

BOARD INFORMATION PACKET



**Board of Public Utilities
Kansas City, Kansas**

Regular Meeting of

September 6, 2023



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Board of Public Utilities
Kansas City, Kansas

BOARD AGENDA

Regular Session
September 6, 2023 – 6:00 P.M.

- I. Call to Order
- II. Roll Call
 - _____ Robert L. Milan, Sr., District 1
 - _____ Rose Mulvany Henry, At Large, Position 3
 - _____ Jeff Bryant, District 3
 - _____ Mary L. Gonzales, At Large, Position 1
 - _____ Tom Groneman, District 2
 - _____ David Haley, At Large, Position 2
- III. Approval of Agenda
- IV. Approval of the Minutes of the Work Session of August 16, 2023
- V. Approval of the Minutes of the Regular Session of August 16, 2023
- VI. Public Comments
- VII. 20/20 Leadership – Marnie Morgan
- VIII. General Manager / Staff Reports
 - i. July 2023 Financials
 - ii. RFP for Power Plant Properties
 - iii. Miscellaneous Comments
- IX. Board Comments
- X. Adjourn

WORK SESSION MINUTES – WEDNESDAY, AUGUST 16, 2023

STATE OF KANSAS)
) SS
CITY OF KANSAS CITY)

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Work Session on Wednesday, August 16, 2023 at 4:30 PM. The following Board Members were present: Rose Mulvany Henry, President; Thomas Groneman, Vice President; Robert L. Milan, Secretary; Jeff Bryant, Mary Gonzales, and David Haley.

Also present: William Johnson, General Manager; Wendy Green, Senior Counsel; Lori Austin, Chief Financial Officer/Chief Administrative Officer; Johnetta Hinson, Executive Director Customer Service; Steve Green, Executive Director Water Operations; Andrew Ferris, Director Financial Planning; Randy Otting, Director Accounting; and Robert Kamp, IT Project Manager.

A video of this meeting is on file at the Board of Public Utilities and can be found on the BPU website, www.bpu.com.

Ms. Mulvany Henry called the meeting to order at 4:32 PM.

Roll call was taken. All Board Members were present, Mr. Haley by zoom until 4:53 PM when he arrived in person.

Item #3 –Approval of Agenda

A motion was made to approve the Agenda by Mr. Bryant, seconded by Mr. Groneman, and unanimously carried.

Item #4 –Board Update/GM Update

Mr. Haley provided an update on the Unified Government (UG) Standing Committee-Economic Development & Finance meeting. They spoke about the responsibilities the community college would acquire as part of the downtown campus, including the Willa Gill Center.

Mr. Johnson spoke about a meeting he attended with Representative Sharice Davids office and members of the private and public sector. They discussed working together, within the region, to meet the criteria the federal government had outlined in order to bring more funding to our communities. He spoke about the importance of identifying and relaying the needs of Wyandotte County residents. He would continue to provide updates as they become available.

WORK SESSION MINUTES – WEDNESDAY, AUGUST 16, 2023

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Item #5 – Utility Rebate Program

Mr. Andrew Ferris, Director Financial Planning, provided details and staff recommendations regarding the Utility Rebate Program requested by the Board. (See attached PowerPoint.) Items discussed during the presentation included:

- Using the current recipients of the UG’s Low Income Senior Rebate Program for prompt implementation. There were 552 approved recipients for the 2023 review period.
- The UG was in the process of modifying the current requirements of their Senior Rebate Program.
- Setting an initial budget cap for the program of \$150,000.00. Each year following, staff would recommend and the Board would approve the budgetary value for the program.
- Having the age restriction removed in the future, to allow all low-income residents to apply for the program.
- The Board asked if BPU staff could provide the proposed cost associated with creating a new application process internally.

Staff and the Board concluded the first cycle would begin September 1, 2023 through June 30, 2024. Each eligible electric only customer would receive a monthly rebate credit of \$5.00 and each eligible electric and water customer would receive a monthly rebate credit of \$7.00. The initial budgetary cap was set for \$150,000.00.

Item #6 – 2024 BPU Budget Schedule

Ms. Lori Austin, Chief Financial Officer/Chief Administrative Officer, reviewed the 2024 budget preparation schedule. (See Attached.)

The Board talked about their participation in the budget discussion.

WORK SESSION MINUTES – WEDNESDAY, AUGUST 16, 2023

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Mr. Johnson said he would work with Ms. Austin to send presentations the week before a budget topic was on the next Work Session Agenda. To be productive, the Board could review and submit questions which staff could provide answers at the meeting.

It was suggested to have a Work Session with staffing on the agenda the meeting prior to the Staffing Budget Presentation.

Item #6 – Adjourn

A motion was made to adjourn the Work Session at 6:00 PM by Mr. Groneman, seconded by Ms. Gonzales and unanimously carried.

ATTEST:

APPROVED:

Secretary

President



Kansas City Board of Public Utilities Low Income Rebate Program

August 16, 2023



LOW INCOME REBATE PROGRAM

- Staff recommendation is to utilize the UG's Low Income Senior Rebate Program as the criteria for BPU's Low Income Rebate Program for the period of September 2023 - May 2024.
- This would allow the applicant to submit one set of documents and only go through one review for qualification.
- The current UG Low Income Senior Rebate program uses an application window of January-March.
- The UG program is currently based on all of the following:
 - Resident of Kansas City, KS
 - 65 years of age or older
 - Have a gross household income of \$25,000 or less during the calendar year
- The UG approved 552 recipients during the 2023 review period (based on 2022 documentation)
 - This is lower than previous years as 2018 (2019 review period) had approximately 1,200 recipients.



LOW INCOME REBATE PROGRAM

- Staff recommendation is to automatically accept all BPU Customers that are recipients of the UG Senior Rebate Program into the BPU Low Income Rebate Program.
- Staff recommends that during the current rebate cycle (September 2023 - May 2024):
 - Each recipient will receive a monthly electric rebate credit of \$5 per month, from September 2023 through May 2024 if remain an active BPU customer.



LOW INCOME REBATE PROGRAM

- The UG is currently working on a revision to their Senior Rebate Programs, which if adopted will modify the current program requirements. The application period is January 1-April 15.
- Those new requirements, pertaining to this program, would be based on all of the following:
 - A BPU Account Holder (Electric and/or Water)
 - Is 65 years of age by January 1 of the current year OR is Disabled
 - This program is for both Kansas City and Edwardsville residents
 - The individual applicant's gross income must be \$37,750 or less
 - Only includes 50% of Social Security and SSI payments
 - Excludes Social Security disability payments
 - Excludes Veteran and Railroad disability payments



LOW INCOME REBATE PROGRAM

- If the UG adopts the new Low Income Senior or Disabled Rebate Program the BPU will adopt the new UG program requirements and recipients into the BPU Low Income Rebate Program.
- If the UG retains the current Low Income Senior Rebate Program, staff recommends the BPU maintain the adoption of those requirements and recipients.
- Staff recommends the following during the 2024 - 2025 rebate cycle (June 2024 - May 2025) based on new UG program:
 - Each recipient that is an Electric only customer will receive a monthly rebate credit of \$5 per month
 - Each recipient that is a Water only customer will receive a monthly rebate credit of \$2.50 per month
 - Each recipient that is both an Electric and Water customer will receive a monthly rebate credit of \$7.50 per month



LOW INCOME REBATE PROGRAM

- Staff recommends setting an initial budgetary cap of \$150,000 for the BPU Low Income Rebate Program.
- Each year staff will recommend and the Board will approve the budgetary value for the BPU Low Income Rebate Program as part of the annual budget process.
- BPU will pay out the full monthly rebate to each recipient awarded under the program for the full rebate cycle or until all funds allocated through the budget process are exhausted.



ADDITIONAL ASSISTANCE AVAILABLE

- There are numerous programs and agencies providing assistance and weatherization and we encourage all customers to explore the various programs:
 - Utility Assistance (BPU Funded)
 - Hardship Assistance (BPU Funded)
 - Agency Assistance
 - LIEAP
 - EWAP
 - K-WAP
 - Utility Rebate Program
 - Homestead
 - HOMES and HEERA (IRA Funding coming soon)



QUESTIONS



RESOLUTION NO. 5289

RESOLUTION AUTHORIZING A LOW-INCOME REBATE PROGRAM

WHEREAS, the elected Board desires to establish a low-income rebate program to assist the elderly and the disabled with the increased rate; and

WHEREAS, the elected Board recognizes that efficiencies and consistency would be gained by utilizing the Unified Government Low Income Senior and Disabled Rebate program requirements and screening; and

WHEREAS, the elected Board wishes to provide initial funding and a budgetary cap in the amount of \$150,000 for the period of September 1, 2023 through June 30, 2024; and

WHEREAS, the elected Board wishes to provide a monthly electric rebate credit of \$5 per month to electric only customers, or a combined electric rebate and water rebate credit of \$7 per month from September 1, 2023 through June 30, 2024 for eligible BPU account holders; and

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF PUBLIC UTILITIES OF THE UNIFIED GOVERNMENT OF WYANDOTTE COUNTY/KANSAS CITY, KANSAS:

That the Kansas City Board of Public Utilities hereby establishes a low-income rebate program to assist the elderly and disabled with the rate increase. BPU will accept all BPU Customers that are recipients of the Unified Government Senior Rebate Program for the applicable time period. An initial funding and budgetary cap in the amount of \$150,000 is hereby set for the period of September 1, 2023 through June 30, 2024. A monthly electric rebate credit of \$5 per month to electric only customers, or a combined electric rebate and water rebate credit of \$7 per month from September 1, 2023 through June 30, 2024 will be provided to eligible BPU account holders for the full rebate cycle or until the cap of \$150,000 is reached.

Only one credit will be applied per month and credits shall only be applied to residential accounts where the account holder is a resident.

The General Manager is directed and authorized to establish and update additional rules and polices as necessary to carry out the program objectives.

ADOPTED by the Board of Directors of the Board of Public Utilities of the Unified Government of Wyandotte County/Kansas City, Kansas, this ___th day of August 2023.

BOARD OF PUBLIC UTILITIES

By:

President

ATTEST:

Secretary

Approved as to form:

BPU Legal Counsel

BPU 2024 Budget Preparation

Budget Step	Due Date	Responsible Party
Executive Directors meet with staff to identify 2024 projects, sources of funding and identify multi-year projects for 2025, 2026, 2027 and 2028 fiscal years	Week of August 21st, 2023	STAFF & EXECS
Executive Directors to discuss 2024 staffing proposals	Week of August 21st, 2023	H/R & EXECS
General Manager provides utility's major goals including prioritization of Projects and HR staffing	August 25, 2023	GM/HR/ EXECS/ DIRS
Finalize proposed staffing positions	Week of August 28th, 2023	EXECS
Finalize proposed capital projects list for budget	September 1, 2023	ACCTG
Budget preparers develop proposed 2024 Operating & Capital Improvement budget	September 11th, 2023 - October 16th, 2023	BUDGET PREPARERS
Board Workshop – Fuel & Purchase Power & Staffing Plan	October 4th, 2023	ELEC SUPPLY/HR
Manager review and final prioritization of CIP Projects and Division Operating Budget meetings based on budget input	October 20th, 2023	EXECS/GM
Final Draft of proposed Budget for division review and signoff	October 30th, 2023	ACCTG
Board Workshop – Revenue Forecast	November 1st, 2023	ACCTG & ES
Board Workshop – Capital Improvement Plan presentation	November 15th, 2023	EXECS
Proposed budget to Board of Directors	November 22nd, 2023	GM/CFO/ EXECS
Budget Retreat for Board of Directors	December 4th, 2023	GM/CFO/ EXECS

**** Activities in highlighted include Board of Directors**

REGULAR SESSION –WEDNESDAY, AUGUST 16, 2023

STATE OF KANSAS)
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CITY OF KANSAS CITY)

The Board of Public Utilities of Kansas City, Kansas (aka BPU, We, Us, Our) met in Regular Session on Wednesday, August 16, 2023 at 6:00 PM. The following Board Members were present: Rose Mulvany Henry, President; Thomas Groneman, Vice President; Robert L. Milan, Secretary; Jeff Bryant, Mary Gonzales, and David Haley.

Also present: William Johnson, General Manager; Wendy Green, Senior Counsel; Lori Austin, Chief Financial Officer/Chief Administrative Officer; Jeremy Ash, Chief Operating Officer; Maurice Moss, Executive Director Corporate Compliance; Steve Green, Executive Director Water Operations; Johnetta Hinson, Executive Director Customer Service; David Mehlhaff, Chief Communications Officer; Dennis Dumovich, Director of Human Resources; Andrew Ferris, Director Financial Planning; Dustin Miller, Director of Applications; Ashley Culp, HR Manager; Jeffrey Wry, Safety/Security Manager; Teresa Steele, Safety & WC Specialist; Steve Hargis, Supervisor Water Distribution Meters; and Robert Kamp, IT Project Manager.

A video of this meeting is on file at the Board of Public Utilities and can be found on the BPU website, www.bpu.com.

Ms. Mulvany Henry called the Board meeting to order at 6:04 PM. She welcomed all that were listening to or viewing the meeting. She informed all that the meeting was being recorded including video and audio. During the public comment section, those attending in person, wishing to speak, should use the sign-up sheet at the entry and provide their name and address. Public comments were limited to five minutes and should be addressed to the Board. Members of the public who wished to speak to the Board using Zoom needed to use the Raise Hand feature at the bottom of the application or window to signal that they wish to address the board during the public comment section. Members of the public connected by phone only, needed to press *9 to indicate they wished to address the Board in the public comment section. No confidential information should be shared, including, account information. Staff would not provide individual account information during an open meeting. As always, the public could also email or call the BPU with any concerns. She informed that all participants were to act respectfully to each other. Personal attacks or accusations would not be tolerated. All concerns would be directed to the Board only, they would then determine staff involvement. If side discussion was necessary, it was to be conducted outside of the Board room to avoid interfering with presenters or other attendees. If any rules are breached during this meeting, the attendee was subject to removal. Ms. Mulvany Henry introduced herself and the other Board Members along with the General Manager, and Legal Counsel.

Roll call was taken and all Board Members were present.

REGULAR SESSION –WEDNESDAY, AUGUST 16, 2023

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Item #3 – Approval of Agenda

A motion was made to approve the Agenda by Ms. Gonzales, seconded by Mr. Bryant, and unanimously carried.

Item #4 – Approval of Work Session Minutes of August 2, 2023

A motion was made to approve the minutes of the Work Session of August 2, 2023, by Mr. Groneman, seconded by Ms. Gonzales, and unanimously carried.

Item #5 – Approval of Regular Session Minutes of August 2, 2023

A motion was made to approve the minutes of the Regular Session of August 2, 2023, by Mr. Bryant, seconded by Mr. Groneman, and unanimously carried.

Item #6– Public Comments

Mr. Ty Gorman, 2843 Parkwood Blvd., expressed appreciation to the Board and BPU staff for their attention on the Utility Rebate Program in the Work Session. He also spoke about state and federal assistance programs that he stated could further assist the community.

Item #7– General Manager / Staff Reports

- i. *HR Safety & Security Update:* Mr. Dennis Dumovich, Director of Human Resources (HR), Mr. Jeffrey Wry, Safety/Security Manager, and Ms. Teresa Steele, Safety & WC Specialist, presented a Safety and Security Update. Items reviewed included, safety and security objectives, enhancements BPU had made to improve safety and security, outcomes of those enhancements as well as future projects. Year-to-date, they determined the number and severity of injuries had decreased along with the overall cost to the utility. (See attached PowerPoint.)

Mr. Dumovich and Mr. Wry responded to questions and comments from the Board.

- ii. *Utility Rebate Program- Resolution #5289:* Mr. Andrew Ferris, Director Financial Planning, introduced Resolution #5289, Low Income BPU Rebate Program. (See attached.)

REGULAR SESSION –WEDNESDAY, AUGUST 16, 2023

STATE OF KANSAS)
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Ms. Mulvany Henry requested the following revisions:

- To name the program, “The BPU Low Income Rebate Program”.
- In the second whereas clause, to capitalize the word program.
- In the body of the resolution, to include the entire name of the UG program, “The Unified Government Low Income Senior and Disabled Rebate Program”.

A motion was made to approve Resolution #5289, as revised, by Ms. Mulvany Henry, seconded by Mr. Bryant, and unanimously carried.

- iii. *Miscellaneous Comments:* Mr. Johnson extended an invitation to the Board for the groundbreaking ceremony of the Kansas City Kansas Community Education, Health and Wellness Center, September 8, 2023 at 10:00 AM.

He wished a Happy Birthday to Mr. Bryant and Ms. Gonzales.

Item #7 – Board Comments

Mr. Haley thanked staff for their informative presentations and said he was pleased to see the Utility Rebate Program pass. He also wished Mr. Bryant and Ms. Gonzales a Happy Birthday.

Mr. Groneman found the HR Safety & Security update and results to be excellent and encouraged staff to keep up the good work. He expressed his thoughts on getting the Utility Rebate Program started and looked forward to making improvements on it in the future.

Mr. Milan thanked the HR staff for their presentation and emphasized the importance of safety.

Mr. Bryant thanked the HR staff for their presentation. He also thanked staff members for getting the Utility Rebate Program to them quickly and looked forward to further discussion about the program throughout the year. He made the Board aware he would not be present at the September 6 meeting.

Ms. Gonzales thanked staff for their prompt turn around with the Utility Rebate Program. She spoke about the importance of staff safety and thanked HR for what they do and their presentation.

REGULAR SESSION –WEDNESDAY, AUGUST 16, 2023

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Ms. Mulvany Henry echoed the other Board member comments. She thanked Mr. Johnson for providing an update on the meeting with Representative Davids office and spoke about her hope to work with the UG, and the surrounding area, to take advantage of the Inflation Reduction Act funds that are available to help Wyandotte County residents.

Item #8 – Executive Session

Ms. Wendy Green, Senior Counsel proposed the following motion for adoption:

“I move that after taking a five minute break the Board go into Executive Session in the first floor Board Room for 30 minutes to discuss confidential matters related to an update on labor negotiations pursuant to the employer/employee negotiation exception to the Kansas Open Meetings Act; KSA 75-319(b)(3) and that the General Manger William Johnson, Chief Administrative Officer Lori Austin, Counsel Wendy Green, Director of Human Resources Dennis Dumovich, Chief Operating Officer Jeremy Ash, and outside counsel Ryan Denk be present to participate in the discussion, all others to be dismissed from the room and electronic and telephonic transmissions cease, and that we and reconvene in open session with electronic and telephonic transmission resuming at 7:45 PM to either take action or to adjourn.”

Mr. Johnson addressed the Board to add Ms. Ashley Culp to the meeting.

With that addition, a motion to go into Executive Session and reconvene at 7:45 PM was made by Mr. Bryant, seconded by Ms. Mulvany Henry and unanimously carried.

The Board moved into Executive Session.

At 7:45 PM the meeting returned to Open Session.

Item #9 – Adjourn

At 7:45 PM a motion to adjourn was made by Mr. Bryant, seconded by Mr. Milan and unanimously carried.

ATTEST:

APPROVED:

Secretary

President



Safety and Security as Core Values

Our goal is to create and maintain a safe and secure working environment for all BPU employees and contractors. We will do our part each day to ensure every employee makes it home safely to their family and friends.



One of the ways we are working to achieve our goal is by having active safety committees in each of our major locations.

- *The teams are employee directed by design*
- *The safety committees are operated and controlled by elected officers from the specific facility. Officers are elected by their peers and change every six to twelve months.*
- *Most committees meet monthly although Nearman Power meets weekly and has made significant improvements in their safety record. July was an injury free month for them.*
- *Formal meetings typically last one hour with several informal follow up discussions throughout the month.*
- *The topics discussed are issues that have been brought to the attention of the safety committee throughout the month. They lead the meetings and discussions. If an issue is brought to their attention that is of a serious nature, we get together and discuss the issue immediately.*
- *We attend each meeting to ensure focus and only intervene if the committee has strayed from safety related topics or if they need or request our input.*



Examples of safety committee ideas that are working

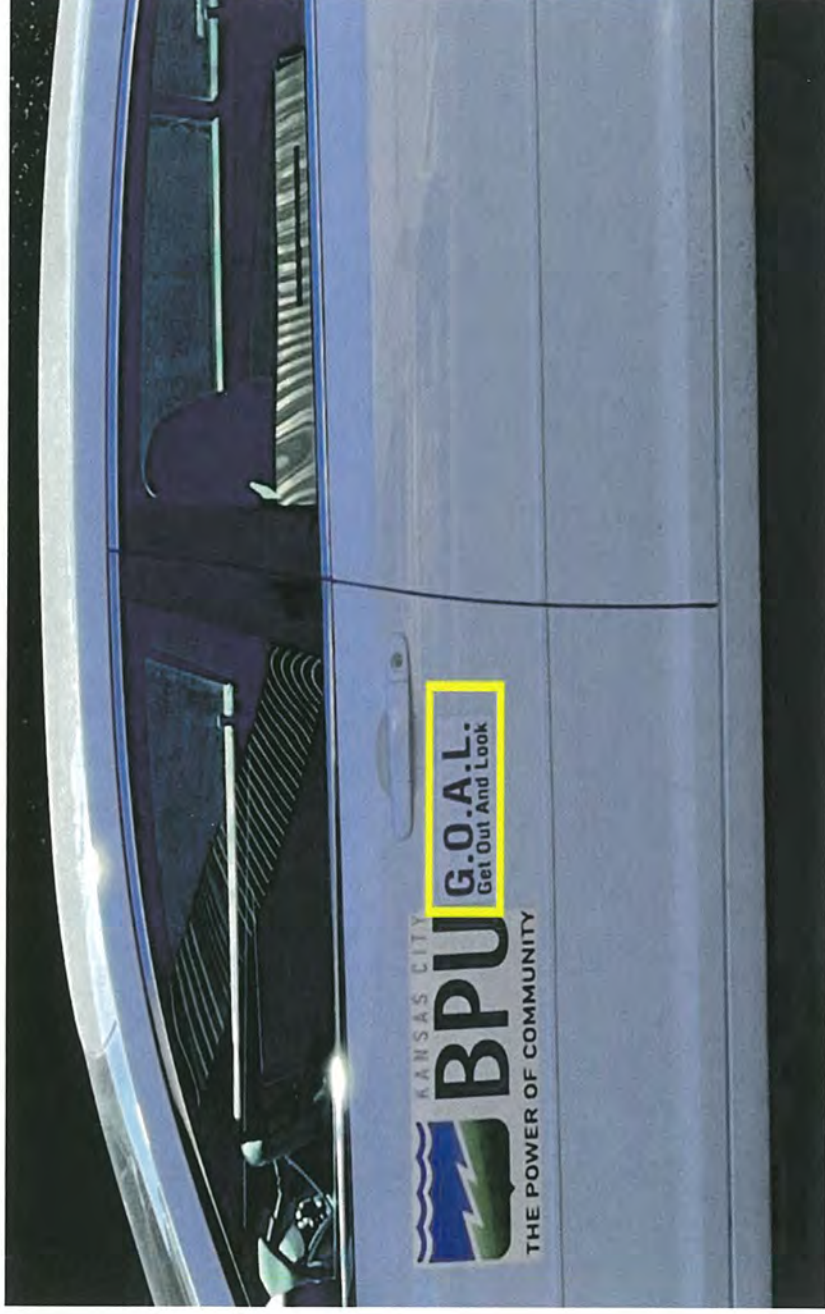
We went back to using the 10 Codes

- 10-4 OK/Copy
- 10-6 Stand by
- 10-7 Out of service
- 10-8 In service
- 10-10 Enter Residence
- 10-11 Exit Residence
- 10-19 Await information
- 10-20 Current Location
- 10-33 Emergency meeting, Instructions will follow
- 10-99 Unsafe/Call 911 to current location
- ***In the event a dispatcher hears a 1099 code followed by an address on the 2-way radio they are instructed to call 911 immediately and not ask questions of the field employee.***

A 1033 practice drill was called at
City Park



GOAL (Get Out and Look) magnets were placed on the drivers side of every BPU vehicle. The magnets were an outcome from the safety committee meeting after having a backing crash discussion. Every few weeks we ask all employees to move their magnets to a new visible location so the message does not get stale.





The Good News!

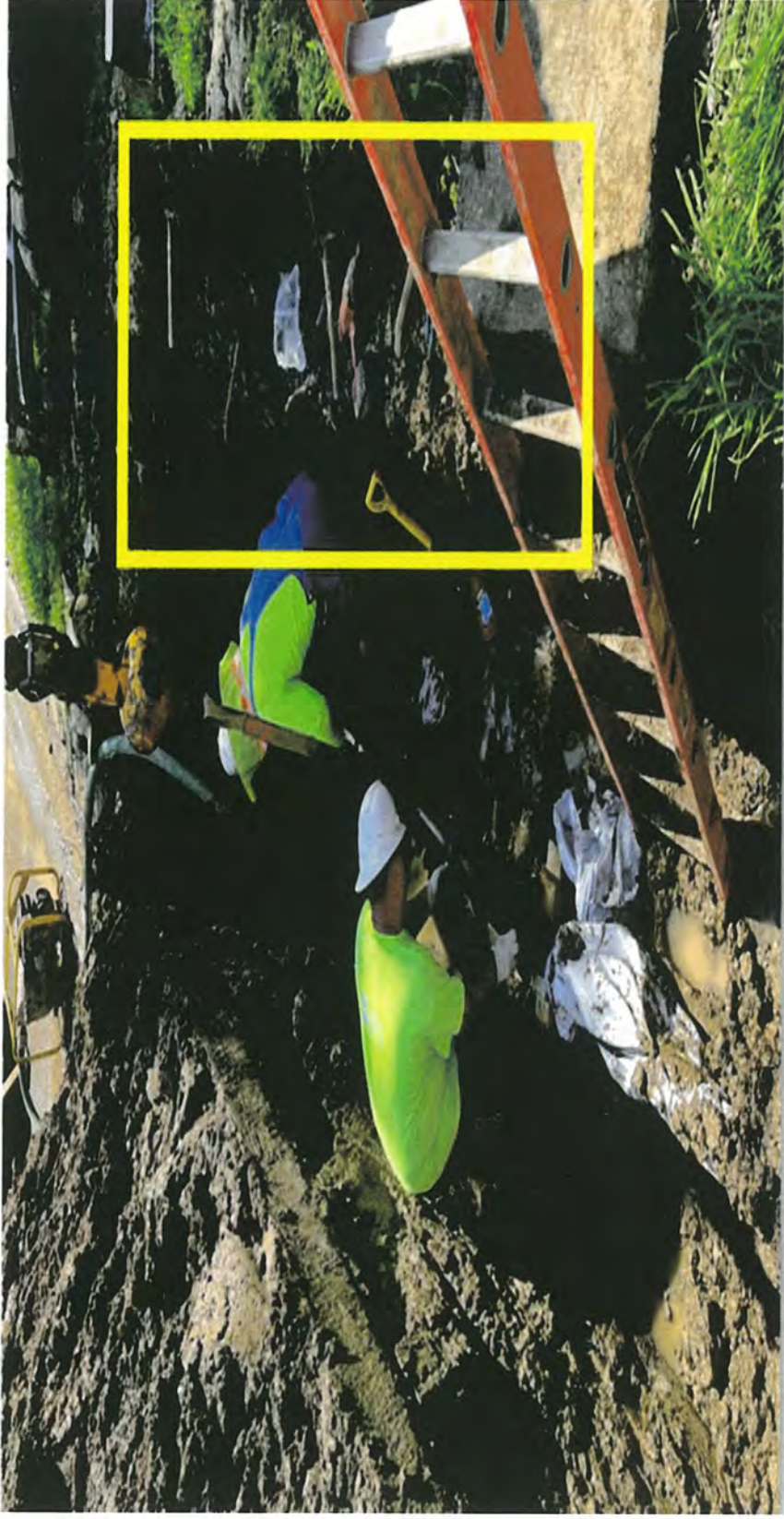
- Since the implementation of GOAL and placing the magnets on all BPU vehicles late last year, we have had two backing crashes in the utility to date.
- Last year we had a total of sixteen backing crashes. Eight in water and eight in Electric.



Vehicle Crashes

- 36 vehicle crashes in 2022
- 16 were backing crashes
- 2023 only 10 crashes ytd
- Only 2 are BPU fault and both were backing crashes

Operators are now using the benching method of excavating more frequently making it safer with more room, less risk of cave-ins and a place to put their tools when working instead of above their heads.



We continue to purchase additional tools to reduce low back and shoulder strains as well as smashed fingers and hand injuries. Both Muncie Water and the Service Center utilize the manhole cover magnetic dollies.





We Provide Monthly Safety Training for all Employees

Training may be Presented by BPU or Expert Speakers.

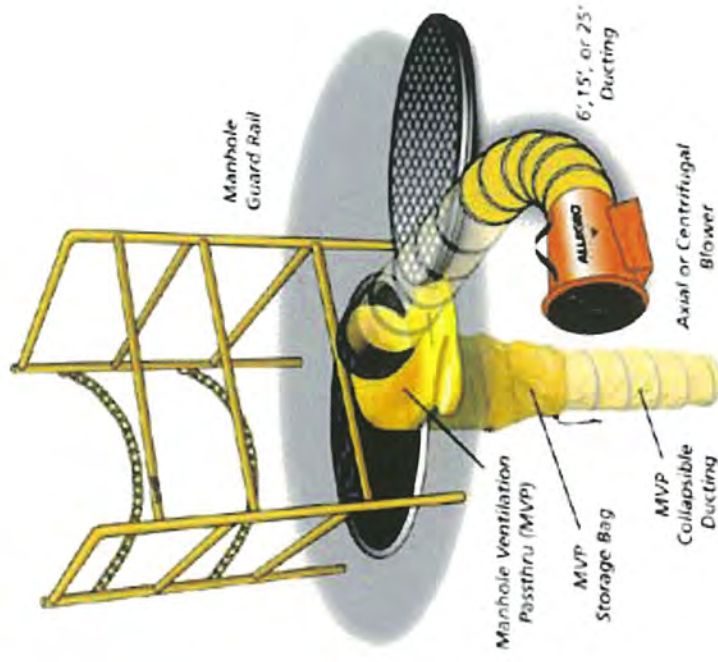
Confined Space Training
117th & Parallel



Confined Space Air Quality Monitoring

- All employees are required to lower an air monitor down into a manhole or electrical vault when the lid is removed or the door is opened prior to entering the location.
- All employees are required to wear air monitors when entering a manhole or underground electrical vault.
- If the air is found to have toxins the manhole or vault must have a fan lowered in it to push out the toxic air
- Monitors are required to be tested daily to ensure accuracy
- Testing stations are inspected quarterly

Air monitoring and ventilation devices



All employees who operate BPU vehicles were required to take the AAA driver Improvement training conducted by the Kansas Highway Patrol



We are now reporting near misses which has reduced Workers Compensation injuries

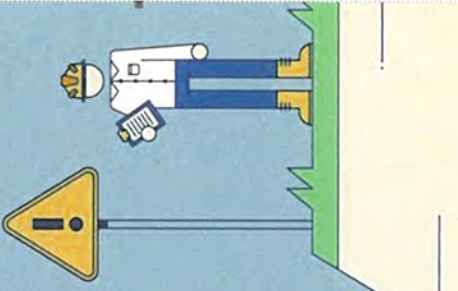
- Our facilities now report near miss injuries when they have a close call or a minor injury that did not require medical treatment. They identify the cause of the near miss and correct any issues that may have played a part.
- Water valves are a great example of this. Now when valves are extremely difficult to turn they are reported to management or a safety committee member and are replaced at the earliest appropriate time which has reduced shoulder, neck and back injuries.

We send out a daily safety topic to all employees. These messages are communicated to all groups by their immediate supervisors prior to starting work each day.

TRENCHING SAFETY CHECKLIST

BEFORE YOU BEGIN THE WORKDAY

- Competent person inspected excavation and adjacent areas
- Hard hats, safety vests, and visible clothing are worn by all employees
- Warning systems are established and put into place
- All utility lines are located and obviously labeled
- Protective systems are inspected and working as intended
- Nothing is near the excavation that shouldn't or doesn't have to be there



BIG RENTZ

Ergonomic Tips for a Home School Environment

WHAT IS ERGONOMICS?

Ergonomics is the applied science of how a person interacts with their environment. This applies to an employee at their office, or a student at their desk. Adopting ergonomic techniques can improve your child's educational environment and help prevent injuries.



- ✓ Check eye level.
- ✓ Make sure there is enough lighting.
- ✓ Pay attention to posture.
- ✓ Take breaks.

SAFE READY OPEN

HAZARD ASSESSMENT AND PPE SELECTION

An important part of any jobsite hazard assessment is then selecting the appropriate personal protective equipment (PPE) for the hazards identified. This program focuses on evaluating jobsite hazards with a view to protecting parts of the body that could be harmed. Then, various types of PPE are evaluated, with tips on how to select and use them effectively.





Employee safety day

- To ensure all injuries are being reported we removed the elimination of the employee yearly safety day unless they are injured while committing an egregious violation of a safety policy/procedure or if they were the cause of an injury to another person when it could have been prevented.
- Each case is judged by the safety committee and the HR/safety department who collectively make the decision if the employee loses their safety day.

Congratulations **Nearman Power!**

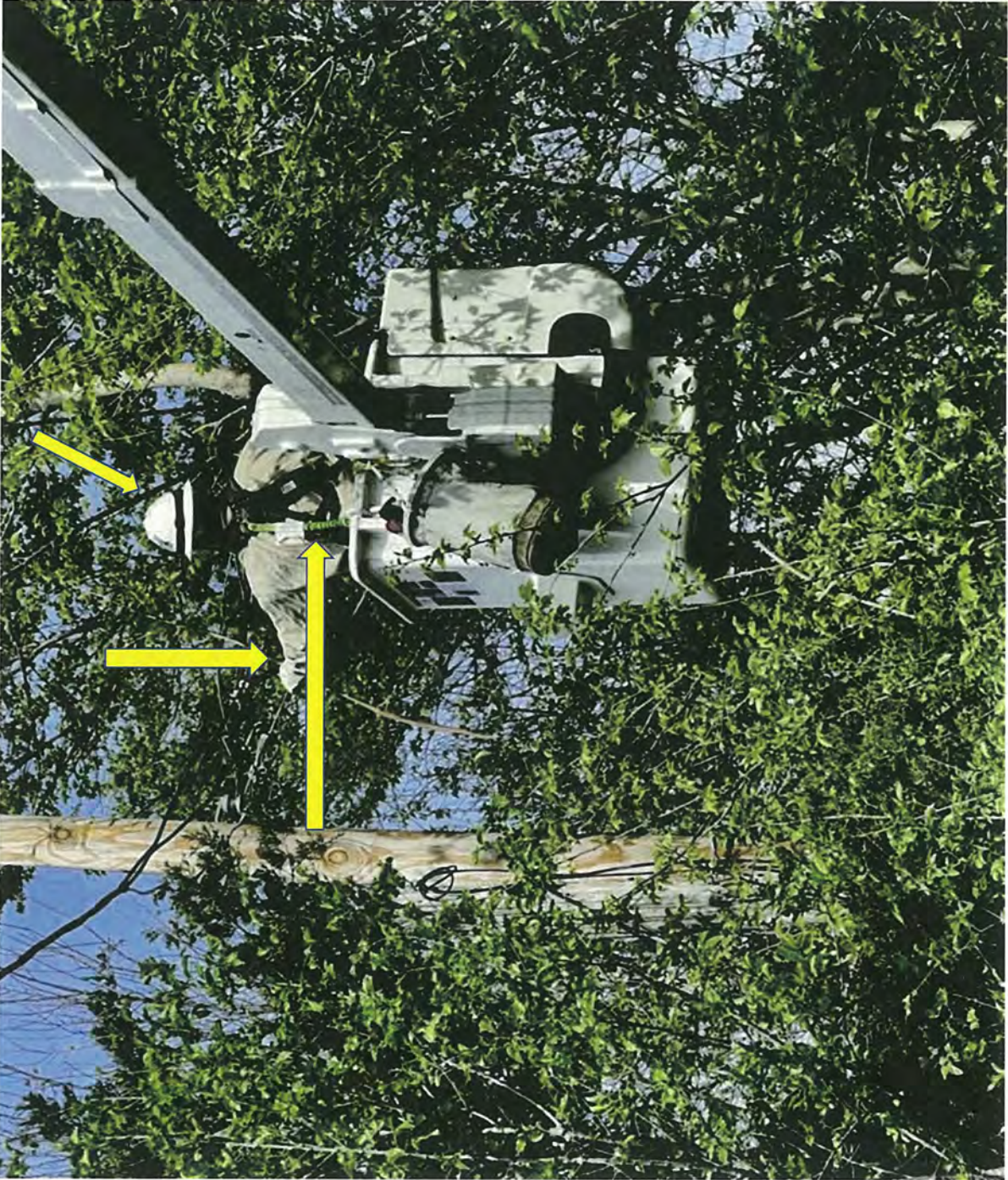
- ***2022 - 11 incidents that required medical attention and 22 near misses as of July 31***
- ***2023 - 5 incidents that required medical attention and 12 near misses as of July 31***
- ***Safety is a priority that is talked about constantly in every meeting throughout the plant. Communication, participation and safety awareness are just a few of the keys to their success.***

Injuries with cost over the past five years

The severity of injuries is down significantly this year.

	2019	2020	2021	2022	2023
Slip/Trip and fall	11	7	6	11	1
Shoulder/Elbow/Arm	5	1	6	6	3
Back/Neck	1	2	6	3	1
Knees/Ankle/Feet	2	1	2	5	1
Eye injury	2	1	1	3	1
Wrist		3	3	1	
Burns		5			
Contusion/Lacerations	1	3			1
Finger injuries	2			1	1
Poison Ivy					4
Sting/Bite				1	1
Hearing		1			
Hernia					1
Concussion					1
Total Injuries	22	27	24	31	16
Total Cost	\$273,970	648,780	\$418,357	\$371,791	\$67,020





















*BPU Carpenters replaced the road after the water
main replacement was completed below the 18th
Street Bridge*





CDS fly ash becomes rock when it is
mixed with moisture. It must be blasted
and chiseled out of the hopper



Returning power after the storm



Setting new poles to replace the storm damaged poles



Utilizing the back yard machine to
replace a pole in a tight area.



*A lightning strike during the storm
blew the top off of the transformer*





*Bypassing wires to keep homes energized
while pole and line replacement occurs.
Our First Responder workers are heroes!*



Have you ever wondered why some poles fail?

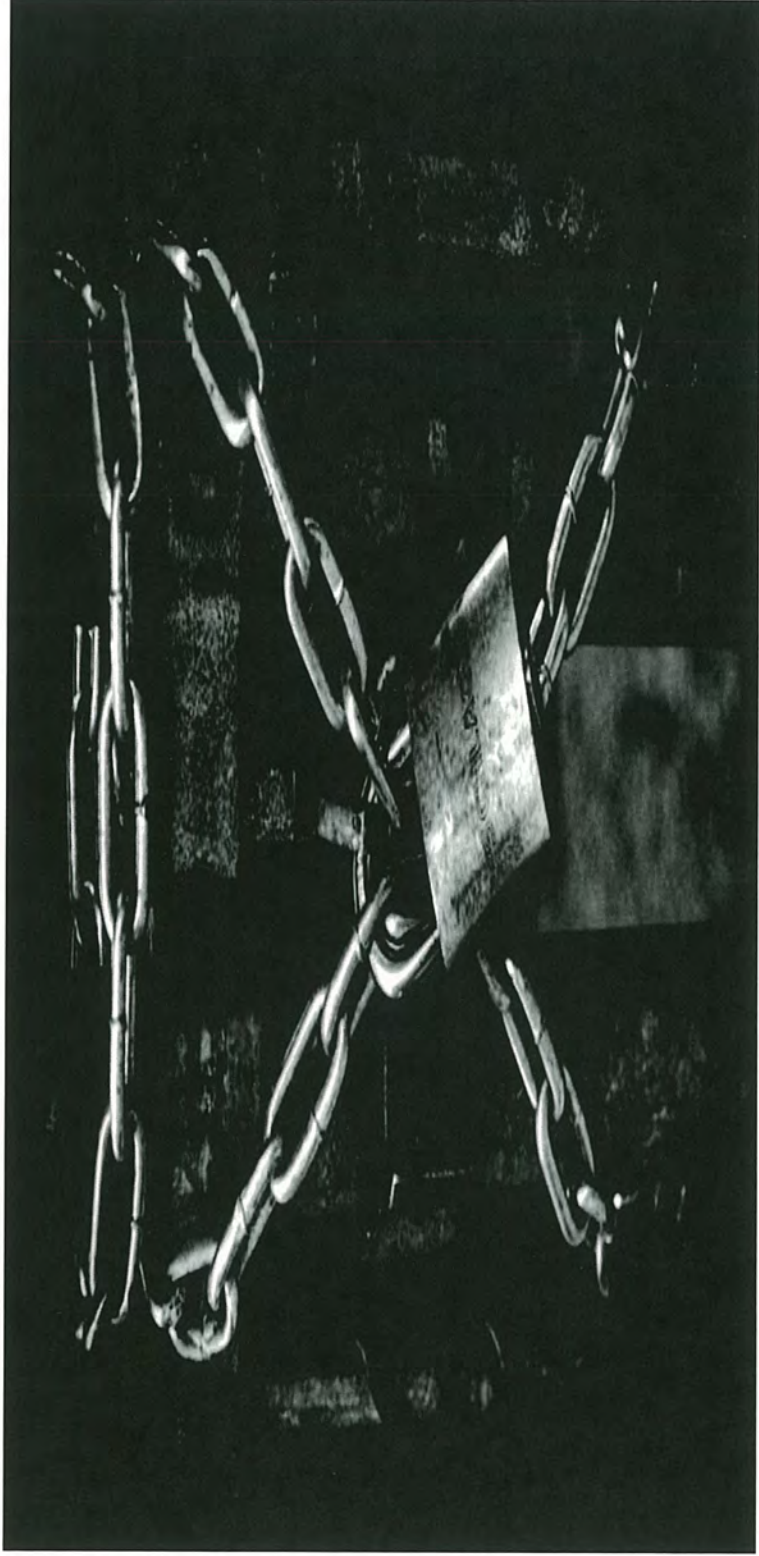
- Narrowing below the ground is very common due to the dirt, moisture and air combining which increases the rate that the pole decays. Insects then move in to begin their destructive process.
- How much of the pole is buried underground? 10% of the length of the pole plus two feet. If a pole is 45' tall it would be buried 6'.







BPU Security



Increased signage at facilities



NEDAP windshield tag readers using RFID/UHF technology at all major facility main gates in conjunction with automatic gate openers

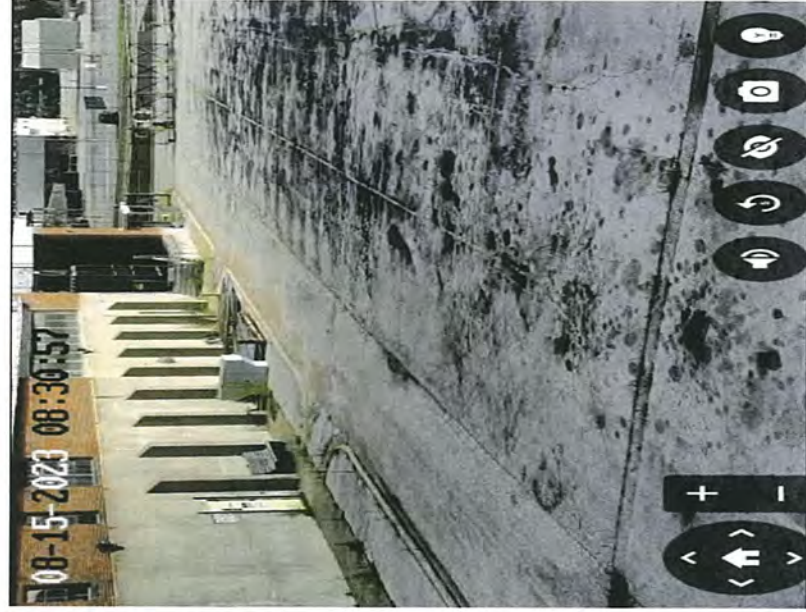
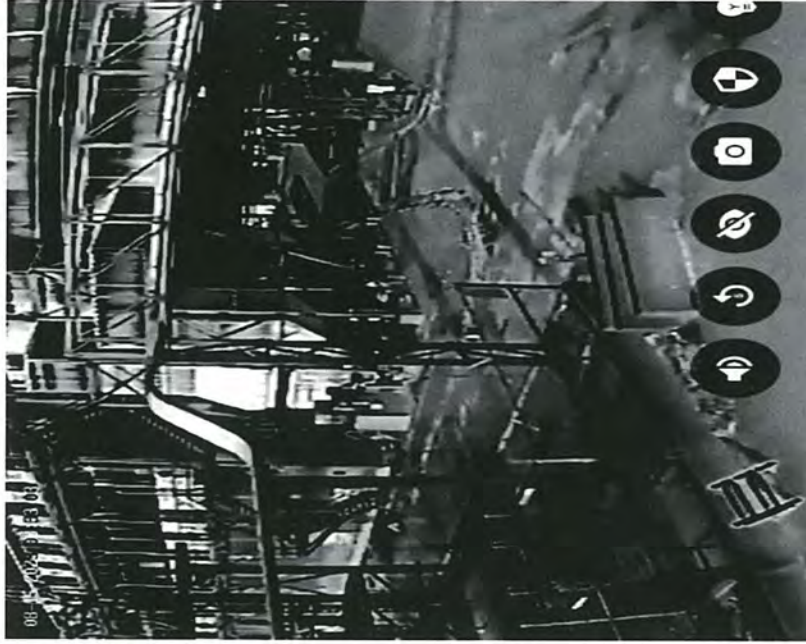


The following is to showcase the 470 cameras that we currently have in place. The cameras cover both our safety and security needs.

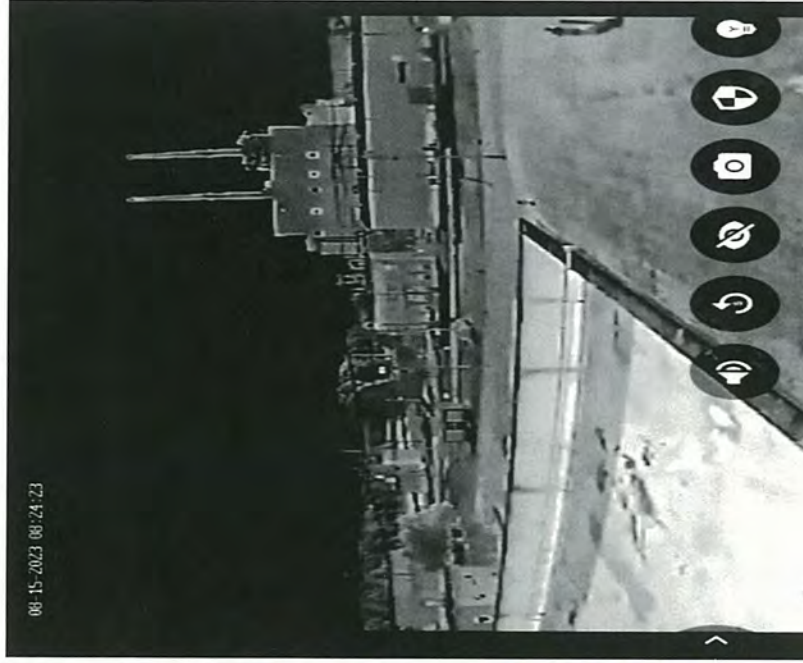
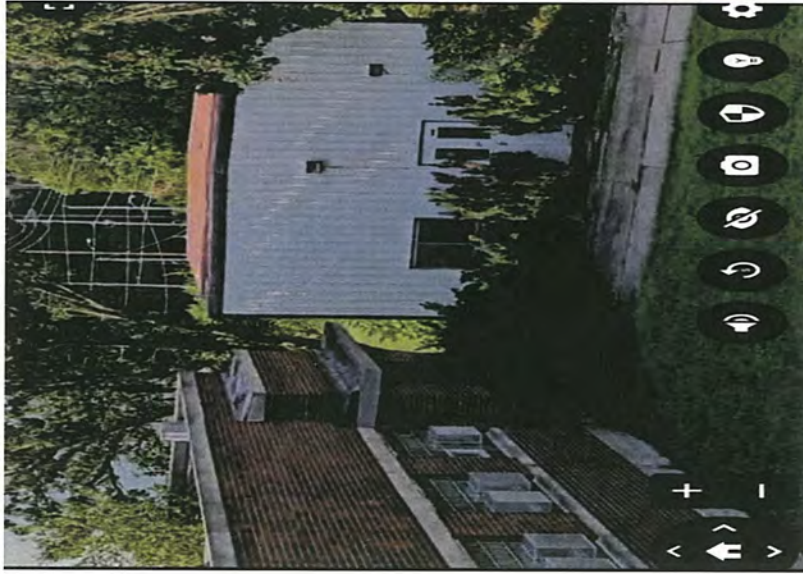
Two portable cameras that can
be placed at any location



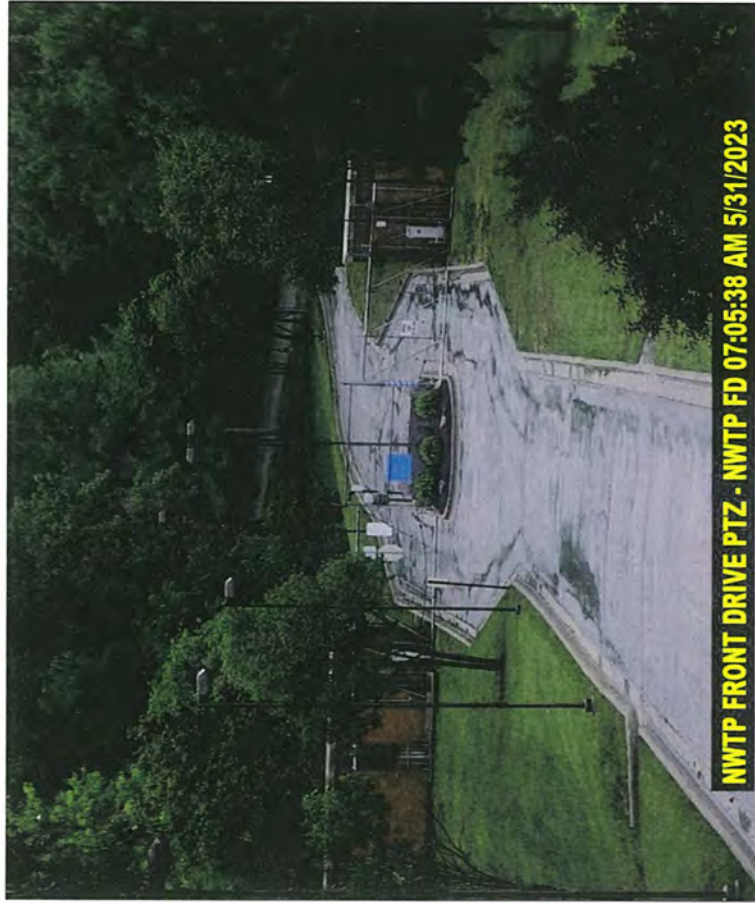
KAW Power Plant



Portable camera at Quindaro



Nearman Water Treatment Plant



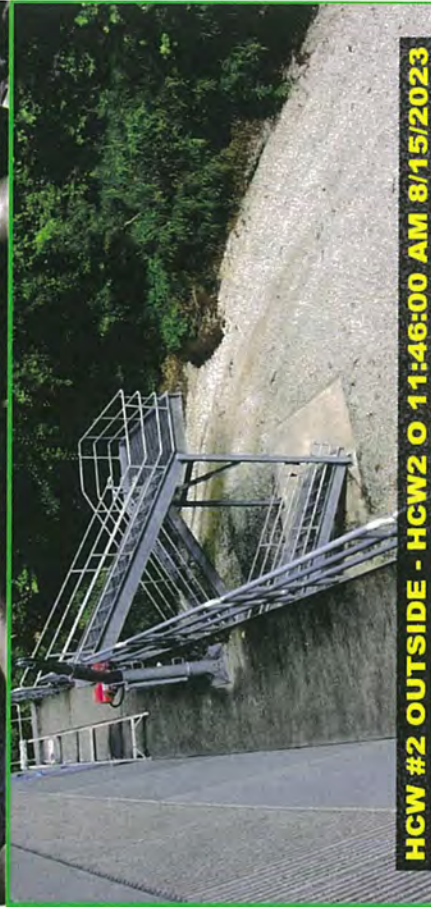
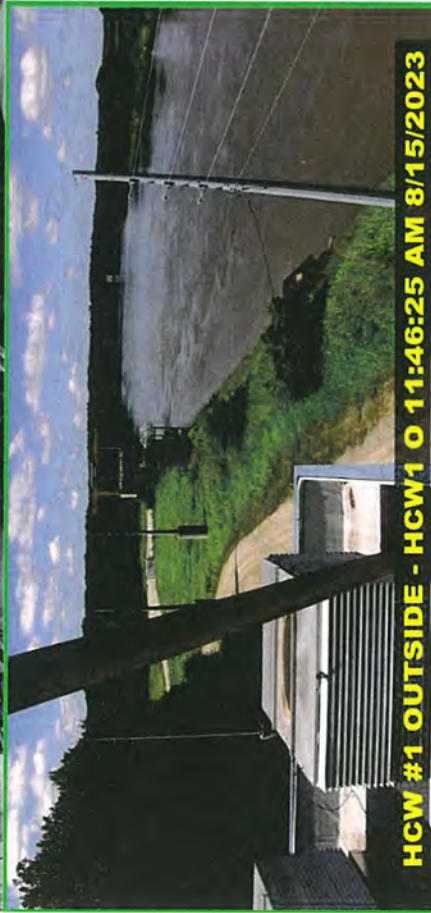
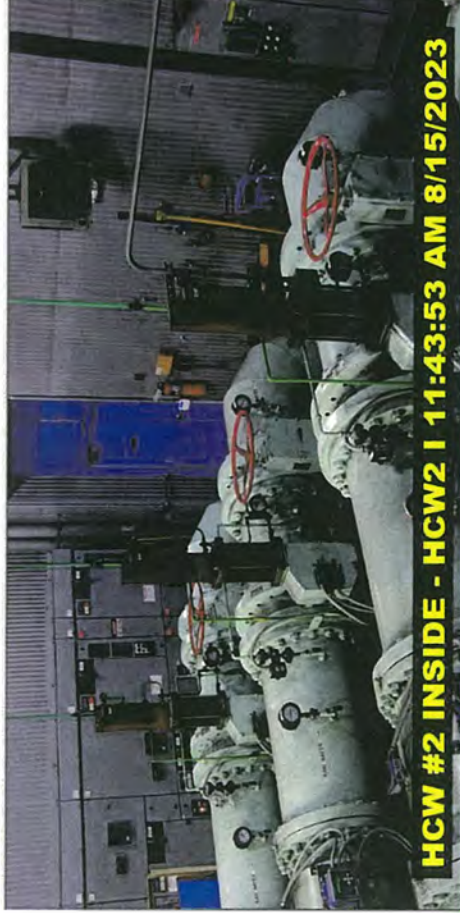
NWTP FRONT DRIVE PTZ - NWTP FD 07:05:38 AM 5/31/2023



NWTP LOBBY - NWTP L 12:36:30 PM 5/31/2023



Collector Wells Next to the River



NWTP Water Basins



NWTP Chlorine room



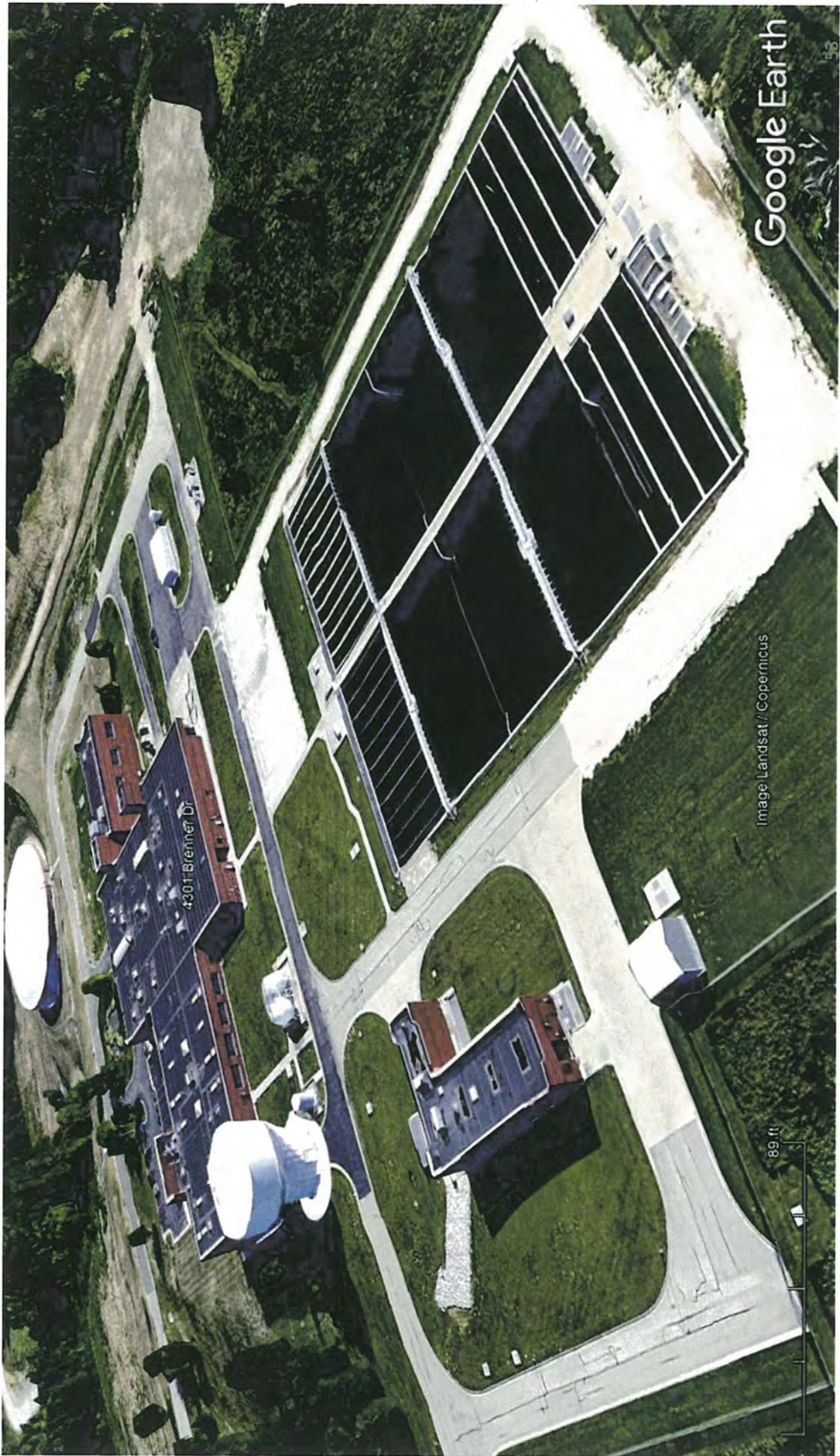


Image Landsat / Copernicus

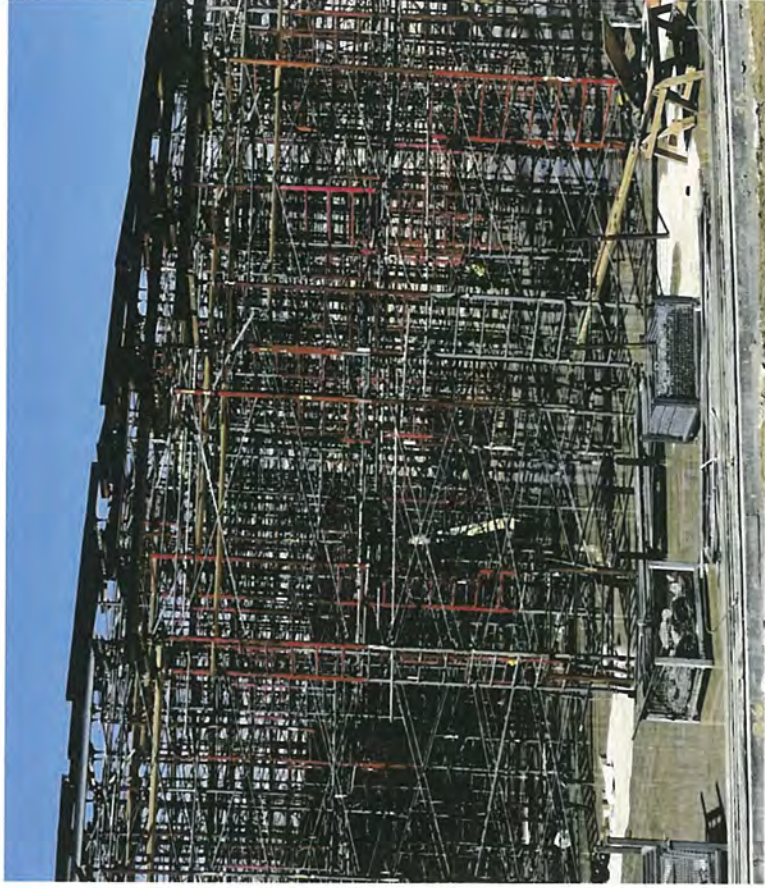
Google Earth

89 ft

Milan Water Pumping Station



Argentine Seven Million Gallon Reservoir



Electric Sub Station Security



Transformer Enclosure 5/31/2023 12:50:51 PM (GMT-5:00)



Rosedale Bus 1 North East 12:50:51 PM 5/31/2023



Sunset Transformer 12:48:07 PM 5/31/2023



Rosedale Bus 1 North East 12:48:07 PM 5/31/2023

Rosedale Electric Sub Station



Rosedale Bus 1 North 08:14:37 AM 8/15/2023



Rosedale Bus 1 North East 08:14:42 AM 8/15/2023



Rosedale Bus 2 North West 08:15:12 AM 8/15/2023



Rosedale Bus 2 South West 08:14:51 AM 8/15/2023



Kaw West Switch Gear 8/1/2023 08:56:46 AM (GMT-5:00)



Maywood W. Switch 8/1/2023 08:20:05 AM (GMT-5:00)



Kaw West Gate 2 8/1/2023 08:38:32 AM (GMT-5:00)



Maywood W. Transformer 1 8/1/2023 08:37:46 AM (GMT-5:00)

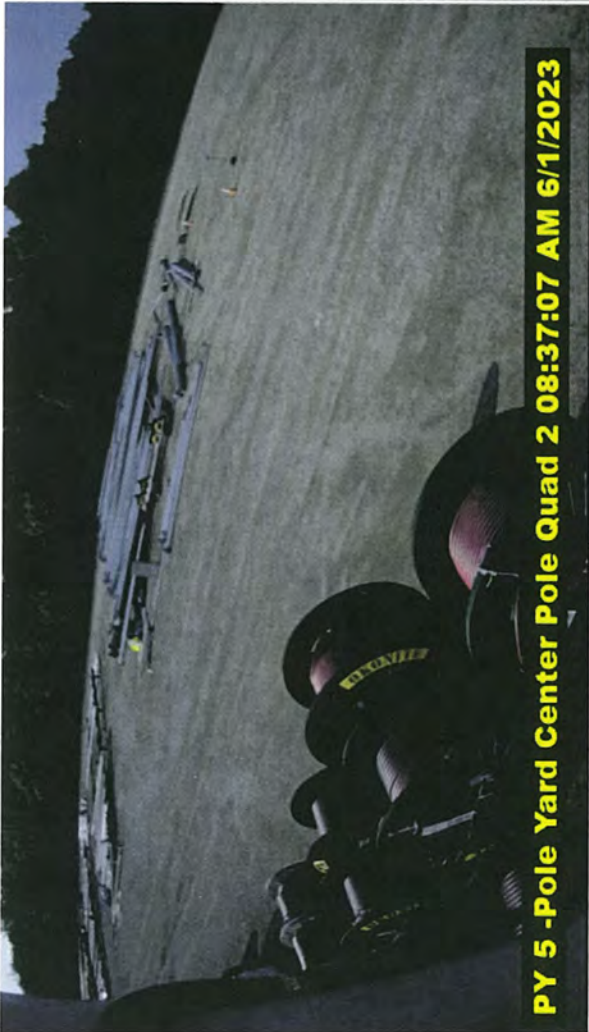
*Pole Yard on Riverview Holds
a Significant Portion of our
Most Expensive Assets*



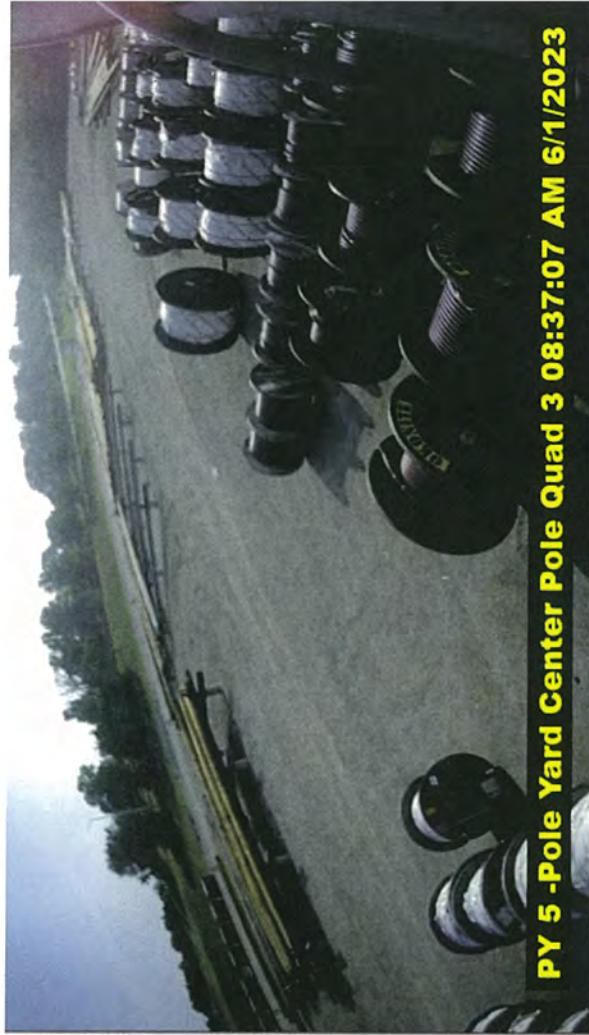
PY 4 - Pole Yard West Center Pole Quad PTZ 08:38:25 AM 6/1/2023



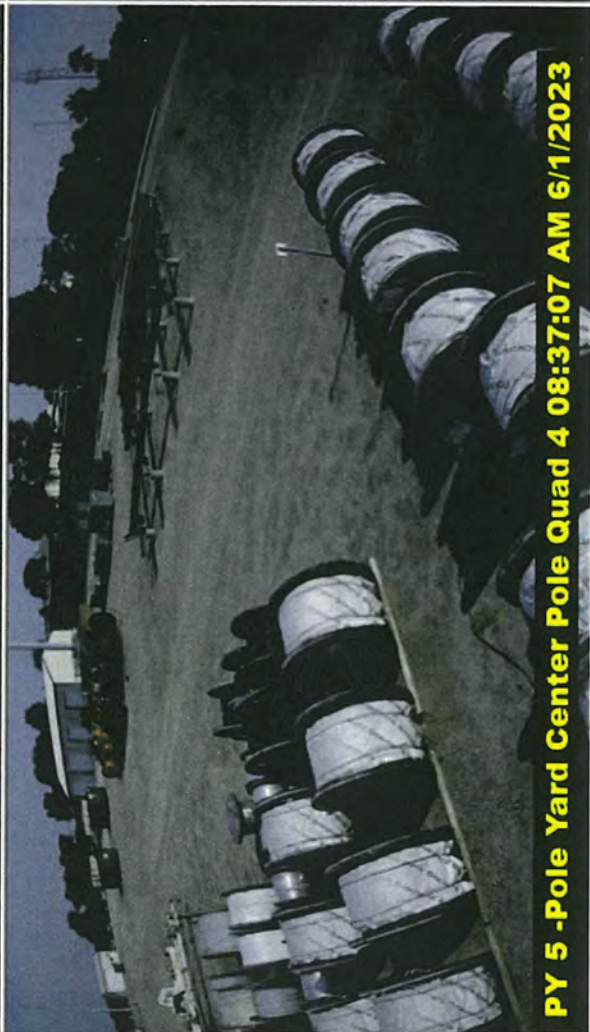
PY 3 - Pole Yard West Bldg Looking East 08:44:49 AM 6/1/2023



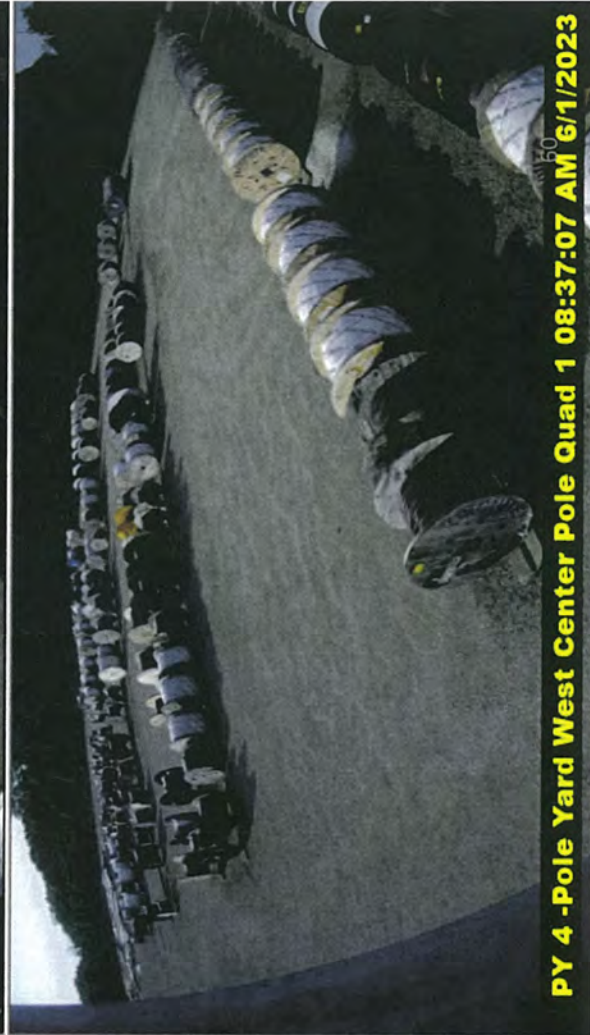
PY 5 -Pole Yard Center Pole Quad 2 08:37:07 AM 6/1/2023



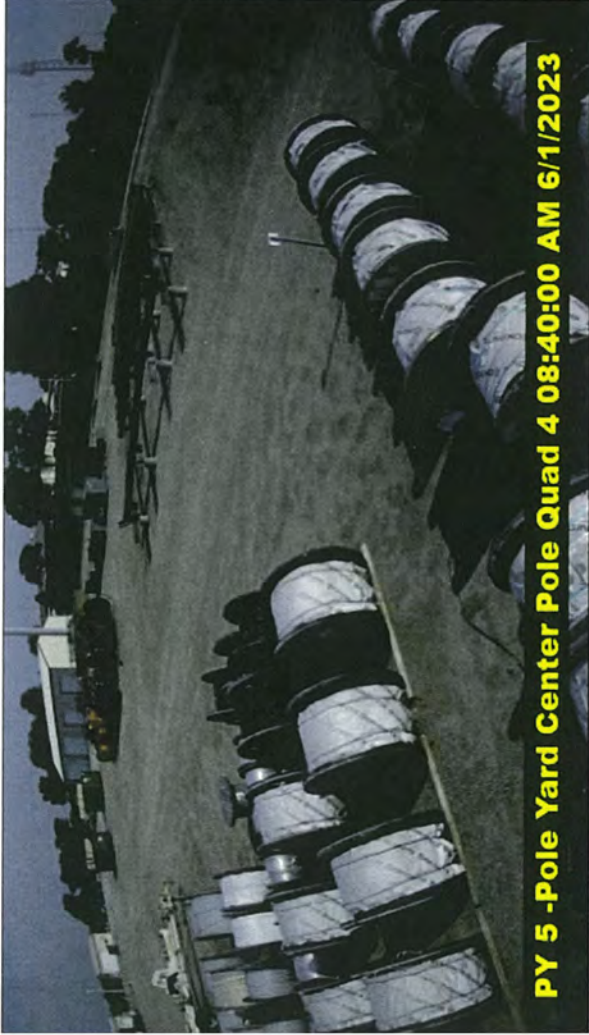
PY 5 -Pole Yard Center Pole Quad 3 08:37:07 AM 6/1/2023



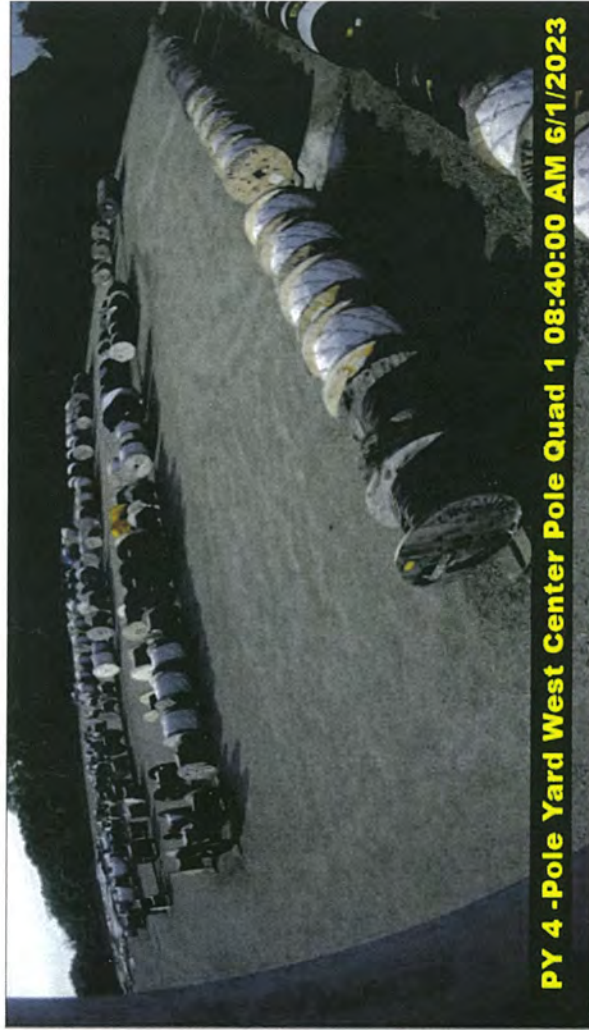
PY 5 -Pole Yard Center Pole Quad 4 08:37:07 AM 6/1/2023



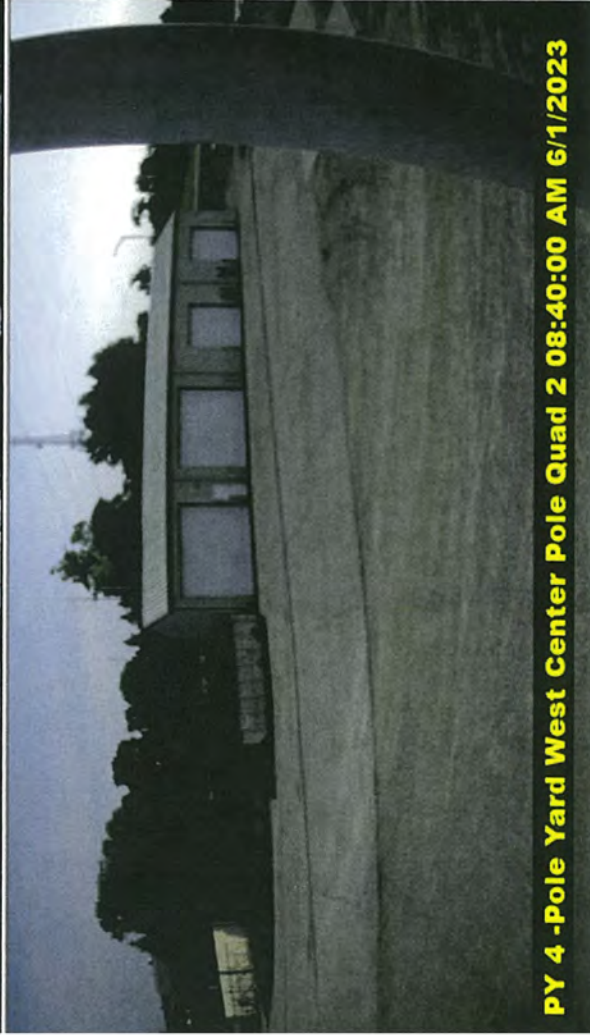
PY 4 -Pole Yard West Center Pole Quad 1 08:37:07 AM 6/1/2023



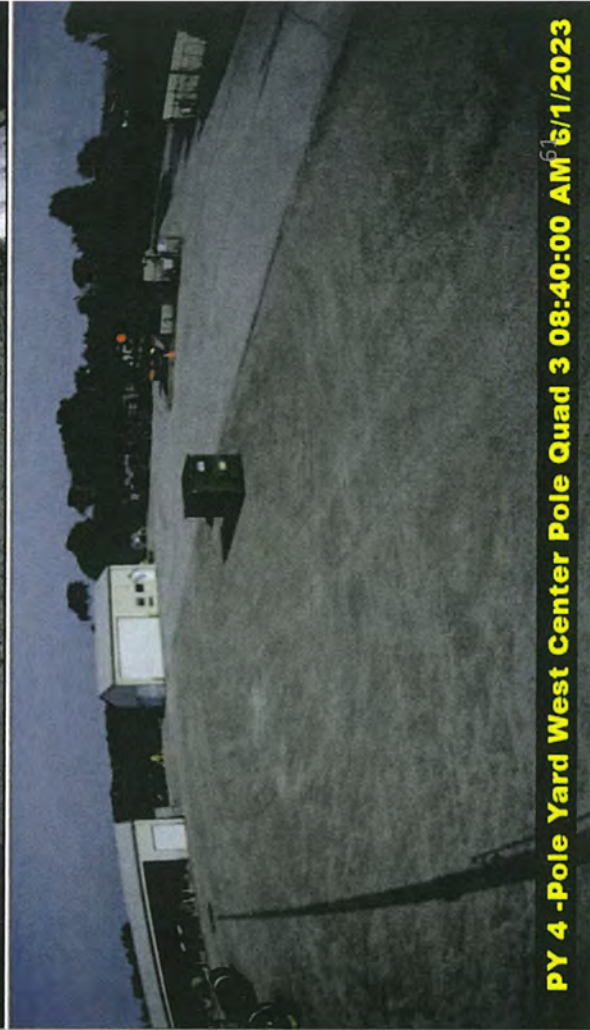
PY 5 -Pole Yard Center Pole Quad 4 08:40:00 AM 6/1/2023



PY 4 -Pole Yard West Center Pole Quad 1 08:40:00 AM 6/1/2023



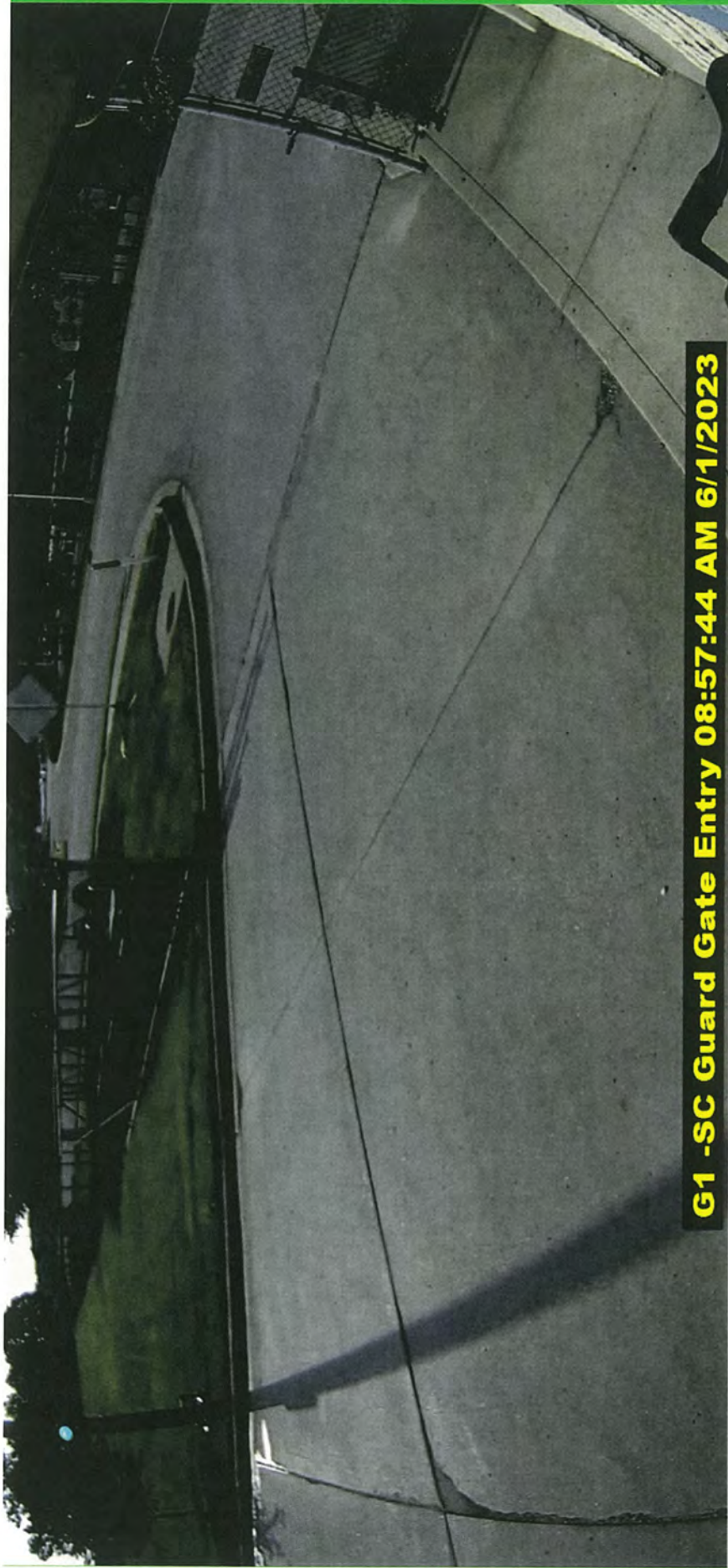
PY 4 -Pole Yard West Center Pole Quad 2 08:40:00 AM 6/1/2023

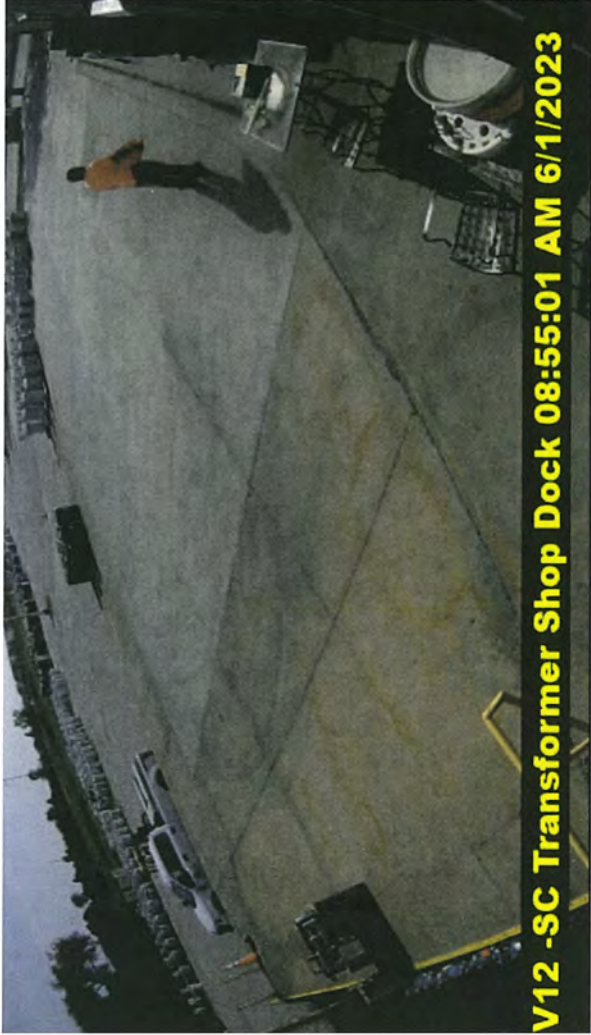


PY 4 -Pole Yard West Center Pole Quad 3 08:40:00 AM 6/1/2023

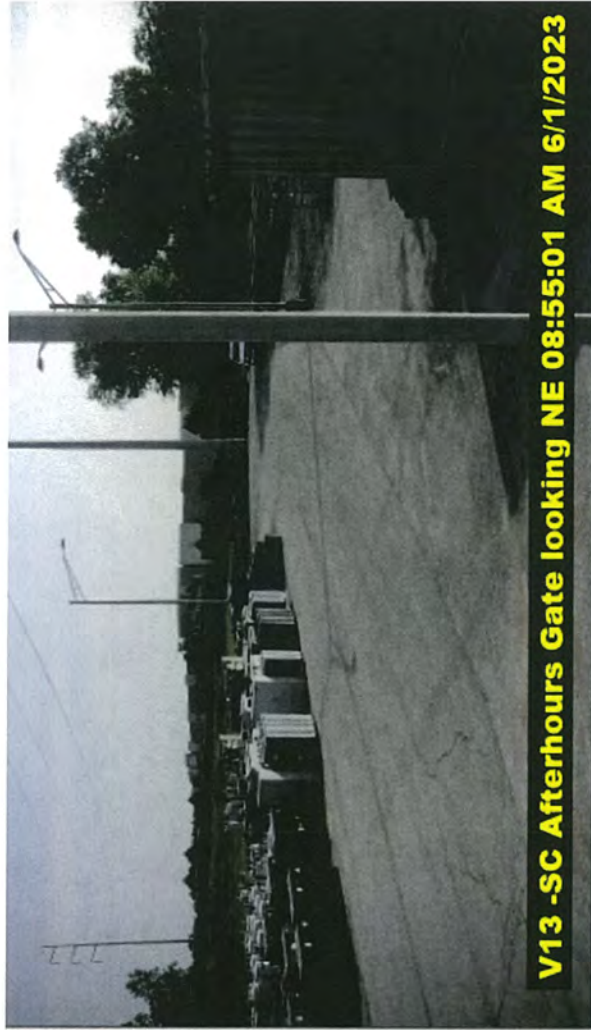


Electric Distribution Service
Center

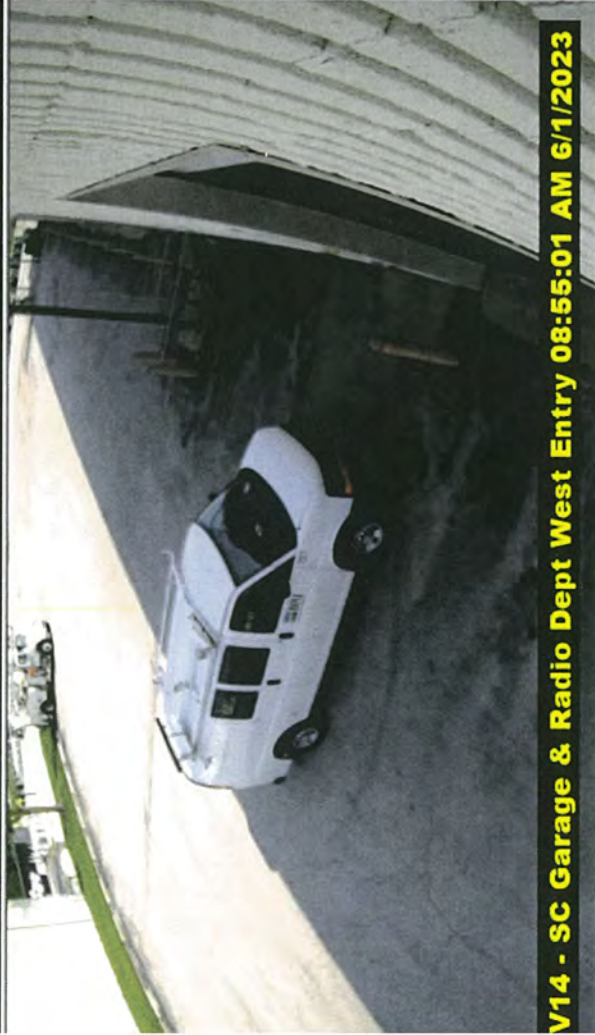




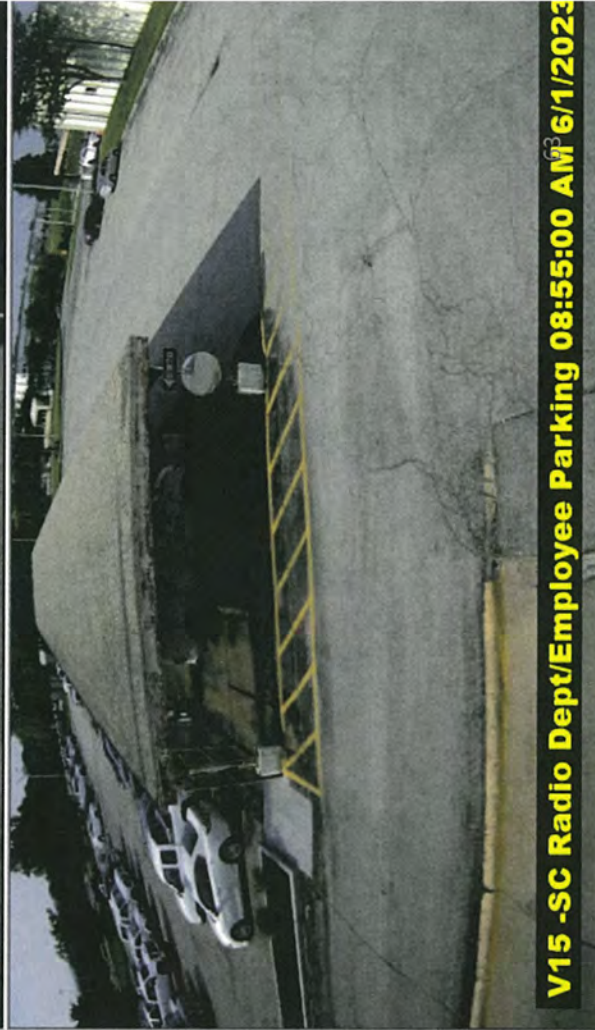
V12 -SC Transformer Shop Dock 08:55:01 AM 6/1/2023



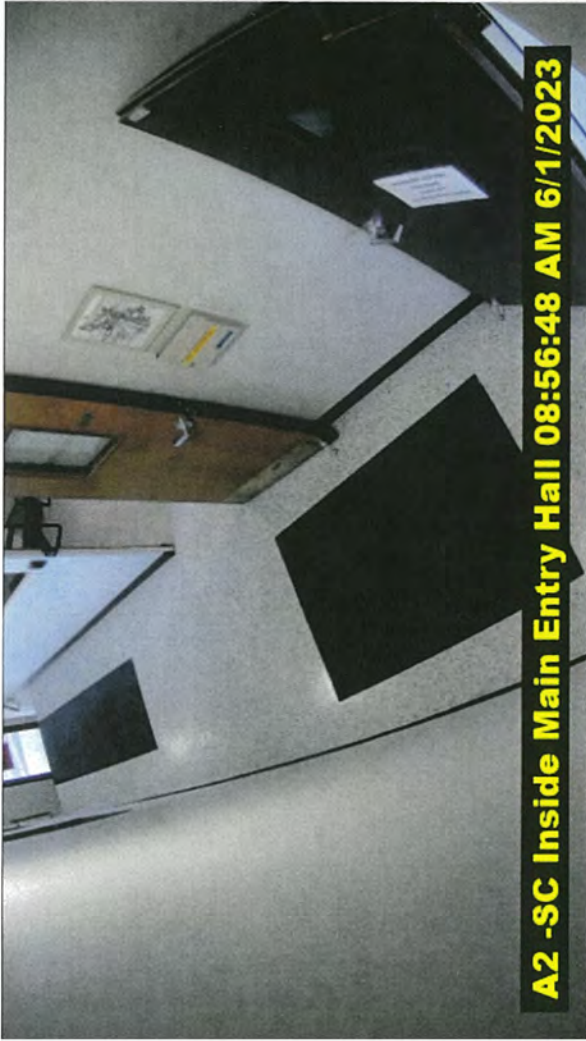
V13 -SC Afterhours Gate looking NE 08:55:01 AM 6/1/2023



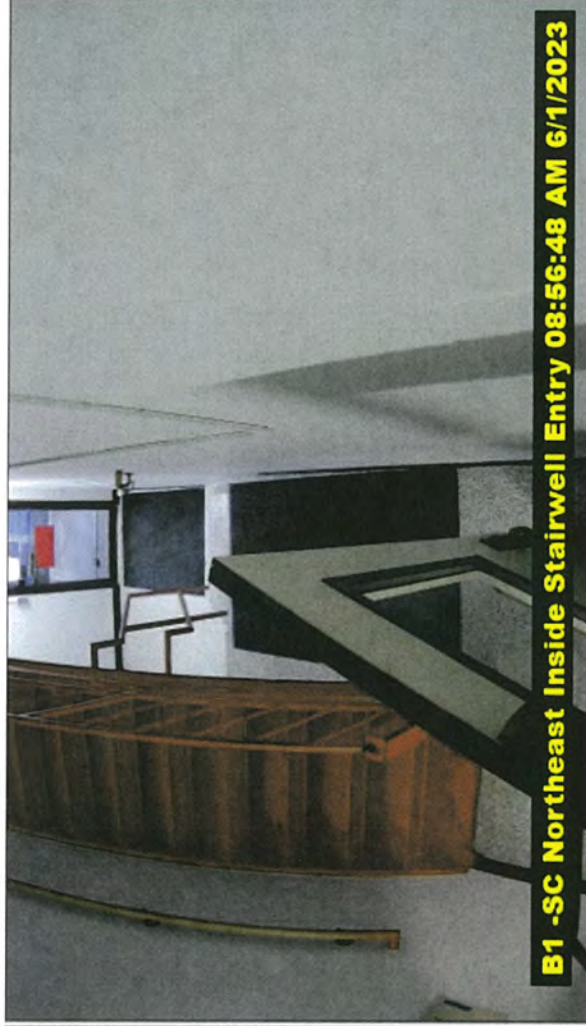
V14 - SC Garage & Radio Dept West Entry 08:55:01 AM 6/1/2023



V15 -SC Radio Dept/Employee Parking 08:55:00 AM 6/1/2023



A2 -SC Inside Main Entry Hall 08:56:48 AM 6/1/2023



B1 -SC Northeast Inside Stairwell Entry 08:56:48 AM 6/1/2023



A1 -SC Outside Main Building East Entry 08:56:48 AM 6/1/2023



V20 -SC SE Corner looking Northeast 08:56:48 AM 6/1/2023

Nearman Creek Power Plant



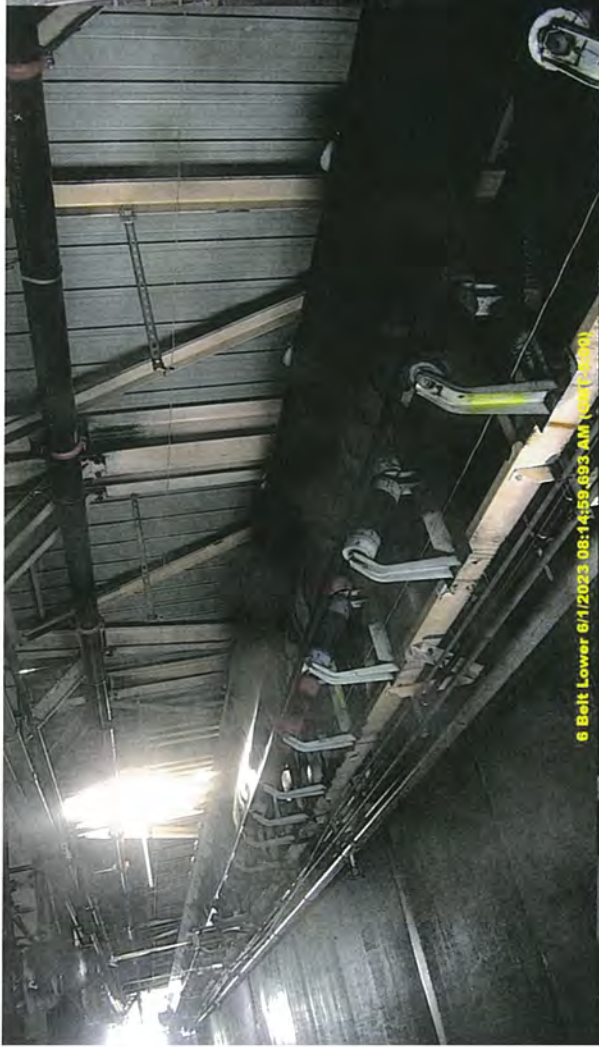
Coal train verification







6 Belt Lower 6/1/2023 08:14:59.893 AM (GMT-5:00)



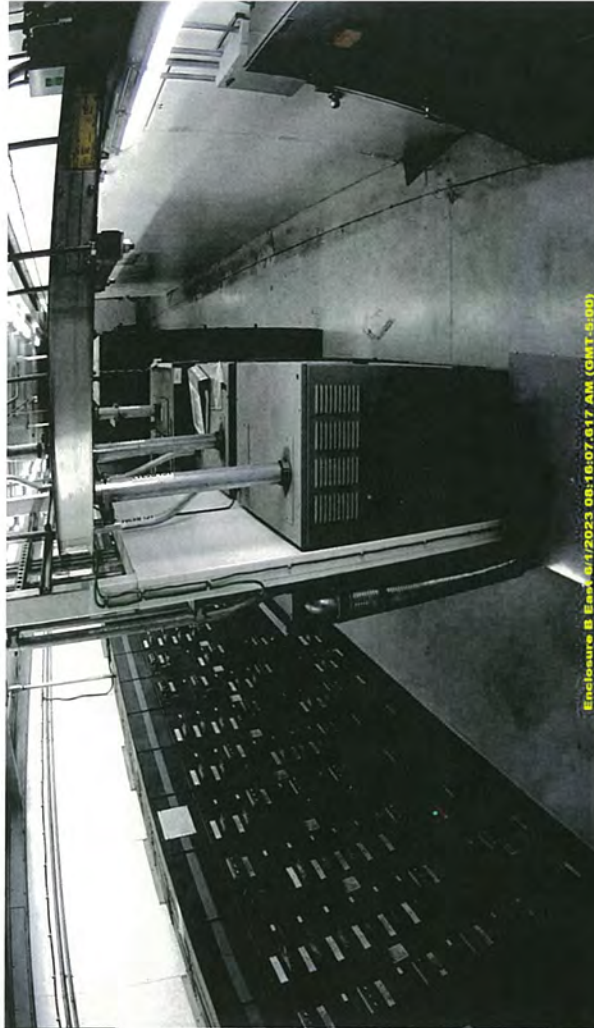
6 Belt Upper 6/1/2023 08:14:59.653 AM (GMT-5:00)



Top of Elevator PIT 6/1/2023 08:14:59.671 AM (GMT-5:00)



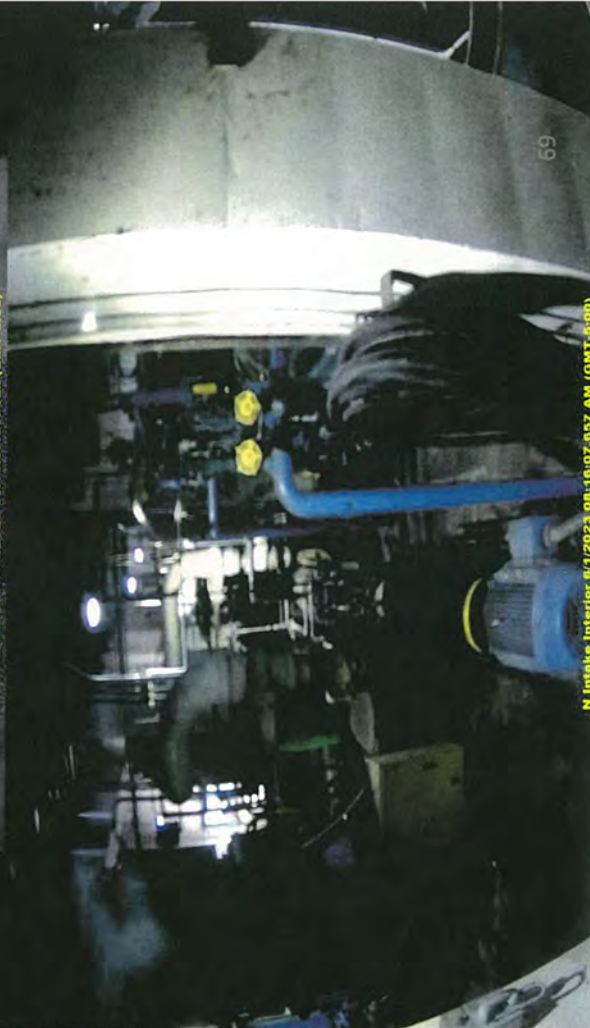
Inside Plant 5K3 6/1/2023 08:16:07.610 AM (GMT-5:00)



Enclosure B East 6/1/2023 08:16:07.617 AM (GMT-5:00)



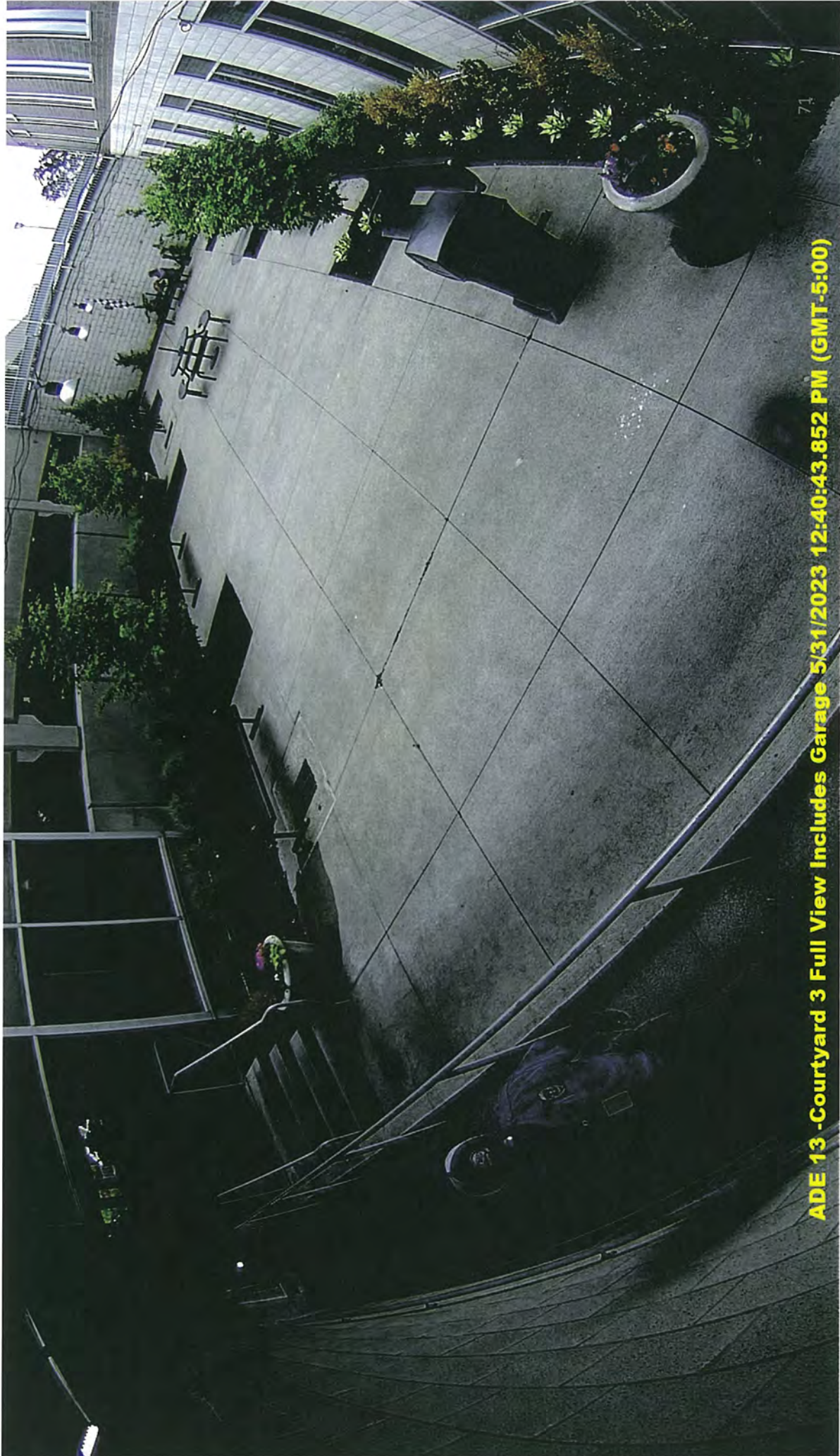
Enclosure B West 6/1/2023 08:16:07.598 AM (GMT-5:00)



N Intake Interior 6/1/2023 08:16:07.657 AM (GMT-5:00)



N Power Boiler Roof PTZ 5/31/2023 06:44:29.435 AM (GMT-5:00)



ADE 13 - Courtyard 3 Full View Includes Garage 5/31/2023 12:40:43.852 PM (GMT-5:00)

74

*Access Control/card readers
added in all major facilities*

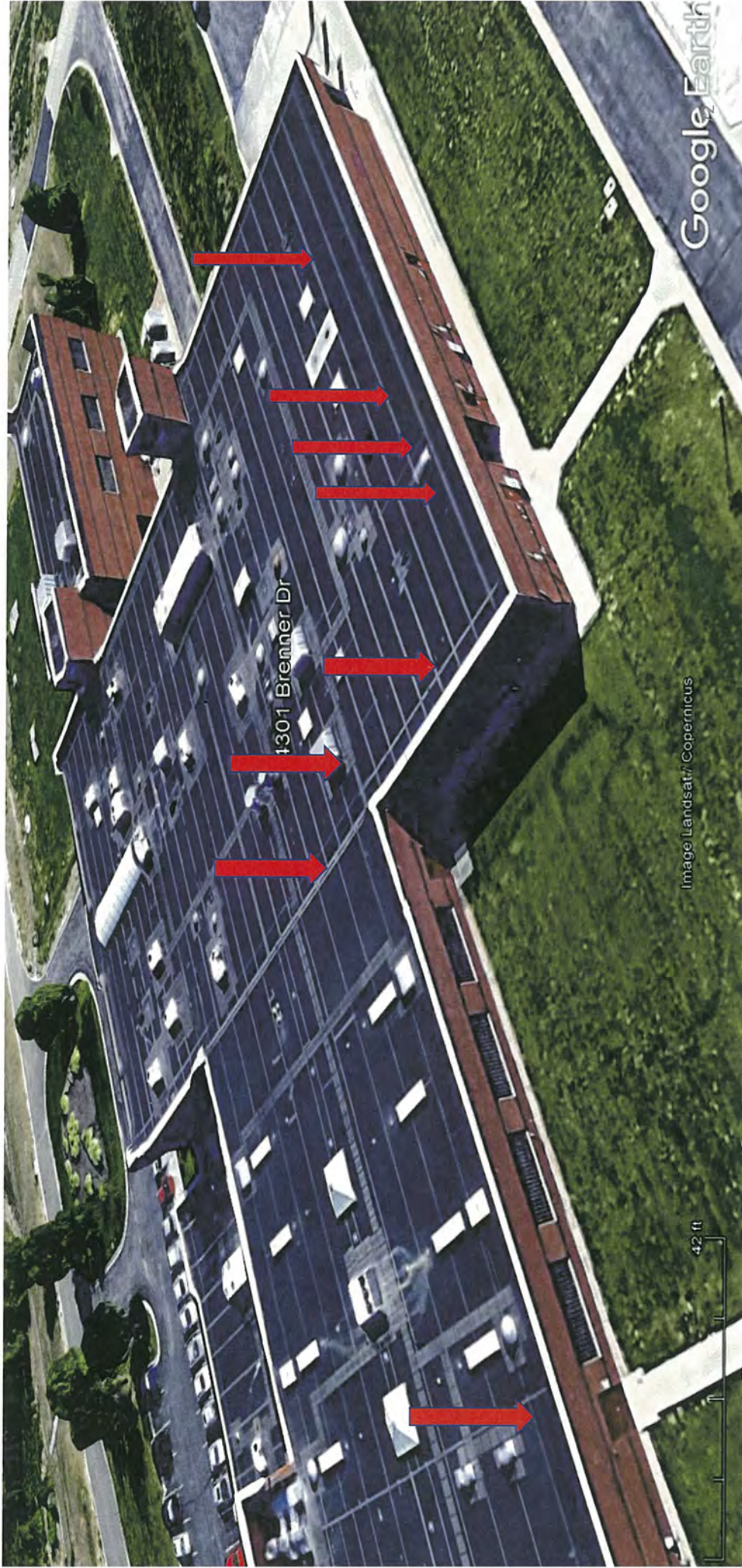


Image Landsat/ Copernicus

Google Earth



The many benefits of access control

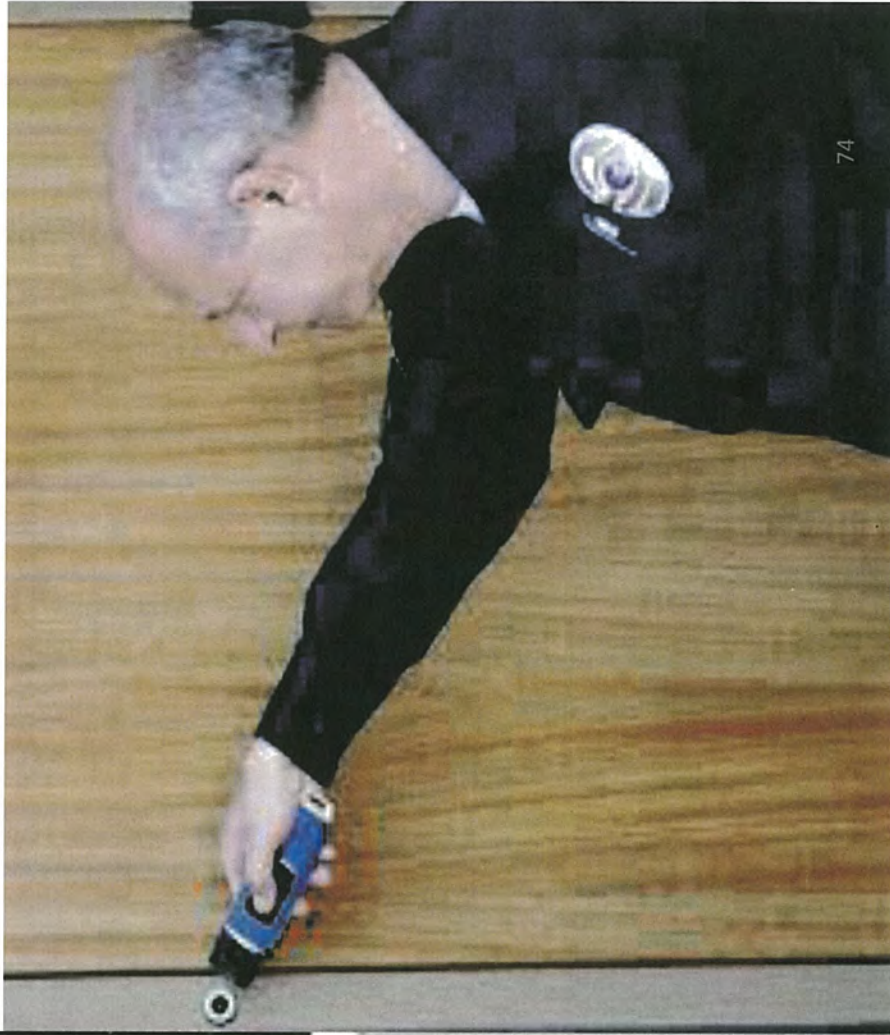
It tells us who is going in and out of the doors and facilities both on and off hours.

00209:36885, Wry, Jeffrey

X

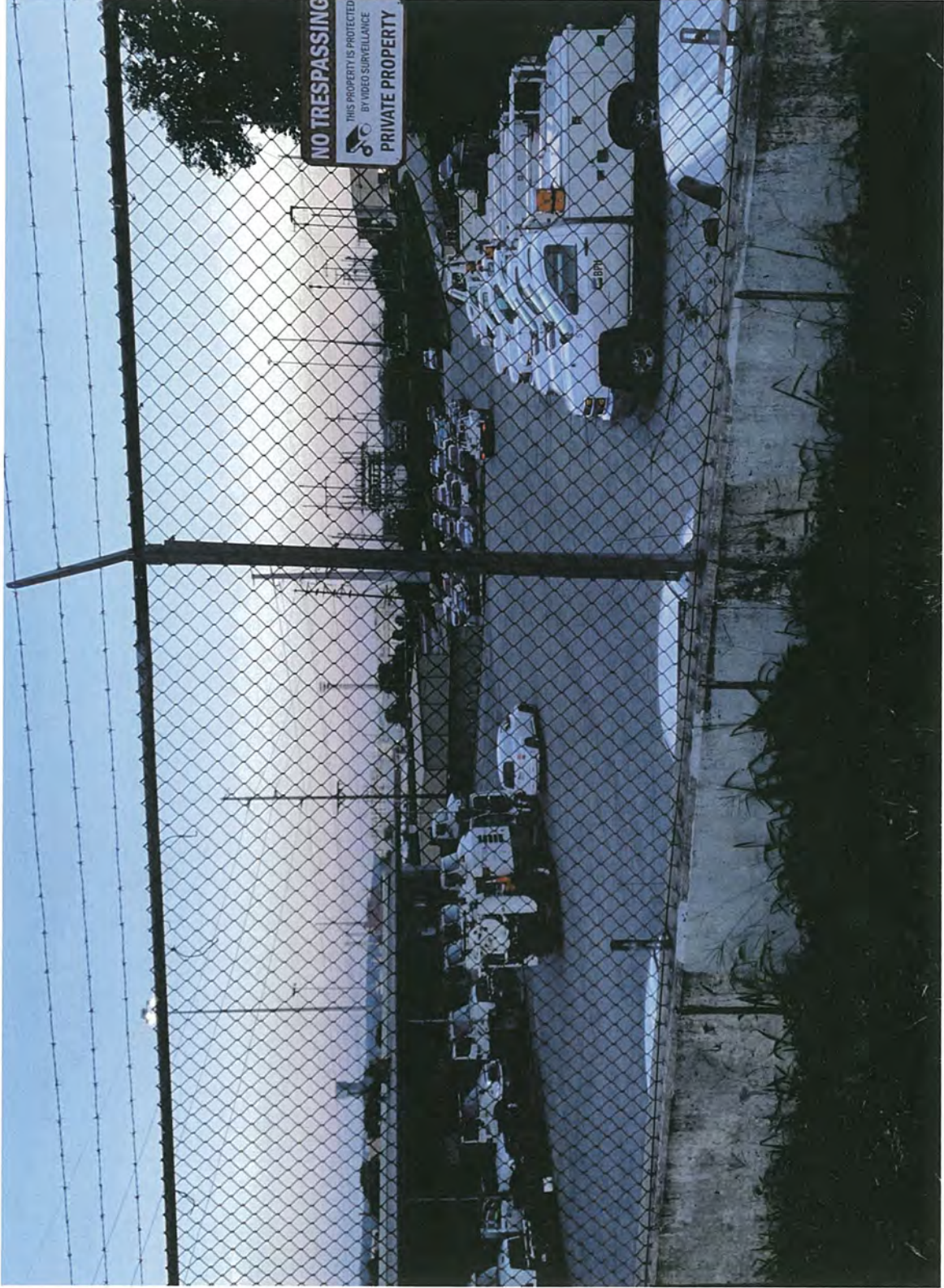
Type	Date and Time	V	Event message	Details
Access granted	8/10/2023 12:55:32 PM		Access granted	(01.02) A2 - Service Ctr West Stairway Exterior
Access granted	8/10/2023 11:39:05 AM		Access granted	(01.03) 23 - Admin 2nd Flr HR North Entry
In/Out	8/10/2023 11:34:33 AM		In/Out Entry	(01.02) 2 - Admin Garage Main Entry
Access granted	8/10/2023 11:34:31 AM		Access granted	(01.02) 2 - Admin Garage Main Entry
In/Out	8/10/2023 10:07:32 AM		In/Out Entry	(01.02) NWTP 1st Flr Main Entry
Access granted	8/10/2023 10:07:30 AM		Access granted	(01.02) NWTP 1st Flr Main Entry
Access granted	8/10/2023 10:06:11 AM		Access granted	(01.02) NWTP Main Entry Gate Low Reader
Access granted	8/10/2023 8:06:31 AM		Access granted	(01.03) 23 - Admin 2nd Flr HR North Entry
Access granted	8/10/2023 8:05:29 AM		Access granted	(01.03) 23 - Admin 2nd Flr HR North Entry
In/Out	8/10/2023 8:03:14 AM		In/Out Entry	(01.02) 2 - Admin Garage Main Entry
Access granted	8/10/2023 8:03:12 AM		Access granted	(01.02) 2 - Admin Garage Main Entry
Access granted	8/10/2023 7:35:29 AM		Access granted	(01.01.1) B1 - Service Ctr 2nd Fl. North Stair
Access granted	8/10/2023 7:26:56 AM		Access granted	(01.02) A2 - Service Ctr West Stairway Exterior
Access granted	8/10/2023 7:14:37 AM		Access granted	(01.02) Admin State Avenue Exit Gate (D)
Access granted	8/10/2023 6:47:48 AM		Access granted	(01.03) 23 - Admin 2nd Flr HR North Entry
Access granted	8/10/2023 6:10:39 AM		Access granted	(01.03) 23 - Admin 2nd Flr HR North Entry
In/Out	8/10/2023 6:08:33 AM		In/Out Entry	(01.02) 2 - Admin Garage Main Entry
Access granted	8/10/2023 6:08:31 AM		Access granted	(01.02) 2 - Admin Garage Main Entry
Access granted	8/9/2023 3:42:04 PM		Access granted	(01.02) Nearman Power Main Gate Exit NEDAP
In/Out	8/9/2023 12:01:12 PM		In/Out Entry	(01.02) NWTP 1st Flr Main Entry
In/Out	8/9/2023 11:59:45 AM		In/Out Entry	(01.03) NWTP Main Entry Gate NEDAP Entry
In/Out	8/8/2023 3:33:21 PM		In/Out Entry	(01.02) Muncie Main Gate Exit NEDAP
In/Out	8/8/2023 3:25:50 PM		In/Out Entry	(01.01) Muncie Main Gate Entry NEDAP
In/Out	8/8/2023 6:12:33 AM		In/Out Entry	(01.02) 2 - Admin Garage Main Entry
In/Out	8/7/2023 2:39:05 PM		In/Out Entry	(01.02) 2 - Admin Garage Main Entry

We implemented cell phone technology and Security guards and their patrols are now monitored by GPS, Geo Fencing and RFID.



Next Major Project

- Key Control system for all BPU Trucks, Equipment and Trailers starting with the Service Center and Water Operations
- This will include all 374 Vehicles, machinery and trailers.
- This will enable us to monitor all vehicle usage while allowing us to see the time the keys were taken from the cabinet and returned.
- This will be another tool used to monitor employee on property time at a facility. (Compare clock in time to property exit times)





FROM: Billing.as.us@garda.com

DATE February 15, 2022

RE: GardaWorld Security Services Invoices

Invoices #779730 through #779761 for the week ending 2/11/2022
The following costs are billed:

LOCATION	CUST #	INVOICE #	AMOUNT
SOIC	BFU01	779730	\$ 6,510.36
VEHICLE	BFU01	779731	\$ 75.06
ECC	BFU01	779732	\$ 207.92
COMM. CTR.	BFU02	779733	\$ 3,364.42
SERVICE CENTER	BFU03	779734	\$ 7,234.96
NEARMAN/W GATE	BFU04	779735	\$ 3,320.54
NEAR E CONSTRUCTION	BFU05	779736	\$ 1,750.93
QUINDARO E GATE	BFU07	779737	\$ 3,643.82
WATER OPERATIONS	BFU08	779738	\$ 3,373.95
KAW POWER	BFU08	779739	\$ 3,423.61
NEARMAN/WATER PL	BFU14	779760	\$ 3,420.94
540 MINNESOTA	BFU11	779761	\$ 3,026.54
			\$ 40,386.62



FROM: Billing.as.us@garda.com

DATE: July 27, 2023

RE: GardaWorld Security Services Invoices

Invoices #1041589 through #1041697 for the week ending 7/21/2023
The following costs are billed:

LOCATION	CUST #	INVOICE #	AMOUNT
SOIC	BFU01	1041589	\$ 6,224.93
COMM. CTR.	BFU01	1041590	\$ 5,874.88
SERVICE CENTER	BFU03	1041591	\$ 3,170.86
NEARMAN/W GATE	BFU04	1041592	\$ 4,624.34
NEAR E CONSTRUCTION	BFU05	1041593	\$ 1,386.29
QUINDARO E GATE	BFU07	1041594	\$ 1,764.54
WATER OPERATIONS	BFU08	1041595	\$ 1,125.89
NEARMAN/WATER PL	BFU10	1041596	\$ 4,405.74
540 MINNESOTA	BFU11	1041597	\$ 3,493.74
			\$ 31,371.89

BPU benefit from adding additional technology

Facility	Cost for Technology	Guard Savings	Number of Guards Eliminated	Productivity Savings
Water Engineering	\$0.00			Minor
Muncie Water Operations	\$3,000.00		Moved to Service Center	Significant
Muncie Water Operations new gate	\$30,000.00 Estimate		Moved to Main gate _____	
Service Center				
Main Gate Svc Ctr.	\$20,000.00 Estimate		Eliminated 10/5	Very Significant
Main pedestrian entrance Svc Ctr	\$16,259.00	\$56,000.00	Moved to Main gate _____	
Pole Yard	\$41,038.00 Capital Electric	\$124,000.00	Eliminated 16/7	Significant
Kaw Power	\$21,126.00	\$182,000.00	Eliminated 24/7	Minor
Quindaro Power	\$31,000.00	\$186,000.00	Eliminated 24/7	Significant
Nearman Water	\$20,000.00			
Nearman Power	\$50,000.00 Estimate		All Gardaworld	Significant
	\$251,423.00	<u>\$548,000.00</u>		
	The initial estimated investment We will spend about \$100k in upgraded cameras and equipment yearly to keep the system updated	X 5 years		
		<u>\$2,740,000.00</u>		

To sum it up

- Security costs are down by about \$548,000 per year
- The number of Workers Compensation claims are currently down 41%
- Workers Compensations costs are currently down 82%
- The number of backing crashes are down 89%
- The number of vehicle accidents are down 72%
- Spending on technology is down about 70%
- Overall employee safety and security has greatly improved due to technology
- Our guard service is much more efficient
- Employee participation is up due to safety and safety committee participation
- Employee overall job satisfaction is improving as they become involved in work processes



Thank you!

RESOLUTION NO. 5289

RESOLUTION AUTHORIZING A LOW-INCOME REBATE PROGRAM

WHEREAS, the elected Board desires to establish a low-income rebate program to assist the elderly and the disabled with the increased rate; and

WHEREAS, the elected Board recognizes that efficiencies and consistency would be gained by utilizing the Unified Government Low Income Senior and Disabled Rebate program requirements and screening; and

WHEREAS, the elected Board wishes to provide initial funding and a budgetary cap in the amount of \$150,000 for the period of September 1, 2023 through June 30, 2024; and

WHEREAS, the elected Board wishes to provide a monthly electric rebate credit of \$5 per month to electric only customers, or a combined electric rebate and water rebate credit of \$7 per month from September 1, 2023 through June 30, 2024 for eligible BPU account holders; and

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF PUBLIC UTILITIES OF THE UNIFIED GOVERNMENT OF WYANDOTTE COUNTY/KANSAS CITY, KANSAS:

That the Kansas City Board of Public Utilities hereby establishes a low-income rebate program to assist the elderly and disabled with the rate increase. BPU will accept all BPU Customers that are recipients of the Unified Government Senior Rebate Program for the applicable time period. An initial funding and budgetary cap in the amount of \$150,000 is hereby set for the period of September 1, 2023 through June 30, 2024. A monthly electric rebate credit of \$5 per month to electric only customers, or a combined electric rebate and water rebate credit of \$7 per month from September 1, 2023 through June 30, 2024 will be provided to eligible BPU account holders for the full rebate cycle or until the cap of \$150,000 is reached.

Only one credit will be applied per month and credits shall only be applied to residential accounts where the account holder is a resident.

The General Manager is directed and authorized to establish and update additional rules and polices as necessary to carry out the program objectives.

ADOPTED by the Board of Directors of the Board of Public Utilities of the Unified Government of Wyandotte County/Kansas City, Kansas, this ___th day of August 2023.

BOARD OF PUBLIC UTILITIES

By:

President

ATTEST:

Secretary

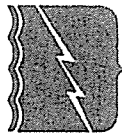
Approved as to form:

BPU Legal Counsel

**BOARD OF PUBLIC
UTILITIES**

of

Kansas City, Kansas



Monthly Financial Statements

Unaudited

For the Period Ending

July 31, 2023

Prepared By Accounting

**KANSAS CITY, KANSAS
BOARD OF PUBLIC UTILITIES**



**July 2023
Financial Statements**

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All Operating Units	5
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Debt Service Coverage	32
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KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
July 2023 And July 2022



	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
ASSETS						
CAPITAL ASSETS						
Property, Plant and Equipment	1,504,636,015	1,470,562,846	437,694,101	426,242,546	1,942,330,116	1,896,805,392
Accumulated Depreciation	(786,503,561)	(755,511,978)	(175,939,523)	(167,600,474)	(962,443,084)	(923,112,452)
Acquisition Adjustment	22,120,859	23,321,991	-	-	22,120,859	23,321,991
Plant in Service, Net	740,253,312	738,372,859	261,754,578	258,642,072	1,002,007,890	997,014,931
Construction Work In Progress	50,729,571	56,471,966	23,936,146	17,425,791	74,665,717	73,897,757
CAPITAL ASSETS, NET	\$ 790,982,883	\$ 794,844,825	\$ 285,690,724	\$ 276,067,863	\$ 1,076,673,607	\$ 1,070,912,688
CURRENT ASSETS						
Cash & Marketable Securities	13,011,593	12,201,601	1,271,151	905,101	14,282,744	13,106,702
Economic Development Fund	350,000	350,000	150,000	150,000	500,000	500,000
Reserve - Public Liability	800,000	800,000	200,000	200,000	1,000,000	1,000,000
Reserve - Worker's Comp	880,000	880,000	220,000	220,000	1,100,000	1,100,000
Capital Debt Reduction	-	-	6,290,000	6,290,000	6,290,000	6,290,000
Rate Stabilization	9,156,273	9,156,273	-	-	9,156,273	9,156,273
Cash Reserve - Market	-	-	-	-	-	-
System Development Reserve	-	-	11,883,838	11,280,738	11,883,838	11,280,738
Accounts Receivable	29,469,636	32,022,139	3,795,164	4,382,554	33,264,800	36,404,693
Accounts Receivable Unbilled	14,184,977	13,190,956	3,102,629	2,914,340	17,287,606	16,105,296
Allowance for Doubtful Account	309,828	(155,393)	(4,203)	(18,518)	305,625	(173,911)
Plant & Material Inventory	18,392,047	17,331,174	3,407,434	3,012,372	21,799,481	20,343,546
Fuel Inventory	10,403,656	3,360,856	-	-	10,403,656	3,360,856
Prepaid Insurance	1,493,655	1,618,091	162,346	154,152	1,656,001	1,772,243
Fuel/Purchase Power Deferred	-	-	-	-	-	-
Lease Receivable - Current	1,963,546	1,956,867	-	-	1,963,546	1,956,867
Other Current Assets	778,289	798,037	38,236	29,789	816,525	827,826
Intercompany	43,784,628	38,196,782	(43,784,628)	(38,196,782)	-	-
TOTAL CURRENT ASSETS	\$ 144,978,128	\$ 131,707,383	\$ (13,268,033)	\$ (8,676,254)	\$ 131,710,095	\$ 123,031,129



KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
July 2023 And July 2022



NON CURRENT ASSETS

RESTRICTED ASSETS

Debt Service Fund			
Construction Fund 2016A			
Construction Fund 2016C			
Construction Fund 2020A			
Improvement & Emergency Fund			
Customer Deposits Reserve			

TOTAL RESTRICTED ASSETS

Debt Issue Costs

System Development Costs			
Notes Receivable			
Deferred Debits			
Net Pension Assets			
Regulatory Asset			
Lease Receivable			

TOTAL NON CURRENT ASSETS

TOTAL ASSETS

DEFERRED OUTFLOWS OF RESOURCES

Deferred Debt - 2012A Refunding			
Deferred Debt - 2014A Refunding			
Deferred Debt - 2016B Refunding			
Deferred Debt - 2016B Refunding			
Deferred Debt - 2020B Refunding			
Deferred Debt - Pension			
Deferred Debt - OPEB			

TOTAL DEFERRED OUTFLOWS OF RESOURCES

TOTAL ASSETS AND DEFERRED OUTFLOWS

	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
	30,715,100	29,469,314	7,838,792	7,780,463	38,553,892	37,249,777
	734,198	710,053	-	-	734,198	710,053
	825,697	798,246	-	-	825,697	798,246
	1,350,000	1,350,000	150,000	150,000	1,500,000	1,500,000
	6,197,219	6,026,954	1,362,436	1,377,711	7,559,655	7,404,665
	\$ 39,822,214	\$ 38,354,567	\$ 9,351,228	\$ 9,308,174	\$ 49,173,442	\$ 47,662,741
	733,588	540,774	114,750	-	848,338	540,774
	39,394	7,458	-	75,000	39,394	82,458
	18,614,313	-	4,653,578	-	23,267,891	-
	60,381,433	64,059,489	-	-	60,381,433	64,059,489
	13,016,013	14,897,622	-	-	13,016,013	14,897,622
	\$ 132,606,955	\$ 117,859,910	\$ 14,119,556	\$ 9,383,174	\$ 146,726,511	\$ 127,243,084
	\$ 1,068,567,966	\$ 1,044,412,118	\$ 286,542,247	\$ 276,774,783	\$ 1,355,110,213	\$ 1,321,186,901
	48,667	632,670	16,172	210,235	64,839	842,905
	1,660,041	1,809,820	42,068	45,864	1,702,109	1,855,684
	2,075,024	2,225,714	511,966	549,144	2,586,990	2,774,858
	32,364,027	47,626,718	8,117,344	11,933,016	40,481,371	59,559,734
	996,225	1,283,553	249,056	320,888	1,245,281	1,604,441
	\$ 37,143,984	\$ 53,578,475	\$ 8,936,606	\$ 13,059,147	\$ 46,080,590	\$ 66,637,622
	\$ 1,105,711,950	\$ 1,097,990,593	\$ 295,478,853	\$ 289,833,930	\$ 1,401,190,803	\$ 1,387,824,523



KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
July 2023 And July 2022



	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
NET POSITION						
Net Position	395,898,589	360,506,694	187,743,901	175,861,523	583,642,490	536,368,217
TOTAL NET POSITION	\$ 395,898,589	\$ 360,506,694	\$ 187,743,901	\$ 175,861,523	\$ 583,642,490	\$ 536,368,217
LIABILITIES						
LONG TERM DEBT - REVENUE BOND						
Principal	528,242,975	550,228,898	45,072,345	52,366,619	573,315,320	602,595,517
Government Loans	2,284,008	2,517,174	23,192,242	19,607,325	25,476,250	22,124,499
TOTAL LONG TERM DEBT	\$ 530,526,983	\$ 552,746,072	\$ 68,264,587	\$ 71,973,944	\$ 598,791,570	\$ 624,720,016
DEFERRED CREDITS						
Accum Provision for Benefits	-	-	-	-	-	-
Pension Obligation	-	289,254	-	72,314	-	361,568
OPEB Obligation	35,401,747	34,976,346	8,850,437	8,744,086	44,252,184	43,720,432
Const Contract Retainage Payable - Noncurrent	-	-	-	-	-	-
TOTAL DEFERRED CREDITS	\$ 35,401,747	\$ 35,265,600	\$ 8,850,437	\$ 8,816,400	\$ 44,252,184	\$ 44,082,000
CURRENT LIABILITIES						
Current Maturities LT Debt	20,339,000	19,228,900	7,161,000	7,131,100	27,500,000	26,360,000
Current Maturities-Govt Loans	233,165	226,546	3,039,290	2,944,307	3,272,455	3,170,853
Interest on Revenue Bonds	8,090,368	8,480,881	444,834	529,659	8,535,202	9,010,540
Customer Deposits	6,197,219	6,026,954	1,362,436	1,377,711	7,559,655	7,404,665
Accounts Payable	17,556,540	19,669,394	1,128,553	2,690,811	18,685,093	22,360,205



KANSAS CITY BOARD OF PUBLIC UTILITIES
COMBINING UNAUDITED BALANCE SHEET
FOR THE PERIOD ENDING
July 2023 And July 2022



	ELECTRIC UTILITY		WATER UTILITY		COMBINED	
	Current Period	Last Year	Current Period	Last Year	Current Period	Last Year
Payroll & Payroll Taxes	7,956,896	7,119,439	2,609,548	2,787,987	10,566,444	9,907,426
Benefits & Reclaim	654,053	874,053	-	-	654,053	874,053
Accrued Claims Payable Public Liab	511,043	560,869	204,538	181,561	715,581	742,430
Accrued Claims Payable-WC	1,642,708	1,469,932	474,998	463,481	2,117,706	1,933,413
Other Accrued Liabilities	8,452,727	7,985,242	26,739	85,552	8,479,466	8,070,794
Const Contract Retainage Payable - Current	-	-	-	-	-	-
Payment in Lieu of Taxes	2,967,919	3,173,801	524,626	495,616	3,492,545	3,669,417
TOTAL CURRENT LIABILITIES	\$ 74,601,638	\$ 74,816,011	\$ 16,976,562	\$ 18,687,785	\$ 91,578,200	\$ 93,503,796
TOTAL LIABILITIES	\$ 640,530,368	\$ 662,827,683	\$ 94,091,586	\$ 99,478,129	\$ 734,621,954	\$ 762,305,812
DEFERRED INFLOWS OF RESOURCES						
Deferred Gain on Bond Refunding	538,566	610,514	145,948	166,270	684,514	776,784
Recovery Fuel/Purchase Power	-	-	-	-	-	-
Deferred Credit Pension	46,758,471	48,116,000	11,689,618	12,029,000	58,448,089	60,145,000
Deferred Credit OPEB	7,231,198	9,196,032	1,807,800	2,299,008	9,038,998	11,495,040
Deferred Inflow Leases	14,754,758	16,733,670	-	-	14,754,758	16,733,670
TOTAL DEFERRED INFLOWS OF RESOURCES	\$ 69,282,993	\$ 74,656,216	\$ 13,643,366	\$ 14,494,278	\$ 82,926,359	\$ 89,150,494
TOTAL LIABILITIES, NET POSITION AND DEFERRED INFLOWS RESOURCES	\$ 1,105,711,950	\$ 1,097,990,593	\$ 295,478,853	\$ 289,833,930	\$ 1,401,190,803	\$ 1,387,824,523

KANSAS CITY BOARD OF PUBLIC UTILITIES
 Statements of Revenues, Expenses, and Change in Net Position
 All Operating Unit Values
 For The Period Ending July 2023



Description	Monthly				Year-To-Date & Annual				Percent Actual To Annual Budget	
	Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	2023 Year To Date Budget	2023 Year To Date Actuals	2022 Year To Date Actuals		2023 Annual Budget
OPERATING REVENUES										
Sales of Energy and Water										
Residential Sales	11,579,000	12,653,369	109%	13,357,166	-5%	62,917,800	63,803,915	61,873,623	109,762,800	58%
Commercial Sales	10,837,000	12,724,556	117%	12,895,964	-1%	67,822,000	76,070,266	70,704,791	119,055,000	64%
Industrial Sales	5,161,000	5,108,804	99%	5,239,885	-3%	33,362,000	34,029,833	31,975,221	58,235,000	58%
Schools	864,000	912,511	106%	954,075	-4%	6,242,000	6,894,202	6,198,252	10,743,000	64%
Highway Lighting	31,000	32,460	105%	32,636	-	203,000	207,519	200,646	362,000	57%
Public Authorities	-	-	-	-	-	-	-	-	28,000	-
Fire Protection	50,000	48,301	97%	49,026	-1%	350,000	333,058	346,922	600,000	56%
Total Sales of Energy and Water	28,522,000	31,480,001	110%	32,528,752	-3%	170,896,800	181,338,794	171,299,454	298,785,800	61%
Borderline Electric Sales	120,000	112,871	94%	119,630	-6%	732,000	705,903	729,855	1,250,000	56%
Wholesale Market Sales	3,905,000	2,197,265	56%	3,453,427	-36%	10,771,900	7,596,806	10,621,562	17,257,900	44%
Total Other Utility Sales	4,025,000	2,310,136	57%	3,573,057	-35%	11,503,900	8,302,710	11,351,418	18,507,900	45%
Forfeited Discounts	230,700	247,112	107%	172,819	43%	1,704,900	1,636,321	1,515,394	2,988,400	55%
Connect/Disconnect Fees	169,989	286,091	168%	146,038	96%	1,354,053	2,829,427	1,300,625	2,317,200	122%
Tower/Pole Attachment Rentals	106,400	118,196	111%	121,874	-3%	1,647,200	1,206,372	2,057,250	2,723,500	44%
Ash Disposal	-	-	-	-	-	-	-	-	-	-
Diversion Fines	3,350	736	22%	3,673	-80%	23,450	13,328	20,332	40,200	33%
Service Fees	73,285	117,318	160%	25,228	365%	672,715	454,590	632,573	1,150,500	40%
Other Miscellaneous Revenues	16,108	13,158	82%	15,419	-15%	112,758	76,858	111,348	193,300	40%
Deferred Revenue-Fuel/PP-Amort	-	-	-	-	-	-	-	-	-	-
Deferred Revenue-Fuel/PP-Recog	-	-	-	-	-	-	-	-	-	-
Total Other Revenues	599,833	782,610	130%	485,051	61%	5,515,076	6,216,896	5,637,522	9,413,100	66%
Payment In Lieu Of Taxes	3,501,731	3,492,527	100%	3,669,417	-5%	21,185,759	22,033,972	20,634,486	37,029,230	60%
Total Payment In Lieu Of Taxes	3,501,731	3,492,527	100%	3,669,417	-5%	21,185,759	22,033,972	20,634,486	37,029,230	60%
TOTAL OPERATING REVENUES	\$ 36,648,564	\$ 38,065,274	104%	\$ 40,256,277	-5%	\$ 209,101,536	\$ 217,892,371	\$ 208,922,880	\$ 363,736,030	60%

KANSAS CITY BOARD OF PUBLIC UTILITIES
 Statements of Revenues, Expenses, and Change in Net Position
 All Operating Unit Values
 For The Period Ending July 2023



Monthly				Year-To-Date & Annual				
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	2023 Year To Date Budget	2023 Year To Date Actuals	2023 Annual Budget	Percent Actual To Annual Budget
OPERATING EXPENSES								
3,876,361	4,732,442	122%	3,419,781	38%	27,713,107	27,795,633	47,845,206	58%
3,943,416	2,565,822	65%	3,535,955	-27%	33,425,839	34,262,390	55,492,000	62%
3,709,167	6,196,008	167%	8,841,441	-30%	25,964,167	19,690,180	44,510,000	44%
4,071,263	3,363,844	83%	3,533,063	-5%	29,620,776	27,203,757	51,127,793	53%
462,138	392,482	85%	569,535	-31%	3,358,183	2,994,083	5,805,513	52%
2,772,209	2,394,383	86%	1,963,022	22%	20,285,309	18,752,253	34,549,978	54%
3,586,686	3,678,938	103%	3,308,666	11%	25,106,801	25,551,608	42,780,875	60%
					14,781,274	2,312,998		
\$ 22,421,239	\$ 23,323,918	104%	\$ 25,171,463	-7%	\$ 165,474,181	\$ 171,031,179	\$ 282,111,364	61%
\$ 14,227,325	\$ 14,741,356	104%	\$ 15,084,814	-2%	\$ 43,627,355	\$ 46,861,192	\$ 81,624,666	57%
NON OPERATING INCOME/EXPENSE								
192,775	373,093	194%	88,493	322%	1,349,427	2,048,655	2,463,300	83%
(1,707,040)	(1,707,040)	100%	(2,119,234)	-19%	(12,206,361)	(12,243,855)	(20,740,124)	59%
(8,450)	(28,557)	338%	(12,453)	129%	(59,150)	(192,631)	(101,400)	190%
(3,501,731)	(3,492,527)	100%	(3,669,417)	-5%	(21,185,759)	(22,033,972)	(37,029,230)	60%
55,511	147,060	265%	20,118	631%	388,179	358,820	665,748	54%
(42)					(292)		(500)	
\$ (4,968,976)	\$ (4,707,972)	95%	\$ (5,692,492)	-17%	\$ (31,713,955)	\$ (32,062,983)	\$ (54,742,206)	59%
\$ 9,258,348	\$ 10,033,384	108%	\$ 9,392,322	7%	\$ 11,913,400	\$ 14,798,210	\$ 26,882,460	55%
TRANSFER AND CONTRIBUTION TO/FROM								
41,667					291,667	574,408	500,000	115%
\$ 9,300,015	\$ 10,033,384	108%	\$ 9,392,322	7%	\$ 12,205,067	\$ 15,372,618	\$ 27,382,460	56%

KANSAS CITY BOARD OF PUBLIC UTILITIES
 Statements of Revenues, Expenses, and Change in Net Position
 E-Electric
 For The Period Ending July 2023



				Year-To-Date & Annual								
				Monthly		2023		2022		2023		Percent
Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	2023 Budget	2023 Actuals	2022 Budget	2022 Actuals	2023 Annual Budget	2023 Annual Actuals	Percent Actual To Annual Budget	
OPERATING REVENUES												
Sales of Energy and Water												
9,344,000	10,244,309	110%	11,084,383	-8%	48,759,800	49,144,030	47,777,222	47,777,222	85,012,800	85,012,800	58%	
9,687,000	11,455,322	118%	11,697,774	-2%	61,687,000	69,349,502	64,352,363	64,352,363	107,555,000	107,555,000	64%	
4,636,000	4,510,691	97%	4,581,239	-2%	29,802,000	30,547,669	28,438,765	28,438,765	52,035,000	52,035,000	59%	
794,000	843,227	106%	894,149	-6%	5,921,000	6,563,758	5,911,452	5,911,452	10,072,000	10,072,000	65%	
31,000	32,460	105%	32,636	-	203,000	207,519	200,646	200,646	362,000	362,000	57%	
-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	
24,492,000	27,086,008	111%	28,290,181	-4%	146,372,800	155,812,479	146,680,447	146,680,447	255,036,800	255,036,800	61%	
120,000	112,871	94%	119,630	-6%	732,000	705,903	729,855	729,855	1,250,000	1,250,000	56%	
3,750,000	1,989,960	53%	3,274,091	-39%	10,100,000	6,752,121	9,908,514	9,908,514	15,900,000	15,900,000	42%	
3,870,000	2,102,830	54%	3,393,721	-38%	10,832,000	7,458,024	10,638,369	10,638,369	17,150,000	17,150,000	43%	
180,000	197,690	110%	138,255	43%	1,350,000	1,309,057	1,212,370	1,212,370	2,380,000	2,380,000	55%	
143,289	257,213	180%	116,480	121%	1,188,853	2,647,598	1,122,814	1,122,814	2,035,300	2,035,300	130%	
66,400	95,231	143%	71,581	33%	1,316,000	953,080	1,824,188	1,824,188	2,308,800	2,308,800	41%	
-	-	-	-	-	-	-	-	-	-	-	-	
2,500	736	29%	1,615	-54%	17,500	11,605	13,397	13,397	30,000	30,000	39%	
4,200	1,800	43%	1,000	80%	29,400	14,828	9,800	9,800	50,000	50,000	30%	
15,108	13,158	87%	14,289	-8%	105,758	74,602	101,891	101,891	181,300	181,300	41%	
-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	
411,498	565,829	138%	343,221	65%	4,007,511	5,010,771	4,284,461	4,284,461	6,985,400	6,985,400	72%	
2,976,465	2,967,901	100%	3,173,801	-6%	17,974,172	18,873,873	17,548,460	17,548,460	31,314,541	31,314,541	60%	
2,976,465	2,967,901	100%	3,173,801	-6%	17,974,172	18,873,873	17,548,460	17,548,460	31,314,541	31,314,541	60%	
\$ 31,749,962	\$ 32,722,568	103%	\$ 35,200,924	-7%	\$ 179,186,482	\$ 187,155,147	\$ 179,151,737	\$ 179,151,737	\$ 310,486,741	\$ 310,486,741	60%	

KANSAS CITY BOARD OF PUBLIC UTILITIES
 Statements of Revenues, Expenses, and Change in Net Position
 E-Electric
 For The Period Ending July 2023



Description	Monthly				Year-To-Date & Annual				Percent Actual To Annual Budget	
	Current Period Budget	Current Period Actuals	Actuals as a % of Budget	Current Actuals over/under Prior Year	2023 Budget	2023 Actuals	Year To Date Actuals	2023 Annual Budget		
OPERATING EXPENSES										
Production	3,280,695	4,217,413	129%	3,006,775	40%	23,423,958	24,278,391	20,389,817	40,452,697	60%
Purchased Power	3,943,416	2,565,822	65%	3,535,955	-27%	33,425,839	34,262,390	33,520,834	55,492,000	62%
Fuel	3,709,167	6,196,008	167%	8,841,441	-30%	25,964,167	19,690,180	31,762,368	44,510,000	44%
Transmission and Distribution	2,827,538	2,202,478	78%	2,377,277	-7%	20,541,410	18,517,266	16,654,055	35,400,878	52%
Customer Account Expense	283,944	218,356	77%	330,433	-34%	2,066,397	1,761,264	2,089,188	3,569,769	49%
General and Administrative	2,191,311	1,884,076	86%	1,537,525	23%	16,045,389	14,745,396	12,189,474	27,349,802	54%
Depreciation and Amortization	2,888,232	2,972,359	103%	2,621,846	13%	20,217,627	20,637,096	18,349,922	34,464,122	60%
Dfrd Fuel & Purch Power-Amort	-	-	-	-	-	-	14,781,274	2,312,998	-	-
\$ 19,124,304	\$ 20,256,512	106%	\$ 22,251,252	-9%	\$ 141,684,787	\$ 148,673,257	\$ 137,268,657	\$ 241,239,268	\$ 241,239,268	62%
\$ 12,625,659	\$ 12,466,057	99%	\$ 12,949,672	-4%	\$ 37,501,696	\$ 38,481,890	\$ 41,883,080	\$ 69,247,473	\$ 69,247,473	56%
NON OPERATING INCOME/EXPENSE										
Investment Interest	163,958	302,372	184%	71,513	323%	1,147,708	1,659,148	230,172	2,067,500	80%
Interest - Long Term Debt	(1,618,074)	(1,618,074)	100%	(1,696,176)	-5%	(11,326,515)	(11,326,515)	(11,873,233)	(19,216,619)	59%
Interest - Other	(6,250)	(23,431)	375%	(10,139)	131%	(43,750)	(158,274)	(68,665)	(75,000)	211%
PILOT Transfer Expense	(2,976,465)	(2,967,901)	100%	(3,173,801)	-6%	(17,974,172)	(18,873,873)	(17,548,460)	(31,314,541)	60%
Disposal of Assets-Gain/Loss	-	-	-	-	-	-	-	-	-	-
Other Income	50,595	146,435	289%	19,468	652%	353,763	347,581	120,710	606,748	57%
Other Expense	(42)	-	-	-	-	(292)	-	-	(500)	-
\$ (4,386,277)	\$ (4,160,599)	95%	\$ (4,789,134)	-13%	\$ (27,843,257)	\$ (28,351,932)	\$ (29,139,475)	\$ (47,932,412)	\$ (47,932,412)	59%
\$ 8,239,382	\$ 8,305,458	101%	\$ 8,160,538	2%	\$ 9,658,439	\$ 10,129,958	\$ 12,743,604	\$ 21,315,061	\$ 21,315,061	48%
TRANSFER AND CONTRIBUTION TO/FROM										
NEExch-Main, Design & Ext Fee	-	-	-	-	-	-	-	-	-	-
\$ 8,239,382	\$ 8,305,458	101%	\$ 8,160,538	2%	\$ 9,658,439	\$ 10,129,958	\$ 12,743,604	\$ 21,315,061	\$ 21,315,061	48%

KANSAS CITY BOARD OF PUBLIC UTILITIES
 Statements of Revenues, Expenses, and Change in Net Position
 W-Water
 For The Period Ending July 2023



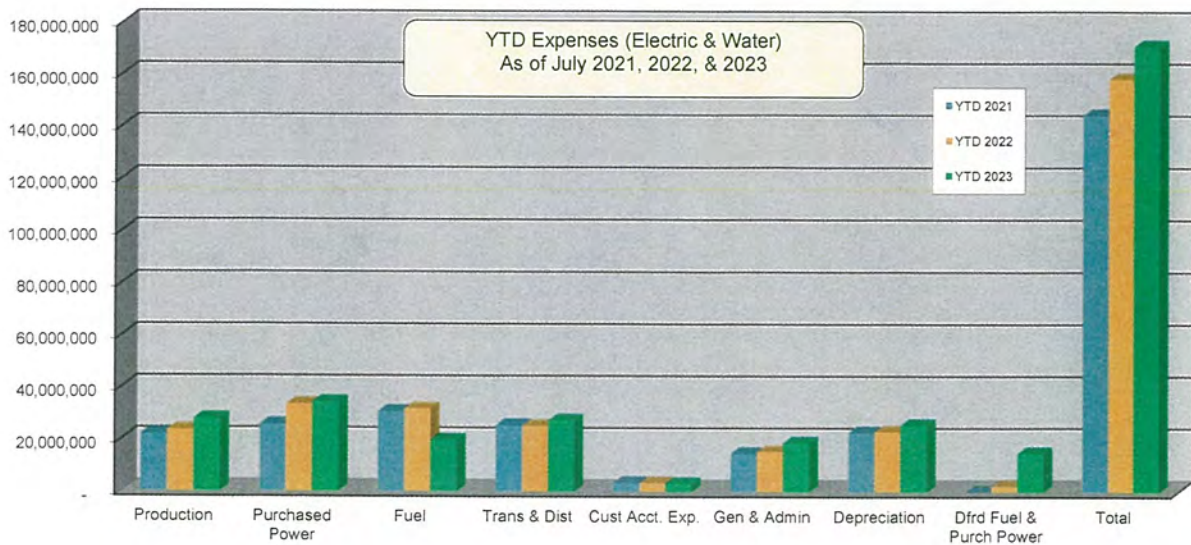
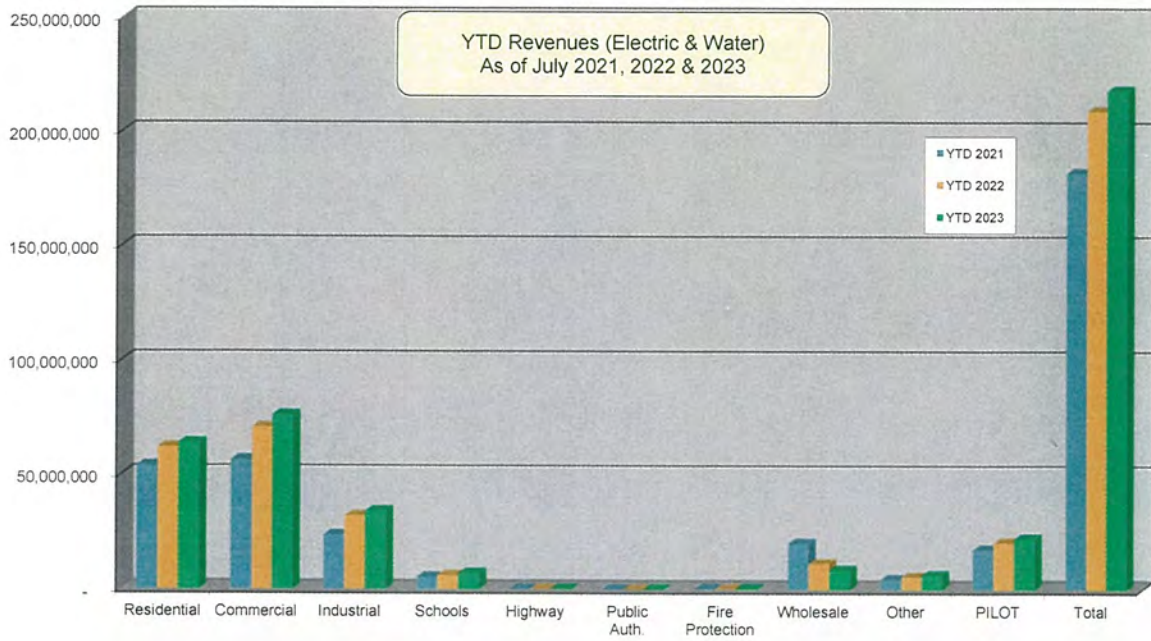
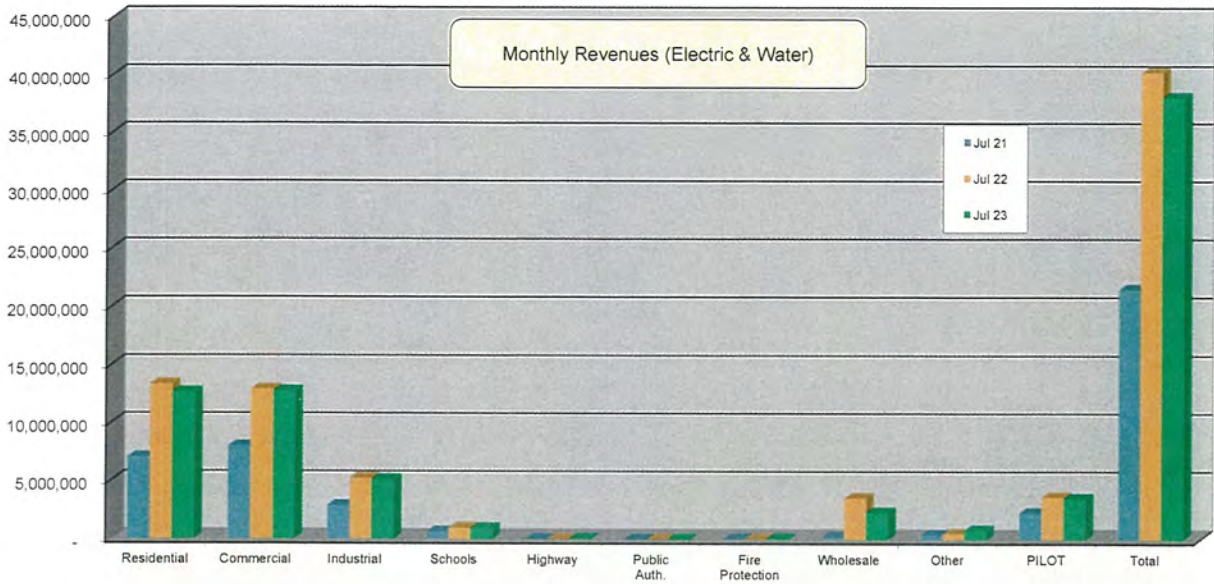
Current Period Budget	Monthly			Year-To-Date & Annual					Percent Actual To Annual Budget
	Current Period Actuals	Actuals as a % of Budget	Current Actuals over/under Prior Year	2023 Year To Date Budget	2023 Year To Date Actuals	2022 Year To Date Actuals	2023 Annual Budget	2022 Annual Budget	
OPERATING REVENUES									
<i>Sales of Energy and Water</i>									
2,235,000	2,409,060	108%	2,272,783	14,158,000	14,659,885	14,096,400	24,750,000	24,750,000	59%
1,150,000	1,269,234	110%	1,198,190	6,135,000	6,720,764	6,352,429	11,500,000	11,500,000	58%
525,000	598,113	114%	658,646	3,560,000	3,482,164	3,536,456	6,200,000	6,200,000	56%
70,000	69,284	99%	59,926	321,000	330,444	286,800	671,000	671,000	49%
-	-	-	-	-	-	-	-	-	-
50,000	48,301	97%	49,026	350,000	333,058	346,922	600,000	600,000	56%
4,030,000	4,393,993	109%	4,238,571	24,524,000	25,526,315	24,619,007	43,749,000	43,749,000	58%
155,000	207,306	134%	179,336	671,900	844,685	713,049	1,357,900	1,357,900	62%
155,000	207,306	134%	179,336	671,900	844,685	713,049	1,357,900	1,357,900	62%
50,700	49,422	97%	34,564	354,900	327,264	303,024	608,400	608,400	54%
26,700	28,877	108%	29,558	165,200	181,828	177,811	281,900	281,900	65%
40,000	22,964	57%	50,293	331,200	253,292	233,063	414,700	414,700	61%
-	-	-	-	-	-	-	-	-	-
850	-	-	2,058	5,950	1,723	6,935	10,200	10,200	17%
69,085	115,518	167%	24,228	643,315	439,761	622,773	1,100,500	1,100,500	40%
1,000	-	-	1,130	7,000	2,256	9,456	12,000	12,000	19%
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
188,335	216,782	115%	141,830	1,507,565	1,206,124	1,353,061	2,427,700	2,427,700	50%
525,266	524,626	100%	495,616	3,211,588	3,160,099	3,086,026	5,714,689	5,714,689	55%
525,266	524,626	100%	495,616	3,211,588	3,160,099	3,086,026	5,714,689	5,714,689	55%
\$ 4,898,601	\$ 5,342,706	109%	\$ 5,055,353	\$ 29,915,053	\$ 30,737,224	\$ 29,771,143	\$ 53,249,289	\$ 53,249,289	58%

KANSAS CITY BOARD OF PUBLIC UTILITIES
 Statements of Revenues, Expenses, and Change in Net Position
 W-Water
 For The Period Ending July 2023



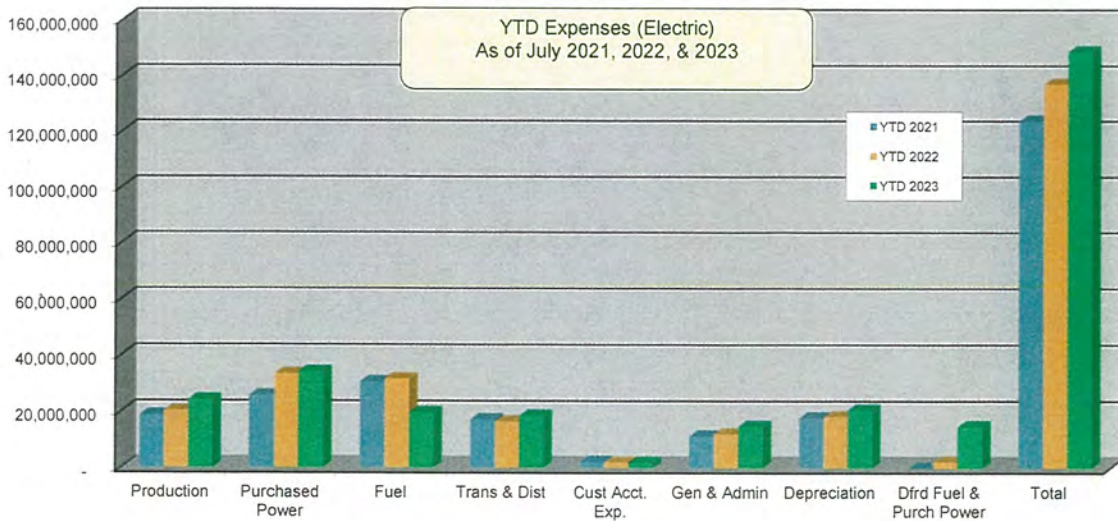
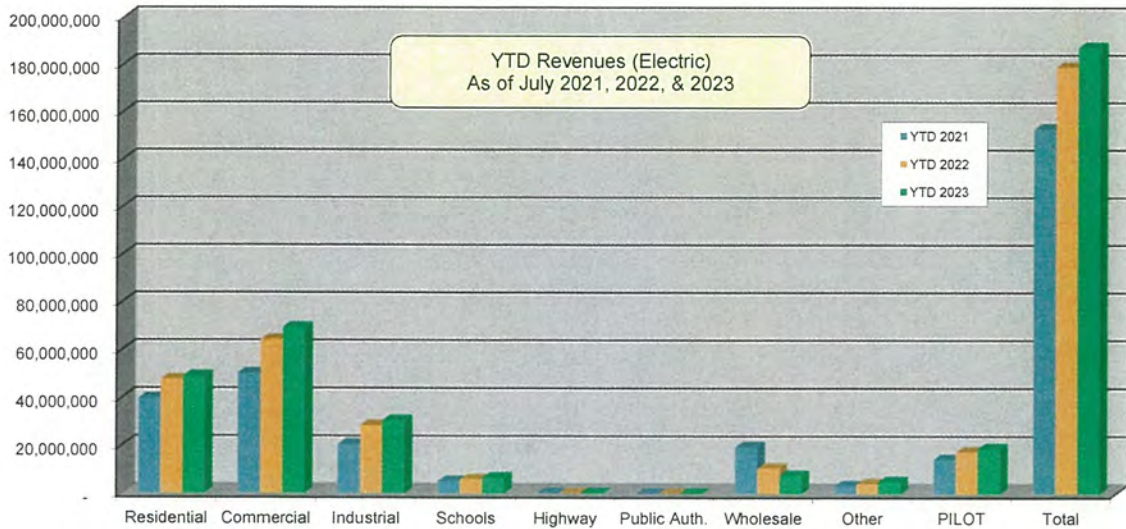
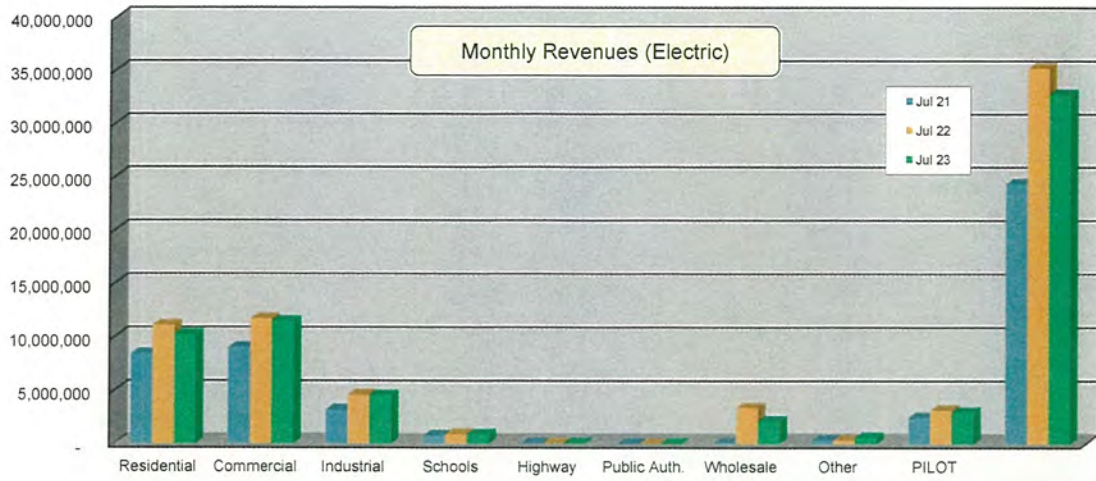
Current Period Budget	Monthly		Year-To-Date & Annual					Percent Actual To Annual Budget	
	Current Period Actuals	Actuals as a % of Budget	Prior Year Actuals	Current Actuals over/under Prior Year	2023 Year To Date Budget	2023 Year To Date Actuals	2022 Year To Date Actuals		2023 Annual Budget
595,665	515,029	86%	413,006	25%	4,289,149	3,517,242	3,186,696	7,392,509	48%
1,243,725	1,161,366	93%	1,155,786	-	9,079,366	8,686,491	8,519,213	15,726,914	55%
178,194	174,125	98%	239,103	-27%	1,291,785	1,232,819	1,280,786	2,235,743	55%
580,898	510,307	88%	425,497	20%	4,239,920	4,006,858	3,313,094	7,200,175	56%
698,453	706,579	101%	686,820	3%	4,889,173	4,914,512	4,805,872	8,316,753	59%
\$ 3,296,935	\$ 3,067,407	93%	\$ 2,920,211	5%	\$ 23,789,394	\$ 22,357,922	\$ 21,105,661	\$ 40,872,095	55%
\$ 1,601,666	\$ 2,275,299	142%	\$ 2,135,142	7%	\$ 6,125,660	\$ 8,379,302	\$ 8,665,483	\$ 12,377,194	68%
28,817	70,721	245%	16,980	317%	201,719	389,507	54,600	395,800	98%
(88,967)	(88,967)	100%	(423,058)	-79%	(879,846)	(917,340)	(1,397,952)	(1,523,505)	60%
(2,200)	(5,127)	233%	(2,314)	122%	(15,400)	(34,358)	(15,238)	(26,400)	130%
(525,266)	(524,626)	100%	(495,616)	6%	(3,211,588)	(3,160,099)	(3,086,026)	(5,714,689)	55%
4,917	625	13%	650	-4%	34,417	11,239	8,724	59,000	19%
\$ (582,699)	\$ (547,373)	94%	\$ (903,358)	-39%	\$ (3,870,698)	\$ (3,711,051)	\$ (4,435,893)	\$ (6,809,794)	54%
\$ 1,018,967	\$ 1,727,926	170%	\$ 1,231,784	40%	\$ 2,254,961	\$ 4,668,251	\$ 4,229,590	\$ 5,567,400	84%
41,667	-	-	-	-	291,667	574,408	474,939	500,000	115%
\$ 1,060,633	\$ 1,727,926	163%	\$ 1,231,784	40%	\$ 2,546,628	\$ 5,242,659	\$ 4,704,529	\$ 6,067,400	86%

COMBINED (Electric/Water) July 31, 2023



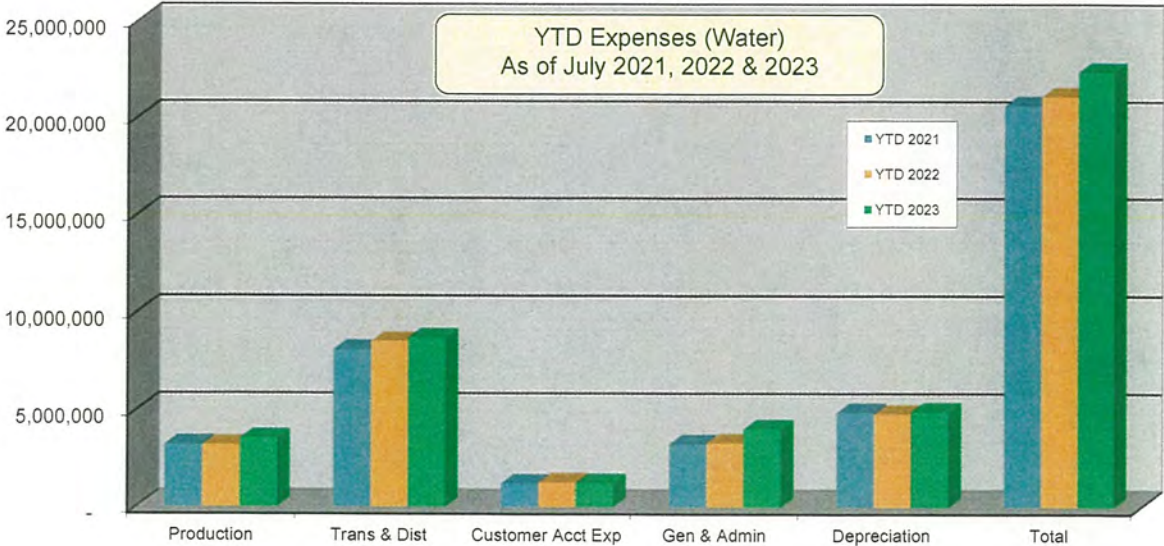
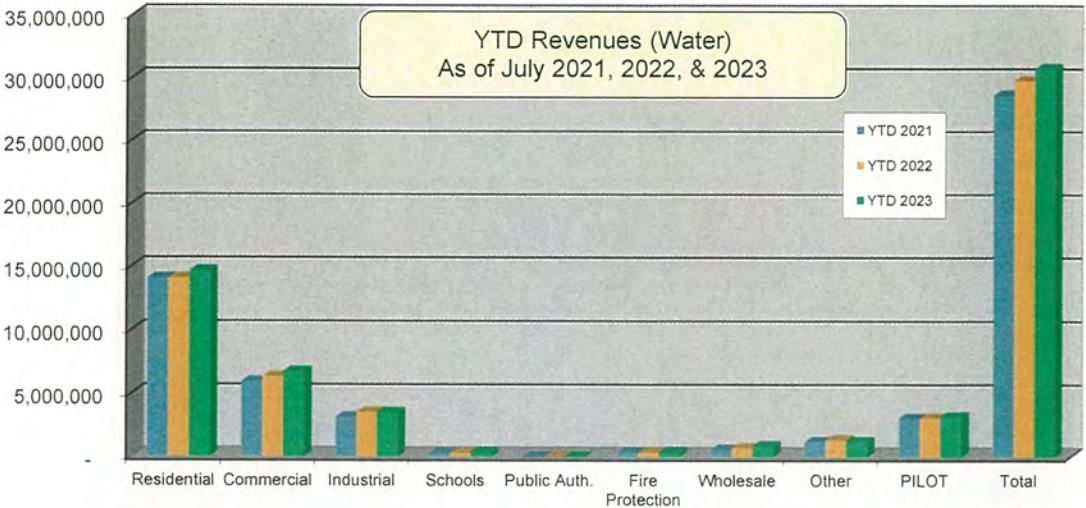
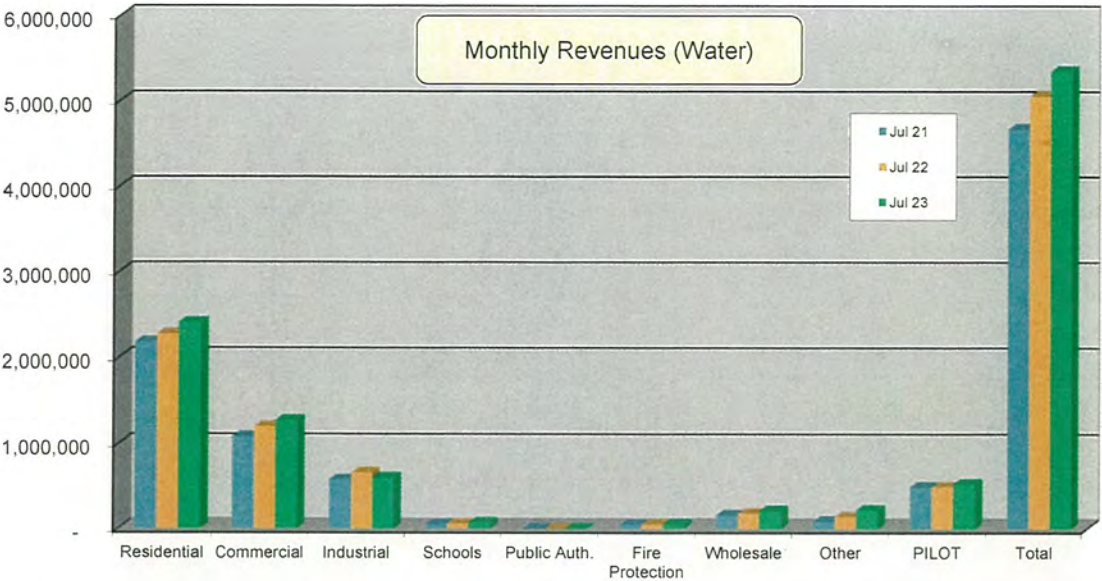
Electric

July 31, 2023



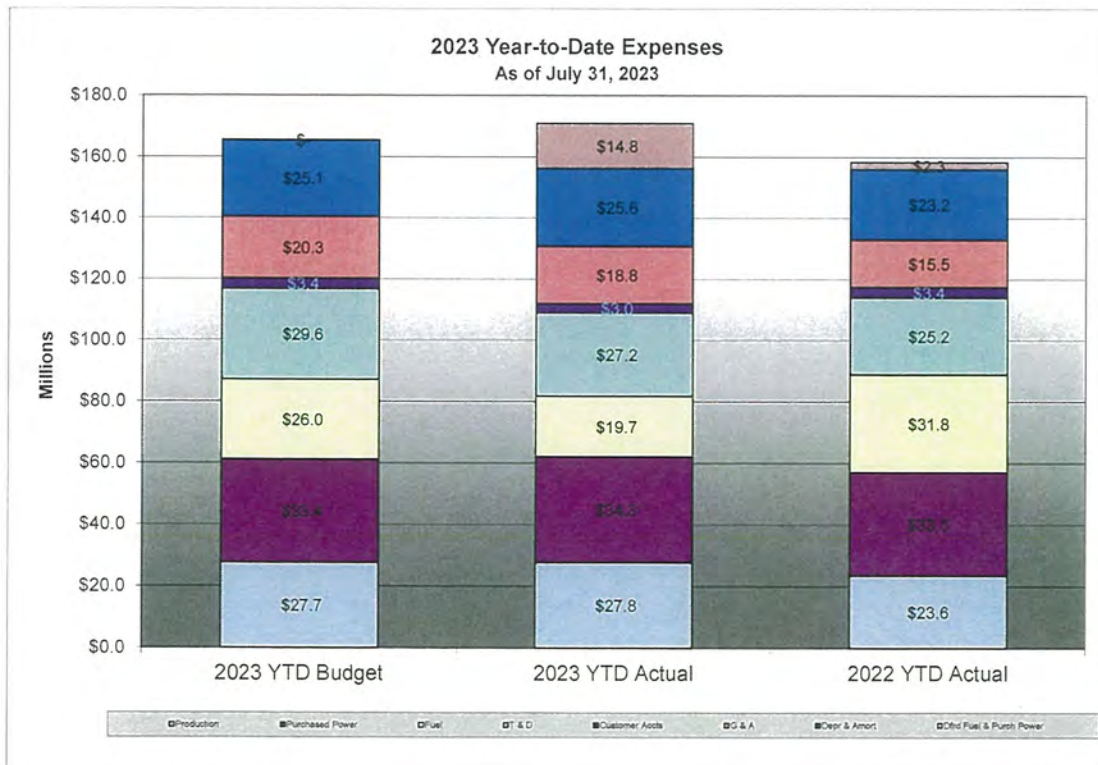
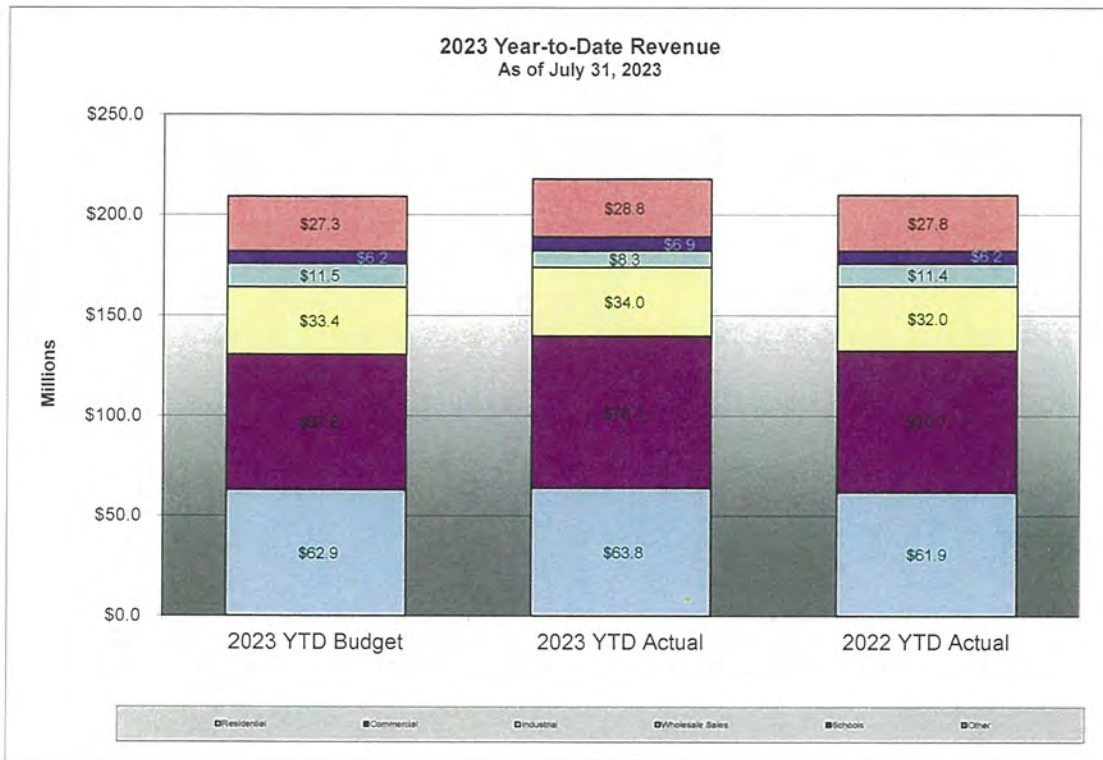
Water

July 31, 2023

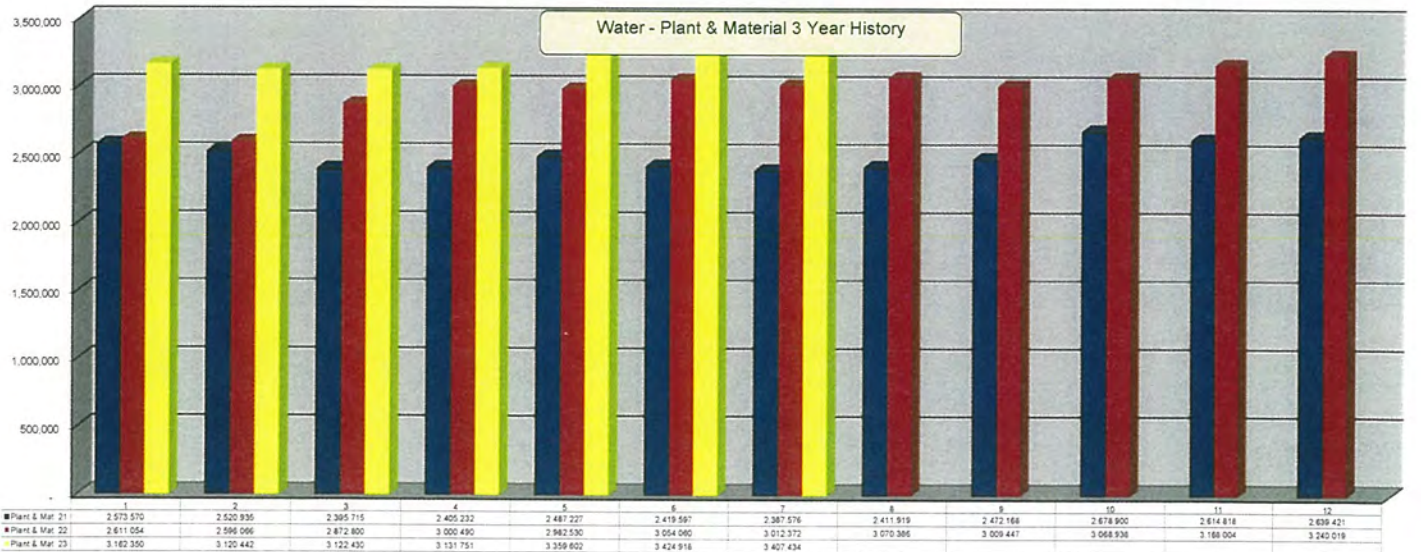
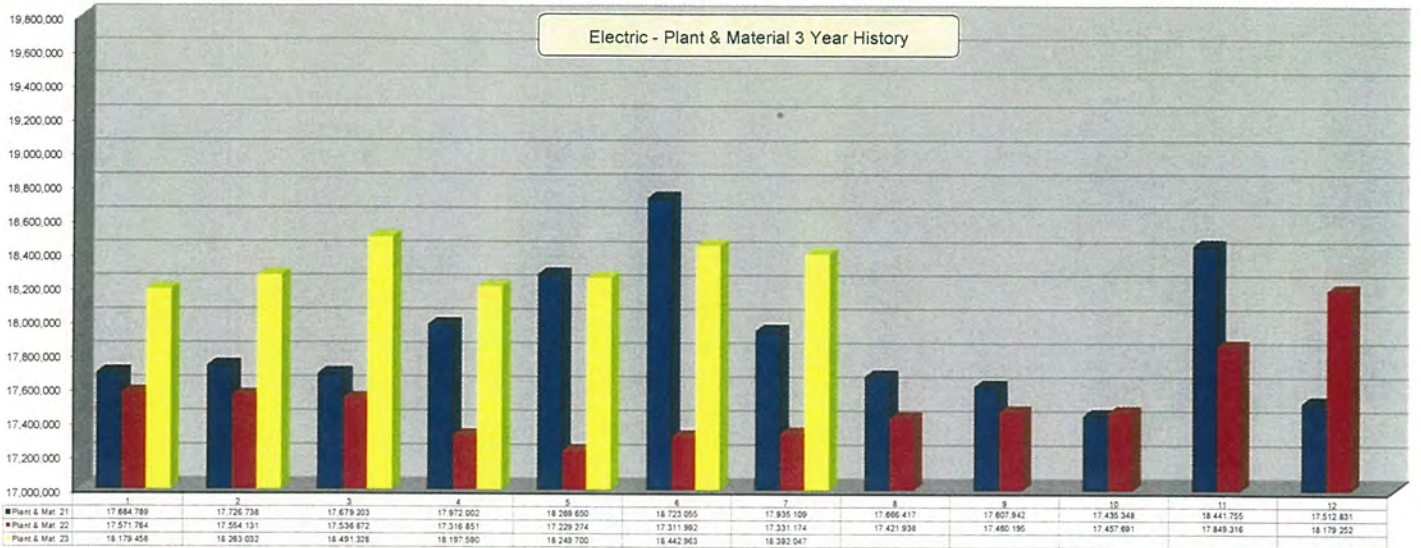
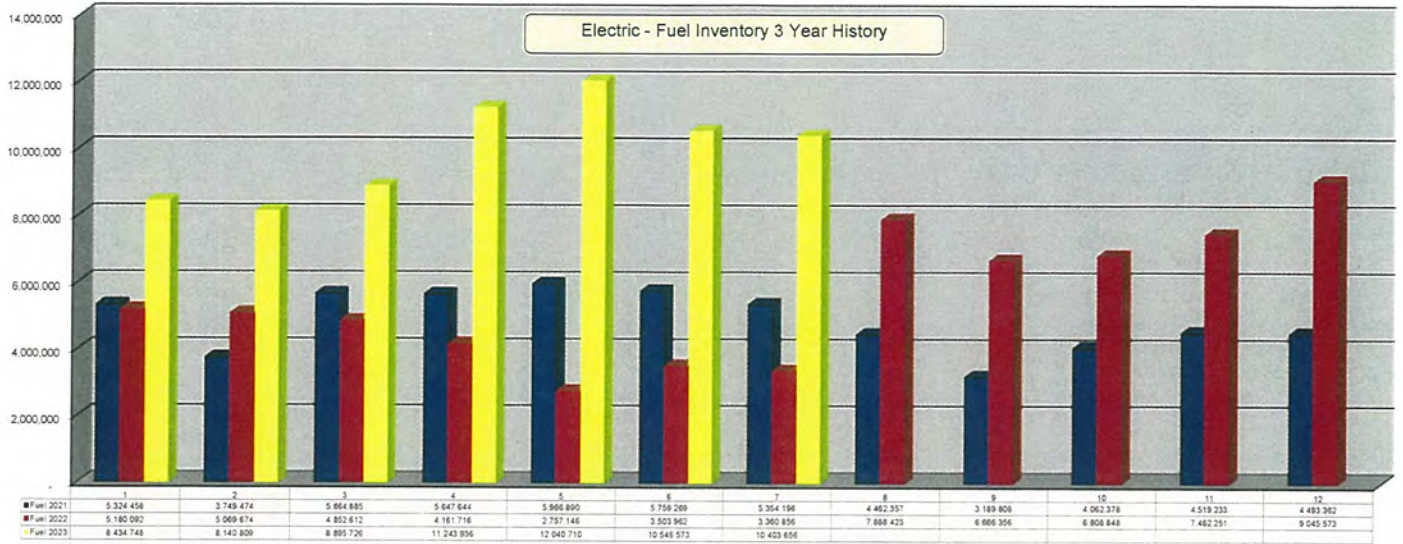


YTD Revenues and Expenses

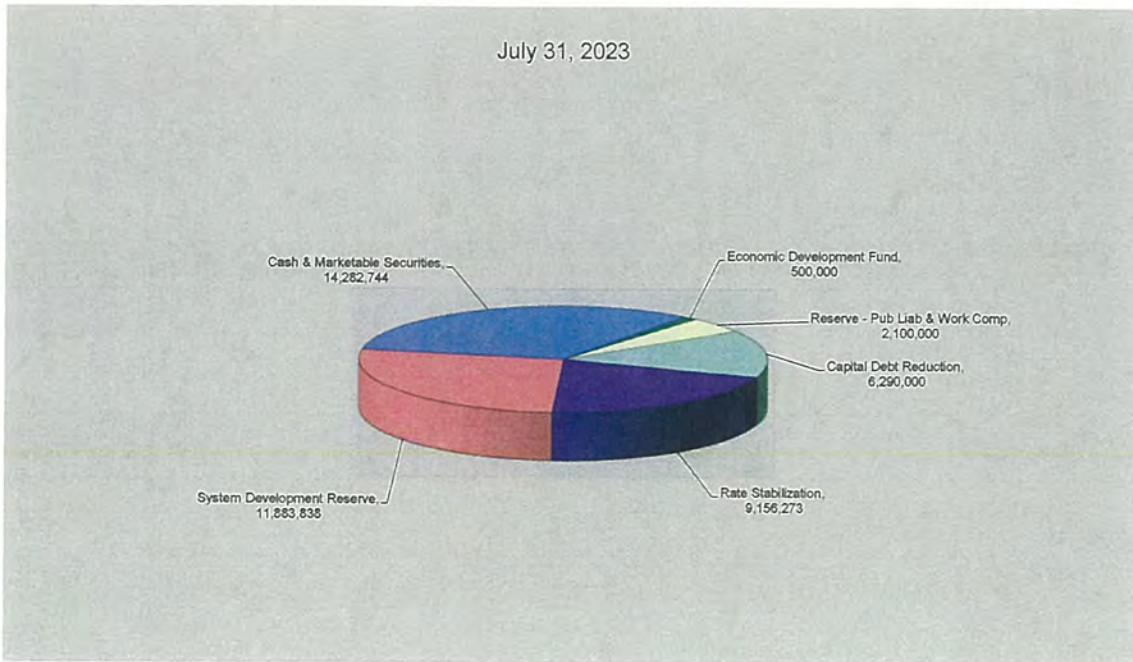
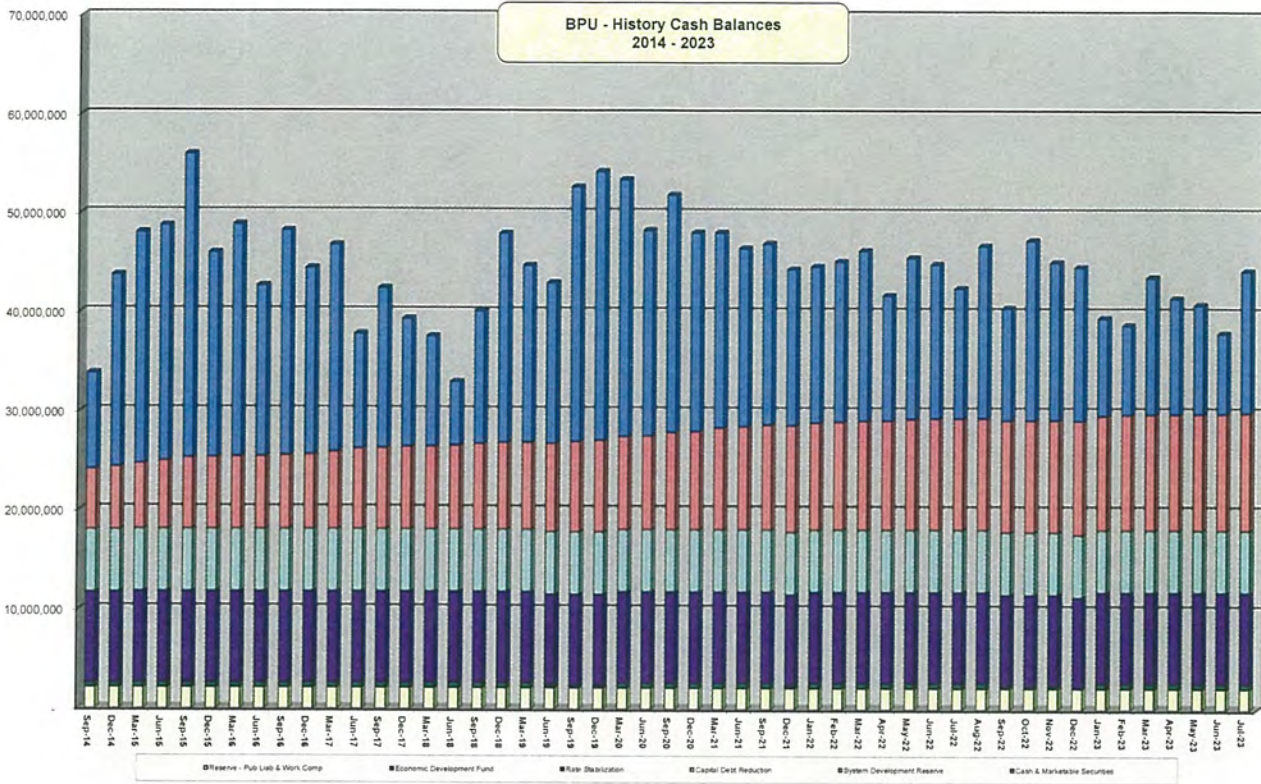
July 31, 2023



BPU - Inventory
July 31, 2023



Cash Balances July 31, 2023





KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
July 2023

	2023 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
PERSONNEL				
1010-Regular Labor	49,478,709	26,387,678	23,091,032	46.67%
1020-Overtime/Special Pay	4,437,020	2,232,025	2,204,995	49.70%
1030-Health Care/Medical Benefit	12,250,767	7,564,232	4,686,536	38.26%
1040-Medical Insurance-Retirees	3,240,239	667,963	2,572,276	79.39%
1050-Pension Benefit	5,569,237	2,513,306	3,055,931	54.87%
1070-Life Insurance Benefit	813,759	509,341	304,418	37.41%
1080-Unemployment Benefit	53,916	29,984	23,932	44.39%
1090-OASDI/HI (FICA)	4,124,553	2,279,506	1,845,048	44.73%
1100-Liability Insurance/Work Co	577,029	704,828	(127,799)	(22.15)%
1110-Compensatory Balance Reserve	912,396	1,062,232	(149,836)	(16.42)%
1130-Disability Pay Benefit	641,143	343,015	298,128	46.50%
1140-Employee Education Assistance	60,000	25,491	34,509	57.51%
1170-Board Per Diem	6,000	800	5,200	86.67%
1180-Long-Term Care	182,479	51,685	130,795	71.68%
1990-Other Employee Benefits	45,000	19,196	25,804	57.34%
TOTAL PERSONNEL	82,392,249	44,391,281	38,000,968	46.12%
SERVICES				
2010-Tree Trimming Services	4,312,187	1,630,691	2,681,496	62.18%
2011-Contract Line Services	2,000	-	2,000	100.00%
2020-Legal Services	398,000	208,261	189,739	47.67%
2030-Engineering Services	1,632,020	702,058	929,962	56.98%
2040-Accounting/Costing Services	12,000	-	12,000	100.00%
2050-Auditing Services	440,000	193,269	246,731	56.08%
2060-Actuarial Services	13,500	2,875	10,625	78.70%
2070-Banking/Cash Mgmt/Treasury	936,900	512,611	424,289	45.29%
2080-Financial Advisory	37,000	-	37,000	100.00%
2090-General Management Services	50,000	-	50,000	100.00%
2100-Human Resource Services	167,100	140,052	27,048	16.19%
2110-Environmental Services	960,900	486,399	474,501	49.38%
2130-Computer Hardware Maintenance	309,700	278,012	31,688	10.23%
2131-Computer Software Maintenance	4,586,486	3,048,465	1,538,021	33.53%
2140-Advertising/Marketing/Sales	448,000	154,096	293,904	65.60%
2150-Janitorial Services	887,600	415,770	471,830	53.16%
2151-Trash Disposal	53,848	29,353	24,495	45.49%
2160-Travel/Training/Safety	924,670	197,053	727,618	78.69%
2170-Outside Printing & Duplicating	582,350	286,557	295,793	50.79%
2180-Insurance Services	2,182,000	1,648,236	533,764	24.46%
2190-Dues/Memberships/Subscription	388,119	264,294	123,825	31.90%
2200-Telecommunications Services	479,621	257,188	222,433	46.38%
2210-Clerical/Office/Tech Services	179,300	28,753	150,547	83.96%
2211-Copier Services	95,400	-	95,400	100.00%
2220-Security Services	1,587,000	957,300	629,700	39.68%
2230-Collection Services	90,000	36,303	53,697	59.66%
2240-Building Maintenance Service	1,469,888	804,135	665,753	45.29%
2241-Building Maint Srvc - HVAC	350,743	101,764	248,979	70.99%
2242-Building Maint Srvc - Elevator	116,182	77,930	38,252	32.92%
2243-Pest & Bird Control	3,550	-	3,550	100.00%
2244-Grounds Maintenance	83,500	38,164	45,336	54.29%
2250-Mailing/Shipping Services	19,780	3,202	16,578	83.81%
2260-Meter Testing/Protection	5,400	250	5,150	95.37%
2270-Public Notice	52,250	26,234	26,016	49.79%
2282-IT Prof Contracted Services	2,382,186	1,568,052	814,134	34.18%
2300-Equipment Maintenance	720,905	95,637	625,268	86.73%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
July 2023

	2023 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
2310-City Wide Yard Restoration	40,000	10,479	29,521	73.80%
2320-City Street Repairs	825,000	350,453	474,547	57.52%
2330-Right Of Way/Easements	112,000	41,952	70,048	62.54%
2340-Auxiliary Boiler Maintenance	12,500	-	12,500	100.00%
2351-Control System Support Service	160,000	85,196	74,804	46.75%
2370-Liab-Inj Damages	1,734,600	995,039	739,561	42.64%
2380-Sponsorships	834,100	603,451	230,649	27.65%
2390-Risk Mngmnt & Consulting Srv	90,000	42,000	48,000	53.33%
2500-Dogwood Gas Plant O&M	4,595,100	2,694,272	1,900,828	41.37%
2990-Other Professional Services	804,175	362,440	441,735	54.93%
TOTAL SERVICES	36,167,561	19,378,247	16,789,314	46.42%

FUELS

3010-Main Flame Fuel	42,050,000	18,091,490	23,958,510	56.98%
3012-Building Heat Fuel	1,500	437	1,063	70.85%
3020-Start Up Fuel	700,000	1,188,226	(488,226)	(69.75)%
3025-AQC - Reagents	1,760,000	410,464	1,349,536	76.68%
3030-Ash Handling	1,530,000	621,671	908,329	59.37%
3040-On Road Vehicle Fuel	702,000	350,596	351,404	50.06%
3050-Purchase Power Energy	17,020,000	12,585,826	4,434,174	26.05%
3055-Purchased Power - Renewables	29,808,000	16,639,064	13,168,936	44.18%
3070-Purch Pwr Capacity NonEconomic	4,644,000	2,555,502	2,088,498	44.97%
3080-Purchased Power Transmission	5,820,000	2,567,789	3,252,211	55.88%
3100-Purchased Power Deferred	-	14,781,274	(14,781,274)	-
3110-Off Road Fuel	107,500	93,919	13,581	12.63%
3600-Renewable Energy Certificates	(1,800,000)	(85,790)	(1,714,210)	(95.23)%
3990-Other Purchased Power	144,000	62,594	81,406	56.53%
TOTAL FUELS	102,487,000	69,863,061	32,623,939	31.83%

SUPPLIES

4010-Office Supplies & Materials	171,550	53,001	118,549	69.10%
4020-Laboratory Supplies	32,000	14,122	17,878	55.87%
4030-Janitorial Supplies	21,900	8,419	13,481	61.56%
4040-Comp/Srvr/Ntwrk Hrdwr Equip	1,054,350	590,144	464,206	44.03%
4041-Comp/Srvr/Ntwrk Sftwr & Lic	73,800	9,738	64,061	86.80%
4050-Small Tools & Machinery	225,300	94,158	131,142	58.21%
4060-Water Treatment Chemicals	933,250	374,886	558,364	59.83%
4070-Ferric Chemicals	180,000	101,628	78,372	43.54%
4080-Lime/Caustic Chemicals	250,000	105,002	144,998	58.00%
4090-Chlorine Chemicals	610,000	281,093	328,907	53.92%
4100-Other Chemicals & Supplies	117,500	39,360	78,140	66.50%
4110-Clothing/Uniforms	315,600	176,600	139,000	44.04%
4120-Vehicle/Machinery Parts	656,000	420,513	235,487	35.90%
4130-Building/Structural Supplies	599,000	382,124	216,876	36.21%
4131-Bldg/Strctl Supp-Leeves/Dikes	130,000	10,645	119,355	91.81%
4132-Bldg/Strctl Supp-Roads/Rails	70,000	82,027	(12,027)	(17.18)%
4133-Bld/Strctl Supp-Filter Srvcs	21,000	-	21,000	100.00%
4140-Plant Equipment	273,200	111,328	161,871	59.25%
4150-T&D Equipment	2,000	-	2,000	100.00%
4160-Office Equipment	30,750	5,032	25,718	83.63%
4170-Electric Usage	-	56,414	(56,413)	-
4180-Water Usage	-	11,023	(11,023)	-
4190-Environmental Supplies	68,600	49,329	19,271	28.09%
4195-Flue Gas Treatment	325,000	215,676	109,324	33.64%
4200-Hazardous Waste Supplies	1,100	2,044	(944)	(85.85)%
4210-Safety Supplies	122,100	51,291	70,810	57.99%
4220-Communication Supplies	62,500	15,815	46,685	74.70%
4230-Meter Parts & Supplies	82,500	24,080	58,420	70.81%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Budget Comparison
July 2023

	2023 BUDGET	TOTAL ACTUAL	BUDGET AVAILABLE	% REMAINING
4240-Billing Supplies	7,500	-	7,500	100.00%
4250-General Parts & Supplies	10,000	1,446	8,554	85.54%
4251-General Parts & Supp Coal Conv	504,300	780,507	(276,207)	(54.77)%
4252-General Parts & Supp Coal Dust	6,000	134	5,866	97.77%
4253-General Parts & Supp Wash-Down	4,000	5,986	(1,986)	(49.66)%
4260-Transmission Parts & Supplies	85,000	23,759	61,241	72.05%
4270-Distribution Parts & Supplies	2,523,000	2,474,684	48,316	1.92%
4280-Books/Manuals/Reference	12,800	2,520	10,280	80.31%
4300-Boiler Maint-Forced Outages	445,000	778,487	(333,487)	(74.94)%
4301-Boiler Maint-Elec & Control	87,000	609,246	(522,246)	(600.28)%
4302-Boiler Maint-Mechanical	505,000	335,736	169,264	33.52%
4303-Boiler Maint-Motor	60,000	24	59,976	99.96%
4304-Boiler Maint-Steel & Duct	465,000	72,549	392,451	84.40%
4305-Boiler Maint-Coal & Ash	545,000	973,946	(428,946)	(78.71)%
4306-Boiler Maint-Boiler Cleaning	200,000	32,161	167,839	83.92%
4307-Boiler Maint-Insulation	200,000	79,973	120,027	60.01%
4308-Boiler Maint-Planned Outages	200,000	420,987	(220,987)	(110.49)%
4309-Boiler Maint-Lab Equip	71,900	21,375	50,525	70.27%
4310-Turbine Maintenance	4,092,000	1,460,486	2,631,514	64.31%
4320-Balance Of Plant Maintenance	694,600	376,107	318,493	45.85%
4321-Balance of Plant Mnt-Comp Air	34,000	12,629	21,371	62.86%
4322-Balance of Plant Mnt-Crane Svc	23,500	42,874	(19,374)	(82.44)%
4323-Balance of Plant Mnt-Comm	17,000	-	17,000	100.00%
4324-Balance of Plant Mnt-Pumps	73,000	25,787	47,213	64.68%
4325-Balance Plant Mnt-Mechanical	45,000	4,925	40,075	89.06%
4326-Balance Plant Mnt-Electrical	65,000	18,069	46,931	72.20%
4327-Balance Plant Mnt-Chem Feed	25,000	3,382	21,618	86.47%
4328-Balance Plant Mnt-Risk Mngmnt	60,000	17,680	42,320	70.53%
4329-Balance Plant Mnt-Filters	6,000	1,165	4,835	80.58%
4330-Compressed Gases	187,000	129,833	57,167	30.57%
4990-Other Parts & Supplies	33,000	18,502	14,498	43.93%
TOTAL SUPPLIES	17,715,601	12,010,452	5,705,149	32.20%
OTHER				
5020-Demand Side Management Program	90,000	-	90,000	100.00%
5060-Other Board Expenses	10,000	4,842	5,158	51.58%
5080-Doubtful Account Expense	432,500	-	432,500	100.00%
5110-Outside Regulatory Expenses	316,400	179,169	137,231	43.37%
5150-WPA Billing Credit	(683,321)	(437,026)	(246,295)	(36.04)%
5200-NERC Reliability Compliance	402,500	89,544	312,956	77.75%
5900-Payment In Lieu of Taxes	37,029,230	22,033,972	14,995,258	40.50%
TOTAL OTHER	37,597,309	21,870,501	15,726,808	41.83%
TOTAL EXPENSES	276,359,719	167,513,542	108,846,177	39.39%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
 As Of Jul-23

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Common Capital Projects				
Admin Services Technology	505,800	201,694	304,106	60%
Administrative Services	\$505,800	\$201,694	\$304,106	60%
Common Automobiles	-	29,925	(29,925)	-
Common Equipment	-	\$29,925	(\$29,925)	-
540 Minnesota Facilities	170,000	13,031	156,968	92%
Common Facilities Improvements	\$170,000	\$13,031	\$156,968	92%
Admin Building Furnish & Equip	30,000	6,173	23,826	79%
Common Furnishings and Equipment	\$30,000	\$6,173	\$23,826	79%
540 Minnesota Grounds	175,000	85,945	89,054	51%
Common Grounds	\$175,000	\$85,945	\$89,054	51%
IT ERP Technology Development	150,000	126,392	23,608	16%
IT Desktop/Network Development	350,000	18,086	331,913	95%
IT Security Improvements	60,000	9,586	50,413	84%
IT Cayenta UMS Upgrade	261,000	51,375	209,625	80%
IT Enterprise Service Bus Development	250,000	117,052	132,947	53%
IT Enterprise Asset Management Development	100,000	61,724	38,276	38%



KANSAS CITY BOARD OF PUBLIC UTILITIES

Construction Summary

As Of Jul-23

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
IT BI/Analytics Development	220,000	173,737	46,263	21%
IT Hyperion Upgrade	-	9,600	(9,600)	-
IT Customer Information System Development	35,000	43,287	(8,286)	-
IT Rollout Identity Management	80,000	51,548	28,452	36%
IT DR Infrastructure	110,000	112,838	(2,837)	-
IT DR for Security	50,000	-	50,000	100%
IT GIS Enhancements	680,000	-	680,000	100%
IT Business Portal Development	100,000	58,800	41,199	41%
IT Enterprise Wireless Mobility	40,000	-	39,999	100%
IT Enterprise Report Database	-	37,260	(37,260)	-
IT Document Management Development	20,000	35,138	(15,138)	-
IT Utility Ops Technology Development	100,000	29,826	70,174	70%
IT Cloud Services Development	75,000	42,900	32,100	43%
IT General Systems Enhancements	315,000	99,011	215,988	69%
IT Project Management Applications	50,000	12,705	37,295	75%
IT Analog to Digital Services	50,000	-	50,000	100%
IT IVR Service Development	75,000	-	75,000	100%
IT Mobile Device Management(MDM)	30,000	-	30,000	100%
IT Security Operations Center(SOC) Development	50,000	-	50,000	100%
IT Meter Data Management System Upgrade	895,000	363,641	531,358	59%
Enterprise Technology	\$4,146,000	\$1,454,505	\$2,691,489	65%
Security Improvements	25,000	-	24,999	100%
HR Security	150,000	(6,781)	156,780	105%
Human Resources Security	\$175,000	(\$6,781)	\$181,779	104%
All Common Capital Projects	\$5,201,800	\$1,784,492	\$3,417,297	66%



KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
 As Of Jul-23

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Electric Capital Projects				
Dogwood Capital Costs	365,000	382,177	(17,177)	-
Dogwood Plant Common	\$365,000	\$382,177	(\$17,177)	(5)%
ECC SCADA Hardware	325,000	350,796	(25,795)	-
ECC SCADA Software	894,640	97,628	797,012	89%
Electric Control Center	\$1,219,640	\$448,423	\$771,217	63%
Annual Meter Program	1,000,000	828,825	171,175	17%
Electric Meters	\$1,000,000	\$828,825	\$171,175	17%
Electric Ops Automobiles	100,000	47,911	52,089	52%
Electric Ops Facility Improvements	150,000	106,607	43,393	29%
Electric Ops Furnishings & Equipment	10,000	-	9,999	100%
Electric Ops Grounds	5,000	269	4,730	95%
IVR and Outage Management System	5,000	-	5,000	100%
Electric Ops Radio	25,000	8,659	16,340	65%
Electric Ops Technology	100,000	18,911	81,089	81%
Electric Ops Tools	100,000	35,778	64,222	64%
Electric Ops Work Equipment	450,000	166,714	283,286	63%
Electric Ops General Construction	\$945,000	\$384,848	\$560,148	59%



KANSAS CITY BOARD OF PUBLIC UTILITIES

Construction Summary

As Of Jul-23

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Rosedale 161KV Sub OH Feeders	1,800,000	-	1,800,000	100%
Piper OH Feeders - Urban Outfitters	2,600,000	32,418	2,567,581	99%
Annual Overhead Construction-2020	-	3,816	(3,815)	-
Transmission Pole Replacement	500,000	33,659	466,341	93%
EO Barber Rebuild OH 15kV Feed	100,000	-	99,999	100%
Annual OH Construction	2,000,000	876,641	1,123,358	56%
Distribution Pole Inspection Replacement	2,250,000	933,994	1,316,005	58%
EO Turner Diagonal East Feeder and Backbone Interconnect	50,000	-	50,000	100%
98th St OH Feeder Relocation	475,000	-	474,999	100%
Nearman Feeder Extension for Holiday Sand - Gravel	255,000	-	255,000	100%
Electric Overhead Distribution	\$10,030,000	\$1,880,528	\$8,149,468	81%
Electric Prod Auto	25,000	-	24,999	100%
Electric Prod Work Equipment	677,000	-	677,000	100%
Electric Prod General Construction	\$702,000	\$0	\$701,999	100%
Annual Reimbursable Construction	50,000	872	49,127	98%
American Royal UG	5,000	-	5,000	100%
Indian Springs	5,000	-	5,000	100%
Reardon Center Redevelopment	5,000	-	5,000	100%
Rock Island Bridge Project	5,000	-	5,000	100%
West Legends Apartment Complex #3	5,000	-	5,000	100%
Woodlands	5,000	2,477	5,000	100%
EO Homefield Development	5,000	32,229	2,523	50%
EO Legends 267 Apartment/Entertainment	5,000	-	(27,229)	-
			5,000	100%



KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Jul-23

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
EO Yards II	700,000	-	699,999	100%
Delaware Pkwy UG Circuit Extension	5,000	-	5,000	100%
Electric Reimbursable	\$795,000	\$35,578	\$759,420	96%
Storms - Electric Repairs	1,000	417,381	(416,380)	-
Electric Storm Expense	\$1,000	\$417,381	(\$416,380)	(41,640)%
Substation Breakers	5,000	12,666	(7,666)	-
Substation Relays	50,000	24,664	25,335	51%
Substation Improvements	150,000	114,711	35,289	24%
Substation Security	10,000	-	9,999	100%
Electric Substation	\$215,000	\$152,041	\$62,958	29%
Overhead Transformers	1,000,000	623,542	376,457	38%
Underground Transformers	2,800,000	198,040	2,601,959	93%
Electric Transformers	\$3,800,000	\$821,582	\$2,978,416	78%
Transmission Line FO Additions	100,000	-	99,999	100%
Misc Transmission Projects	250,000	44,122	205,877	82%
EO Victory West to Quindaro Trans Line	200,000	-	200,000	100%
EO Victory West to Maywood Trans Line	200,000	-	200,000	100%
69kV Mill Street - Kaw Backup Circuit	-	273,012	(273,011)	-
Electric Transmission	\$750,000	\$317,134	\$432,865	58%



KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Jul-23

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Downtown UG Rebuild	500,000	-	500,000	100%
Fisher UG Feeders	200,000	2,337,597	(2,137,596)	-
Annual UG Construction-2020	-	739	(739)	-
Barber Switchgear #2 UG Feeder Exits - Bond	-	1,626	(1,626)	-
G&W Distr Switch Replacement	-	12,574	(12,574)	-
Annual UG Construction	2,000,000	1,148,092	851,908	43%
Electric Underground Distribution	\$2,700,000	\$3,500,628	(\$800,627)	(30)%
Street Light Improvements	100,000	57,859	42,141	42%
Traffic Signal Improvements	20,000	-	20,000	100%
Unified Govt OH Construction	20,000	-	20,000	100%
Unified Govt UG Distribution	20,000	(719)	20,719	104%
EO Levee Rebuild Along Kansas River	600,000	561,511	38,488	6%
Electric Unified Government Projects	\$760,000	\$618,651	\$141,348	19%
Telecommunications Technology	10,000	-	9,999	100%
Enterprise Telecommunications	\$10,000	\$0	\$9,999	100%
CT4 Hydraulic Oil & Lube Oil Varnish Removal	20,000	22,992	(2,992)	-
CT4 Control System Upgrade	600,000	-	599,999	100%
Nearman Plant CT4	\$620,000	\$22,992	\$597,007	96%
NC Coal Conveyor Belt - Replacement	75,000	60,128	14,872	20%



KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Jul-23

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
NC Fire Protection System Upgrade	50,000	(41,301)	91,300	183%
Nearman Plant Common	\$125,000	\$18,827	\$106,172	85%
N1 No 5 FWH Replacement	350,000	4,252	345,748	99%
N1 5KV Cables Replacement	220,000	174,001	45,999	21%
N1 Drum & Heater Inst Upgrade	155,000	1,910	153,090	99%
N1 MCC/Load Center Replace	250,000	42,823	207,176	83%
N1 Volt Reg Conversion	160,000	177,282	(17,282)	-
N1 BOP PLC to DCS Upgrade	550,000	64,626	485,374	88%
N1 SCR Doors	300,000	181,505	118,495	39%
N1 SCR Catalyst Layer	550,000	401,632	148,368	27%
N1 Automation of SH Spray Iso Vlvs	-	299	(298)	-
N1 Brnr Coal Nozzles and Heads Replacements	2,140,000	2,475,757	(335,757)	-
N1 Demineralizer Rental Conversion	150,000	10,992	139,008	93%
N1 Startup Transformer Rebuild	125,000	131,142	(6,141)	-
EP N1 PJFF Bags / Cages Replacement	500,000	-	500,000	100%
EP N1 CT Acid Pumps Reconfiguration	150,000	18,009	131,991	88%
EP N1 Gen Rewedge/RHSV Seat Restore	688,000	190,708	497,291	72%
Nearman Plant Unit 1	\$6,288,000	\$3,874,936	\$2,413,062	38%
QC Levee Improvements per COE	340,000	353,205	(13,205)	-
Quindaro Plant Common	\$340,000	\$353,205	(\$13,205)	(4)%
All Electric Capital Projects	\$30,665,641	\$14,057,757	\$16,607,865	54%



KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Jul-23

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
All Water Capital Projects				
Water Main Adjustment-Billable	7,000	-	6,999	100%
Water Development Main Expense	360,500	641,933	(281,433)	-
Reimbursable Water Mains	\$367,500	\$641,933	(\$274,434)	(75)%
Water Distrib System Relocations	250,000	36,411	213,588	85%
Water Distrib System Improvements	300,000	1,121,050	(821,050)	-
UG/CMIP Water Distrib Projects	750,000	217,673	532,326	71%
Water Distrib Valve Improvements	600,000	451,518	148,481	25%
Water Distrib Leak Project-2020	-	886	(885)	-
Water Distrib Fire Hydrant Program	546,000	199,461	346,539	63%
Water Distrib Master Plan Improvements	300,000	43,353	256,646	86%
Non Revenue Water Leak Detection	25,000	-	24,999	100%
Water Distrib Leak Project	3,000,000	288,667	2,711,333	90%
Lead and Copper Rule	750,000	-	750,000	100%
Water Distrib 12 Inch Main James St to Kansas Ave Bridge	350,000	-	350,000	100%
Water Distrib 12 inch Main Pacific at I-70 to Central Ave Bridge	800,000	-	800,000	100%
Water Distribution	\$7,671,000	\$2,359,020	\$5,311,977	69%
Water Automobiles	38,000	-	38,000	100%
Water Radios	5,000	-	5,000	100%
Water Tools	100,000	-	99,999	100%
Water Work Equipment	365,000	73,652	291,347	80%



KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Jul-23

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Water Equipment	\$508,000	\$73,652	\$434,346	86%
Civil Engineering Facility Improvement	195,000	150	194,849	100%
Water Oper Facility Improvement	20,000	5,814	14,185	71%
Water Prod Facility Improvement	275,000	-	274,999	100%
Water Facility Improvements	\$490,000	\$5,964	\$484,033	99%
Civil Engineering Furnishings & Equipment	10,000	-	9,999	100%
Water Oper Furnishings & Equipment	6,000	-	6,000	100%
Water Prod Furnishings & Equipment	8,000	26,804	(18,803)	-
Water Furnishings and Equipment	\$24,000	\$26,804	(\$2,804)	(12)%
Civil Engineering Grounds	8,000	-	8,000	100%
Water Operations Grounds	50,000	653	49,346	99%
Water Production Grounds	30,000	-	30,000	100%
Water Grounds	\$88,000	\$653	\$87,346	99%
AMI-Automated Meter Reading	45,000	20,905	24,094	54%
6"-10" Water Meter Replacement	50,000	(11,685)	61,684	123%
1-1/2"-4" Water Meter Replacement	100,000	17,412	82,587	83%
5/8"-1" Water Meter Replacement	75,000	58,322	16,677	22%
12" & Over Water Meter Replacement	25,000	-	24,999	100%
Water Meters	\$295,000	\$84,955	\$210,041	71%



KANSAS CITY BOARD OF PUBLIC UTILITIES Construction Summary As Of Jul-23

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
NWTP Misc Projects	100,000	60,941	39,059	39%
Water Facility Control System Improvements	60,000	10,056	49,944	83%
Water Prod Basin Improvements	50,000	-	50,000	100%
Water Prod Facility Electrical Improvements	25,000	16,182	8,818	35%
Water Prod High Service Improvements	32,000	-	32,000	100%
Water Prod Raw Water Improvements	310,000	179	309,820	100%
Water Production Projects	\$577,000	\$87,358	\$489,641	85%
3" - 6" Water Service Replacement	20,000	31,791	(11,791)	-
1-1/4" - 2" Water Service Replacement	26,300	61,955	(35,654)	-
3/4"-1" Water Service Replacement	600,000	251,589	348,410	58%
8" & Over Water Service Replacement	29,300	13,387	15,912	54%
Water Services	\$675,600	\$358,723	\$316,877	47%
Argentine 7 MG Tank Replace	8,500,000	3,076,137	5,423,863	64%
Water Pump Station Controls	25,000	350,618	(325,617)	-
Water Storage Improvements	25,000	-	24,999	100%
Water Transmission Improvement	115,000	93,936	21,063	18%
Water Transmission Valve Improve	116,000	144,795	(28,794)	-
UG/CMIP Water Transmission Projects	2,900	-	2,900	100%
WO Trans Main 98th & Parallel	250,000	-	249,999	100%
WO Kansas River Crossing	3,000,000	-	3,000,000	100%
Milan Pump Station Electrical Improvements	450,000	-	450,000	100%
Parallel Pump Station Electrical Improvements	1,500,000	-	1,500,000	100%
Water Storage and Transmission	\$13,983,900	\$3,665,486	\$10,318,413	74%

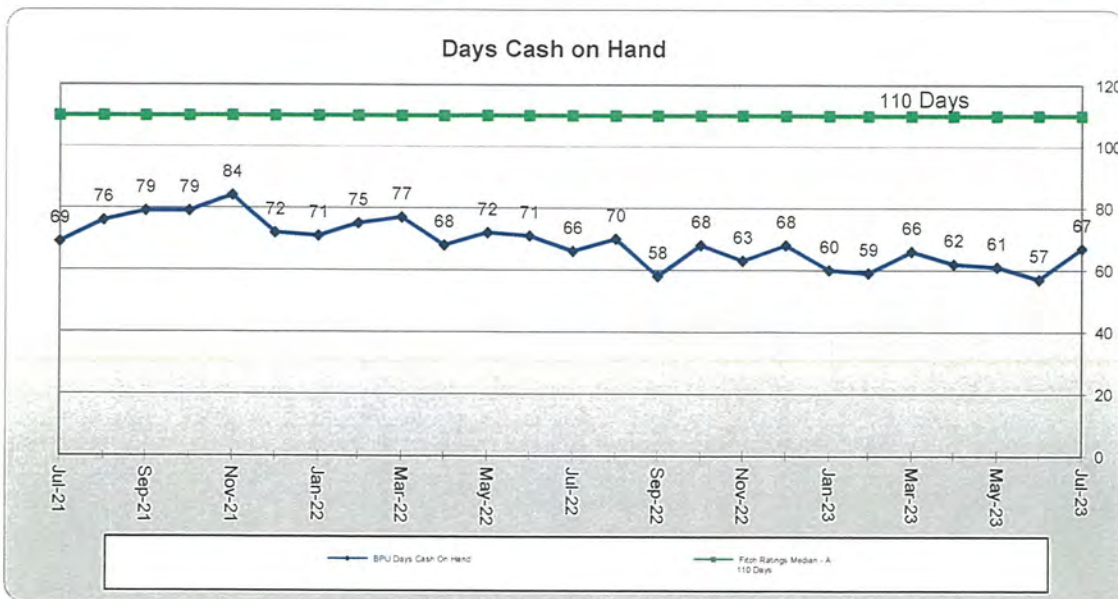
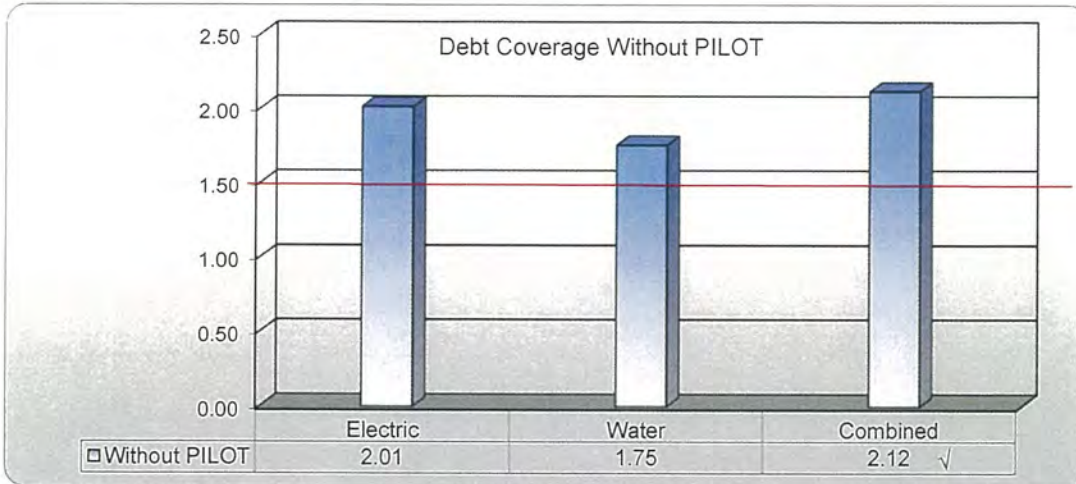
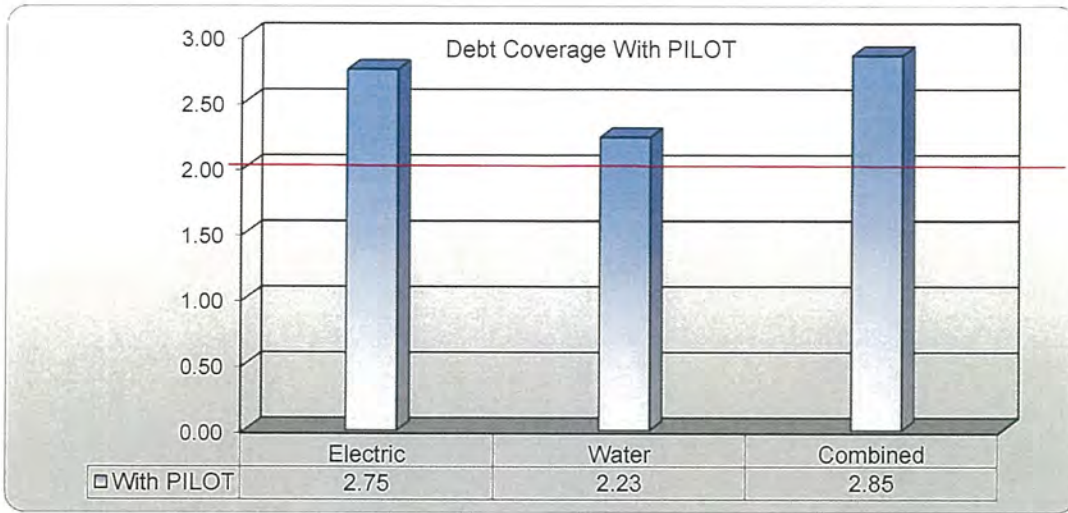


KANSAS CITY BOARD OF PUBLIC UTILITIES
Construction Summary
 As Of Jul-23

PROJECT DESCRIPTION	BUDGET AMOUNT	YTD EXPENDED	REMAINING BALANCE	% REMAINING
Civil Engineering Technology	10,000	-	9,999	100%
Water Operations Technology	15,000	-	15,000	100%
Water Production Technology	5,000	-	5,000	100%
Water Technology	\$30,000	\$0	\$29,999	100%
All Water Capital Projects	\$24,710,000	\$7,304,547	\$17,405,435	70%
Grand Total	\$60,577,441	\$23,146,796	\$37,430,597	62%

BPU - Financial Metrics

July 31, 2023



Note: Red Line indicates stated BPU's Financial Guidelines 02-100-007 (2.02/2.05) and targeted metrics in the 2016 Cost of Service Study.

Certificate of Calculation
Of Net Revenues for the
Board of Public Utilities
For The Month Ended
July 2023

According to the requirements of the Supplemental Indentures, as defined in the Second Amended and Restated Trust Indenture, dated as of June 1, 2014, effective as of December 8, 2016 and any Supplemental Indentures as defined in the Second Amended and Restated Trust Indenture, the Board of Public Utilities is required to calculate the Net Revenues of the Utility System for the twelve month period ending with such calendar quarter.

“Net Revenues” means the Revenues of the Utility System, less Operation and Maintenance Expenses.

	Electric	Water	Combined
	12 Months Ending	12 Months Ending	12 Months Ending
	<u>July 31, 2023</u>	<u>July 31, 2023</u>	<u>July 31, 2023</u>
Revenues	\$ 331,082,409	54,369,768	385,452,177
Operating and Maintenance Expenses	(207,839,154)	(28,177,228)	(236,016,382)
Net Revenues	\$ 123,243,255	26,192,540	149,435,795
Maximum Annual Debt Service - Total Debt	\$ 44,880,036	11,745,142	52,424,285
Coverage - Electric/2029	2.75	2.23	2.85
Coverage - Electric/2030	2.76	3.18	3.11
Coverage - Electric/2029 Water/2023			
Coverage - Electric/2030 Water/2023			
Coverage - Electric/2029 Water/2023 Combined/2024			
Coverage - Electric/2030 Water/2023 Combined/2025			



 Lori C. Austin
 CFO/CAO

Exhibit 1

REVENUES

	Electric	Water	Combined
	12 Months Ending	12 Months Ending	12 Months Ending
	<u>July 31, 2023</u>	<u>July 31, 2023</u>	<u>July 31, 2023</u>
Total Utility Revenues			
Residential Sales	\$ 87,008,699	25,312,740	112,321,439
Commercial Sales	120,322,134	12,010,705	132,332,839
Industrial Sales	53,637,827	6,149,970	59,787,797
Schools	11,482,300	655,159	12,137,459
Other Sales (1)	368,262	605,568	973,830
Wholesale Sales	14,420,729	1,454,586	15,875,315
Payment In Lieu Of Taxes	32,879,881	5,593,499	38,473,380
Interest Income and Other (2)	11,014,173	2,587,541	13,601,714
Bond Cost of Issuance	-	-	-
Deferred Revenue - Fuel/PP*	-	-	-
Less: Construction Fund Earnings	(51,596)	-	(51,596)
Total Revenues	\$ 331,082,409	54,369,768	385,452,177

*Revenue deferred for Energy Rate Component (ERC) reconciliation adjustment (FAS 71)

“Revenues” mean all income and revenue derived by the BPU from the management, operation and control of the Utility System or any Project or other part thereof, whether resulting from extensions, enlargements, repairs or betterments to the Utility System or otherwise, and includes all revenues received by the BPU from the Utility System, including rates and charges imposed by the BPU with respect to the Utility System and from the sale and use of services and products of such Utility System, and includes all income derived from the investment of monies in any of the Funds established herein (the Indenture of Trust dated June, 2014) except those monies in the Construction Fund derived from Bond proceeds, but such term shall not include proceeds paid with respect to any loss incurred by the Utility System covered by an appropriate insurance policy and shall not include extraordinary revenues.

Notes: (1) Other sales includes: highway lighting, public authorities, fire protection and other non-operating income

(2) Interest income and other includes: forfeited discounts, connect/disconnect fees, tower/pole attachment rental, ash disposal, interest on investments and other miscellaneous non-operating revenues.

Exhibit 2

OPERATIONS AND MAINTENANCE EXPENSES

	Electric	Water	Combined
	12 Months Ending <u>July 31, 2023</u>	12 Months Ending <u>July 31, 2023</u>	12 Months Ending <u>July 31, 2023</u>
Operating Expenses*	\$ 275,947,496	42,491,216	318,438,712
Less: Depreciation And Amortization	(35,228,461)	(8,720,489)	(43,948,950)
Less: Payment In Lieu of Taxes	<u>(32,879,881)</u>	<u>(5,593,499)</u>	<u>(38,473,380)</u>
Operating & Maintenance Expenses	\$ <u>207,839,154</u>	<u>28,177,228</u>	<u>236,016,382</u>

*Excludes interest expense on outstanding Revenue Bonds.

“Operation and Maintenance Expenses” means the funds necessary to maintain and operate the Utility System, including, but not limited to, amounts of money reasonably required to be set aside for such items, the payment of which is not then immediately required, including all money necessary for the payment of the costs of ordinary repairs, renewals and replacements, salaries and wages, employees’ health, hospitalization, pension and retirement expenses, insurance premiums, legal, engineering, accounting and financial advisory fees and expenses and the cost of additional consulting and technical services, taxes (but not including payments in lieu thereof), other governmental charges, fuel costs, the cost of purchased power and transmission service, any current expenses or obligations required to be paid by the BPU by ordinance of the City or by Law, to the extent properly allocable to the Utility System under generally accepted accounting principles, the fees and expenses of any fiduciary, including those of the Trustee hereunder, and any other costs which are considered to be Operating and Maintenance Expenses in accordance with generally accepted accounting principles. Operation and Maintenance Expenses do not include payments in lieu of taxes, depreciation or obsolescence charges or reserves therefor, extraordinary or materially unusual or infrequently occurring expense items, amortization of intangibles, interest charges and charges for the payment of principal or amortization of bonded or other indebtedness of the City or the BPU, costs, or charges made therefor for capital additions, replacements, betterments, extensions or improvements to, or retirements from, the sale, abandonment, reclassification, revaluation or other disposition of any properties of the Utility System, and such property items, including taxes and fuel, which are capitalized by the BPU.

BOARD OF PUBLIC UTILITIES

CASH AND INVESTMENTS

	<u>July 31, 2023</u>	<u>July 31, 2023</u>	<u>July 31, 2023</u>
	<u>Electric</u>	<u>Water</u>	<u>Combined</u>
Beginning Cash and Investments As of 01/01/23	\$ 50,836,927	\$ 24,190,519	\$ 75,027,446
Cash Receipts Year to Date	271,126,066	32,360,448	303,486,514
Cash Payments Year to Date	(257,942,913)	(27,184,750)	(285,127,663)
Cash and Investments as of 7/31/23	<u>\$ 64,020,080</u>	<u>\$ 29,366,217</u>	<u>\$ 93,386,297</u>
Restrictions of Cash and Investments			
Customer Deposit	\$ 6,197,219	\$ 1,362,436	\$ 7,559,655
Self Insurance Reserve - Public Liability	800,000	200,000	1,000,000
Self Insurance Reserve -Workers' Comp	880,000	220,000	1,100,000
Debt Service Fund	30,715,100	7,838,792	38,553,892
Debt Reduction Fund	-	6,290,000	6,290,000
Rate Stabilization Fund	9,156,273	-	9,156,273
Improvement and Emergency Fund	1,350,000	150,000	1,500,000
Construction Fund 2016C	734,198	-	734,198
Construction Fund 2020A	825,697	-	825,697
Ongoing Construction Reserve for 2023	5,907,000	648,300	6,555,300
System Development	-	11,883,838	11,883,838
Remaining Operating Reserve Requirement	26,045,691	1,412,945	27,458,636
Economic Development Fund	350,000	150,000	500,000
Total Restrictions	<u>\$ 82,961,178</u>	<u>\$ 30,156,311</u>	<u>\$ 113,117,489</u>
Unrestricted Cash and Investments	<u>\$ (18,941,098)</u>	<u>\$ (790,094)</u>	<u>\$ (19,731,192)</u>

* The unrestricted cash balance represents the amount needed to fully fund the reserve funds as established in the BPU Financial Guideline Policy 02-100-007

