

# BOARD INFORMATION PACKET



**Board of Public Utilities  
Kansas City, Kansas**

**Regular Meeting of**

## **September 20, 2023**



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Board of Public Utilities  
Kansas City, Kansas

**BOARD AGENDA**

Regular Session  
September 20, 2023 – 6:00 P.M.

- I. Call to Order
- II. Roll Call
  - \_\_\_\_\_ Robert L. Milan, Sr., District 1
  - \_\_\_\_\_ Rose Mulvany Henry, At Large, Position 3
  - \_\_\_\_\_ Jeff Bryant, District 3
  - \_\_\_\_\_ Mary L. Gonzales, At Large, Position 1
  - \_\_\_\_\_ Tom Groneman, District 2
  - \_\_\_\_\_ David Haley, At Large, Position 2
- III. Approval of Agenda
- IV. Approval of the Minutes of the Work Session of September 6, 2023
- V. Approval of the Minutes of the Regular Session of September 6, 2023
- VI. Public Comments
- VII. General Manager / Staff Reports
  - i. Water Operations Quarterly Update
  - ii. Electric Supply Quarterly Update
  - iii. Miscellaneous Comments
- VIII. Board Comments
- IX. Adjourn



**WORK SESSION MINUTES – WEDNESDAY, SEPTEMBER 6, 2023**

STATE OF KANSAS        )  
                                      ) SS  
CITY OF KANSAS CITY    )

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Work Session on Wednesday, September 6, 2023 at 5:00 PM. The following Board Members were present: Rose Mulvany Henry, President; Thomas Groneman, Vice President; Robert L. Milan, Secretary; Mary Gonzales, and David Haley. Jeff Bryant was absent.

Also present: William Johnson, General Manager; Angela Lawson, Acting Chief Counsel; Lori Austin, Chief Financial Officer/Chief Administrative Officer; Maurice Moss, Executive Director Corporate Compliance; Steve Green, Executive Director Water Operations; Ingrid Setzler, Director Environmental Services; Andrew Coffelt, NERC Compliance Officer; Douglas Bowen, Superintendent Maintenance-Nearman; Paul Sprague, Supervisor EMS Maintenance; and Robert Kamp, IT Project Manager.

A video of this meeting is on file at the Board of Public Utilities and can be found on the BPU website, [www.bpu.com](http://www.bpu.com).

Ms. Mulvany Henry called the meeting to order at 5:00 PM.

Roll call was taken. All Board Members were present, except Jeff Bryant.

**Item #3 –Approval of Agenda**

A motion was made to approve the Agenda by Mr. Groneman, seconded by Ms. Gonzales, and unanimously carried.

**Item #4 –Board Update/GM Update**

No comments were made.

**Item #5 – Corporate Compliance Update**

Mr. Maurice Moss, Executive Director Corporate Compliance, Mr. Andrew Coffelt, NERC (North American Electric Reliability Corporation) Compliance Officer, and Ms. Ingrid Setzler, Director Environmental Services, provided an update on the purpose and role of Corporate Compliance. They focused on the departments that encompass Corporate Compliance, which included; Risk Management, NERC and Environmental Compliance. (See attached PowerPoint.)

WORK SESSION MINUTES – WEDNESDAY, SEPTEMBER 6, 2023

STATE OF KANSAS        )  
  ) SS  
CITY OF KANSAS CITY    )

Mr. Moss, Mr. Coffelt, and Ms. Setzler responded to questions and comments made by the Board and Mr. Johnson.

**Item #6 – Adjourn**

A motion was made to adjourn the Work Session at 5:58 PM by Ms. Gonzales, seconded by Mr. Groneman and unanimously carried.

ATTEST:

APPROVED:

\_\_\_\_\_  
Secretary

\_\_\_\_\_  
President



# Corporate Compliance Update

September 06, 2023



# CORPORATE COMPLIANCE DIVISION

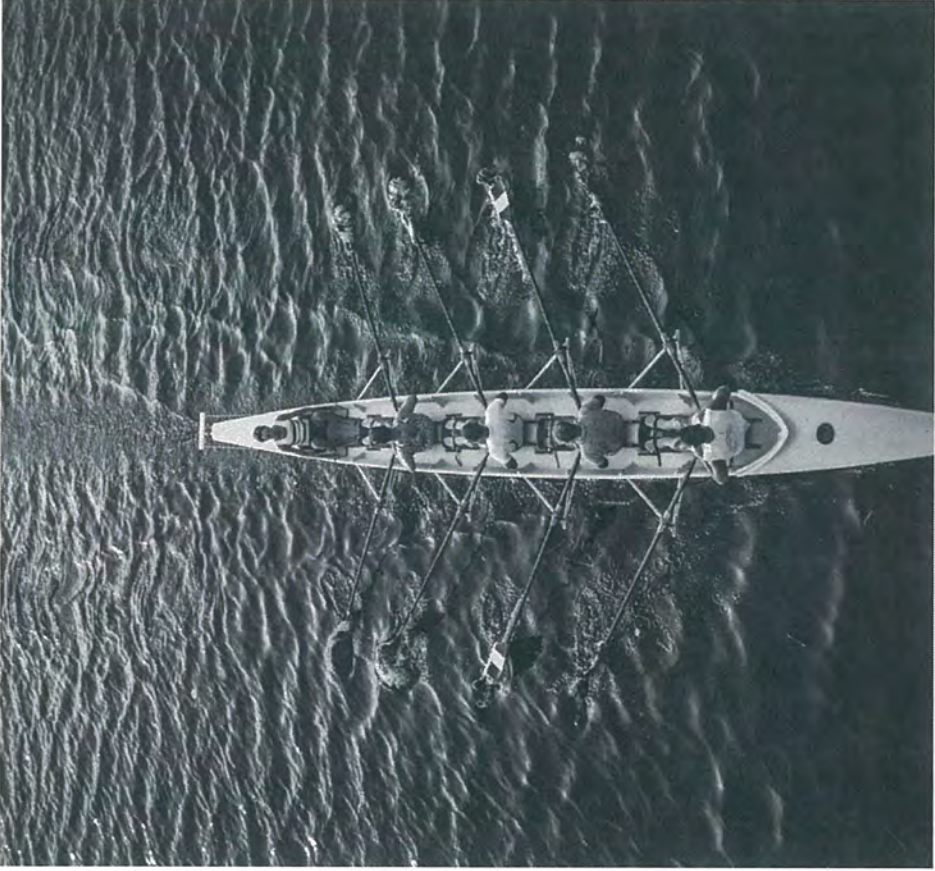
- 1 Purpose of Corporate Compliance
- 2 Risk Management Department
- 3 NERC Compliance Department
- 4 Environmental Compliance Department
- 5 Questions



# PURPOSE AND ROLE

- 1** Ensure the utility is within regulatory and legal boundaries
- 2** Follows standards and minimize risks
- 3** Maintain reputation and foster trust with customers and the community
- 4** Avoid penalties due to noncompliance and protect the health and safety of the community







# RISK MANAGEMENT

## What is Risk Management?

Identify, Assess, and Mitigate

Develop strategies to minimize or prevent risks

Enhance resiliency and protect long-term success

## Responsibilities

Enterprise Risk Management

Insurance Management

Regulatory Risks or Opportunities



# INSURANCE OVERVIEW

## 1 Property

Annual Premium \$2.2M

Provides coverage for physical assets and property

4

## Excess Workers' Comp

Annual Premium \$270K

Provides an extra liability protection beyond our primary needs

2

## Excess Liability

Annual Premium \$1M

Provides an extra liability protection beyond our primary needs

5

## Auto Liability

Annual Premium \$54K

Provides coverage for certain fleet vehicles

3

## D&O and Fiduciary

Annual Premium \$225K

Provides coverage for directors and officers and employees managing retirement accounts



# ANONYMOUS HOTLINE

**A confidential platform sharing concerns, fostering safety and compliance, and promoting a respectful environmental**

Multiple reporting channels

- Toll-free number
- Website
- Email
- Postal
- Fax

Case Management System

Available 24/7/365 days

Open Exchange

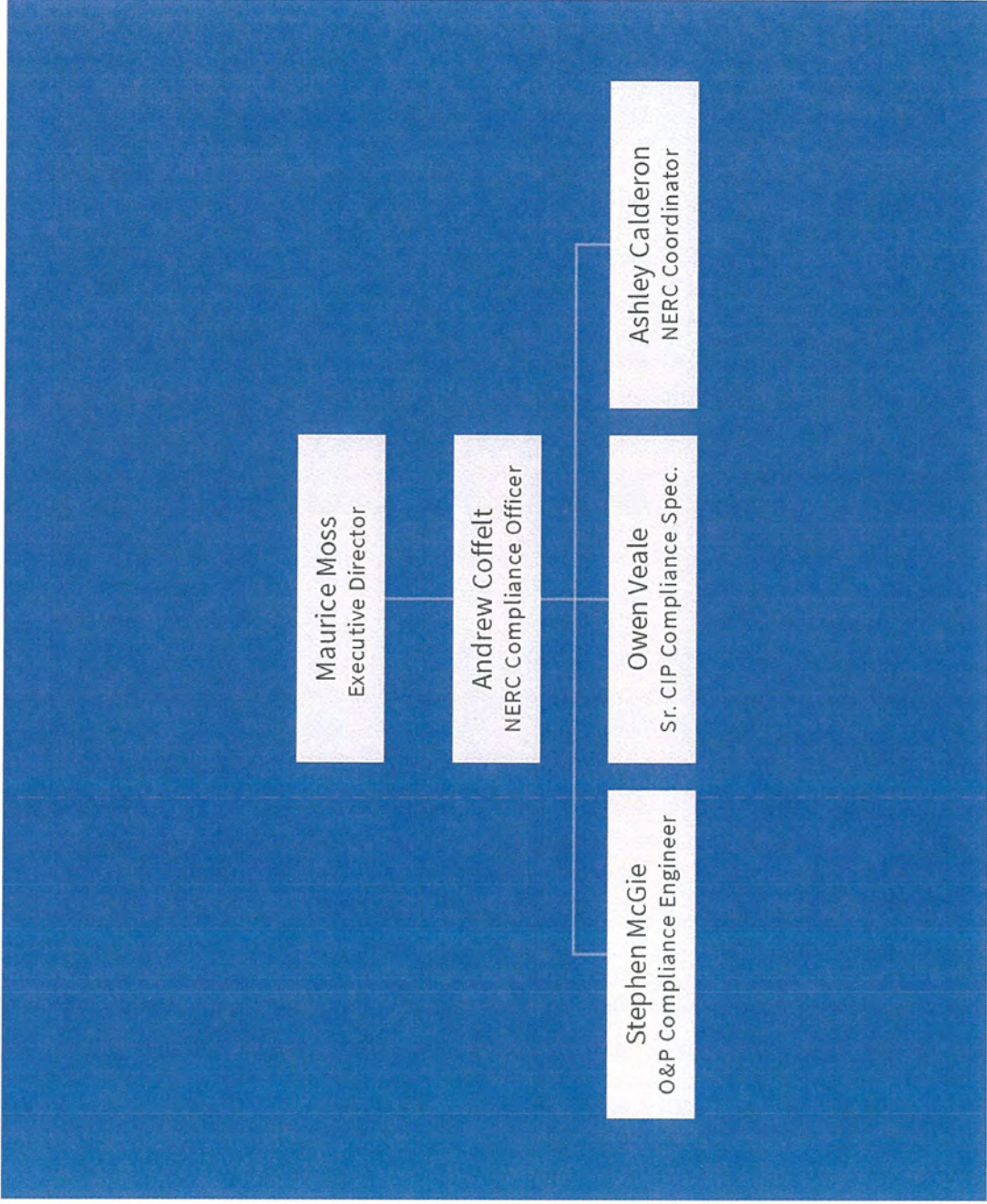
Reports are sent by Email



# NERC COMPLIANCE



# NERC COMPLIANCE DEPARTMENT





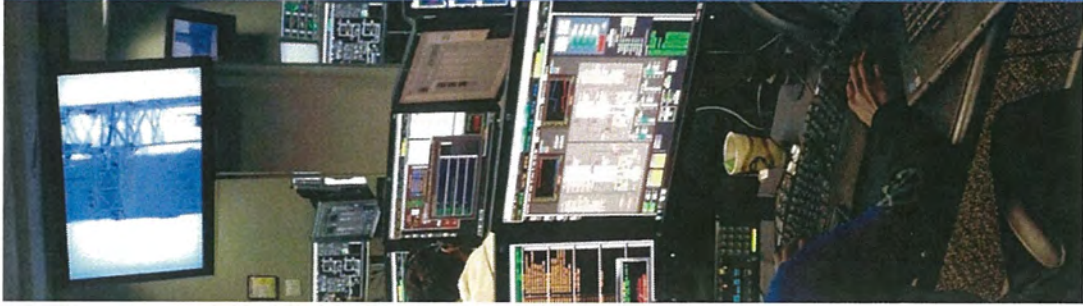


**What is NERC?**  
Energy Policy Act of 2005  
Regional Entities  
Midwest Reliability Organization



**Responsibilities?**  
Support Impacted Departments  
Monitor Compliance Processes  
Enterprise Reporting





Critical Infrastructure Protection (CIP)

**12 STANDARDS**

**36 REQUIREMENTS**

Operations & Planning

**57 STANDARDS**

**255 REQUIREMENTS**



# HOW WE ENSURE COMPLIANCE



1

## Assurance Monitoring & Auditing

Annual risk ranking identifies scope of next year's monitoring/auditing

2

## Internal Controls

Results of the auditing/monitoring can identify need for development, implementation of internal controls

3

## External Participation

Participate in utility focused organizations and webinars

4

## Readiness Assessment

Prior to the effective date of a new/revised standard

5

## Training

Support impacted departments by training and communicating industry guidance

6

## Department Outreach

We team with impacted departments



# REGULATORY TRACKING

## Participate

Early and often at various points in the rulemaking process

## Stakeholder Involvement

Member driven organization participation

## Representation

Standards are drafted by representatives from the utility industry



AMERICAN  
**PUBLIC  
POWER**<sup>™</sup>  
ASSOCIATION



# FUTURE REGULATIONS

## O&P: Cold Weather Standards

Requires BPU to have a Cold Weather Prep plan and submit cold weather data, historically low operating temps, and minimum extreme cold weather temps to Southwest Power Pool.

## CIP: Internal Network Security Monitoring

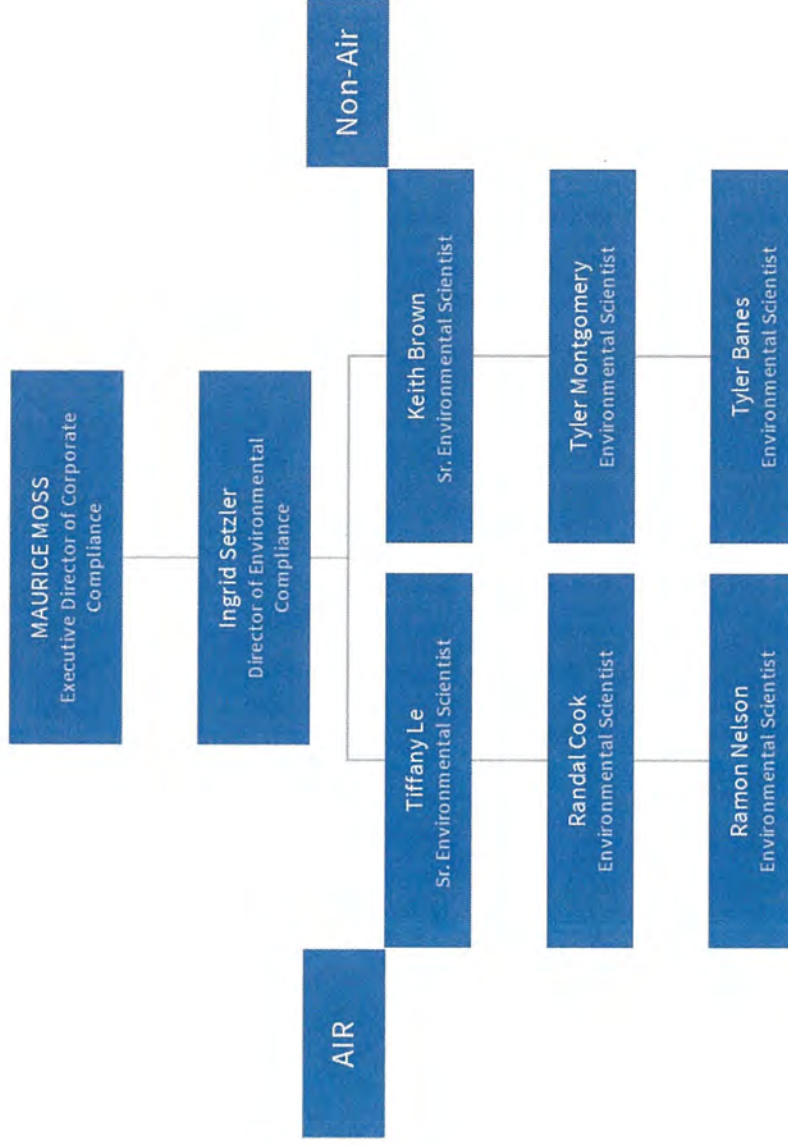
Implementation and monitoring of security measures within BPU's trusted network environments, designed to detect intrusions and malicious activity.

## FERC: Ambient Adjustable Ratings

Requires BPU to change system operating limits on an hour by hour basis based on time, sunlight and temperature.

# ENVIRONMENTAL COMPLIANCE

# ENVIRONMENTAL COMPLIANCE DEPARTMENT







## What is the Environmental Department responsible for?

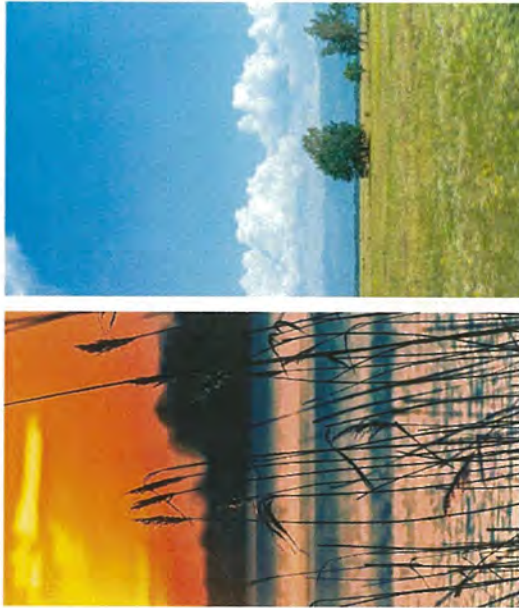
Maintaining compliance with all environmental regulations pertaining to BPU

### AIR:

Clean Air Act regulations which include air emissions and compliance with permitted limits; ensure compliance with Continuous Air Emissions (CEMS) systems for data accuracy; Best Practice & Maintenance Plans; Reporting to EPA, KDHE and related agencies; Permit negotiations with regulated entities

### NON-AIR:

Clean Water Act and related permitting, Resource Conservation and Recovery Act (RCRA) for compliance with hazardous waste; spill prevention plans; risk management plans; asbestos; PCBs; Recycling







How many environmental requirements?

AIR  
**40 REQUIREMENTS**

NON-AIR  
**100 REQUIREMENTS**

# HOW WE ENSURE COMPLIANCE



- 1 Assurance Monitoring & Auditing**  
Detailed review of programs on an annual basis to identify weaknesses in processes and internal controls
- 2 Internal Controls**  
The team uses compliance procedures, inspections, and other mechanisms
- 3 External Participation**  
Participate in utility focused organizations and webinars
- 4 Readiness Assessment**  
Prior to the effective date of a new regulation
- 5 Training**  
Support impacted departments by training and communicating industry guidance
- 6 Department Outreach**  
Work as a team with impacted departments

# REGULATORY TRACKING

## Participate

Early and often at various points in the rulemaking process

## Stakeholder Involvement

Member driven organization participation

## Representation

Internal staff, outside counsel and other stakeholder representation



# FUTURE REGULATIONS

AIR



Proposed New Source Performance Standards



Proposed Mercury Air Toxics Standards (MATS)



Cross-State Air Pollution Rule (CSAPR) Program

NON-AIR



Legacy CCR Surface Impoundments



PCBs and Effluent Limitations Guidelines and Standards





# SUMMARY

## **Risk Management**

Enhancing utility operations by consistently addressing concerns

## **NERC Compliance**

Continue addressing evolving requirements to mitigate extreme weather risks and cyber threats

## **Environmental Compliance**

Monitoring and addressing the effects of rapidly changing environmental regulations

## **Questions?**



**REGULAR SESSION –WEDNESDAY, SEPTEMBER 6, 2023**

STATE OF KANSAS        )  
  ) SS  
CITY OF KANSAS CITY)

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Regular Session on Wednesday, September 6, 2023 at 6:00 PM. The following Board Members were present: Rose Mulvany Henry, President; Thomas Groneman, Vice President; Robert L. Milan, Secretary; Mary Gonzales, and David Haley. Jeff Bryant was absent.

Also present: William Johnson, General Manager; Angela Lawson, Acting Chief Counsel; Lori Austin, Chief Financial Officer/Chief Administrative Officer; Jeremy Ash, Chief Operating Officer; Maurice Moss, Executive Director Corporate Compliance; Steve Green, Executive Director Water Operations; Johnetta Hinson, Executive Director Customer Service; Darrin McNew, Executive Director Electric Operations; Dennis Dumovich, Director of Human Resources; Dustin Miller, Director of Applications; Ingrid Setzler, Director Environmental Services; Douglas Bowen, Superintendent Maintenance-Nearman; Steve Hargis, Supervisor Water Distribution Meters; and Robert Kamp, IT Project Manager.

A video of this meeting is on file at the Board of Public Utilities and can be found on the BPU website, [www.bpu.com](http://www.bpu.com).

Ms. Mulvany Henry called the Board meeting to order at 6:04 PM. She welcomed all that were listening to or viewing the meeting. She informed all that the meeting was being recorded including video and audio. During the public comment section, those attending in person, wishing to speak, should use the sign-up sheet at the entry and provide their name and address. Public comments were limited to five minutes and should be addressed to the Board. Members of the public who wished to speak to the Board using Zoom needed to use the Raise Hand feature at the bottom of the application or window to signal that they wish to address the board during the public comment section. Members of the public connected by phone only, needed to press \*9 to indicate they wished to address the Board in the public comment section. No confidential information should be shared, including, account information. Staff would not provide individual account information during an open meeting. As always, the public could also email or call the BPU with any concerns. She informed that all participants were to act respectfully to each other. Personal attacks or accusations would not be tolerated. All concerns would be directed to the Board only, they would then determine staff involvement. If side discussion was necessary, it was to be conducted outside of the Board room to avoid interfering with presenters or other attendees. If any rules are breached during this meeting, the attendee was subject to removal. Ms. Mulvany Henry introduced herself and the other Board Members along with the General Manager, and Legal Counsel.

Roll call was taken and all Board Members were present, except Jeff Bryant.

**REGULAR SESSION –WEDNESDAY, SEPTEMBER 6, 2023**

STATE OF KANSAS        )  
  ) SS  
CITY OF KANSAS CITY)

**Item #3 – Approval of Agenda**

A motion was made to approve the Agenda by Ms. Gonzales, seconded by Mr. Groneman, and unanimously carried.

**Item #4 – Approval of Work Session Minutes of August 16, 2023**

A motion was made to approve the minutes of the Work Session of August 16, 2023, by Ms. Gonzales, seconded by Mr. Milan, and unanimously carried.

**Item #5 – Approval of Regular Session Minutes of August 16, 2023**

A motion was made to approve the minutes of the Regular Session of August 16, 2023, by Mr. Groneman, seconded by Ms. Gonzales, and unanimously carried.

**Item #6– Public Comments**

Ms. Beth Ciperson, 4535 Cambridge St., inquired if BPU would be increasing rates in the future to support Panasonic Energy, the battery manufacturing facility located in De Soto, KS.

Ms. Mulvany Henry responded and stated BPU had just completed a rate hearing, Panasonic was not part of that hearing.

**Item #7– 20/20 Leadership**

Ms. Marnie Morgan, Executive Director of 20/20 Leadership, along with participating students of 20/20 Leadership spoke to the Board about the program. The students talked about the impact the program had on their academic growth as well as other areas such as; confidence, real-world opportunities and networking. They also spoke about various projects they had completed in their schools as a result of their participation in 20/20 Leadership.

Ms. Morgan and students responded to questions and comments from the Board and Mr. Johnson.

**Item #8– General Manager / Staff Reports**

- i. *July 2023 Financials:* Ms. Lori Austin, Chief Financial Officer/Chief Administrative Officer, reviewed the July 2023 Financials with the Board. (See attached PowerPoint.)



REGULAR SESSION –WEDNESDAY, SEPTEMBER 6, 2023

STATE OF KANSAS        )  
  ) SS  
CITY OF KANSAS CITY)

A motion was made to approve the July 2023 Financials as presented, by Mr. Groneman, seconded by Mr. Milan, and unanimously carried.

- ii. *RFP for Power Plant Properties:* Maurice Moss, Executive Director Corporate Compliance, explained the current impact and mitigation measures taken at the Kaw and Quindaro Power Plants. As part of the mitigation effort, he introduced a Request for Proposal (RFP) option to the Board and outlined the process. (See attached PowerPoint.)

Mr. Moss, Ms. Ingrid Setzler, Director Environmental Services, Mr. Darrin McNew, Executive Director Electric Operations, and Mr. Johnson responded to questions and comments from the Board.

Ms. Mulvany Henry confirmed with Mr. Johnson that a Memorandum of Understanding would be put in place between BPU and the Unified Government (UG) regarding the revenue that may come from the properties.

- iii. *Miscellaneous Comments:* Mr. Johnson reminded the Board of the groundbreaking ceremony of the Kansas City Kansas Community Education, Health and Wellness Center, September 8, 2023 at 10:00 AM.

Mr. Johnson notified the Board he would be sending out a revised Budget calendar to allow more discussion on Staffing.

Mr. Johnson also commented on an email from Commissioner Bynum in regards to interest in moving forward with PILOT relief. He, Ms. Lawson and Ms. Austin responded to questions and comments from the Board on this topic.

**Item #9 – Board Comments**

Mr. Haley looked forward to the RFP’s for BPU facilities and was pleased to get updated on the financials.

Mr. Groneman had no comments.

Mr. Milan wanted to recognize the importance of 20/20 Leadership and the impact it has had on the youth in our community.

REGULAR SESSION –WEDNESDAY, SEPTEMBER 6, 2023

STATE OF KANSAS        )  
  ) SS  
CITY OF KANSAS CITY)

Ms. Gonzales echoed Mr. Milan about the importance of 20/20 Leadership and added the Board’s continued support of the program was paramount. She thanked Mr. Moss and his team for their presentation and commended him on his leadership.

Ms. Mulvany had no comments.

**Item #10 – Adjourn**

At 7:32 PM a motion to adjourn was made by Mr. Milan, seconded by Mr. Haley and unanimously carried.

ATTEST:

APPROVED:

\_\_\_\_\_  
Secretary

\_\_\_\_\_  
President



# July 2023 Financial Results September 6, 2023



# Financial Results

## 2023 Billed kWh (YTD Jan - July)

Electric	(CY) 2023 YTD	(PY) 2022 YTD
Residential	327,497,687	342,041,284
Commercial	568,023,680	566,449,357
Industrial	299,529,834	305,518,283
	1,195,051,201	1,214,008,924
		-1.6%

Commercial usage was above 2022 levels and Residential, Industrial and Total were below 2022 levels

Residential – Down 4%    Commercial – Up <1%    Industrial – Down 2%

# Financial Results

## 2023 Billed CCF's (YTD Jan - July)

	(CY) 2023 YTD	(PY) 2022 YTD
Water		
Residential	2,044,983	1,943,510
Commercial	1,503,536	1,439,877
Industrial	1,046,732	1,064,772
	4,595,251	4,448,159
		3.3%

Residential and Commercial were above 2022 levels while Industrial was slightly below 2022 levels

Residential – Up 5%      Commercial – Up 5%      Industrial – Down 2%



# Financial Results

## Revenues – July 2023

	(CY) 2023 July	(PY) 2022 July	Budget 2023 July	(CY) 2023 July
Electric	\$ 32.722	\$ 35.201	\$ 31.750	\$ 32.722
Water	5.343	5.055	4.899	5.343
Combined	\$ 38.065	\$ 40.256	\$ 36.649	\$ 38.065
				3.9%

### Actual Compared to 2023 Budget

- Electric – Up 3%
- Water – Up 9%
- Combined – Up 4%



# Financial Results

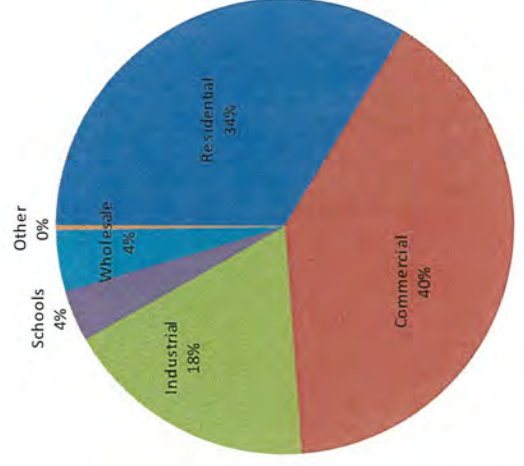
## Revenues – 2023 YTD

	(CY) 2023 YTD	(PY) 2022 YTD	Budget 2023 YTD	(CY) 2023 YTD
Electric	\$ 187.155	\$ 179.152	\$ 179.186	\$ 187.155
Water	30.737	29.771	29.915	30.737
Combined	\$ 217.892	\$ 208.923	\$ 209.101	\$ 217.892
				4.2%

\*\*Dollars in millions

### Variance – YTD comparing Budget to Actual for 2023

<u>Electric:</u>	<i>Up 5%</i>	<u>Water:</u>	<i>Up 3%</i>
Residential	\$384K	Residential	\$502K
Commercial	\$ 7.7M	Commercial	\$586K
Industrial	\$ 746K	Industrial	<b>(\$ 78K)</b>
Schools	\$647K	Wholesale	\$173K
Wholesale	<b>(\$3.4M)</b>		



## Operating Expenses - July 2023

	(CY) 2023 July	(PY) 2022 July	Budget 2023 July	(CY) 2023 July
Electric	\$ 20,257	\$ 22,251	\$ 19,124	\$ 20,257
Water	3,067	2,920	3,297	3,067
Combined	\$ 23,324	\$ 25,171	\$ 22,421	\$ 23,324
				-7.3%
				4.0%

**Actual Compared to 2023 Budget**

- Electric - Up 6%
- Water - Down 7%



# Financial Results

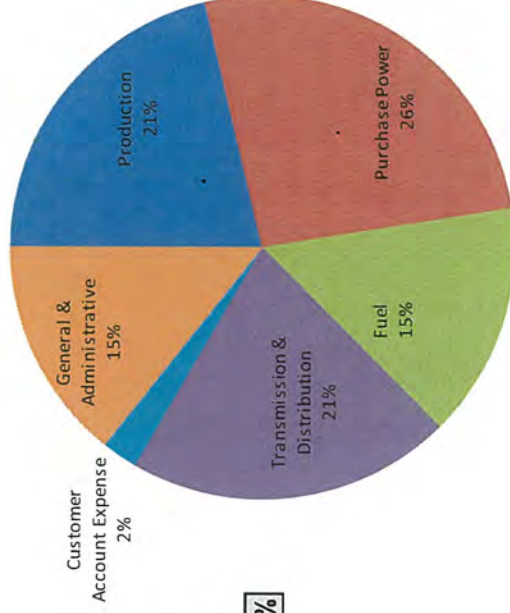
## Operating Expenses – 2023 YTD

	(CY) 2023 YTD	(PY) 2022 YTD	Budget 2023 YTD	(CY) 2023 YTD
Electric	\$ 148.673	\$ 137.268	\$ 141.685	\$ 148.673
Water	22.358	21.106	23.789	22.358
Combined	\$ 171.031	\$ 158.374	\$ 165.474	\$ 171.031
			8.0%	3.4%

\*\*Dollars in millions

### Actual Compared to 2023 Budget

- Electric – Up 5%
- Water - Down 6%
- Combined – Up 4%



2022 ERC Under Recovery of the ERC has been fully amortized as of June 2023 - \$14,781,274



# Financial Results

## Operating Expenses – 2023 YTD less Depreciation

	(CY) 2023 YTD	(PY) 2022 YTD	Budget 2023 YTD	(CY) 2023 YTD
Electric	\$ 128.036	\$ 118.918	\$ 121.467	\$ 128.036
Water	17.444	16.300	18.900	17.444
Combined	\$ 145.480	\$ 135.218	\$ 140.367	\$ 145.480
			7.6%	3.6%

\*\*Dollars in millions

**Electric:**  
 Purchased Power \$837K  
 Fuel (\$6.3M)  
 Production \$854K  
 T&D (\$2.0M)  
 G&A (\$1.3M)

**Water:**  
 Production (\$772K)  
 T&D (\$393K)  
 G&A (\$233K)

Variance – YTD comparing Budget to Actual 2023



# Financial Results

## Change in Net Position – July 2023

	(CY) 2023 July	(PY) 2022 July	Budget 2023 July	(CY) 2023 July
Electric	\$ 8.305	\$ 8.160	\$ 8.239	\$ 8.305
Water	1.728	1.232	1.061	1.728
Combined	\$ 10.033	\$ 9.392	\$ 9.300	\$ 10.033

\*\*Dollars in millions

## Change in Net Position – 2023 YTD

	(CY) 2023 YTD	(PY) 2022 YTD
Electric	\$ 10.130	\$ 12.744
Water	5.243	4.704
Combined	\$ 15.373	\$ 17.448

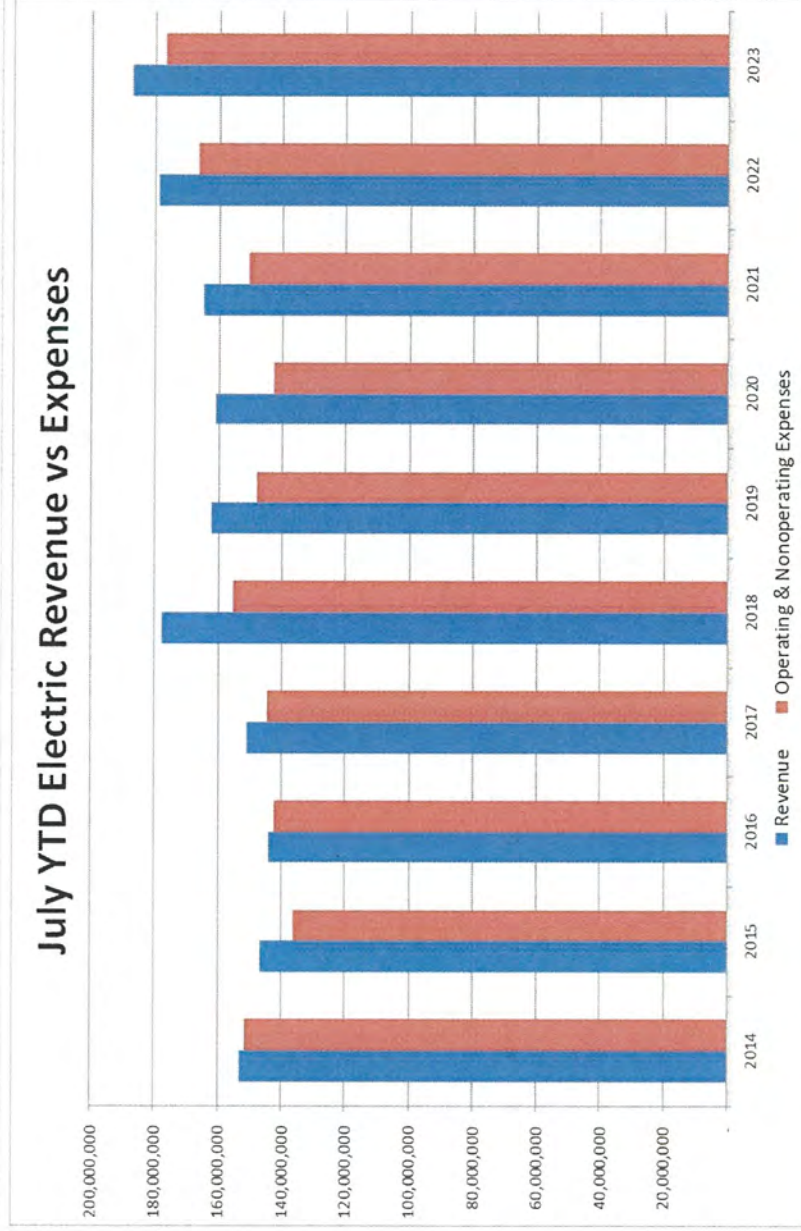
	Budget 2023 YTD	(CY) 2023 YTD
	\$ 9.658	\$ 10.130
	2.547	5.243
	\$ 12.205	\$ 15.373



\*\*Dollars in millions

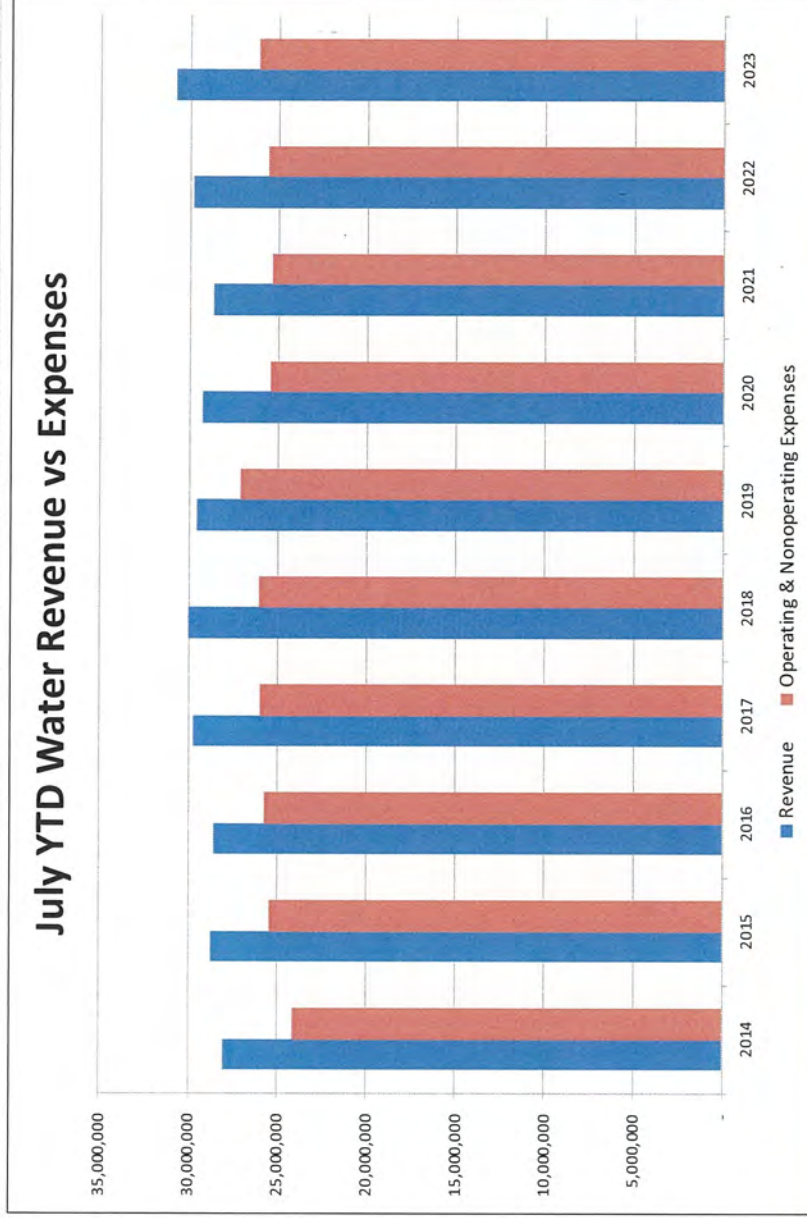


# Financial Results – 10 Year Trend

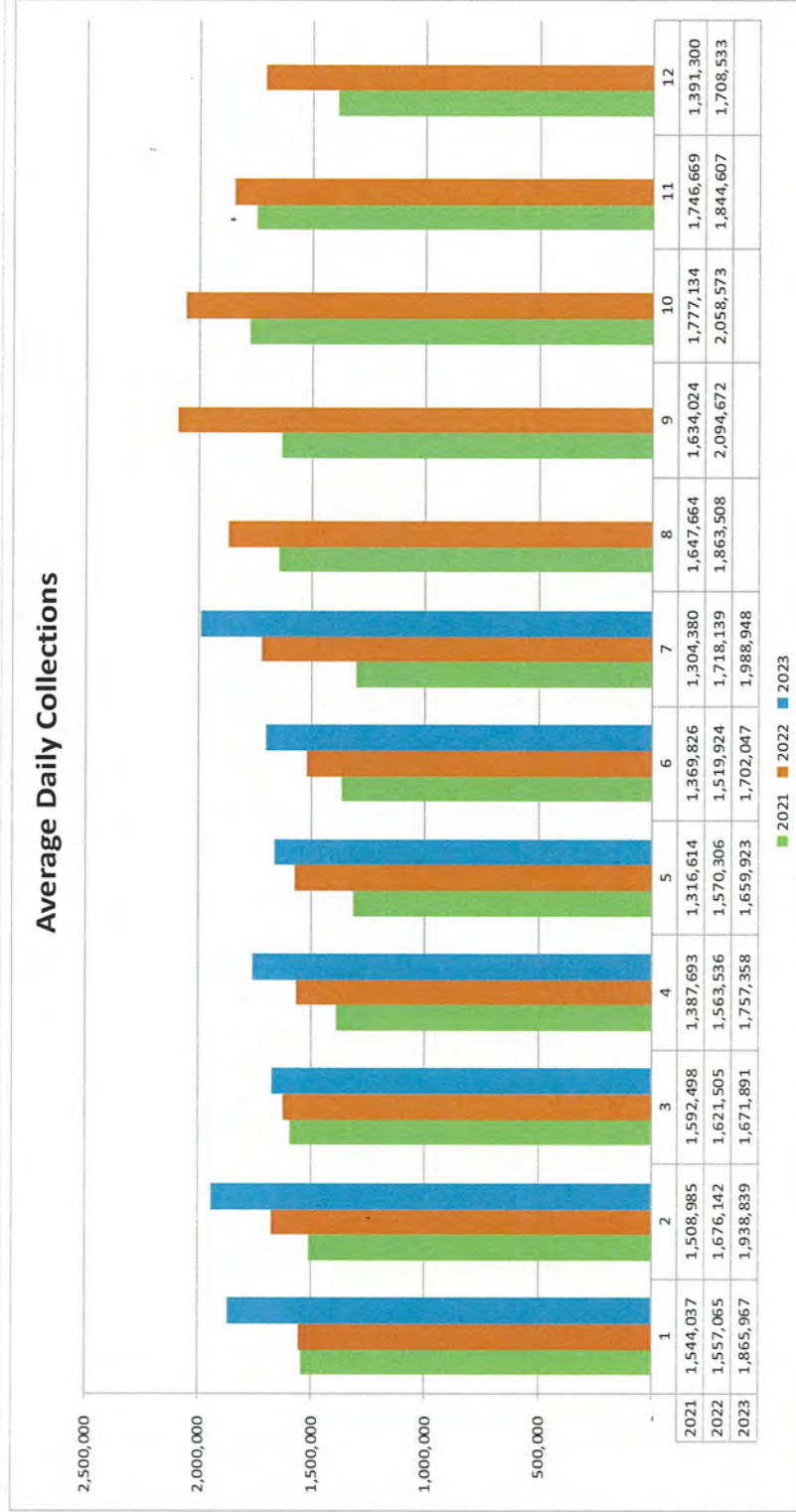




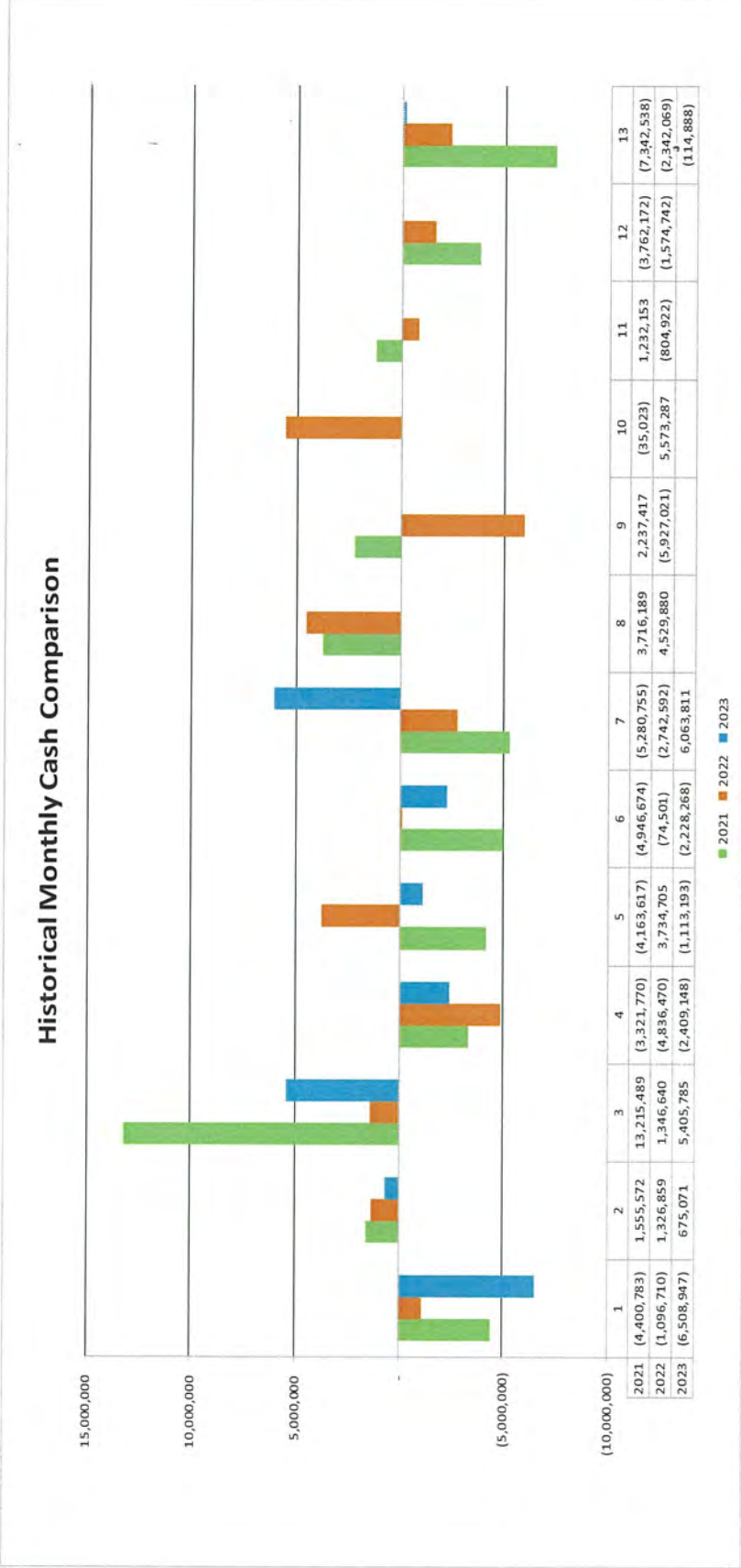
# Financial Results – 10 Year Trend



# Financial Results



# Financial Results





# Financial Results

## Cash Position

Combined (E&W)  
Days Cash-on-Hand

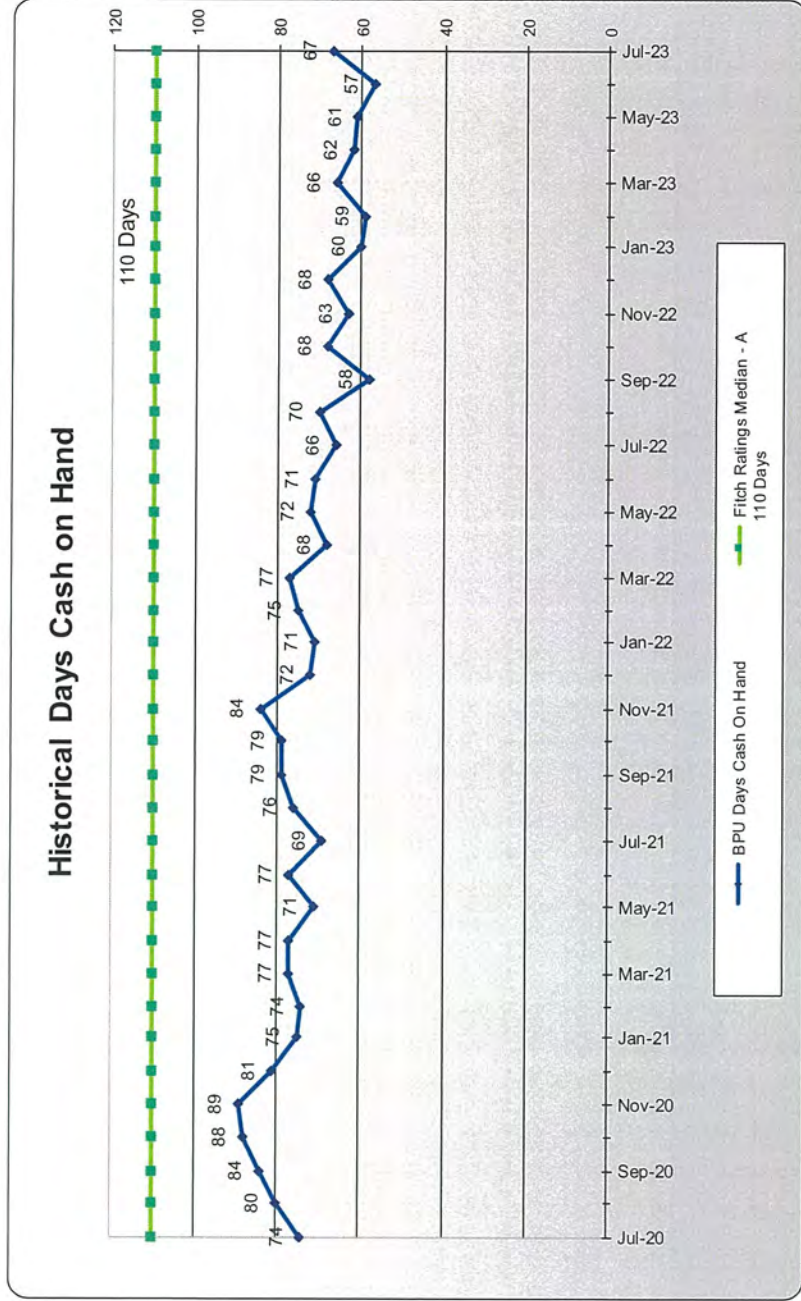
	(CY) 2023 July	(PY) 2022 July	2023 June
\$	43.71	\$ 41.93	\$ 37.42
	67	66	57

**1 Day = Approximately \$625K-\$675K**  
(Based on 12 month rolling average of expenses)

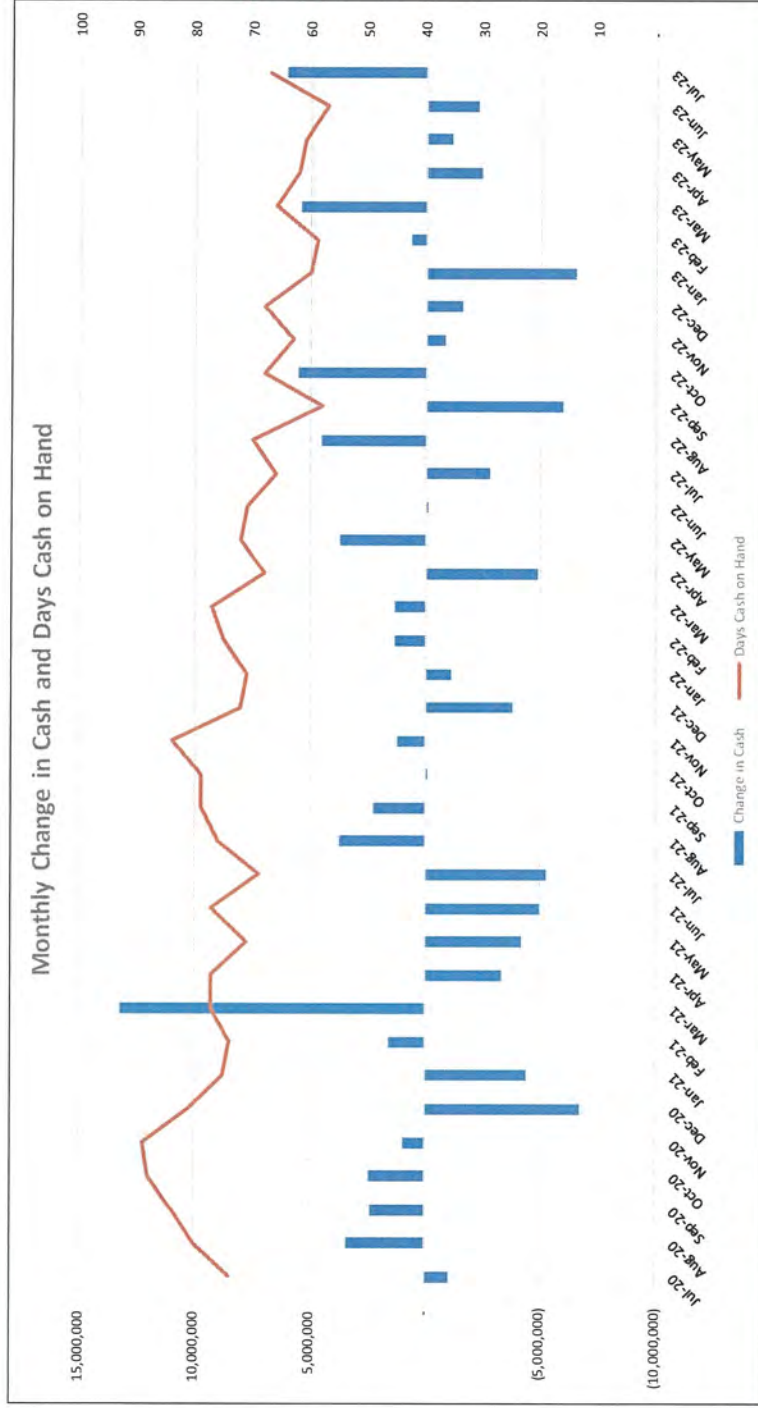
\*\*Dollars in millions



# Financial Results



# Financial Results





# Financial Results

## Balance Sheet: Notables

	(CY) 2023 July	(PY) 2022 July
Fuel Inventory	\$ 10.404	\$ 3.361
Bond Dollars 2016C (Elec T&D)	\$ 0.734	\$ 0.710
Bond Dollars 2020A (Elec)	\$ 0.826	\$ 0.798

\*\*Dollars in millions



# Financial Results

## Capital Spending

	(CY) 2023 YTD	(PY) 2022 YTD	2023 Budget
Electric	\$ 14.06	\$ 12.71	\$ 30.67
Water	7.31	4.55	24.71
Common	1.78	1.91	5.20
<b>Total YTD Capital</b>	<b>\$ 23.15</b>	<b>\$ 19.17</b>	<b>\$ 60.58</b>
			<b>Remaining</b>
			<b>62%</b>

### Major projects in 2023:

- \*\*Dollars in millions
- Fisher UG Feeders - \$2.3M
  - Annual Underground - \$1.0M
  - Annual Overhead - \$1.1M
  - Distribution Pole Inspect/Replace - \$934K
  - N1 Burner Coal Nozzle Replacement – \$2.5M
  - Water Sys Imp, Valves & Leaks - \$1.9M
  - Argentine 7 MG Tank Replacement - \$3.1M





# Financial Results

## Debt Coverage

### Debt Coverage with PILOT

	(CY) 2023 July	(PY) 2022 July
Electric	2.75	2.38
Water	2.23	1.99
Combined	2.85	2.50

### Debt Coverage w/o PILOT

	(CY) 2023 July	(PY) 2022 July
Electric	2.01	1.72
Water	1.75	1.54
Combined	2.12	1.83

Financial Guideline Target 1.6 to 2.1 times with PILOT



# Generating Facilities Plan

September 06, 2023



## Key Topics

### Power Plant Properties:

- Kaw Power Plant
- Quindaro Power Plant

### Current Impact:

- Liability Risks
- Neighborhood stabilization and revitalization

### Mitigation Measures:

- Security Enhancements
- Asbestos Remediation
- Request for Proposals





# Generating Facilities

## Kaw Generating Facilities

Commissioned 1955 and 1962

3 coal/gas fired steam generation units



## Quindaro Generating Facilities

Commissioned 1966 and 1971

Coal fired steam (Unit 1) and coal/gas (Unit 2)







# Current & Future Impact

- Maintenance Requirements
- Attractive Nuisance
- Environmental Risk
- Safety Risk





# Mitigation Efforts

- Security Enhancements
- Asbestos Remediation
- Request for Proposals





# Request for Proposals

- Demand Star
  - Automatic Notifications
  - Two-Week Minimum
  - Wyandotte Echo
  - Media Push
  
- Site Visits
  
  
- Target Date





# Questions?





