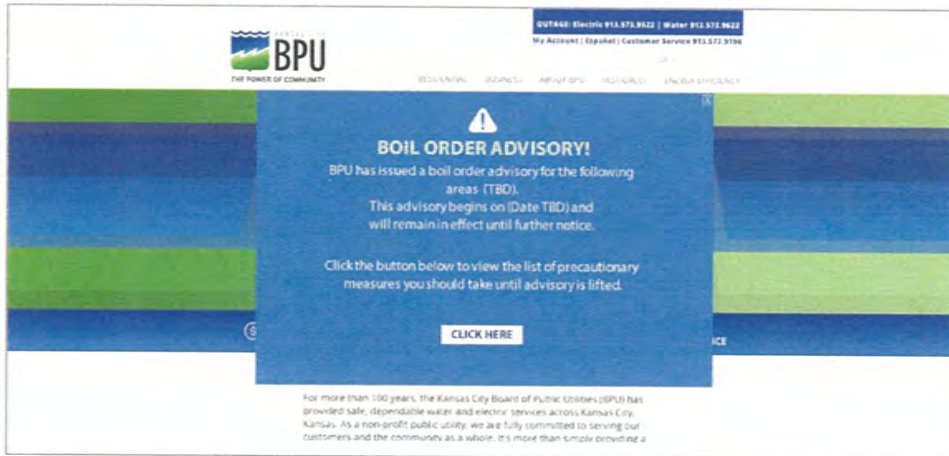
If you're experiencing a power outage, remember:

- Call our 24-hour emergency number to report the outage.
- If you've already been notified, please do not call us again. Please only call our safety number if you have a safety concern.
- Keep fridges and refrigerators closed.
- Turn off electronic devices, electronic equipment and computers. Unplug all electronic devices and systems may be affected.
- Turn on your outdoor emergency lights and check the lights to that both you and the power company will be able to see them if they are needed.

Be safe! We'll have your power on as soon as we can. To view a video on our outage restoration process, [click here](#).



# Urgent Message - Boil Order



**BOIL ORDER ADVISORY!**  
BPU has issued a boil order advisory for the following areas (TBD). This advisory begins on (Date TBD) and will remain in effect until further notice.

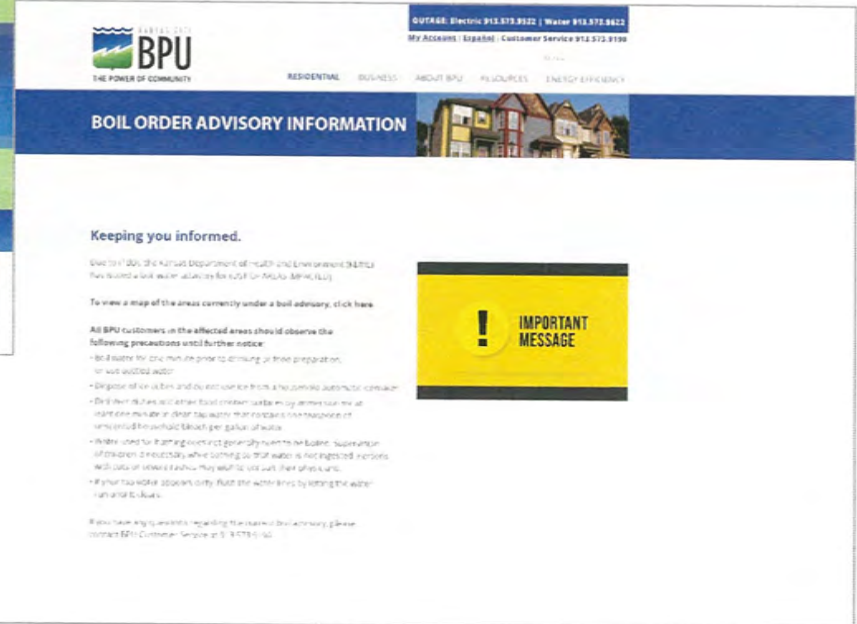
Click the button below to view the list of precautionary measures you should take until advisory is lifted.

[CLICK HERE](#)

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Banner - Boil Order Advisory

## Button links to landing page



**BOIL ORDER ADVISORY INFORMATION**

**Keeping you informed.**


Due to a boil order issued by the Kansas Department of Health and Environment (KDHE), the following areas are under a boil order advisory for water.

To view a map of the areas currently under a boil advisory, click here.

All BPU customers in the affected areas should observe the following precautions until further notice:

- Boil water for one minute prior to drinking or food preparation, or use bottled water.
- Dispose of ice cubes and do not consume from a household automatic cooler.
- Do not drink or use water from a hot water heater or any other water heater until notified that it is safe to use.
- Do not use water for drinking or food preparation until notified that it is safe to use.
- Write used for drinking water and generally use bottled water. Supervision of children 2 months old when using bottled water is not required in public facilities or schools.
- If your tap water appears dirty, flush the water lines by letting the water run until it flows.

If you have any questions regarding the current boil advisory, please contact BPU Customer Service at 316.275.5100.





# Urgent Message - Weather Closure

**INCLEMENT WEATHER CLOSURE NOTIFICATION**  
 The BPU offices are currently closed due to inclement weather.

Please note that emergency service is available.  
 For power emergencies call 913-573-9522.  
 For water emergencies call 913-573-9622.

For more information on the BPU office closure,  
[CLICK HERE](#)

For more than 100 years, the Kansas City Board of Public Utilities (BPU) has provided safe, dependable water and electric services across Kansas City, Kansas. As a non-profit public utility, we are fully committed to serving our customers and the community as a whole. It's more than simply providing a

## Inclement Weather Closure

### Button links to landing page

**INCLEMENT WEATHER CLOSURE**

Our offices are currently closed.

To ensure the safety of our employees, BPU has closed our offices due to the inclement weather. If you need to report an electrical outage in our area, call 913-573-9522. For water emergencies, call 913-573-9622.

**Reporting an outage!**  
 If you are currently experiencing a loss of power or need to check a meter, please do not call for an outage. Please [click here](#) to view our regularly updated outage map.

And remember:

- Call our 24-hour emergency number to report the outage.
- If you see wires down, do not touch or go near them, and keep other family members away from any downed power lines.
- Keep ladders and other tools locked.
- Turn off breakers, fuses, and other equipment and unplug sensitive electronics, computers and other devices.
- Turn on your gas furnace after you see a red light to that both you and the power crew can tell when service has been restored.

Even though our offices are closed, our teams are working to getting power restored as quickly as possible. We appreciate your patience.

**IMPORTANT MESSAGE**



# Urgent Message - Electric Reduction

The screenshot shows a website banner for an emergency electricity reduction alert. At the top left is the BPU logo. To the right, there is a utility status bar: 'OUTAGE: Electric 913.573.9522 | Water 913.573.9522' and 'My Account | Español | Customer Service 913.573.9190'. Below this is a navigation menu with links for 'RESIDENTIAL', 'BUSINESS', 'ABOUT BPU', 'RESOURCES', and 'ENERGY EFFICIENCY'. The main content area features a blue background with a white warning triangle icon and the text: 'EMERGENCY ELECTRICITY REDUCTION ALERT! Due to the extreme temperatures, we will be implementing controlled, temporary emergency electricity interruptions to help avoid a potentially extended power outage in the area. For more information, CLICK HERE'. At the bottom of the banner, there is a small paragraph: 'For more than 100 years, the Kansas City Board of Public Utilities (BPU) has provided safe, dependable water and electric services across Kansas City, Kansas. As a non-profit public utility, we are fully committed to serving our customers and the community as a whole. It's more than simply providing a

Button will link to news release

Banner - Emergency Electricity Reduction Alert



# Urgent Message - Frozen Pipes

**FROZEN PIPES ALERT!**  
 Due to the current extreme temperatures, BPU has issued a frozen pipes advisory.

All customers should be aware and take steps to prevent the water pipes in their residence or business from freezing and possibly bursting.

For information on preventing frozen pipes,

[CLICK HERE](#)

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Banner - Frozen Pipes Alert

Button will link to the "Preventing Frozen Pipes" webpage



**PREVENTING FROZEN PIPES**

RESIDENTIAL - WATER SERVICE - PREVENTING FROZEN PIPES

**Preventing Frozen Pipes**

Keep the cold from causing problems to your water lines.

Cold weather is a fact of life in Kansas. If you don't take the proper precautions, it can cause your water pipes to freeze or even worse, burst. Here are a few simple things you can do to help protect your water lines and save yourself from the damage and cost of a burst water pipe when the temperature outside plunges.

**Preventing Frozen Pipes**

When extreme cold is in the forecast, remember to:

- Let your faucets drip (a plover in the sink to capture the water and use for watering plants, for drinking, etc.)
- Fix any drafty doors and windows, insulate walls and exposed pipes and close off extra spaces near water lines.
- Open cabinet doors to allow pipes to warm (room temperature air).
- Know where your main water shut-off valve is in case of a frozen or burst pipe.
- Keep your thermostat at a consistent temperature day and night.
- Disconnect outside hoses and insulate outdoor faucets.
- If you are going to be away from home for awhile, set your thermostat to "vacation" mode.

**If your pipes freeze**

Follow these simple steps for thawing frozen pipes:

- First and foremost, immediately shut off your main water line.
- Use a hair dryer or space heater to warm the pipe directly or the air around the pipe. **DO NOT USE FIRE, PROpane HEATERS OR OPEN FLAMES AND DO NOT LEAVE SPACE HEATERS UNATTENDED.**
- Once pipes are thawed, slowly turn the water back on and check for cracks and leaks.
- If you cannot thaw a frozen pipe, call a professional plumber.

Even these easy tips, you can't expect about your water lines during extreme cold weather.

[Watch video](#) Check out our video for preventing frozen water lines.

For other helpful water and energy tips, visit our website.



# Urgent Message - High Call Volume

**HIGH CALL VOLUME ALERT!**  
Due to the recent (incident), our customer service department is experiencing a higher than normal call volume.  
We apologize for the long hold times.  
All calls will be answered in the order that they are received.  
You may also reach us via email. Click the button below to fill out our contact us form.

[CLICK HERE](#)

Banner - High Call Volume Alert

Button will link to the "Contact Us" webpage

**CONTACT US**

WE'RE HERE TO HELP

CONTACT FORM

CONVENIENTLY LOCATED IN KCK

MAIN OFFICE ADDRESS\*

KANSAS CITY BOARD OF PUBLIC UTILITIES  
5423 MISSOURI AVENUE  
KANSAS CITY, MISSOURI 64110

\*OFFICE IS NOT OPEN TO THE PUBLIC

OUR TEAMS HERE TO HELP YOU!

Customer Service  
Billing Inquiries  
Energy Efficiency  
Engineering  
Construction Services  
Administrative Office

# Strategic Plan

The wheel graphic will be interactive. When the user hovers over a cog in the wheel, the applicable copy will display in the box below it

The screenshot shows a web page titled "STRATEGIC PLAN". At the top right, there is a blue button labeled "Strategic Planning". Below the title, the text reads "Our plan to better serve you and the community". A central graphic is a gear wheel with seven colored cogs: Financial Management (red), Customer Service (yellow), System Reliability (orange), Regulatory Compliance (green), Community Engagement (blue), Workforce Development (purple), and Process Improvements (grey). To the right of the wheel is a white rectangular box with a blue border containing the text "General Manager Letter/Message". Below the wheel, there is a "Strategic Vision" section with text about customer needs and community service.

Will include a letter/message from Bill Johnson

# Golf Tournament

Updated webpage with the 2022 golf tournament event information & buttons:

- Download Flyer for Details
- Download Entry Form
- Download Sponsorship Form

**CHARITY GOLF TOURNAMENT**

**Having a Ball Helping Local Charities**  
The BPU Employee Charity Golf Corporation has benefited youth charities for over 20 years.

We hope you'll join us at this year's golf tournament on Tuesday, September 13, 2022.

**DOWNLOAD FLYER FOR DETAILS**

**DOWNLOAD ENTRY FORM**

**DOWNLOAD SPONSORSHIP FORM**

**A Great Time for a Great Cause**

**Join the Fun**

**Caring and Commitment Over the Years**



# Webpages

## New or Updated Webpages:

- BPU Awards Page
- Benefits of a Public Utility
- Electric Heat







# Videos

## Upcoming Videos:

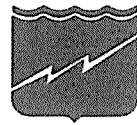
- Report Streetlight Issues
- Ways to Pay Your Bill
- Automatic Bank Draft
- Municipal Utility
- BPU Solar Farm
- Update Power of Community

# Questions?





**BOARD OF PUBLIC  
UTILITIES  
of  
Kansas City, Kansas**



**Monthly Financial Statements**

**Unaudited**

**For the Period Ending**

**April 30, 2022**

**Prepared By Accounting**

**KANSAS CITY, KANSAS  
BOARD OF PUBLIC UTILITIES**



**April 2022  
Financial Statements**

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**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**COMBINING UNAUDITED BALANCE SHEET**  
**FOR THE PERIOD ENDING**  
**April 2022 And April 2021**



**ASSETS**

**CAPITAL ASSETS**

	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
Property, Plant and Equipment	1,441,928,810	1,409,532,661	425,290,632	419,604,553	1,867,219,442	1,829,137,214
Accumulated Depreciation	(748,465,777)	(722,075,150)	(165,561,828)	(157,327,445)	(914,027,605)	(879,402,595)
Acquisition Adjustment	23,622,274	24,823,407	-	-	23,622,274	24,823,407
Plant in Service, Net	717,085,307	712,280,918	259,728,804	262,277,108	976,814,111	974,558,026
Construction Work In Progress	77,211,126	80,238,363	15,708,912	12,155,823	92,920,038	92,394,186
<b>CAPITAL ASSETS, NET</b>	<b>\$ 794,296,433</b>	<b>\$ 792,519,281</b>	<b>\$ 275,437,716</b>	<b>\$ 274,432,931</b>	<b>\$ 1,069,734,149</b>	<b>\$ 1,066,952,212</b>

**CURRENT ASSETS**

Cash & Marketable Securities	11,920,787	14,306,739	675,277	3,078,390	12,596,064	17,385,129
Economic Development Fund	350,000	350,000	150,000	150,000	500,000	500,000
Reserve - Public Liability	800,000	800,000	200,000	200,000	1,000,000	1,000,000
Reserve - Worker's Comp	880,000	880,000	220,000	220,000	1,100,000	1,100,000
Capital Debt Reduction	-	-	6,290,000	6,290,000	6,290,000	6,290,000
Rate Stabilization	9,156,273	9,156,273	-	-	9,156,273	9,156,273
Cash Reserve - Market	-	9,333,333	-	-	-	-
System Development Reserve	-	-	11,059,738	10,324,676	11,059,738	10,324,676
Accounts Receivable	24,671,827	19,763,247	3,696,844	3,546,149	28,368,671	23,309,396
Accounts Receivable Unbilled	11,682,449	11,193,451	2,480,848	2,625,734	14,163,297	13,819,185
Allowance for Doubtful Account	(121,436)	(525,869)	(10,651)	(59,959)	(132,087)	(585,828)
Plant & Material Inventory	17,316,851	17,972,002	3,000,490	2,405,232	20,317,341	20,377,234
Fuel Inventory	4,161,716	5,647,644	-	-	4,161,716	5,647,644
Prepaid Insurance	1,770,213	1,869,559	176,927	179,927	1,947,140	2,049,486
Fuel/Purchase Power Deferred	770,999	-	-	-	770,999	-
Other Current Assets	815,801	939,866	9,215	13,999	825,016	953,865
Intercompany	36,997,355	33,975,498	(36,997,355)	(33,975,498)	-	-
<b>TOTAL CURRENT ASSETS</b>	<b>\$ 121,172,835</b>	<b>\$ 125,661,743</b>	<b>\$ (9,048,667)</b>	<b>\$ (5,001,350)</b>	<b>\$ 112,124,168</b>	<b>\$ 120,660,393</b>



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**COMBINING UNAUDITED BALANCE SHEET**  
**FOR THE PERIOD ENDING**  
**April 2022 And April 2021**



	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
<b>NON CURRENT ASSETS</b>						
<b>RESTRICTED ASSETS</b>						
Debt Service Fund	19,524,889	19,248,697	5,669,346	5,455,503	25,194,235	24,704,200
Construction Fund 2016A	-	-	-	-	-	-
Construction Fund 2016C	709,507	1,543,703	-	-	709,507	1,543,703
Construction Fund 2020A	797,525	8,200,350	-	-	797,525	8,200,350
Improvement & Emergency Fund	1,350,000	1,350,000	150,000	150,000	1,500,000	1,500,000
Customer Deposits Reserve	6,025,323	6,013,763	1,323,159	1,291,278	7,348,482	7,305,041
<b>TOTAL RESTRICTED ASSETS</b>	<b>\$ 28,407,244</b>	<b>\$ 36,356,513</b>	<b>\$ 7,142,505</b>	<b>\$ 6,896,781</b>	<b>\$ 35,549,749</b>	<b>\$ 43,253,294</b>
Debt Issue Costs	-	-	-	-	-	-
System Development Costs	535,592	364,533	76,667	52,634	612,259	417,167
Notes Receivable	3,457	23,092	-	-	3,457	23,092
Deferred Debits						
Net Pension Assets	-	5,764,658	-	1,441,164	-	7,205,822
Regulatory Asset	64,979,004	68,657,060	-	-	64,979,004	68,657,060
<b>TOTAL NON CURRENT ASSETS</b>	<b>\$ 93,925,297</b>	<b>\$ 111,165,856</b>	<b>\$ 7,219,172</b>	<b>\$ 8,390,579</b>	<b>\$ 101,144,469</b>	<b>\$ 119,556,435</b>
<b>TOTAL ASSETS</b>	<b>\$ 1,009,394,565</b>	<b>\$ 1,029,346,880</b>	<b>\$ 273,608,221</b>	<b>\$ 277,822,160</b>	<b>\$ 1,283,002,786</b>	<b>\$ 1,307,169,040</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>						
Deferred Debt - 2012A Refunding	-	-	-	-	-	-
Deferred Debt - 2014A Refunding	778,670	1,362,673	258,750	452,812	1,037,420	1,815,485
Deferred Debt - 2016BI Refunding	-	-	-	-	-	-
Deferred Debt - 2016B Refunding	1,847,264	1,997,042	46,813	50,609	1,894,077	2,047,651
Deferred Debt - 2020B Refunding	2,263,388	2,414,078	558,439	595,619	2,821,827	3,009,697
Deferred Debt - Pension	47,626,718	20,226,916	11,933,016	5,083,066	59,559,734	25,309,982
Deferred Debit - OPEB	683,150	576,025	170,788	144,006	853,938	720,031
<b>TOTAL DEFERRED OUTFLOWS OF RESOURCES</b>	<b>\$ 53,199,190</b>	<b>\$ 26,576,734</b>	<b>\$ 12,967,806</b>	<b>\$ 6,326,112</b>	<b>\$ 66,166,996</b>	<b>\$ 32,902,846</b>
<b>TOTAL ASSETS AND DEFERRED OUTFLOWS</b>	<b>\$ 1,062,593,755</b>	<b>\$ 1,055,923,614</b>	<b>\$ 286,576,027</b>	<b>\$ 284,148,272</b>	<b>\$ 1,349,169,782</b>	<b>\$ 1,340,071,886</b>



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**COMBINING UNAUDITED BALANCE SHEET**  
**FOR THE PERIOD ENDING**  
**April 2022 And April 2021**



	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
<b>NET POSITION</b>						
Net Position	354,170,840	338,348,995	173,172,934	164,831,164	527,343,774	503,180,159
<b>TOTAL NET POSITION</b>	<b>\$ 354,170,840</b>	<b>\$ 338,348,995</b>	<b>\$ 173,172,934</b>	<b>\$ 164,831,164</b>	<b>\$ 527,343,774</b>	<b>\$ 503,180,159</b>
<b>LIABILITIES</b>						
<b>LONG TERM DEBT - REVENUE BOND</b>						
Principal	550,640,629	571,516,452	52,399,938	59,664,313	603,040,567	631,180,765
Government Loans	2,517,174	2,743,719	20,999,827	23,944,134	23,517,001	26,687,853
<b>TOTAL LONG TERM DEBT</b>	<b>\$ 553,157,803</b>	<b>\$ 574,260,171</b>	<b>\$ 73,399,765</b>	<b>\$ 83,608,447</b>	<b>\$ 626,557,568</b>	<b>\$ 657,868,618</b>
<b>DEFERRED CREDITS</b>						
Accum Provision for Benefits	-	-	-	-	-	-
Pension Obligation	289,254	-	72,314	-	361,568	-
OPEB Obligation	34,841,527	41,673,767	8,710,382	10,418,442	43,551,909	52,092,209
Const Contract Retainage Payable - Noncurrent	-	-	-	-	-	-
<b>TOTAL DEFERRED CREDITS</b>	<b>\$ 35,130,781</b>	<b>\$ 41,673,767</b>	<b>\$ 8,782,696</b>	<b>\$ 10,418,442</b>	<b>\$ 43,913,477</b>	<b>\$ 52,092,209</b>
<b>CURRENT LIABILITIES</b>						
Current Maturities LT Debt	19,228,900	18,728,050	7,131,100	6,666,950	26,360,000	25,395,000
Current Maturities-Govt Loans	226,546	432,922	2,944,307	2,982,385	3,170,853	3,415,307
Interest on Revenue Bonds	3,392,352	3,538,019	211,864	258,537	3,604,216	3,796,556
Customer Deposits	6,025,323	6,013,763	1,323,159	1,291,278	7,348,482	7,305,041
Accounts Payable	13,231,157	15,710,465	1,336,766	891,111	14,567,923	16,601,576





**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**COMBINING UNAUDITED BALANCE SHEET**  
**FOR THE PERIOD ENDING**  
**April 2022 And April 2021**



	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
Payroll & Payroll Taxes	7,995,067	9,183,872	2,743,863	2,459,922	10,738,930	11,643,794
Benefits & Reclaim	954,053	1,194,053	-	-	954,053	1,194,053
Accrued Claims Payable Public Liab	485,386	201,340	183,265	185,678	668,651	387,018
Accrued Claims Payable-WC	1,229,162	1,074,105	405,677	417,601	1,634,839	1,491,706
Other Accrued Liabilities	7,168,323	6,800,081	19,065	16,491	7,187,388	6,816,572
Const Contract Retainage Payable - Current	-	1,025,565	-	1,666,889	-	2,692,454
Payment in Lieu of Taxes	2,257,529	1,779,054	422,207	418,862	2,679,736	2,197,916
<b>TOTAL CURRENT LIABILITIES</b>	<b>\$ 62,193,798</b>	<b>\$ 65,681,289</b>	<b>\$ 16,721,273</b>	<b>\$ 17,255,704</b>	<b>\$ 78,915,071</b>	<b>\$ 82,936,993</b>
<b>TOTAL LIABILITIES</b>	<b>\$ 650,482,382</b>	<b>\$ 681,615,227</b>	<b>\$ 98,903,734</b>	<b>\$ 111,282,593</b>	<b>\$ 749,386,116</b>	<b>\$ 792,897,820</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>						
Deferred Gain on Bond Refunding	628,501	700,448	171,351	191,673	799,852	892,121
Recovery Fuel/Purchase Power	-	3,887,574	-	-	-	3,887,574
Deferred Credit Pension	48,116,000	28,327,422	12,029,000	7,081,855	60,145,000	35,409,277
Deferred Credit OPEB	9,196,032	3,043,948	2,299,008	760,987	11,495,040	3,804,935
<b>TOTAL DEFERRED INFLOWS OF RESOURCES</b>	<b>\$ 57,940,533</b>	<b>\$ 35,959,392</b>	<b>\$ 14,499,359</b>	<b>\$ 8,034,515</b>	<b>\$ 72,439,892</b>	<b>\$ 43,101,786</b>
<b>TOTAL LIABILITIES, NET POSITION AND DEFERRED INFLOWS RESOURCES</b>	<b>\$ 1,062,593,755</b>	<b>\$ 1,055,923,614</b>	<b>\$ 286,576,027</b>	<b>\$ 284,148,272</b>	<b>\$ 1,349,169,782</b>	<b>\$ 1,340,071,886</b>



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Statements of Revenues, Expenses, and Change in Net Position**  
**All Operating Unit Values**  
**For The Period Ending April 2022**



Monthly					Year-To-Date & Annual					
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2022 Year To Date Budget	2022 Year To Date Actuals	2021 Year To Date Actuals	2022 Annual Budget	Percent Actual To Annual Budget
<b>OPERATING REVENUES</b>										
<i>Sales of Energy and Water</i>										
7,452,000	6,485,610	87%	5,829,391	11%	Residential Sales	33,461,000	32,881,975	31,048,858	105,127,000	31%
8,311,000	8,752,127	105%	6,836,942	28%	Commercial Sales	34,973,000	37,654,522	31,221,580	109,891,000	34%
3,897,000	3,900,369	100%	3,076,916	27%	Industrial Sales	16,213,000	17,141,739	13,759,633	51,874,000	33%
804,200	721,195	90%	527,164	37%	Schools	3,755,550	3,686,008	3,452,425	10,502,700	35%
25,232	21,939	87%	18,522	18%	Highway Lighting	110,012	113,774	106,098	337,000	34%
-	-	-	-	-	Public Authorities	-	-	-	28,000	-
50,000	49,539	99%	52,535	-6%	Fire Protection	197,000	199,139	213,239	600,000	33%
<b>20,539,432</b>	<b>19,930,780</b>	<b>97%</b>	<b>16,341,468</b>	<b>22%</b>	<b>Total Sales of Energy and Water</b>	<b>88,709,562</b>	<b>91,677,156</b>	<b>79,801,833</b>	<b>278,359,700</b>	<b>33%</b>
80,944	88,122	109%	87,851	-	Borderline Electric Sales	414,074	420,133	426,601	1,250,000	34%
482,367	669,873	139%	60,503	1,007%	Wholesale Market Sales	1,999,367	2,305,945	19,050,106	6,321,700	36%
<b>563,310</b>	<b>757,996</b>	<b>135%</b>	<b>148,354</b>	<b>411%</b>	<b>Total Other Utility Sales</b>	<b>2,413,440</b>	<b>2,726,079</b>	<b>19,476,707</b>	<b>7,571,700</b>	<b>36%</b>
263,447	319,556	121%	188,469	70%	Forfeited Discounts	1,027,294	1,012,185	361,154	3,080,000	33%
218,539	294,369	135%	651,696	-55%	Connect/Disconnect Fees	735,067	814,273	1,518,745	2,375,000	34%
495,695	15,475	3%	45,667	-66%	Tower/Pole Attachment Rentals	1,263,448	1,698,805	493,492	2,520,000	67%
-	-	-	-	-	Ash Disposal	-	-	-	-	-
3,914	1,238	32%	2,602	-52%	Diversion Fines	13,688	7,868	4,944	45,500	17%
102,165	52,990	52%	40,420	31%	Service Fees	403,389	337,651	473,702	1,058,000	32%
15,348	16,529	108%	19,213	-14%	Other Miscellaneous Revenues	62,673	64,177	65,418	184,500	35%
-	-	-	1,943,787	-100%	Deferred Revenue-Fuel/PP-Amort	-	-	7,775,147	-	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-
<b>1,099,108</b>	<b>700,157</b>	<b>64%</b>	<b>2,891,855</b>	<b>-76%</b>	<b>Total Other Revenues</b>	<b>3,505,559</b>	<b>3,934,959</b>	<b>10,692,602</b>	<b>9,263,000</b>	<b>42%</b>
2,596,223	2,679,736	103%	2,197,917	22%	Payment In Lieu Of Taxes	11,077,458	11,221,160	9,937,987	34,577,402	32%
<b>2,596,223</b>	<b>2,679,736</b>	<b>103%</b>	<b>2,197,917</b>	<b>22%</b>	<b>Total Payment In Lieu Of Taxes</b>	<b>11,077,458</b>	<b>11,221,160</b>	<b>9,937,987</b>	<b>34,577,402</b>	<b>32%</b>
<b>\$ 24,798,073</b>	<b>\$ 24,068,669</b>	<b>97%</b>	<b>\$ 21,579,593</b>	<b>12%</b>	<b>TOTAL OPERATING REVENUES</b>	<b>\$ 105,706,019</b>	<b>\$ 109,559,354</b>	<b>\$ 119,909,130</b>	<b>\$ 329,771,802</b>	<b>33%</b>



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Statements of Revenues, Expenses, and Change in Net Position**  
**All Operating Unit Values**  
**For The Period Ending April 2022**



Monthly					Year-To-Date & Annual					
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2022 Year To Date Budget	2022 Year To Date Actuals	2021 Year To Date Actuals	2022 Annual Budget	Percent Actual To Annual Budget
<b>OPERATING EXPENSES</b>										
3,721,866	3,492,890	94%	3,205,086	9%	Production	13,992,914	13,701,555	12,664,560	43,013,968	32%
3,826,649	5,058,151	132%	3,882,139	30%	Purchased Power	15,528,828	18,471,541	14,165,095	45,536,000	41%
2,428,414	2,549,597	105%	713,821	257%	Fuel	9,097,931	11,868,280	19,359,197	32,531,101	36%
4,211,021	3,448,381	82%	3,870,863	-11%	Transmission and Distribution	16,933,611	13,994,191	14,275,956	49,982,452	28%
465,596	467,426	100%	525,288	-11%	Customer Account Expense	1,856,164	1,765,539	1,770,846	5,572,472	32%
2,495,955	2,361,817	95%	2,556,712	-8%	General and Administrative	10,414,838	8,485,942	8,124,544	30,725,801	28%
3,348,849	3,255,567	97%	3,249,325	-	Depreciation and Amortization	13,614,443	12,983,000	12,975,767	40,085,230	32%
-	385,500	-	-	-	Dfrd Fuel & Purch Power-Amort	-	1,541,999	-	-	-
<b>\$ 20,498,350</b>	<b>\$ 21,019,328</b>	<b>103%</b>	<b>\$ 18,003,234</b>	<b>17%</b>	<b>TOTAL OPERATING EXPENSES</b>	<b>\$ 81,438,730</b>	<b>\$ 82,812,047</b>	<b>\$ 83,335,965</b>	<b>\$ 247,447,025</b>	<b>33%</b>
<b>\$ 4,299,724</b>	<b>\$ 3,049,340</b>	<b>71%</b>	<b>\$ 3,576,359</b>	<b>-15%</b>	<b>OPERATING INCOME</b>	<b>\$ 24,267,289</b>	<b>\$ 26,747,307</b>	<b>\$ 36,573,165</b>	<b>\$ 82,324,777</b>	<b>32%</b>
<b>NON OPERATING INCOME/EXPENSE</b>										
115,249	33,821	29%	7,771	335%	Investment Interest	461,014	75,333	35,750	1,202,000	6%
(1,802,108)	(1,802,108)	100%	(1,898,278)	-5%	Interest - Long Term Debt	(7,505,406)	(7,547,735)	(8,063,298)	(21,947,030)	34%
(7,000)	(11,852)	169%	(8,737)	36%	Interest - Other	(28,000)	(47,137)	(36,030)	(84,000)	56%
(2,596,223)	(2,679,736)	103%	(2,197,917)	22%	PILOT Transfer Expense	(11,077,457)	(11,221,160)	(9,937,987)	(34,577,401)	32%
-	-	-	-	-	Disposal of Assets-Gain/Loss	-	-	-	-	-
54,920	11,330	21%	28,728	-61%	Other Income	219,602	76,527	175,356	733,500	10%
(42)	-	-	-	-	Other Expense	(167)	-	-	(500)	-
<b>\$ (4,235,205)</b>	<b>\$ (4,448,544)</b>	<b>105%</b>	<b>\$ (4,068,432)</b>	<b>9%</b>	<b>TOTAL NONOPERATING INCOME/EXPENSES</b>	<b>\$ (17,930,415)</b>	<b>\$ (18,664,173)</b>	<b>\$ (17,826,209)</b>	<b>\$ (54,673,431)</b>	<b>34%</b>
<b>\$ 64,519</b>	<b>\$ (1,399,204)</b>	<b>-2,169%</b>	<b>\$ (492,073)</b>	<b>184%</b>	<b>INCOME BEFORE TRANSFER &amp; CONTRIB.</b>	<b>\$ 6,336,874</b>	<b>\$ 8,083,134</b>	<b>\$ 18,746,955</b>	<b>\$ 27,651,346</b>	<b>29%</b>
<b>TRANSFER AND CONTRIBUTION TO/FROM</b>										
41,667	-	-	99,506	-100%	NExch-Main, Design & Ext Fee	166,667	461,375	358,868	500,000	92%
<b>\$ 106,186</b>	<b>\$ (1,399,204)</b>	<b>-1,318%</b>	<b>\$ (392,567)</b>	<b>256%</b>	<b>TOTAL CHANGE IN NET POSITION</b>	<b>\$ 6,503,541</b>	<b>\$ 8,544,509</b>	<b>\$ 19,105,823</b>	<b>\$ 28,151,346</b>	<b>30%</b>

KANSAS CITY BOARD OF PUBLIC UTILITIES  
 Statements of Revenues, Expenses, and Change in Net Position  
 E-Electric  
 For The Period Ending April 2022



Monthly					Year-To-Date & Annual					
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2022 Year To Date Budget	2022 Year To Date Actuals	2021 Year To Date Actuals	2022 Annual Budget	Percent Actual To Annual Budget
<b>OPERATING REVENUES</b>										
<i>Sales of Energy and Water</i>										
5,482,000	4,624,764	84%	3,877,712	19%	Residential Sales	25,658,000	25,155,990	23,252,866	80,651,000	31%
7,481,000	7,959,233	106%	6,042,232	32%	Commercial Sales	31,713,000	34,420,098	28,115,245	98,700,000	35%
3,422,000	3,453,377	101%	2,610,074	32%	Industrial Sales	14,248,000	15,247,341	12,041,365	45,669,000	33%
759,000	687,853	91%	495,065	39%	Schools	3,588,000	3,551,441	3,313,301	9,841,000	36%
25,232	21,939	87%	18,522	18%	Highway Lighting	110,012	113,774	106,098	337,000	34%
-	-	-	-	-	Public Authorities	-	-	-	-	-
-	-	-	-	-	Fire Protection	-	-	-	-	-
<b>17,169,232</b>	<b>16,747,167</b>	<b>98%</b>	<b>13,043,604</b>	<b>28%</b>	<b>Total Sales of Energy and Water</b>	<b>75,317,012</b>	<b>78,488,643</b>	<b>66,828,876</b>	<b>235,198,000</b>	<b>33%</b>
80,944	88,122	109%	87,851	-	Borderline Electric Sales	414,074	420,133	426,601	1,250,000	34%
416,667	583,882	140%	-	-	Wholesale Market Sales	1,666,667	1,976,365	18,799,014	5,000,000	40%
<b>497,610</b>	<b>672,004</b>	<b>135%</b>	<b>87,851</b>	<b>665%</b>	<b>Total Other Utility Sales</b>	<b>2,080,740</b>	<b>2,396,498</b>	<b>19,225,615</b>	<b>6,250,000</b>	<b>38%</b>
211,586	255,645	121%	150,776	70%	Forfeited Discounts	838,662	809,803	288,923	2,500,000	32%
194,097	270,602	139%	629,963	-57%	Connect/Disconnect Fees	632,303	715,273	1,442,625	2,025,000	35%
477,244	15,475	3%	42,250	-63%	Tower/Pole Attachment Rentals	1,105,816	1,619,168	391,922	2,200,000	74%
-	-	-	-	-	Ash Disposal	-	-	-	-	-
3,083	1,238	40%	1,253	-1%	Diversion Fines	12,333	6,057	3,449	37,000	16%
1,842	1,400	76%	2,050	-32%	Service Fees	65,000	4,450	3,800	100,000	4%
14,708	16,174	110%	15,725	3%	Other Miscellaneous Revenues	58,833	58,285	60,968	176,500	33%
-	-	-	1,943,787	-100%	Deferred Revenue-Fuel/PP-Amort	-	-	7,775,147	-	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-
<b>902,561</b>	<b>560,534</b>	<b>62%</b>	<b>2,785,803</b>	<b>-80%</b>	<b>Total Other Revenues</b>	<b>2,712,948</b>	<b>3,213,035</b>	<b>9,966,835</b>	<b>7,038,500</b>	<b>46%</b>
2,159,080	2,257,529	105%	1,779,054	27%	Payment In Lieu Of Taxes	9,330,456	9,532,711	8,242,727	28,960,613	33%
<b>2,159,080</b>	<b>2,257,529</b>	<b>105%</b>	<b>1,779,054</b>	<b>27%</b>	<b>Total Payment In Lieu Of Taxes</b>	<b>9,330,456</b>	<b>9,532,711</b>	<b>8,242,727</b>	<b>28,960,613</b>	<b>33%</b>
<b>\$ 20,728,483</b>	<b>\$ 20,237,234</b>	<b>98%</b>	<b>\$ 17,696,312</b>	<b>14%</b>	<b>TOTAL OPERATING REVENUES</b>	<b>\$ 89,441,156</b>	<b>\$ 93,630,887</b>	<b>\$ 104,264,052</b>	<b>\$ 277,447,114</b>	<b>34%</b>

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**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Statements of Revenues, Expenses, and Change in Net Position**  
**E-Electric**  
**For The Period Ending April 2022**



Monthly					Year-To-Date & Annual					
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2022 Year To Date Budget	2022 Year To Date Actuals	2021 Year To Date Actuals	2022 Annual Budget	Percent Actual To Annual Budget
<b>OPERATING EXPENSES</b>										
3,126,463	3,029,615	97%	2,729,864	11%	Production	11,677,581	11,814,378	10,774,880	36,068,157	33%
3,826,649	5,058,151	132%	3,882,139	30%	Purchased Power	15,528,828	18,471,541	14,165,095	45,536,000	41%
2,428,414	2,549,597	105%	713,821	257%	Fuel	9,097,931	11,868,280	19,359,197	32,531,101	36%
2,954,831	2,253,412	76%	2,624,061	-14%	Transmission and Distribution	11,876,357	9,161,297	9,576,920	35,083,179	26%
287,724	289,292	101%	335,941	-14%	Customer Account Expense	1,146,032	1,082,141	1,118,719	3,441,822	31%
1,970,600	1,859,849	94%	1,983,487	-6%	General and Administrative	8,195,190	6,703,054	6,362,551	24,213,172	28%
2,646,645	2,569,032	97%	2,552,707	-	Depreciation and Amortization	10,805,629	10,237,801	10,188,823	31,658,789	32%
-	385,500	-	-	-	Dfrd Fuel & Purch Power-Amort	-	1,541,999	-	-	-
<b>\$ 17,241,328</b>	<b>\$ 17,994,447</b>	<b>104%</b>	<b>\$ 14,822,021</b>	<b>21%</b>	<b>TOTAL OPERATING EXPENSES</b>	<b>\$ 68,327,549</b>	<b>\$ 70,880,491</b>	<b>\$ 71,546,185</b>	<b>\$ 208,532,222</b>	<b>34%</b>
<b>\$ 3,487,156</b>	<b>\$ 2,242,786</b>	<b>64%</b>	<b>\$ 2,874,291</b>	<b>-22%</b>	<b>OPERATING INCOME</b>	<b>\$ 21,113,607</b>	<b>\$ 22,750,396</b>	<b>\$ 32,717,867</b>	<b>\$ 68,914,892</b>	<b>33%</b>
<b>NON OPERATING INCOME/EXPENSE</b>										
102,249	27,321	27%	6,337	331%	Investment Interest	409,014	60,949	29,158	1,046,000	6%
(1,696,176)	(1,696,176)	100%	(1,769,009)	-4%	Interest - Long Term Debt	(6,784,705)	(6,784,705)	(7,147,749)	(20,135,887)	34%
(6,250)	(9,699)	155%	(7,188)	35%	Interest - Other	(25,000)	(38,661)	(29,682)	(75,000)	52%
(2,159,080)	(2,257,529)	105%	(1,779,054)	27%	PILOT Transfer Expense	(9,330,456)	(9,532,711)	(8,242,727)	(28,960,613)	33%
-	-	-	-	-	Disposal of Assets-Gain/Loss	-	-	-	-	-
50,003	10,555	21%	28,053	-62%	Other Income	199,935	73,300	145,610	674,500	11%
(42)	-	-	-	-	Other Expense	(167)	-	-	(500)	-
<b>\$ (3,709,296)</b>	<b>\$ (3,925,527)</b>	<b>106%</b>	<b>\$ (3,520,861)</b>	<b>11%</b>	<b>TOTAL NONOPERATING INCOME/EXPENSES</b>	<b>\$ (15,531,378)</b>	<b>\$ (16,221,827)</b>	<b>\$ (15,245,389)</b>	<b>\$ (47,451,500)</b>	<b>34%</b>
<b>\$ (222,140)</b>	<b>\$ (1,682,741)</b>	<b>758%</b>	<b>\$ (646,570)</b>	<b>160%</b>	<b>INCOME BEFORE TRANSFER &amp; CONTRIB.</b>	<b>\$ 5,582,229</b>	<b>\$ 6,528,569</b>	<b>\$ 17,472,478</b>	<b>\$ 21,463,392</b>	<b>30%</b>
<b>TRANSFER AND CONTRIBUTION TO/FROM</b>										
-	-	-	-	-	NExch-Main, Design & Ext Fee	-	-	-	-	-
<b>\$ (222,140)</b>	<b>\$ (1,682,741)</b>	<b>758%</b>	<b>\$ (646,570)</b>	<b>160%</b>	<b>TOTAL CHANGE IN NET POSITION</b>	<b>\$ 5,582,229</b>	<b>\$ 6,528,569</b>	<b>\$ 17,472,478</b>	<b>\$ 21,463,392</b>	<b>30%</b>



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Statements of Revenues, Expenses, and Change in Net Position**  
**W-Water**  
**For The Period Ending April 2022**



Monthly					Year-To-Date & Annual					
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2022 Year To Date Budget	2022 Year To Date Actuals	2021 Year To Date Actuals	2022 Annual Budget	Percent Actual To Annual Budget
<b>OPERATING REVENUES</b>										
<i>Sales of Energy and Water</i>										
1,970,000	1,860,846	94%	1,951,678	-5%	Residential Sales	7,803,000	7,725,985	7,795,991	24,476,000	32%
830,000	792,894	96%	794,710	-	Commercial Sales	3,260,000	3,234,424	3,106,335	11,191,000	29%
475,000	446,992	94%	466,843	-4%	Industrial Sales	1,965,000	1,894,398	1,718,268	6,205,000	31%
45,200	33,342	74%	32,099	4%	Schools	167,550	134,567	139,124	661,700	20%
-	-	-	-	-	Highway Lighting	-	-	-	-	-
-	-	-	-	-	Public Authorities	-	-	-	28,000	-
50,000	49,539	99%	52,535	-6%	Fire Protection	197,000	199,139	213,239	600,000	33%
<b>3,370,200</b>	<b>3,183,613</b>	<b>94%</b>	<b>3,297,864</b>	<b>-3%</b>	<b>Total Sales of Energy and Water</b>	<b>13,392,550</b>	<b>13,188,513</b>	<b>12,972,957</b>	<b>43,161,700</b>	<b>31%</b>
-	-	-	-	-	Borderline Electric Sales	-	-	-	-	-
65,700	85,991	131%	60,503	42%	Wholesale Market Sales	332,700	329,581	251,092	1,321,700	25%
<b>65,700</b>	<b>85,991</b>	<b>131%</b>	<b>60,503</b>	<b>42%</b>	<b>Total Other Utility Sales</b>	<b>332,700</b>	<b>329,581</b>	<b>251,092</b>	<b>1,321,700</b>	<b>25%</b>
51,861	63,911	123%	37,694	70%	Forfeited Discounts	188,632	202,382	72,231	580,000	35%
24,441	23,767	97%	21,733	9%	Connect/Disconnect Fees	102,764	99,001	76,120	350,000	28%
18,451	-	-	3,417	-100%	Tower/Pole Attachment Rentals	157,632	79,637	101,570	320,000	25%
-	-	-	-	-	Ash Disposal	-	-	-	-	-
831	-	-	1,350	-100%	Diversion Fines	1,354	1,812	1,495	8,500	21%
100,323	51,590	51%	38,370	34%	Service Fees	338,389	333,201	469,902	958,000	35%
640	355	55%	3,488	-90%	Other Miscellaneous Revenues	3,840	5,892	4,449	8,000	74%
-	-	-	-	-	Deferred Revenue-Fuel/PP-Amort	-	-	-	-	-
-	-	-	-	-	Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-
<b>196,547</b>	<b>139,623</b>	<b>71%</b>	<b>106,052</b>	<b>32%</b>	<b>Total Other Revenues</b>	<b>792,611</b>	<b>721,924</b>	<b>725,767</b>	<b>2,224,500</b>	<b>32%</b>
437,143	422,207	97%	418,862	-	Payment In Lieu Of Taxes	1,747,002	1,688,449	1,695,261	5,616,788	30%
<b>437,143</b>	<b>422,207</b>	<b>97%</b>	<b>418,862</b>	<b>-</b>	<b>Total Payment In Lieu Of Taxes</b>	<b>1,747,002</b>	<b>1,688,449</b>	<b>1,695,261</b>	<b>5,616,788</b>	<b>30%</b>
<b>\$ 4,069,590</b>	<b>\$ 3,831,435</b>	<b>94%</b>	<b>\$ 3,883,281</b>	<b>-1%</b>	<b>TOTAL OPERATING REVENUES</b>	<b>\$ 16,264,863</b>	<b>\$ 15,928,467</b>	<b>\$ 15,645,077</b>	<b>\$ 52,324,688</b>	<b>30%</b>

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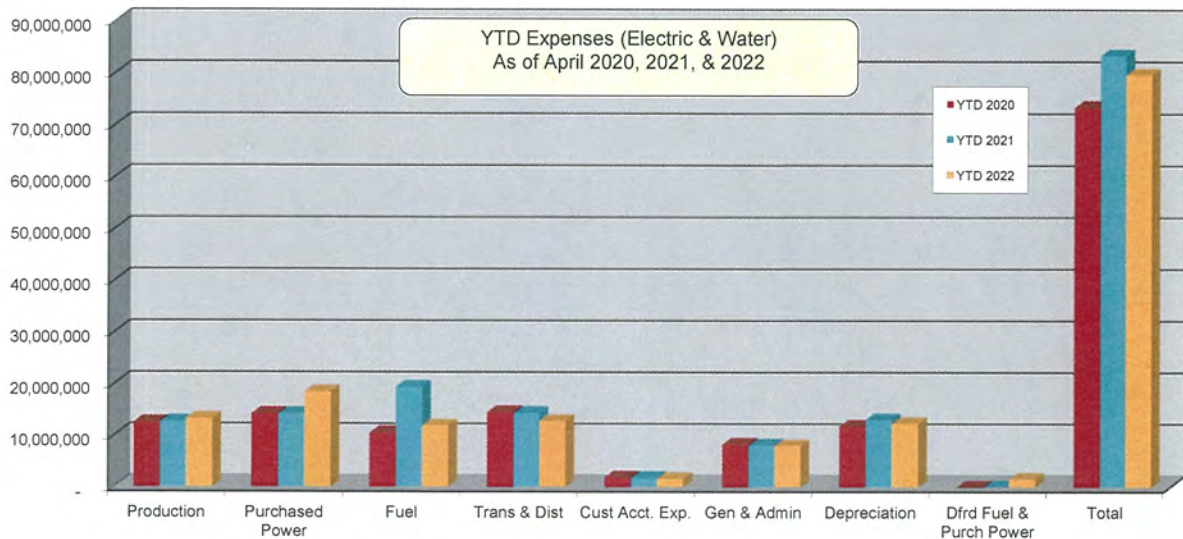
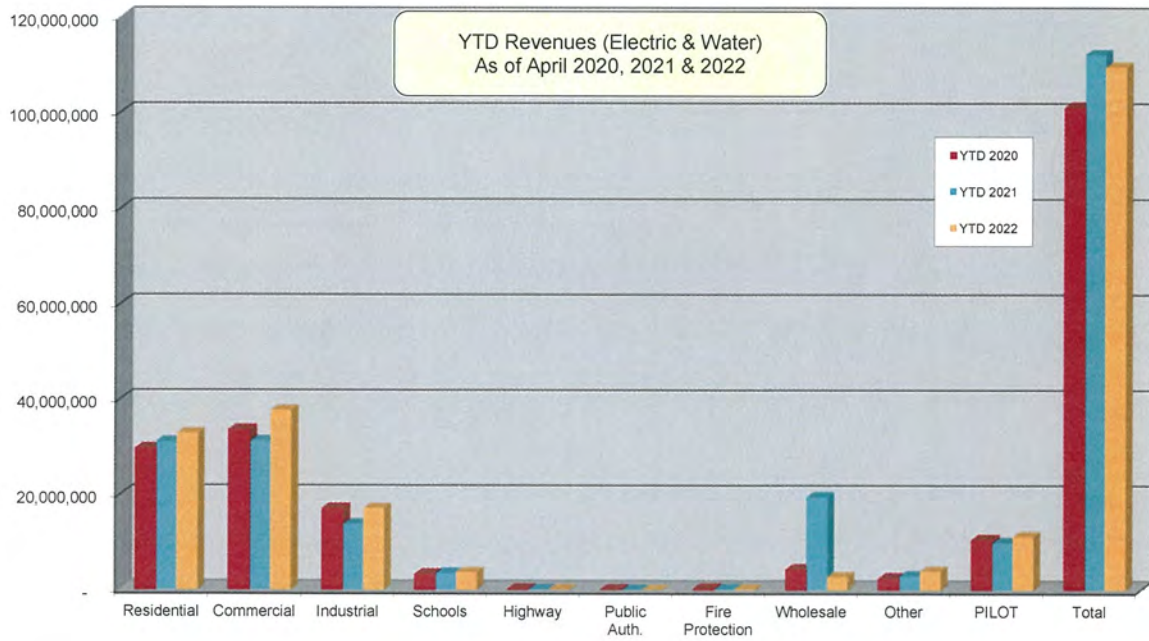
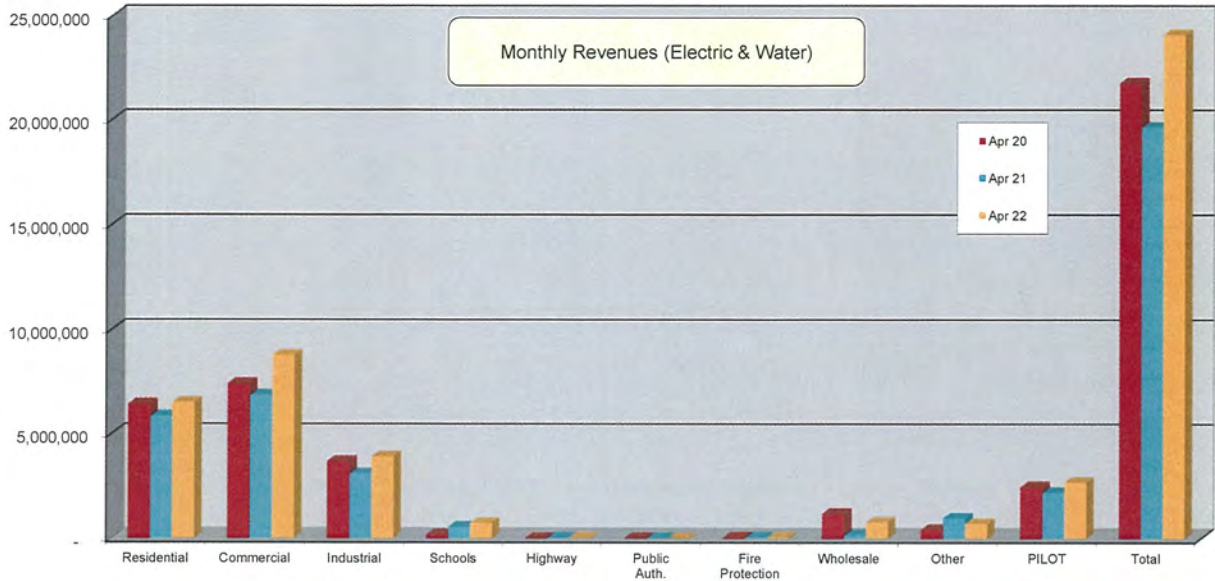


**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Statements of Revenues, Expenses, and Change in Net Position**  
**W-Water**  
**For The Period Ending April 2022**



Monthly					Year-To-Date & Annual					
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	Description	2022 Year To Date Budget	2022 Year To Date Actuals	2021 Year To Date Actuals	2022 Annual Budget	Percent Actual To Annual Budget
<b>OPERATING EXPENSES</b>										
595,403	463,275	78%	475,221	-3%	Production	2,315,333	1,887,177	1,889,680	6,945,811	27%
-	-	-	-	-	Purchased Power	-	-	-	-	-
-	-	-	-	-	Fuel	-	-	-	-	-
1,256,190	1,194,969	95%	1,246,802	-4%	Transmission and Distribution	5,057,254	4,832,894	4,699,036	14,899,273	32%
177,871	178,134	100%	189,347	-6%	Customer Account Expense	710,132	683,398	652,127	2,130,650	32%
525,354	501,968	96%	573,225	-12%	General and Administrative	2,219,648	1,782,888	1,761,993	6,512,628	27%
702,203	686,535	98%	696,618	-1%	Depreciation and Amortization	2,808,813	2,745,200	2,786,943	8,426,440	33%
-	-	-	-	-	Dfrd Fuel & Purch Power-Amort	-	-	-	-	-
<b>\$ 3,257,022</b>	<b>\$ 3,024,881</b>	<b>93%</b>	<b>\$ 3,181,213</b>	<b>-5%</b>	<b>TOTAL OPERATING EXPENSES</b>	<b>\$ 13,111,181</b>	<b>\$ 11,931,556</b>	<b>\$ 11,789,779</b>	<b>\$ 38,914,802</b>	<b>31%</b>
<b>\$ 812,568</b>	<b>\$ 806,554</b>	<b>99%</b>	<b>\$ 702,068</b>	<b>15%</b>	<b>OPERATING INCOME</b>	<b>\$ 3,153,682</b>	<b>\$ 3,996,911</b>	<b>\$ 3,855,298</b>	<b>\$ 13,409,886</b>	<b>30%</b>
<b>NON OPERATING INCOME/EXPENSE</b>										
13,000	6,500	50%	1,434	353%	Investment Interest	52,000	14,384	6,592	156,000	9%
(105,932)	(105,932)	100%	(129,269)	-18%	Interest - Long Term Debt	(720,702)	(763,031)	(915,549)	(1,811,143)	42%
(750)	(2,153)	287%	(1,549)	39%	Interest - Other	(3,000)	(8,476)	(6,348)	(9,000)	94%
(437,143)	(422,207)	97%	(418,862)	-	PILOT Transfer Expense	(1,747,002)	(1,688,449)	(1,695,261)	(5,616,788)	30%
-	-	-	-	-	Disposal of Assets-Gain/Loss	-	-	-	-	-
4,917	775	16%	675	15%	Other Income	19,667	3,227	29,746	59,000	5%
-	-	-	-	-	Other Expense	-	-	-	-	-
<b>\$ (525,909)</b>	<b>\$ (523,017)</b>	<b>99%</b>	<b>\$ (547,571)</b>	<b>-4%</b>	<b>TOTAL NONOPERATING INCOME/EXPENSES</b>	<b>\$ (2,399,037)</b>	<b>\$ (2,442,346)</b>	<b>\$ (2,580,820)</b>	<b>\$ (7,221,931)</b>	<b>34%</b>
<b>\$ 286,660</b>	<b>\$ 283,537</b>	<b>99%</b>	<b>\$ 154,497</b>	<b>84%</b>	<b>INCOME BEFORE TRANSFER &amp; CONTRIB.</b>	<b>\$ 754,645</b>	<b>\$ 1,554,565</b>	<b>\$ 1,274,478</b>	<b>\$ 6,187,954</b>	<b>25%</b>
<b>TRANSFER AND CONTRIBUTION TO/FROM</b>										
41,667	-	-	99,506	-100%	NExch-Main, Design & Ext Fee	166,667	461,375	358,868	500,000	92%
<b>\$ 328,326</b>	<b>\$ 283,537</b>	<b>86%</b>	<b>\$ 254,003</b>	<b>12%</b>	<b>TOTAL CHANGE IN NET POSITION</b>	<b>\$ 921,312</b>	<b>\$ 2,015,940</b>	<b>\$ 1,633,346</b>	<b>\$ 6,687,954</b>	<b>30%</b>

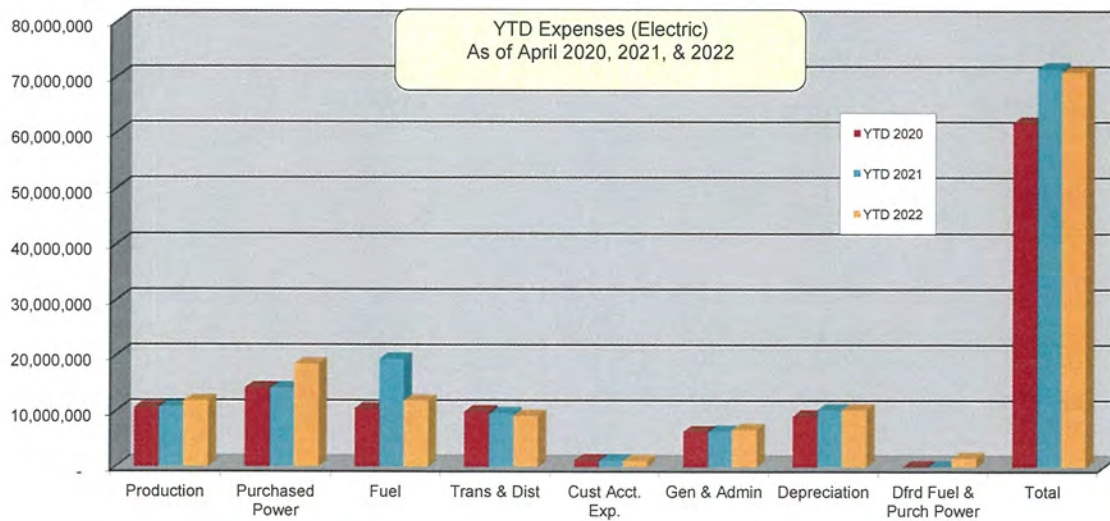
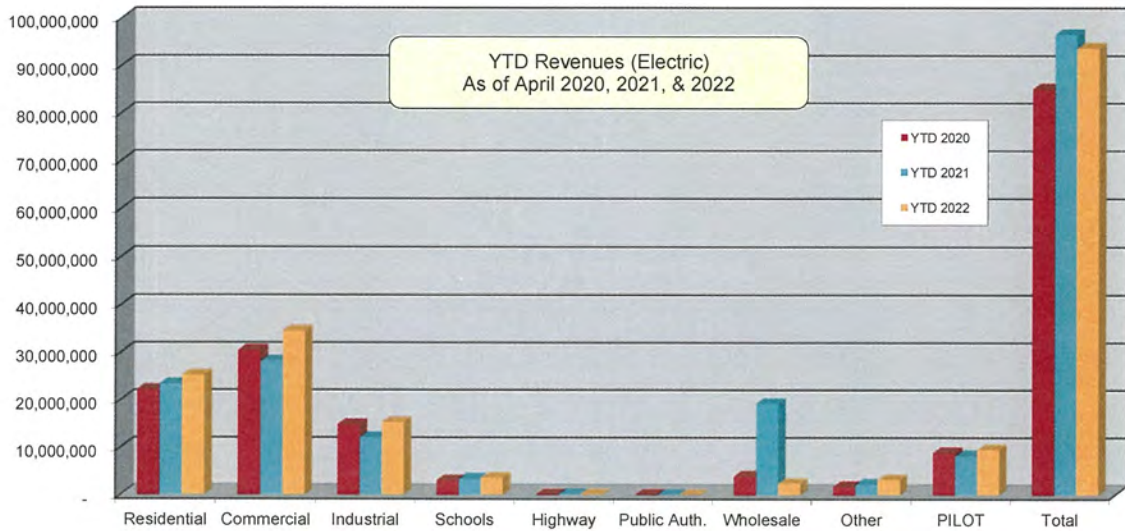
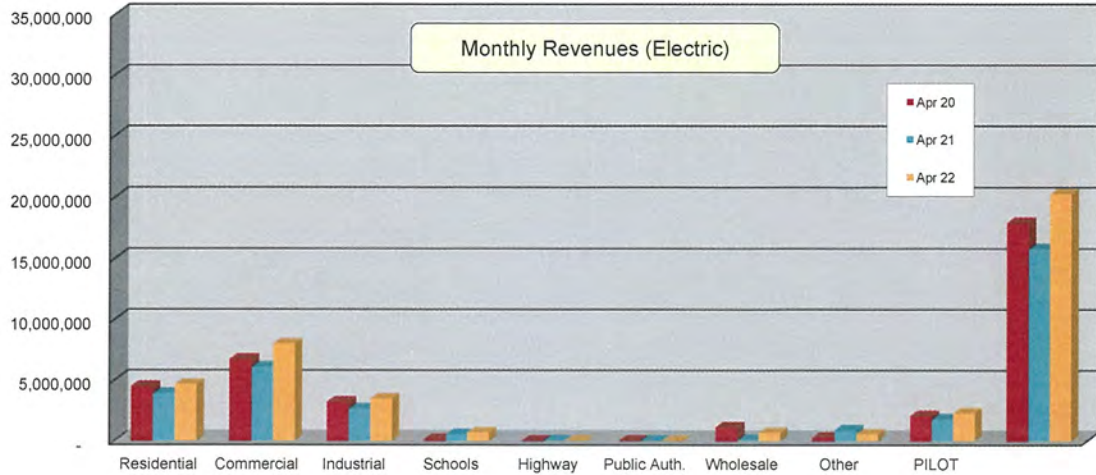
## COMBINED (Electric/Water) April 30, 2022





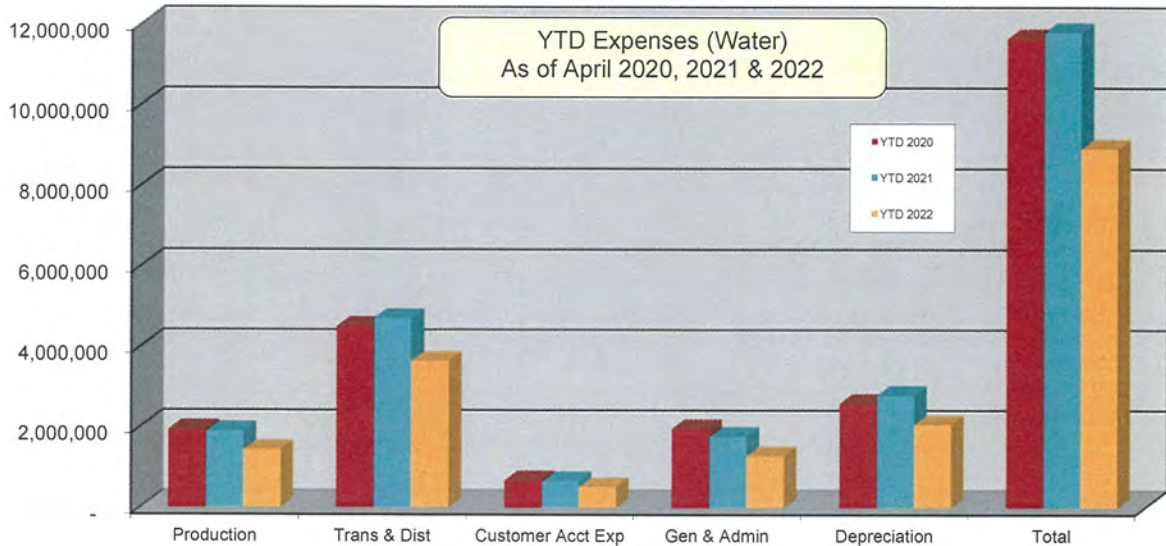
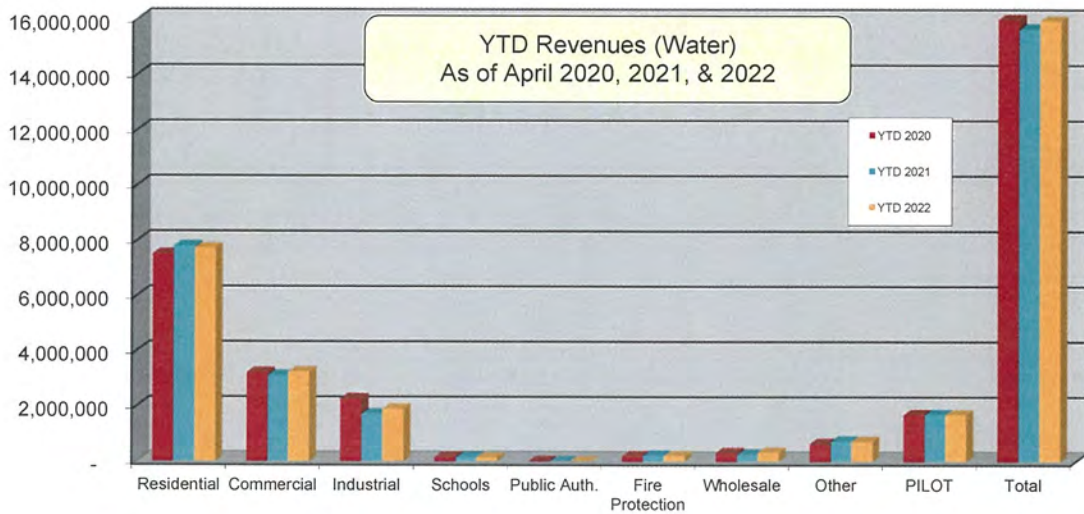
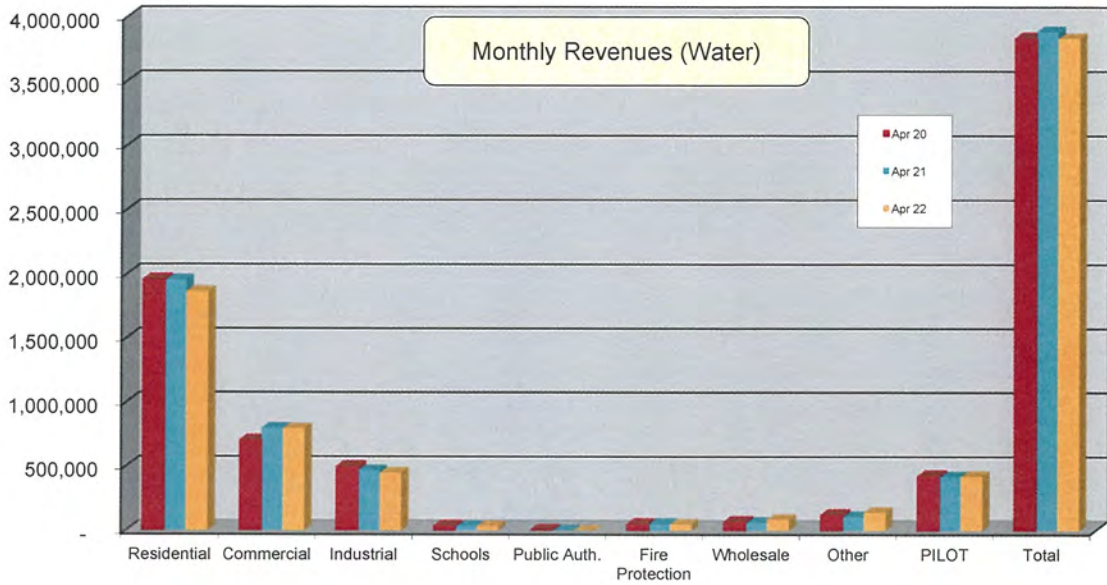
# Electric

## April 30, 2022



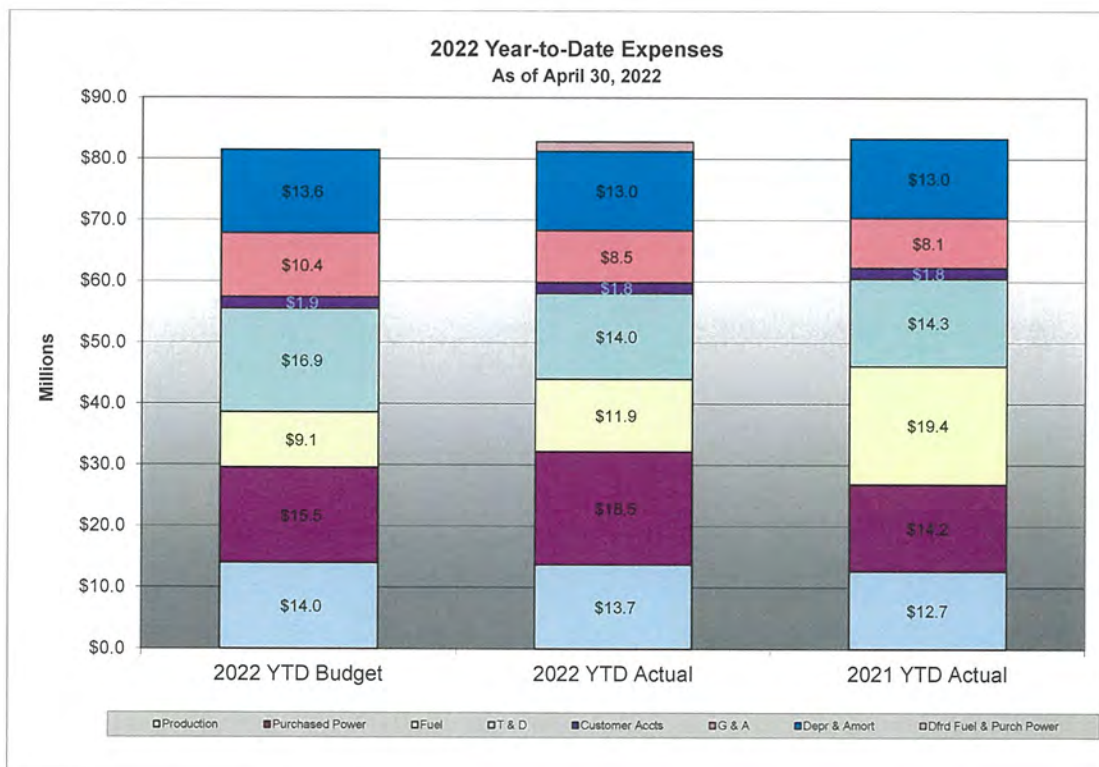
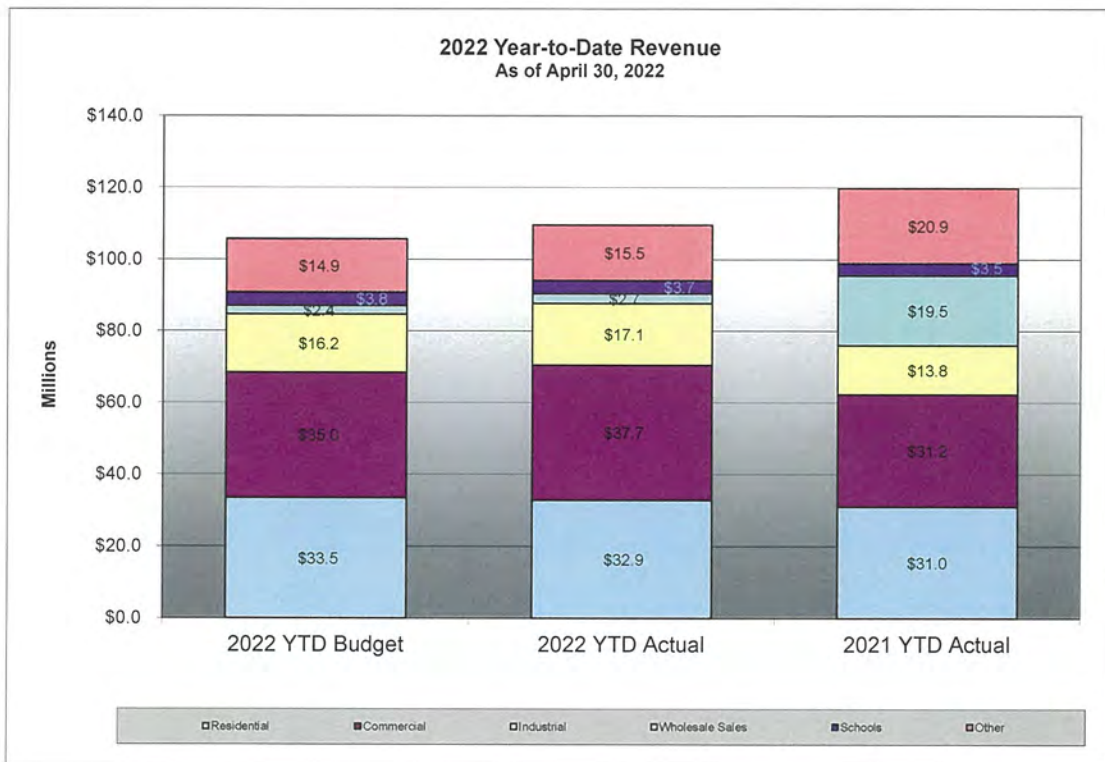
# Water

## April 30, 2022

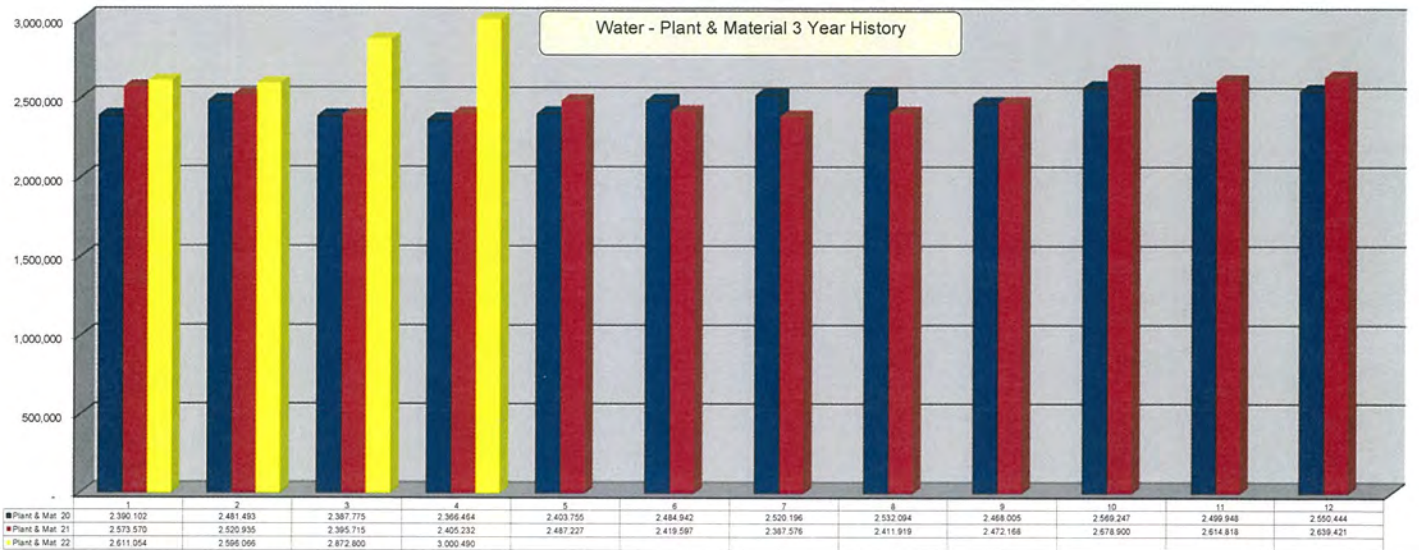
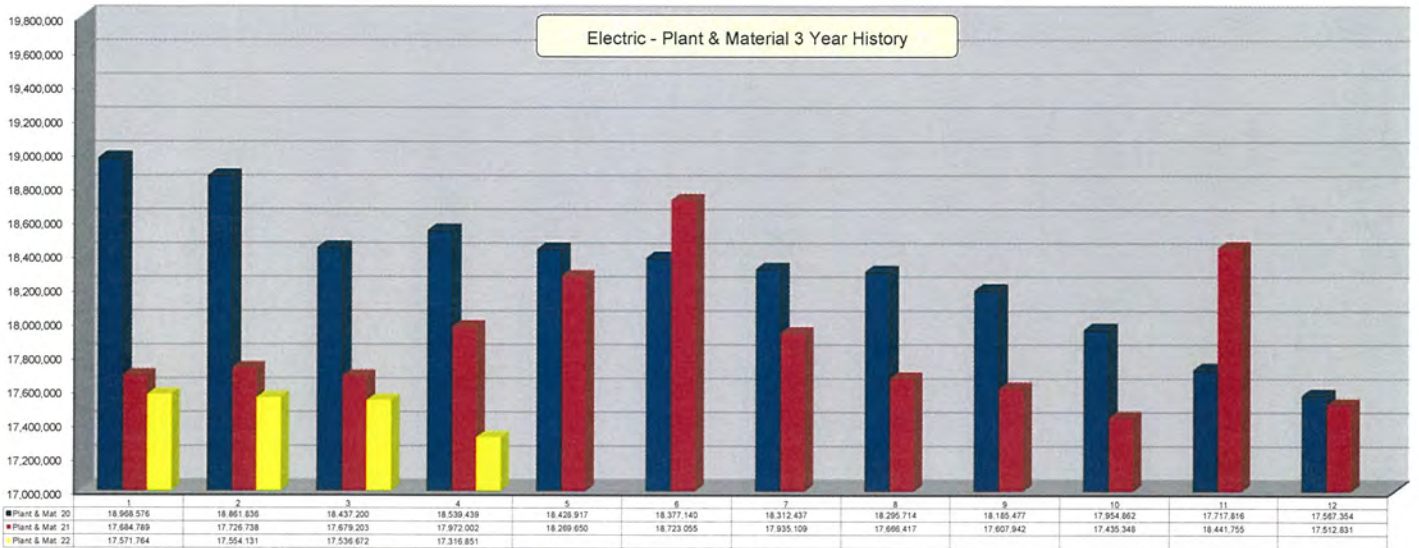
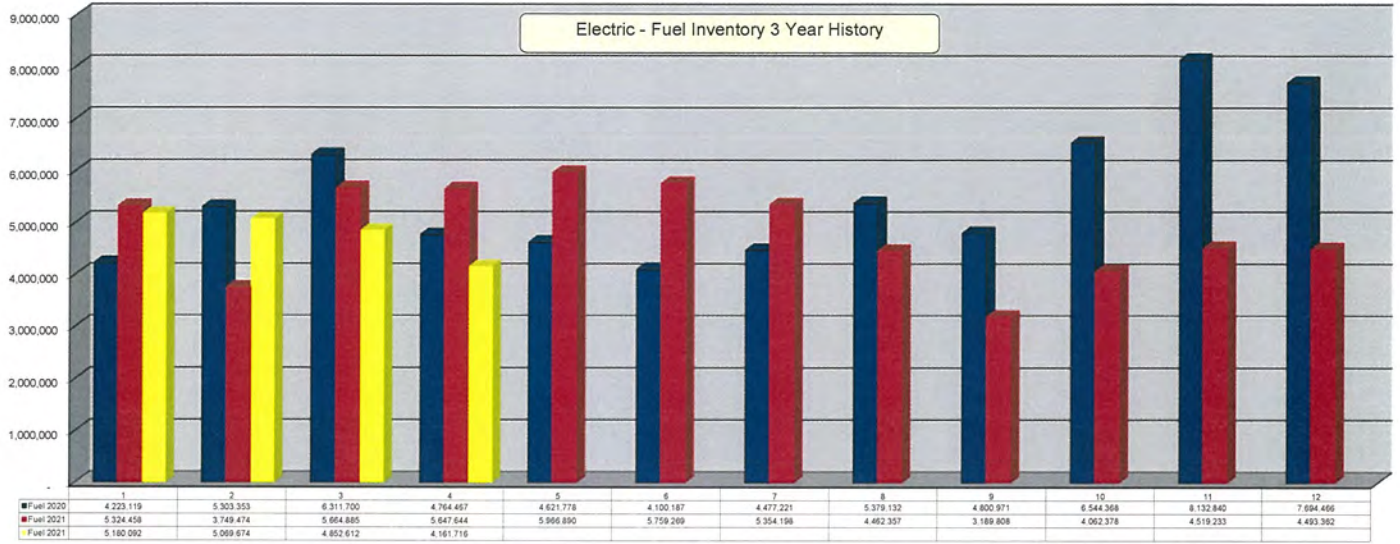


# YTD Revenues and Expenses

## April 30, 2022

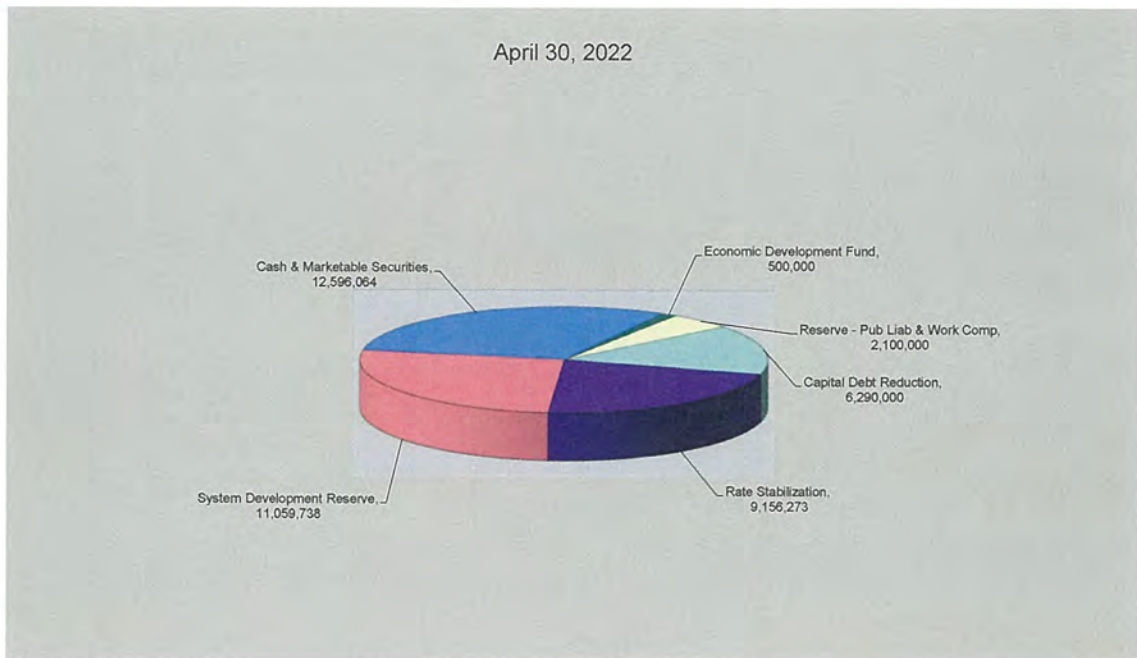
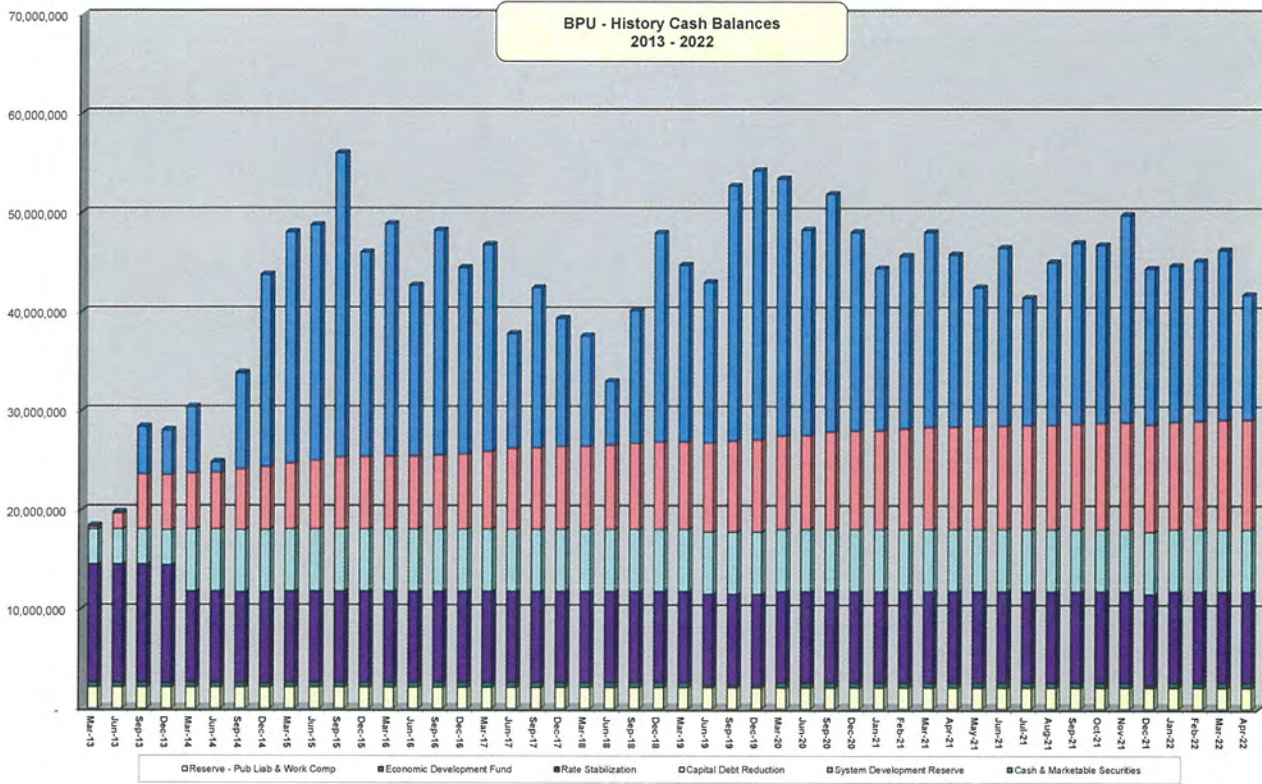


BPU - Inventory  
April 30, 2022



# Cash Balances

## April 30, 2022





**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Budget Comparison**  
**April 2022**

	2022 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
<b>PERSONNEL</b>				
1010-Regular Labor	48,857,549	14,465,412	34,392,137	70.39%
1020-Overtime/Special Pay	4,387,820	1,203,380	3,184,439	72.57%
1030-Health Care/Medical Benefit	11,318,724	4,086,242	7,232,482	63.90%
1040-Medical Insurance-Retirees	3,195,704	695,683	2,500,021	78.23%
1050-Pension Benefit	5,134,472	1,355,583	3,778,889	73.60%
1070-Life Insurance Benefit	802,574	242,568	560,006	69.78%
1080-Unemployment Benefit	48,873	16,185	32,687	66.88%
1090-OASDI/HI (FICA)	3,657,794	1,238,126	2,419,669	66.15%
1100-Liability Insurance/Work Co	1,230,613	402,017	828,596	67.33%
1110-Compensatory Balance Reserve	1,147,924	747,998	399,926	34.84%
1130-Disability Pay Benefit	578,826	186,586	392,240	67.76%
1140-Employee Education Assistance	60,000	15,689	44,311	73.85%
1170-Board Per Diem	6,000	-	6,000	100.00%
1180-Long-Term Care	87,554	30,972	56,581	64.62%
1990-Other Employee Benefits	60,000	121,635	(61,634)	(102.72)%
<b>TOTAL PERSONNEL</b>	<b>80,574,426</b>	<b>24,808,075</b>	<b>55,766,351</b>	<b>69.21%</b>
<b>SERVICES</b>				
2000-Services	-	22	(22)	-
2010-Tree Trimming Services	3,468,063	254,300	3,213,763	92.67%
2011-Contract Line Services	2,000	-	2,000	100.00%
2020-Legal Services	398,000	176,006	221,994	55.78%
2030-Engineering Services	1,735,800	496,822	1,238,978	71.38%
2040-Accounting/Costing Services	12,000	-	12,000	100.00%
2050-Auditing Services	295,000	105,280	189,720	64.31%
2060-Actuarial Services	15,000	1,438	13,563	90.42%
2070-Banking/Cash Mgmt/Treasury	847,500	272,037	575,463	67.90%
2080-Financial Advisory	36,000	-	36,000	100.00%
2090-General Management Services	110,000	8,400	101,600	92.36%
2100-Human Resource Services	155,100	30,171	124,929	80.55%
2110-Environmental Services	740,100	142,233	597,867	80.78%
2130-Computer Hardware Maintenance	334,600	47,529	287,071	85.80%
2131-Computer Software Maintenance	4,386,181	1,139,987	3,246,194	74.01%
2140-Advertising/Marketing/Sales	431,000	78,736	352,264	81.73%
2150-Janitorial Services	906,200	280,733	625,467	69.02%
2151-Trash Disposal	49,685	15,999	33,686	67.80%
2160-Travel/Training/Safety	911,670	73,153	838,518	91.98%
2170-Outside Printing & Duplicating	480,350	87,657	392,693	81.75%
2180-Insurance Services	2,000,000	907,972	1,092,028	54.60%
2190-Dues/Memberships/Subscription	388,203	162,699	225,504	58.09%
2200-Telecommunications Services	450,861	97,947	352,914	78.28%
2210-Clerical/Office/Tech Services	178,900	30,040	148,860	83.21%
2211-Copier Services	92,400	24,237	68,163	73.77%
2220-Security Services	1,737,550	599,805	1,137,745	65.48%
2230-Collection Services	90,000	21,506	68,494	76.10%
2240-Building Maintenance Service	1,528,583	243,379	1,285,204	84.08%
2241-Building Maint Srvc - HVAC	127,703	27,018	100,685	78.84%
2242-Building Maint Srvc - Elevator	76,758	93,726	(16,968)	(22.11)%
2243-Pest & Bird Control	3,550	-	3,550	100.00%
2244-Grounds Maintenance	126,000	20,646	105,354	83.61%
2250-Mailing/Shipping Services	39,780	523	39,257	98.68%
2260-Meter Testing/Protection	5,400	250	5,150	95.37%
2270-Public Notice	45,250	18,268	26,982	59.63%
2282-IT Prof Contracted Services	2,016,000	505,009	1,510,991	74.95%



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Budget Comparison**  
**April 2022**

	2022 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
2300-Equipment Maintenance	761,765	145,951	615,814	80.84%
2310-City Wide Yard Restoration	50,000	29,168	20,832	41.66%
2320-City Street Repairs	1,000,000	177,932	822,069	82.21%
2330-Right Of Way/Easements	112,000	27,665	84,335	75.30%
2340-Auxiliary Boiler Maintenance	12,500	13,782	(1,282)	(10.26)%
2351-Control System Support Service	180,000	32,747	147,253	81.81%
2370-Liab-Inj Damages	1,283,000	503,196	779,804	60.78%
2380-Sponsorships	584,100	86,867	497,233	85.13%
2390-Risk Mngmnt & Consulting Srv	5,000	22,403	(17,403)	(348.06)%
2500-Dogwood Gas Plant O&M	4,581,731	1,201,323	3,380,408	73.78%
2990-Other Professional Services	851,602	118,568	733,035	86.08%
<b>TOTAL SERVICES</b>	<b>33,642,885</b>	<b>8,323,127</b>	<b>25,319,759</b>	<b>75.26%</b>

**FUELS**

3010-Main Flame Fuel	30,431,101	10,748,744	19,682,358	64.68%
3012-Building Heat Fuel	1,500	379	1,121	74.74%
3020-Start Up Fuel	700,000	703,000	(3,000)	-
3025-AQC - Reagents	1,400,000	416,536	983,464	70.25%
3030-Ash Handling	1,200,000	526,288	673,712	56.14%
3040-On Road Vehicle Fuel	425,000	166,795	258,205	60.75%
3050-Purchase Power Energy	7,656,000	7,466,047	189,953	2.48%
3055-Purchased Power - Renewables	27,600,000	9,870,215	17,729,785	64.24%
3070-Purch Pwr Capacity NonEconomic	4,560,000	1,546,516	3,013,484	66.09%
3080-Purchased Power Transmission	6,720,000	1,601,146	5,118,854	76.17%
3100-Purchased Power Deferred	-	1,541,999	(1,541,999)	-
3110-Off Road Fuel	105,000	20,366	84,634	80.60%
3600-Renewable Energy Certificates	(1,000,000)	(2,012,383)	1,012,383	101.24%
3990-Other Purchased Power	140,400	47,903	92,497	65.88%
<b>TOTAL FUELS</b>	<b>79,939,001</b>	<b>32,643,550</b>	<b>47,295,451</b>	<b>59.16%</b>

**SUPPLIES**

4000-Supplies	-	323	(323)	-
4010-Office Supplies & Materials	159,150	53,060	106,090	66.66%
4020-Laboratory Supplies	28,000	13,432	14,568	52.03%
4030-Janitorial Supplies	28,800	6,045	22,755	79.01%
4040-Comp/Srvr/Ntwrk Hrdwr Equip	1,040,782	99,811	940,971	90.41%
4041-Comp/Srvr/Ntwrk Sftwr & Lic	72,600	6,783	65,817	90.66%
4050-Small Tools & Machinery	243,800	65,824	177,976	73.00%
4060-Water Treatment Chemicals	684,500	179,542	504,958	73.77%
4070-Ferric Chemicals	150,000	51,768	98,232	65.49%
4080-Lime/Caustic Chemicals	130,000	48,151	81,849	62.96%
4090-Chlorine Chemicals	290,000	114,945	175,055	60.36%
4100-Other Chemicals & Supplies	253,000	49,433	203,567	80.46%
4110-Clothing/Uniforms	350,600	144,113	206,487	58.90%
4120-Vehicle/Machinery Parts	557,100	238,294	318,806	57.23%
4130-Building/Structural Supplies	594,500	283,571	310,929	52.30%
4131-Bldg/Strctl Supp-Leeves/Dikes	55,000	-	55,000	100.00%
4132-Bld/Strctl Supp-Roads/Rails	245,000	-	245,000	100.00%
4133-Bld/Strctl Supp-Filter Srvcs	22,500	4,559	17,941	79.74%
4140-Plant Equipment	232,700	71,818	160,882	69.14%
4150-T&D Equipment	2,000	771	1,229	61.43%
4160-Office Equipment	20,250	6,634	13,616	67.24%
4170-Electric Usage	-	26,407	(26,407)	-
4180-Water Usage	-	8,444	(8,444)	-
4190-Environmental Supplies	68,600	183,734	(115,133)	(167.83)%
4195-Flue Gas Treatment	275,000	98,182	176,818	64.30%
4200-Hazardous Waste Supplies	1,100	2	1,098	99.78%
4210-Safety Supplies	103,600	21,580	82,019	79.17%



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Budget Comparison**  
**April 2022**

	2022 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
4220-Communication Supplies	58,500	20,650	37,850	64.70%
4230-Meter Parts & Supplies	80,500	16,998	63,502	78.88%
4240-Billing Supplies	10,000	-	10,000	100.00%
4250-General Parts & Supplies	10,000	472	9,528	95.28%
4251-General Parts & Supp Coal Conv	185,000	53,978	131,022	70.82%
4252-General Parts & Supp Coal Dust	10,000	770	9,230	92.30%
4253-General Parts & Supp Wash-Down	4,000	1,863	2,137	53.41%
4260-Transmission Parts & Supplies	85,000	27,743	57,257	67.36%
4270-Distribution Parts & Supplies	2,495,200	859,725	1,635,475	65.54%
4280-Books/Manuals/Reference	12,650	2,591	10,059	79.52%
4300-Boiler Maint-Forced Outages	270,000	284,223	(14,223)	(5.27)%
4301-Boiler Maint-Elec & Control	137,000	48,369	88,631	64.69%
4302-Boiler Maint-Mechancial	355,000	60,619	294,381	82.92%
4303-Boiler Maint-Motor	60,000	(35,997)	95,997	160.00%
4304-Boiler Maint-Steel & Duct	265,000	5,863	259,137	97.79%
4305-Boiler Maint-Coal & Ash	545,000	72,859	472,141	86.63%
4306-Boiler Maint-Boiler Cleaning	300,000	35,485	264,515	88.17%
4307-Boiler Maint-Insulation	200,000	42,212	157,788	78.89%
4308-Boiler Maint-Planned Outages	200,000	275	199,725	99.86%
4309-Boiler Maint-Lab Equip	31,900	155,388	(123,488)	(387.11)%
4310-Turbine Maintenance	640,000	49,786	590,214	92.22%
4320-Balance Of Plant Maintenance	409,600	238,970	170,630	41.66%
4321-Balance of Plant Mnt-Comp Air	34,000	4,295	29,705	87.37%
4322-Balance of Plant Mnt-Crane Svc	18,500	10,562	7,938	42.91%
4323-Balance of Plant Mnt-Comm	17,000	1,015	15,985	94.03%
4324-Balance of Plant Mnt-Pumps	75,000	10,379	64,621	86.16%
4325-Balance Plant Mnt-Mechanical	47,000	3,858	43,142	91.79%
4326-Balance Plant Mnt-Electrical	70,000	3,384	66,616	95.17%
4327-Balance Plant Mnt-Chem Feed	20,000	6,635	13,365	66.82%
4328-Balance Plant Mnt-Risk Mngmnt	60,000	17,989	42,011	70.02%
4329-Balance Plant Mnt-Filters	6,000	1,436	4,564	76.07%
4330-Compressed Gases	150,000	75,708	74,292	49.53%
4990-Other Parts & Supplies	38,150	12,440	25,710	67.39%
<b>TOTAL SUPPLIES</b>	<b>12,508,582</b>	<b>3,867,772</b>	<b>8,640,810</b>	<b>69.08%</b>
<b>OTHER</b>				
5060-Other Board Expenses	10,000	3,321	6,679	66.79%
5080-Doubtful Account Expense	452,500	153,000	299,500	66.19%
5110-Outside Regulatory Expenses	261,400	177,856	83,544	31.96%
5150-WPA Billing Credit	(590,000)	(198,568)	(391,432)	(66.34)%
5200-NERC Reliability Compliance	563,000	50,913	512,087	90.96%
5900-Payment In Lieu of Taxes	34,577,401	11,221,160	23,356,241	67.55%
<b>TOTAL OTHER</b>	<b>35,274,301</b>	<b>11,407,682</b>	<b>23,866,619</b>	<b>67.66%</b>
<b>TOTAL EXPENSES</b>	<b>241,939,196</b>	<b>81,050,207</b>	<b>160,888,990</b>	<b>66.50%</b>





## KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Apr-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
<b><u>All Common Capital Projects</u></b>				
Admin Services Technology	505,800	108,513	397,287	79%
<b>ADMINISTRATIVE SERVICES</b>	<b>\$505,800</b>	<b>\$108,513</b>	<b>\$397,287</b>	<b>79%</b>
540 Minnesota Facilities	110,000	2,227	107,773	98%
<b>COMMON FACILITIES IMPROVEMENTS</b>	<b>\$110,000</b>	<b>\$2,227</b>	<b>\$107,773</b>	<b>98%</b>
Admin Building Furnish & Equip	30,000	(30)	30,030	100%
<b>COMMON FURNISHINGS AND EQUIPMENT</b>	<b>\$30,000</b>	<b>(\$30)</b>	<b>\$30,030</b>	<b>100%</b>
540 Minnesota Grounds	275,000	-	275,000	100%
<b>COMMON GROUNDS</b>	<b>\$275,000</b>	<b>\$0</b>	<b>\$275,000</b>	<b>100%</b>
IT Enterprise Technology Dev	400,000	65,983	334,017	84%
IT Desktop/Network Development	555,000	9,011	545,989	98%
IT Security Improvements	100,000	37,216	62,784	63%
IT ESB Development	230,000	68,860	161,140	70%
IT EAM Development	280,000	60,414	219,586	78%
IT BI/Analytics Enhancements	420,000	61,005	358,995	85%
IT Mobile Barcode System Upgrade	50,000	1,433	48,567	97%
IT AMI Upgrade	25,000	-	25,000	100%
IT Hyperion Upgrade	450,000	54,054	395,946	88%
IT Meter-to-Cash Development	75,000	46,049	28,951	39%



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Construction Summary**  
**As Of Apr-22**

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
IT Rollout Identity Management	75,000	69,892	5,108	7%
IT Virtual Desktop for Enterprise	50,000	-	50,000	100%
IT DR Infrastructure	100,000	40,952	59,048	59%
IT DR for Security	40,000	-	40,000	100%
IT GIS Enhancements	135,000	42,823	92,177	68%
IT Business Portal Development	200,000	33,350	166,650	83%
IT Enterprise Wireless Mobility	75,000	-	75,000	100%
IT Data Warehouse Deployment	120,000	20,976	99,024	83%
IT Document Management Development	100,000	24,465	75,535	76%
IT Enterprise Technology Development	50,000	15,299	34,701	69%
IT General Systems Enhancements	120,000	3,552	116,448	97%
IT Project Management Application	90,000	31,646	58,354	65%
IT Analog to Digital Services	85,000	-	85,000	100%
IT IVR Service Development	75,000	-	75,000	100%
IT Mobile Device Management(MDM)	30,000	-	30,000	100%
IT Security Operations Center(SOC) Development	45,000	17,002	27,998	62%
MDMS Upgrade	600,000	3,805	596,195	99%
<b>ENTERPRISE TECHNOLOGY</b>	<b>\$4,575,000</b>	<b>\$707,787</b>	<b>\$3,867,213</b>	<b>85%</b>
Security Improvements	25,000	40,351	(15,351)	-
HR Security	300,000	-	300,000	100%
<b>HUMAN RESOURCES SECURITY</b>	<b>\$325,000</b>	<b>\$40,351</b>	<b>\$284,649</b>	<b>88%</b>
<b>All Common Capital Projects</b>	<b>\$5,820,800</b>	<b>\$858,848</b>	<b>\$4,961,952</b>	<b>85%</b>



## KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Apr-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
<b><u>All Electric Capital Projects</u></b>				
Dogwood Capital Costs	808,000	216,723	591,277	73%
<b>DOGWOOD PLANT COMMON</b>	<b>\$808,000</b>	<b>\$216,723</b>	<b>\$591,277</b>	<b>73%</b>
Annual Meter Program	1,000,000	57,799	942,201	94%
<b>ELECTRIC METERS</b>	<b>\$1,000,000</b>	<b>\$57,799</b>	<b>\$942,201</b>	<b>94%</b>
Electric Ops Automobiles	100,000	-	100,000	100%
Electric Ops Facility Improvements	300,000	194,913	105,087	35%
Electric Ops Furnishings & Equipment	10,000	-	10,000	100%
Electric Ops Grounds	5,000	-	5,000	100%
IVR and Outage Management System	100,000	-	100,000	100%
Electric Ops Radio	25,000	962	24,038	96%
Electric Ops Technology	100,000	13,051	86,949	87%
Electric Ops Tools	100,000	2,604	97,396	97%
Electric Ops Work Equipment	500,000	39,441	460,559	92%
<b>ELECTRIC OPS GENERAL CONSTRUCTION</b>	<b>\$1,240,000</b>	<b>\$250,971</b>	<b>\$989,029</b>	<b>80%</b>
Muncie OH Feeders	100,000	-	100,000	100%
Fisher 161kV Sub OH Feeders	750,000	-	750,000	100%
Piper OH Feeders	4,400,000	913,005	3,486,995	79%
Pole Inspections	500,000	28,161	471,839	94%
EO Fiberglass OH Feeders	100,000	-	100,000	100%



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Construction Summary**  
**As Of Apr-22**

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
EO Remove BPU Trans and Sub Equipment from Cust Buildings	1,000	-	1,000	100%
Annual OH Construction	2,000,000	212,066	1,787,934	89%
EO Downtown KCKCC Campus	50,000	-	50,000	100%
EO Turner Diagonal East Feeder and Backbone Interconnect	50,000	-	50,000	100%
EO Turner Diagonal West Feeder and Backbone Interconnect	150,000	-	150,000	100%
<b>ELECTRIC OVERHEAD DISTRIBUTION</b>	<b>\$8,101,000</b>	<b>\$1,153,232</b>	<b>\$6,947,768</b>	<b>86%</b>
Annual Reimbursable Construction	100,000	-	100,000	100%
Indian Springs	5,000	-	5,000	100%
Reardon Center Redevelopment	5,000	-	5,000	100%
Rock Island Bridge Project	5,000	-	5,000	100%
Schlitterbahn	5,000	-	5,000	100%
West Legends Apartment Complex #3	5,000	-	5,000	100%
Woodlands	5,000	691	4,309	86%
EO Homefield Development	5,000	-	5,000	100%
<b>ELECTRIC REIMBURSABLE</b>	<b>\$135,000</b>	<b>\$691</b>	<b>\$134,309</b>	<b>99%</b>
Storms - Electric Repairs	1,000	181,219	(180,219)	-
<b>ELECTRIC STORM EXPENSE</b>	<b>\$1,000</b>	<b>\$181,219</b>	<b>(\$180,219)</b>	<b>(18,022)%</b>
Substation Breakers	25,000	-	25,000	100%
Substation Relays	150,000	22,780	127,220	85%
Substation Improvements	250,000	21,104	228,896	92%



## KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Apr-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Substation Security	5,000	1,296	3,704	74%
Substation Transformer Oil	10,000	-	10,000	100%
EO Substation Battery Upgrades	25,000	-	25,000	100%
<b>ELECTRIC SUBSTATION</b>	<b>\$465,000</b>	<b>\$45,180</b>	<b>\$419,820</b>	<b>90%</b>
Overhead Transformers	600,000	-	600,000	100%
Underground Transformers	1,200,000	-	1,200,000	100%
<b>ELECTRIC TRANSFORMERS</b>	<b>\$1,800,000</b>	<b>\$0</b>	<b>\$1,800,000</b>	<b>100%</b>
Transmission Line FO Additions	100,000	-	100,000	100%
Misc Transmission Projects	250,000	-	250,000	100%
EO Barber to Terrace Trans Line	250,000	-	250,000	100%
69kV Mill Street - Kaw Backup Circuit	500,000	433	499,567	100%
EO Maywood Feeder Rebuild - Woodlands	250,000	-	250,000	100%
<b>ELECTRIC TRANSMISSION</b>	<b>\$1,350,000</b>	<b>\$433</b>	<b>\$1,349,567</b>	<b>100%</b>
Fisher UG Feeders	250,000	2,026,050	(1,776,050)	-
American Royal UG	5,000	-	5,000	100%
Distribution Pole Inspection Replacement	2,500,000	118,599	2,381,401	95%
Annual UG Construction	2,000,000	1,178,403	821,597	41%
<b>ELECTRIC UNDERGROUND DISTRIBUTION</b>	<b>\$4,755,000</b>	<b>\$3,323,052</b>	<b>\$1,431,948</b>	<b>30%</b>
Street Light Improvements	100,000	17,979	82,021	82%



## KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Apr-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Traffic Signal Improvements	20,000	-	20,000	100%
Unified Govt OH Construction	20,000	-	20,000	100%
Unified Govt UG Distribution	20,000	25,810	(5,810)	-
EO Levee Rebuild Along Kansas River	600,000	15,031	584,969	97%
<b>ELECTRIC UNIFIED GOVERNMENT PROJECTS</b>	<b>\$760,000</b>	<b>\$58,820</b>	<b>\$701,180</b>	<b>92%</b>
Telecommunications Technology	10,000	-	10,000	100%
<b>ENTERPRISE TELECOMMUNICATIONS</b>	<b>\$10,000</b>	<b>\$0</b>	<b>\$10,000</b>	<b>100%</b>
NC Coal Conveyor Belt - Replacement	75,000	-	75,000	100%
NC Fire Protection System Upgrade	2,100,000	502,112	1,597,888	76%
<b>NEARMAN PLANT COMMON</b>	<b>\$2,175,000</b>	<b>\$502,112</b>	<b>\$1,672,888</b>	<b>77%</b>
CT4 Hydraulic Oil & Lube Oil Varnish Removal	40,000	642	39,358	98%
<b>NEARMAN PLANT CT4</b>	<b>\$40,000</b>	<b>\$642</b>	<b>\$39,358</b>	<b>98%</b>
N1 5KV Cables Replacement	80,000	-	80,000	100%
N1 Drum & Heater Inst Upgrade	155,000	56,332	98,668	64%
N1 MCC/Load Center Replace	675,000	756	674,244	100%
N1 Volt Reg Conversion	310,000	-	310,000	100%
N1 BOP PLC to DCS Upgrade	400,000	40,428	359,572	90%
N1 SCR Doors	200,000	2,776	197,224	99%
N1 SCR Catalystr Layer	650,000	4,912	645,088	99%



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Construction Summary**  
**As Of Apr-22**

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
N1 Automation of SH Spray Iso Vlvs	60,000	71	59,929	100%
N1 Brnr Coal Nozzles and Heads Replacments	1,700,000	617	1,699,383	100%
N1 Cndsr Dog Bone Exp Joint Replacement	218,000	10,891	207,109	95%
N1 Crusher/Dryer Replacement	382,000	2,869	379,131	99%
N1 Demineralizer Rental Conversion	120,000	305	119,695	100%
N1 Startup Transformer Rebuild	150,000	83,754	66,246	44%
<b>NEARMAN PLANT UNIT 1</b>	<b>\$5,100,000</b>	<b>\$203,711</b>	<b>\$4,896,289</b>	<b>96%</b>
QC Levee Improvements per COE	300,000	-	300,000	100%
<b>QUINDARO PLANT COMMON</b>	<b>\$300,000</b>	<b>\$0</b>	<b>\$300,000</b>	<b>100%</b>
CT2 RTU to Schweitzer Upgrade	50,000	-	50,000	100%
<b>QUINDARO PLANT CT2</b>	<b>\$50,000</b>	<b>\$0</b>	<b>\$50,000</b>	<b>100%</b>
<b>All Electric Capital Projects</b>	<b>\$28,090,000</b>	<b>\$5,994,585</b>	<b>\$22,095,415</b>	<b>79%</b>



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Construction Summary**  
**As Of Apr-22**

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
<b><u>All Water Capital Projects</u></b>				
Water Main Adjustment-Billable	6,900	(4,344)	11,244	163%
Water Development Main Expense	360,546	29,272	331,274	92%
<b>REIMBURSABLE WATER MAINS</b>	<b>\$367,446</b>	<b>\$24,928</b>	<b>\$342,518</b>	<b>93%</b>
Water Distrib System Relocations	272,870	(132,525)	405,395	149%
Water Distrib System Improvements	1,549,631	333,156	1,216,475	79%
UG/CMIP Water Distrib Projects	1,002,928	84,370	918,558	92%
Water Distrib Valve Improvements	601,901	236,679	365,222	61%
Water Distrib Fire Hydrant Program	471,584	215,870	255,714	54%
Water Distrib Master Plan Improvements	300,000	-	300,000	100%
Non Revenue Water Leak Detection	150,000	(5,626)	155,626	104%
Water Distrib Leak Project	3,204,167	12,924	3,191,243	100%
<b>WATER DISTRIBUTION</b>	<b>\$7,553,081</b>	<b>\$744,848</b>	<b>\$6,808,233</b>	<b>90%</b>
Water Automobiles	90,000	89,331	669	1%
Water Radios	5,000	-	5,000	100%
Water Tools	50,000	(1,352)	51,352	103%
Water Work Equipment	265,000	(11,275)	276,275	104%
<b>WATER EQUIPMENT</b>	<b>\$410,000</b>	<b>\$76,704</b>	<b>\$333,296</b>	<b>81%</b>
Civil Engineering Facility Improvement	25,000	19,862	5,138	21%
Water Oper Facility Improvement	275,233	13,627	261,606	95%





## KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Apr-22

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Water Prod Facility Improvement	205,272	45,616	159,656	78%
<b>WATER FACILITY IMPROVEMENTS</b>	<b>\$505,505</b>	<b>\$79,105</b>	<b>\$426,400</b>	<b>84%</b>
Civil Engineering Furnishings & Equipment	25,000	23,503	1,497	6%
Water Oper Furnishings & Equipment	15,000	-	15,000	100%
Water Prod Furnishings & Equipment	121,000	(2,029)	123,029	102%
<b>WATER FURNISHINGS AND EQUIPMENT</b>	<b>\$161,000</b>	<b>\$21,474</b>	<b>\$139,526</b>	<b>87%</b>
Civil Engineering Grounds	7,500	-	7,500	100%
Water Operations Grounds	75,000	5,807	69,193	92%
Water Production Grounds	7,200	-	7,200	100%
<b>WATER GROUNDS</b>	<b>\$89,700</b>	<b>\$5,807</b>	<b>\$83,893</b>	<b>94%</b>
AMI-Automated Meter Reading	50,000	7,470	42,530	85%
6"-10" Water Meter Replacement	75,299	971	74,328	99%
1-1/2"-4" Water Meter Replacement	101,498	21,212	80,286	79%
5/8"-1" Water Meter Replacement	102,341	27,193	75,148	73%
12" & Over Water Meter Replacement	5,000	(443)	5,443	109%
<b>WATER METERS</b>	<b>\$334,138</b>	<b>\$56,403</b>	<b>\$277,735</b>	<b>83%</b>
QWTP Decommission Plant	5,000	-	5,000	100%
NWTP Misc Projects	50,000	20,543	29,457	59%
NWTP Raw Water Pump Rehab	550,000	183,281	366,719	67%



**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Construction Summary**  
**As Of Apr-22**

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
<b>WATER PRODUCTION PROJECTS</b>	<b>\$605,000</b>	<b>\$203,824</b>	<b>\$401,176</b>	<b>66%</b>
3" - 6" Water Service Replacement	25,000	24,749	251	1%
1-1/4" - 2" Water Service Replacement	30,000	7,124	22,876	76%
3/4"-1" Water Service Replacement	721,045	195,989	525,056	73%
8" & Over Water Service Replacement	15,000	19,726	(4,726)	-
<b>WATER SERVICES</b>	<b>\$791,045</b>	<b>\$247,588</b>	<b>\$543,457</b>	<b>69%</b>
Argentine 7 MG Tank Replace	6,000,000	78,418	5,921,582	99%
Water Pump Station Controls	900,000	-	900,000	100%
Water Storage Improvements	25,000	(22,748)	47,748	191%
Water Transmission Improvement	112,000	557,734	(445,734)	-
Water Transmission Valve Improve	75,000	40,891	34,109	45%
UG/CMIP Water Transmission Projects	2,800	-	2,800	100%
WO Trans Main 98th & Parallel	1,301,880	196	1,301,684	100%
WO Kansas River Crossing	3,005,372	-	3,005,372	100%
<b>WATER STORAGE AND TRANSMISSION</b>	<b>\$11,422,052</b>	<b>\$654,491</b>	<b>\$10,767,561</b>	<b>94%</b>
Civil Engineering Technology	25,000	35,810	(10,810)	-
Water Operations Technology	15,000	-	15,000	100%
Water Production Technology	5,000	-	5,000	100%
<b>WATER TECHNOLOGY</b>	<b>\$45,000</b>	<b>\$35,810</b>	<b>\$9,190</b>	<b>20%</b>
<b>All Water Capital Projects</b>	<b>\$22,283,967</b>	<b>\$2,150,982</b>	<b>\$20,132,985</b>	<b>90%</b>

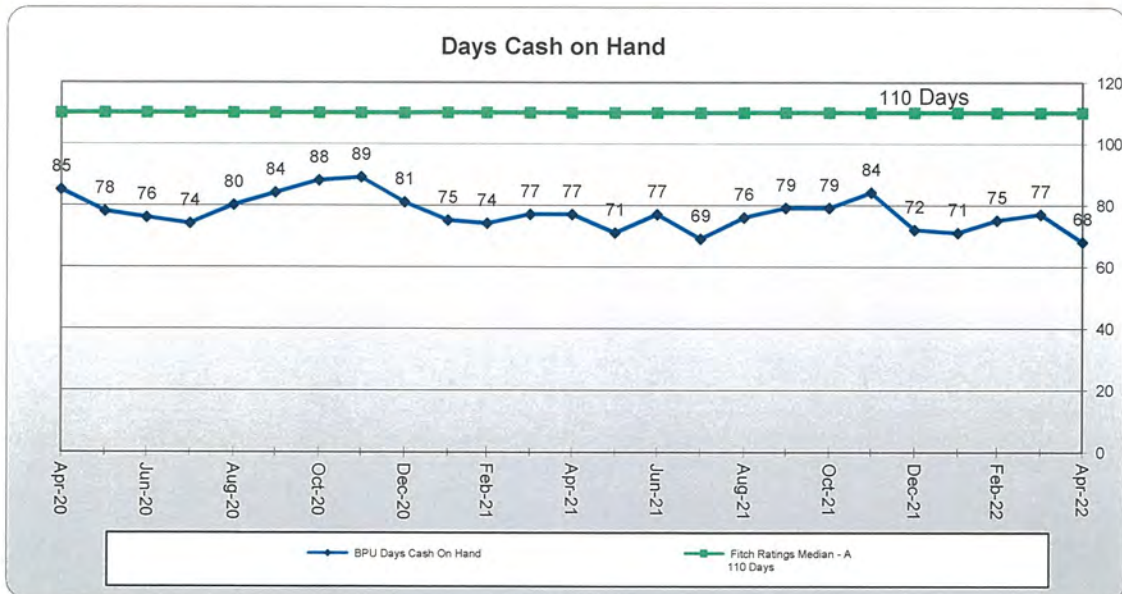
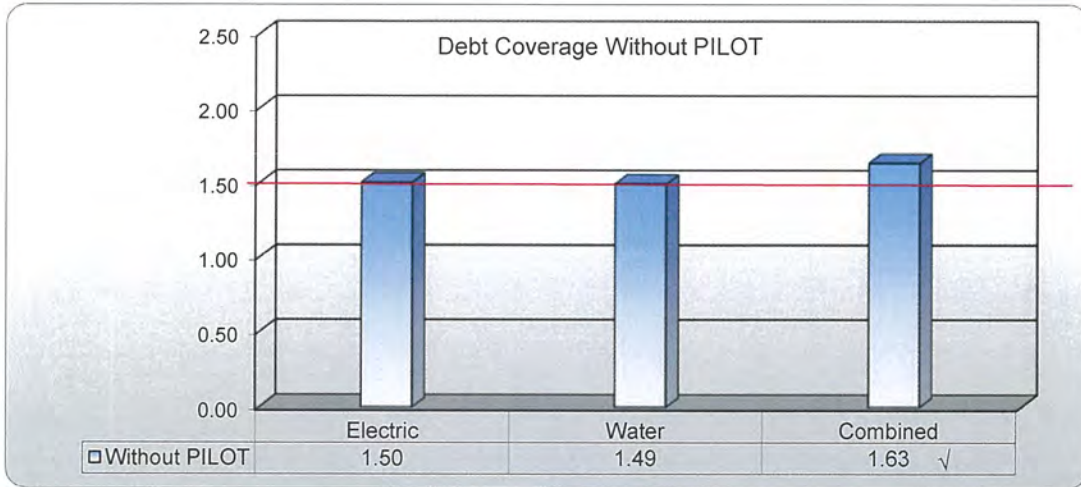
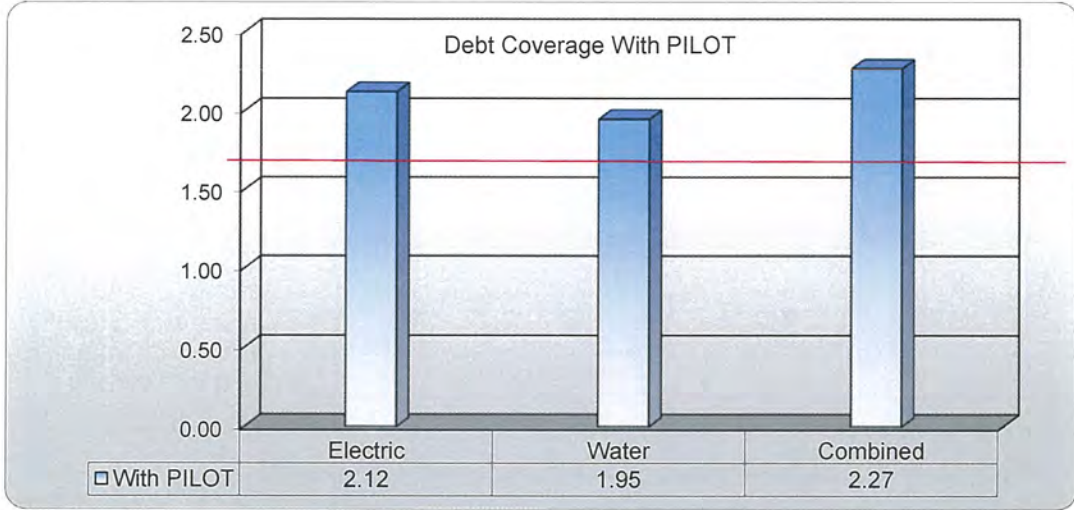


**KANSAS CITY BOARD OF PUBLIC UTILITIES**  
**Construction Summary**  
**As Of Apr-22**

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
<b>Grand Total</b>	<b>\$56,194,767</b>	<b>\$9,004,415</b>	<b>\$47,190,352</b>	<b>84%</b>

# BPU - Financial Metrics

April 30, 2022



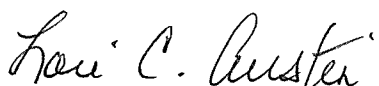
Note: Red Line indicates stated BPU's Financial Guidelines 02-100-007 (2.02/2.05) and targeted metrics in the 2016 Cost of Service Study.

Certificate of Calculation  
Of Net Revenues for the  
Board of Public Utilities  
For The Month Ended  
April 2022

According to the requirements of the Supplemental Indentures, as defined in the Second Amended and Restated Trust Indenture, dated as of June 1, 2014, effective as of December 8, 2016 and any Supplemental Indentures as defined in the Second Amended and Restated Trust Indenture, the Board of Public Utilities is required to calculate the Net Revenues of the Utility System for the twelve month period ending with such calendar quarter.

“Net Revenues” means the Revenues of the Utility System, less Operation and Maintenance Expenses.

	Electric 12 Months Ending <u>April 30, 2022</u>	Water 12 Months Ending <u>April 30, 2022</u>	Combined 12 Months Ending <u>April 30, 2022</u>
Revenues	\$ 286,045,216	51,259,293	337,304,509
Operating and Maintenance Expenses	(190,935,207)	(28,087,120)	(219,022,327)
Net Revenues	<u>\$ 95,110,009</u>	<u>23,172,173</u>	<u>118,282,182</u>
Maximum Annual Debt Service - Total Debt	\$ 44,880,036	11,909,679	52,206,664
Coverage - Electric/2029 Water/2022 Combined/2024	2.12	1.95	2.27
Maximum Annual Debt Service - Parity	\$ 44,668,378	8,402,282	47,988,426
Coverage - Electric/2030 Water/2022 Combined/2025	2.13	2.76	2.46



Lori C. Austin  
CFO/CAO

Exhibit 1

REVENUES

	Electric 12 Months Ending <u>April 30, 2022</u>	Water 12 Months Ending <u>April 30, 2022</u>	Combined 12 Months Ending <u>April 30, 2022</u>
Total Utility Revenues			
Residential Sales	\$ 76,162,637	24,507,510	100,670,147
Commercial Sales	100,199,617	11,103,165	111,302,782
Industrial Sales	42,707,887	5,887,538	48,595,425
Schools	9,445,067	594,972	10,040,039
Other Sales (1)	328,712	617,793	946,505
Wholesale Sales	19,126,772	1,321,701	20,448,473
Payment In Lieu Of Taxes	27,606,272	5,392,120	32,998,392
Interest Income and Other (2)	6,584,812	1,834,494	8,419,306
Bond Cost of Issuance	-	-	-
Deferred Revenue - Fuel/PP*	3,887,574	-	3,887,574
Less: Construction Fund Earnings	(4,134)	-	(4,134)
Total Revenues	<u>\$ 286,045,216</u>	<u>51,259,293</u>	<u>337,304,509</u>

\*Revenue deferred for Energy Rate Component (ERC) reconciliation adjustment (FAS 71)

“Revenues” mean all income and revenue derived by the BPU from the management, operation and control of the Utility System or any Project or other part thereof, whether resulting from extensions, enlargements, repairs or betterments to the Utility System or otherwise, and includes all revenues received by the BPU from the Utility System, including rates and charges imposed by the BPU with respect to the Utility System and from the sale and use of services and products of such Utility System, and includes all income derived from the investment of monies in any of the Funds established herein (the Indenture of Trust dated June, 2014) except those monies in the Construction Fund derived from Bond proceeds, but such term shall not include proceeds paid with respect to any loss incurred by the Utility System covered by an appropriate insurance policy and shall not include extraordinary revenues.

Notes: (1) Other sales includes: highway lighting, public authorities, fire protection and other non-operating income

(2) Interest income and other includes: forfeited discounts, connect/disconnect fees, tower/pole attachment rental, ash disposal, interest on investments and other miscellaneous non-operating revenues.

## Exhibit 2

### OPERATIONS AND MAINTENANCE EXPENSES

	Electric 12 Months Ending <u>April 30, 2022</u>	Water 12 Months Ending <u>April 30, 2022</u>	Combined 12 Months Ending <u>April 30, 2022</u>
Operating Expenses*	\$ 249,276,016	41,808,531	291,084,547
Less: Depreciation And Amortization	(30,734,537)	(8,329,291)	(39,063,828)
Less: Payment In Lieu of Taxes	<u>(27,606,272)</u>	<u>(5,392,120)</u>	<u>(32,998,392)</u>
Operating & Maintenance Expenses	<u>\$ 190,935,207</u>	<u>28,087,120</u>	<u>219,022,327</u>

\*Excludes interest expense on outstanding Revenue Bonds.

34 “Operation and Maintenance Expenses” means the funds necessary to maintain and operate the Utility System, including, but not limited to, amounts of money reasonably required to be set aside for such items, the payment of which is not then immediately required, including all money necessary for the payment of the costs of ordinary repairs, renewals and replacements, salaries and wages, employees’ health, hospitalization, pension and retirement expenses, insurance premiums, legal, engineering, accounting and financial advisory fees and expenses and the cost of additional consulting and technical services, taxes (but not including payments in lieu thereof), other governmental charges, fuel costs, the cost of purchased power and transmission service, any current expenses or obligations required to be paid by the BPU by ordinance of the City or by Law, to the extent properly allocable to the Utility System under generally accepted accounting principles, the fees and expenses of any fiduciary, including those of the Trustee hereunder, and any other costs which are considered to be Operating and Maintenance Expenses in accordance with generally accepted accounting principles. Operation and Maintenance Expenses do not include payments in lieu of taxes, depreciation or obsolescence charges or reserves therefor, extraordinary or materially unusual or infrequently occurring expense items, amortization of intangibles, interest charges and charges for the payment of principal or amortization of bonded or other indebtedness of the City or the BPU, costs, or charges made therefor for capital additions, replacements, betterments, extensions or improvements to, or retirements from, the sale, abandonment, reclassification, revaluation or other disposition of any properties of the Utility System, and such property items, including taxes and fuel, which are capitalized by the BPU.

**BOARD OF PUBLIC UTILITIES**  
**CASH AND INVESTMENTS**

	<u>April 30, 2022</u> <u>Electric</u>	<u>April 30, 2022</u> <u>Water</u>	<u>April 30, 2022</u> <u>Combined</u>
Beginning Cash and Investments As of 01/01/22	\$ 58,023,736	\$ 23,511,012	\$ 81,534,748
Cash Receipts Year to Date	143,285,007	17,306,865	160,591,873
Cash Payments Year to Date	(149,794,439)	(15,080,357)	(164,874,797)
Cash and Investments as of 4/30/22	<u>\$ 51,514,304</u>	<u>\$ 25,737,520</u>	<u>\$ 77,251,824</u>
<b>Restrictions of Cash and Investments</b>			
Customer Deposit	\$ 6,025,323	\$ 1,323,159	\$ 7,348,482
Self Insurance Reserve - Public Liability	800,000	200,000	1,000,000
Self Insurance Reserve -Workers' Comp	880,000	220,000	1,100,000
Debt Service Fund	19,524,889	5,669,346	25,194,235
Debt Reduction Fund	-	6,290,000	6,290,000
Rate Stabilization Fund	9,156,273	-	9,156,273
Improvement and Emergency Fund	1,350,000	150,000	1,500,000
Construction Fund 2016C	709,507	-	709,507
Construction Fund 2020A	797,525	-	797,525
Ongoing Construction Reserve for 2022	4,653,000	682,485	5,335,485
System Development	-	11,059,738	11,059,738
Remaining Operating Reserve Requirement	22,973,313	1,000,000	23,973,313
Economic Development Fund	350,000	150,000	500,000
Total Restrictions	<u>\$ 67,219,830</u>	<u>\$ 26,744,728</u>	<u>\$ 93,964,558</u>
Unrestricted Cash and Investments	<u>\$ (15,705,526)</u>	<u>\$ (1,007,208)</u>	<u>\$ (16,712,734)</u>

\* The unrestricted cash balance represents the amount needed to fully fund the reserve funds as established in the BPU Financial Guideline Policy 02-100-007



